



Florida Power & Light Company, P.O. Box 14000, Juno Beach, FL 33408-0420
Law Department

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April 8, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED- FPSC
15 APR -8 PM 2:12
COMMISSION
CLERK

Re: Docket No. 150001-EI

REDACTED

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Second Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 11-129-4-2. The original includes First Revised Exhibits A, B (two copies) and Second Revised Exhibits C and D. The seven copies do not include copies of the Exhibits.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains three affidavits in support of FPL's Second Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Second Request for Extension of Confidential Classification and Second Revised Exhibit C, in Microsoft Word format.

COM _____
AFD 2+CD+ Redacted

APA _____
ECO 1
ENG 1
GCL 2
IDM 1

Enclosure

TEL _____
CLK _____
cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)

Sincerely,

Maria J. Moncada

2189540

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 150001-EI
Dated: April 8, 2015

**FLORIDA POWER AND LIGHT COMPANY'S SECOND REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
INFORMATION PROVIDED PURSUANT TO AUDIT NO. 11-129-4-2**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 11-129-4-2 ("Confidential Information"). In support of this request, FPL states as follows:

1. On October 6, 2011 ("October 6, 2011 Request") FPL filed a Request for Confidential Classification of the Confidential Information. The October 6, 2011 Request included Exhibits A, B, C, and D. By Order No. PSC-12-0109-CFO-EG, dated March 13, 2012 ("Order 0109"), the Commission granted FPL's October 6, 2011 Request. FPL adopts and incorporates by reference the October 6, 2011 Request and Order 0109.

2. On July 29, 2013 FPL filed a First Request for Extension of Confidential Classification of the Confidential Information, which included First Revised Exhibits C and D ("July 29, 2013 Request"). By Order No. PSC-13-0461-CFO-EI, dated October 14, 2013 ("Order 0461"), the Commission granted FPL's July 29, 2013 Request. FPL adopts and incorporates by reference the July 29, 2013 Request and Order 0461.

3. The period of confidential treatment granted by Order 0461 will soon expire. Some of the Confidential Information that was the subject of FPL's July 29, 2013 Request and Order 0461 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included herewith and made a part hereof are First Revised Exhibit A, First Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

5. First Revised Exhibits A and B consist of highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a working paper are confidential, FPL has included only identifying cover pages in First Revised Exhibit B.

6. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

7. Also included with this Request is Second Revised Exhibit D. Second Revised Exhibit D consists of the affidavits of Elizabeth Fuentes, Antonio Maceo, Gerard J. Yupp in support of this request.

8. The Confidential Information continues to be treated by FPL as proprietary and confidential business information, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

9. As the affidavits included in Second Revised Exhibit D indicate, certain information provided by FPL contains information related to internal auditing controls and reports of internal auditors. This information is protected by Section 366.093(3)(b), Fla. Stat.

10. Some of the documents also contain information concerning bids or contractual data, the disclosure of which would prejudice FPL and its customers, and would impair FPL's efforts to enter into contracts on commercially favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

11. Additionally, certain documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of FPL or the provider of the information. This information is protected by Section 366.093(3)(e), Fla. Stat.

12. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2014).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,
John T. Butler
Associate General Counsel - Regulatory
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Florida Power & Light Company
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Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: _____

Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of FPL's Second Request for Extension of Confidential Classification* has been furnished by electronic delivery this 8th day of April 2015 to the following:

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Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of First Revised Exhibit B, Second Revised Exhibit C and Second Revised Exhibit D are available upon request.

**FIRST REVISED
EXHIBIT A**

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

**FIRST REVISED
EXHIBIT B**

REDACTED COPIES

CONFIDENTIAL

Florida Power & Light
Hedging
Dkt #110001-EI Audit #11-129-4-2
TYE 8/1/2010 to 7/31/2011

Title: *Filing*

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A	B	C	D	E	F
PERIOD	INSTRUMENT	FPL NATURAL GAS PROCUREMENT VOLUME (MMBTU)			GAIN/LOSS
		PURCHASES	SALES	OPTION PREMIUMS	
August-2010	SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	[REDACTED]			[REDACTED]

(43)

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 6 ITEM NOS. 1

1-9-11

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*11/19/11
11/19/11
8/17/2011*

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PERIOD	INSTRUMENT	VOLUME (MMBTU)	FPL NATURAL GAS PROCUREMENT	OPTION PREMIUMS	GAIN/LOSS
		PURCHASES	SALES		
September-2010	SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	[REDACTED]			

(431)

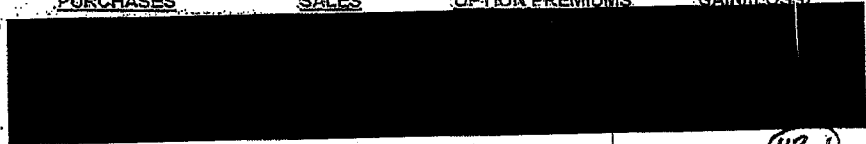
CONFIDENTIAL - HEDGING ADDIT REQUEST NO. 6 ITEM NO. 1

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A	B	D FPL NATURAL GAS PROCUREMENT			F
		C	D	E	
PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
October-2010	SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES				



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CONFIDENTIAL - EBDGONG AUDIT REQUEST NO. 6/11/08 NOS. 1

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November-2010	SWAPS; SWING-SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES.					




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CONFIDENTIAL - HEDGING ADJUST REQUEST NO. 6 (FPM Nos. 1

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A.	B.	C.	D.	E.	F.
PERIOD	INSTRUMENT	FPL NATURAL GAS PROCUREMENT VOLUME (MMBTU):			GAIN/LOSS
		PURCHASES	SALES	OPTION PREMIUMS	
December-2010	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				

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CONFIDENTIAL - REDDING ADM. REQUEST No. 6 ITEM Nos. 1

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		FPL NATURAL GAS PROCUREMENT			
		VOLUME (MMBTU)			
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/LOSS</u>
January-2011	FIXED PRICE TRANSACTIONS				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



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CONFIDENTIAL - FILING ADDITIONAL REQUEST NO. 5 ITEM #2

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PERIOD	INSTRUMENT	FPL NATURAL GAS PROCUREMENT VOLUME (MMBTU)			GAIN/(LOSS)
		PURCHASES	SALES	OPTION PREMIUMS	
February-2011	FIXED PRICE TRANSACTIONS SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	[REDACTED]			

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CONFIDENTIAL - HEDGING ADJIT REQUEST NO. 6 Item #2

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			FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/LOSS</u>
1	March-2011	FIXED PRICE TRANSACTIONS				
2		SWAPS				
3		SWING SWAPS				
4		OVER-THE-COUNTER OPTIONS				
5		BROKER FEES				
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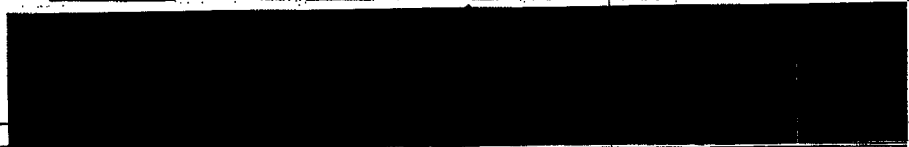
CONFIDENTIAL - ADDITIONAL AUDIT REQUEST NO. 6 ITEM #2

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PERIOD	INSTRUMENT	FPL NATURAL GAS PROCUREMENT			GAIN/(LOSS)
		PURCHASES	SALES	OPTION PREMIUMS	
April-2011	FIXED PRICE TRANSACTIONS SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES				



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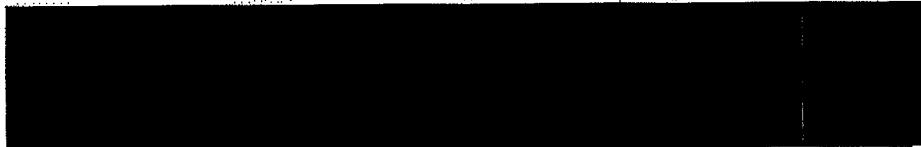
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		FPL NATURAL GAS PROCUREMENT			
		VOLUME (MMBTU)			
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
May-2011	FIXED PRICE TRANSACTIONS				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



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CONFIDENTIAL - HERB KING ADVICE REQUEST No. 6 Item #2

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		FPL NATURAL GAS PROCUREMENT			
		VOLUME (MMBTU)			
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
June-2011	FIXED PRICE TRANSACTIONS				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



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CONFIDENTIAL - EMERGING AUDIT REQUEST No. 6 Item #2

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1 2 3 4 5 6 7 8 9 10 11 12	A	B	C	D	E	F	
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>FPL NATURAL GAS PROCUREMENT</u>			<u>GAIN/(LOSS)</u>	
			<u>PURCHASES</u>	<u>VOLUME (MMBTU)</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	
	July-2011	FIXED PRICE TRANSACTIONS SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	[REDACTED]			[REDACTED]	(43-1)

CONFIDENTIAL - HEDGING ADMIN REQUEST NO. 6 Item #2

8/15/11

CONFIDENTIAL

1	A	B	C	D	E	F
2				FPL HEAVY FUEL OIL PROCUREMENT		
3				VOLUME (BARRELS)		
4	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
5	August 2010	SWAPS				
6		SWING SWAPS				
7		OVER THE COUNTER OPTIONS				
8		BROKER FEES				
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CONFIDENTIAL - ERROREING ADMIN REQUEST NO. 6 ITEM NOS. 1

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			FPL HEAVY FUEL OIL PROCUREMENT			
	PERIOD	INSTRUMENT	VOLUME (BARRELS)	SALES	OPTION PREMIUMS	GAIN/LOSS
1						
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4	September-2010	SWAPS				
5		SWING-SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
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CONFIDENTIAL - HEDGING ACTIVITIES REQUEST NO. 6 ITEM NOS. 1

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PERIOD	INSTRUMENT	VOLUME (BARRELS)			
October 2010	SWAPS: SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS



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CONFIDENTIAL - REDDING AUDIT REQUEST NO. 6 ITEM NOS. 1

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<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>FPL HEAVY FUEL OIL PROCUREMENT</u>			<u>GAIN/LOSS</u>
		<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	
November-2010	SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES:	[REDACTED]			

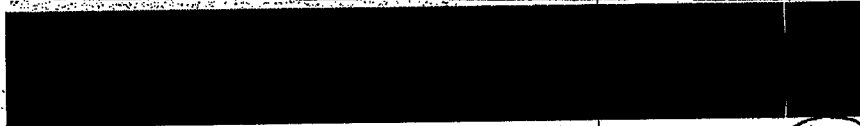
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CONFIDENTIAL - HEDGING ADJUT REQUEST NO. 6 ITEM NOS. 1

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CONFIDENTIAL

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				FPL HEAVY FUEL OIL PROCUREMENT		
	PERIOD	INSTRUMENT	VOLUME (BARRELS)			
	December-2010	SWAPS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
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5		SWING SWAPS				
6		OVER THE COUNTER OPTIONS				
7		BROKER FEES				
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CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 6 ITEM NOS. 1

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2			FPL HEAVY FUEL OIL PROCUREMENT			
3	PERIOD	INSTRUMENT	VOLUME (BARRELS)			
4	January-2011	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
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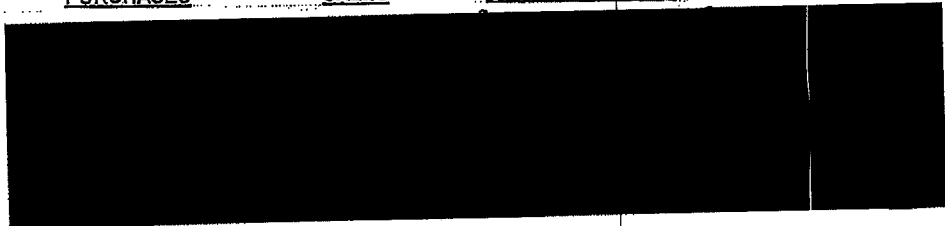
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CONFIDENTIAL - REDDING AUDIT REQUEST NO. 6 Item #2

8/15/11

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			FPL HEAVY FUEL OIL PROCUREMENT			
2	PERIOD	INSTRUMENT	VOLUME (BARRELS)		GAIN/(LOSS)	
3			PURCHASES	SALES		OPTION PREMIUMS
4	February-2011	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
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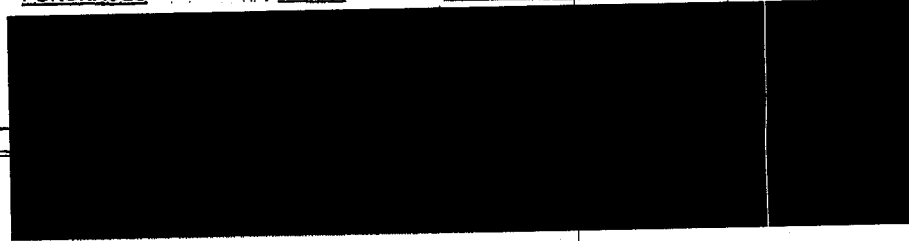
CONFIDENTIAL - HEDGING AUDIT REQUEST No. 6 Item #2

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		VOLUME (BARRELS)			FPL HEAVY FUEL OIL PROCUREMENT				
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>				
March-2011	FIXED PRICE TRANSACTIONS SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES								



CONFIDENTIAL - PENDING AUDIT REQUEST No. 6 Item #2

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			FPL HEAVY FUEL OIL PROCUREMENT			
			VOLUME (BARRELS)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
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3	April-2011	FIXED PRICE TRANSACTIONS				
4		SWAPS				
5		SWING SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
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CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 6 Item #2

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		FPL HEAVY FUEL OIL PROCUREMENT			
		VOLUME (BARRELS)			
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
May-2011	FIXED PRICE TRANSACTIONS				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



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CONFIDENTIAL - HEDGING AUDIT REQUEST No. 6 Item #2

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			FPL HEAVY FUEL OIL PROCUREMENT			
			VOLUME (BARRELS)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	June-2011	FIXED PRICE TRANSACTIONS				
4		SWAPS				
5		SWING SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
8						
9						
10						
11						
12						

CONFIDENTIAL - HEDGING AUDIT REQUEST No. 5 Item #2

8/18/11

CONFIDENTIAL

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A	B	C	D	E	F
PERIOD	INSTRUMENT	FPL HEAVY FUEL OIL PROCUREMENT VOLUME (BARRELS)			
July-2011	FIXED PRICE TRANSACTIONS SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)



431

CONFIDENTIAL - HEDGING ADJUT REQUEST No. 6 Item #2

Sp. 2/11

CONFIDENTIAL
2010 Audits

FPSC HEDGING AUDIT
REQUEST NO. / ~~Item~~ #2

A

- 1. [REDACTED]
- 2. [REDACTED]
- 3. [REDACTED]
- * 4. [REDACTED]

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9/7/11

YN
6/23/2011

Florida Power & Light

Hedging

Dkt #110001-El Audit #11-129-4-2
TYE 8/1/2010 to 7/31/2011

- 5. [REDACTED]
- 6. [REDACTED]
- 7. [REDACTED]
- 8. [REDACTED]
- * 9. [REDACTED]

Title: 2010 Internal Audits
8/1/2010 - 6/30/2011
Internal Audits

- 10. [REDACTED]
- 11. [REDACTED]
- 12. [REDACTED]
- 13. [REDACTED]
- ✓ 14. [REDACTED]
- ✓ 15. [REDACTED]
- 16. [REDACTED]
- 17. [REDACTED]
- 18. [REDACTED]
- 19. [REDACTED]
- 20. [REDACTED]
- 21. [REDACTED]
- 22. [REDACTED]
- 23. [REDACTED]

SOURCE DR#1

CONFIDENTIAL

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CONFIDENTIAL

2010 AUDIT REPORTS (CONT...)
PAGE TWO

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- 24. [REDACTED]
- 25. [REDACTED]
- 26. [REDACTED]

- 27. [REDACTED]
- 28. [REDACTED]
- 29. [REDACTED]
- 30. [REDACTED]
- 31. [REDACTED]
- 32. [REDACTED]
- * 33. [REDACTED]
- 34. [REDACTED]
- 35. [REDACTED]
- 36. [REDACTED]
- ✓ 37. [REDACTED]
- 38. [REDACTED]
- 39. [REDACTED]
- 40. [REDACTED]
- ✓ 41. [REDACTED]
- 42. [REDACTED]
- 43. [REDACTED]
- 44. [REDACTED]
- 45. [REDACTED]
- 46. [REDACTED]

982

CONFIDENTIAL

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- 47. [REDACTED]
- 48. [REDACTED]
- 49. [REDACTED]
- 50. [REDACTED]
- 51. [REDACTED]
- 52. [REDACTED]
- 53. [REDACTED]
- 54. [REDACTED]
- 55. [REDACTED]
- 56. [REDACTED]
- 57. [REDACTED]
- 58. [REDACTED]
- 59. [REDACTED]
- 60. [REDACTED]
- 61. [REDACTED]
- 62. [REDACTED]
- * 63. [REDACTED]
- 64. [REDACTED]
- 65. [REDACTED]
- 66. [REDACTED]
- 67. [REDACTED]
- 68. [REDACTED]

ap. 3

August 1, 2010 - June 30, 2011
Hedging Reports

CONFIDENTIAL

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1.	[REDACTED]	09/08/10
2.	[REDACTED]	09/22/10
3.	[REDACTED]	09/22/10
4.	[REDACTED]	05/17/11
5.	[REDACTED]	06/06/11

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 9-1

[Pages 1 through 10]

Internal Audit Workpaper

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 9-2

[Pages 1 through 2]

External Audit Workpaper

A B

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER

OCT-2010 PAGE: 5

REPORT: 0915-501-970711 FUEL TRANS

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	/ID	UID	REMARKS	
104008	11	00	8060	000.00	2233	98	1017	11-03-10	13.794	550,224.19	10307	0531	9CB		
104008	11	00	8060	000.00	2233	98	1024	11-03-10	24.000	957,189.07	10307	0531	9CB		
				ACCOUNT TOTAL					37.794	1,507,413.25					
104008	59	00	8110	143.450	0000	00	0003	11-02-10	0	970,578.00	10306	0467	9CB		
				ACCOUNT TOTAL					0	970,578.00					
104008	59	00	9750	151.000	0000	00	0003	11-02-10	41,089-	2,575,144.04	10306	0467	9CB		
104008	59	00	9750	151.000	0000	00	0006	11-02-10	4,000	114,958.97	10306	0531	9CB		
104008	59	00	9750	151.000	0000	00	0007	11-02-10	4,000	119,089.21	10306	0531	9CB		
104008	59	00	9750	151.000	0000	00	0008	11-02-10	6,000	200,336.44	10306	0531	9CB		
104008	59	00	9750	151.000	0000	00	0009	11-02-10	10,000	206,628.14	10306	0531	9CB		
				ACCOUNT TOTAL					17,089-	1,932,133.26-					
104008	11	00	9040	501.12	0000	00	1017	11-03-10	10-	398.83-	10307	0531	9CB		
				ACCOUNT TOTAL					10-	398.83-					
				* <u>RIWERA</u>	TOTAL				RECEIPTS: ISSUES:	17,089- 37,786	1,932,133.26- 1,507,014.42	ITEM NUMBER:- 104008			
107007	11	00	9070	501.13	0000	00	1018	11-03-10	62	2,962.55	10307	0531	9CB		
				ACCOUNT TOTAL					62	2,962.55					
				* <u>SANFORD</u>	TOTAL				RECEIPTS: ISSUES:	0 62	.00 2,962.55	ITEM NUMBER:- 107007			
112001	51	00	9750	151.000	0000	00	5100	10-29-10			10306	0467	9CB		
112001	51	00	9750	151.000	0000	00	5100	10-29-10	0		10306	0467	9CB		
112001	51	00	9750	151.000	0000	00	5100	10-29-10	0		10306	0467	9CB		
112001	51	00	9750	151.000	0000	00	0108	11-02-10	+	.00	10306	0467	9CB		
112001	59	00	9750	151.000	0000	00	0003	11-02-10	0		10306	0467	9CB		
112001	59	00	9750	151.000	0000	00	0005	11-02-10			10306	0531	9CB		

12-1-10

CONFIDENTIAL - REQUESTING AGENCY'S ADJUST REQUEST NO. 4 ITEM NO. 6

CONFIDENTIAL

10/26

A B

FLORIDA POWER & LIGHT COMPANY
 LPARS FUEL TRANSACTION REGISTER

OCT-2010 PAGE: 3

REPORT: 0910-501-07071 FUEL TRANS

ITEM #	S/C	UNIT	LUC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	DATE	UID	UIO	REMARKS	
112001	59	00	9750	151.000	0000	00	0010	11-02-10	10	2,133.13	10306	0531	908		
112001	51	00	975	151.000	0000	00	0286	10-12-10			10286				
112001	51	00	975	151.000	0000	00	0286	10-12-10			10286				
112001	51	00	975	151.000	0000	00	0280	10-06-10			10280				
112001	51	00	975	151.000	0000	00	0280	10-06-10			10280				
112001	51	00	975	151.000	0000	00	0280	10-06-10			10280				
112001	51	00	975	151.000	0000	00	0283	10-19-10			10283				
112001	51	00	975	151.000	0000	00	0274	10-20-10			10274				
ACCOUNT TOTAL									990-	38,325.29-					
112001	11	03	9240	501.11	0000	00	1015	11-03-10	2.561	187,547.68	10307	0531	908		
112001	11	04	9240	501.11	0000	00	1015	11-03-10	12.852	941,180.16	10307	0531	908		
ACCOUNT TOTAL									15.413	1,128,727.81					
112001	11	00	9120	501.13	0000	00	1015	11-03-10	174-	12,742.40-	10307	0531	908		
ACCOUNT TOTAL									174-	12,742.40-					
* PORT EVERGLADES									TOTAL	RECEIPTS: ISSUES:	990- 15-239	38,325.29- 1,115,936.41			
117002	51	00	9750	151.000	0000	00	5104	11-01-10			10305	0531	908		
117002	51	00	9750	151.000	0000	00	5104	11-01-10	0		10305	0531	908		
117002	51	00	9750	151.000	0000	00	5104	11-01-10	0		10305	0531	908		
117002	51	00	9750	151.000	0000	00	5100	10-29-10			10302	0467	908		
117002	51	00	9750	151.000	0000	00	5100	10-29-10			10302	0467	908		
117002	51	00	9750	151.000	0000	00	5100	10-29-10	0		10302	0467	908		
117002	51	00	9750	151.000	0000	00	5100	10-29-10	0		10302	0467	908		
117002	51	00	9750	151.000	0000	00	5108	11-02-10			10306	0467	908		
117002	59	00	9750	151.000	0000	00	0003	11-02-10	0		10306	0467	908		
117002	59	00	9750	151.000	0000	00	0010	11-02-10			10306	0531	908		

CONFIDENTIAL - HERING AUDIT REQUEST NO. 4 ITEM NO. B

CONFIDENTIAL

ITEM NUMBER:- 112001

10/26

A B

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER OCT-2010 PAGE: 4

REPORT: 0715-501-070711 FUEL TRANS

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 4 ITEM NO. 5

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	SDATE	/ID	UID	REMARKS
117002	51	00	975	151.000	0000	00	0281	10-07-10	[REDACTED]		10281			
117002	51	00	975	151.000	0000	00	0286	10-12-10	[REDACTED]		10286			
117002	51	00	975	151.000	0000	00	0286	10-12-10	[REDACTED]		10286			
117002	51	00	975	151.000	0000	00	0293	10-19-10	0		10293			
117002	51	00	975	151.000	0000	00	0293	10-19-10	0		10293			
117002	51	00	975	151.000	0000	00	0293	10-19-10	0		10293			
ACCOUNT TOTAL														
117002	11	01	9170	501.11	0000	00	1014	11-03-10	27,186	1,616,620.36	10307	0531	9CB	
117002	11	02	9170	501.11	0000	00	1014	11-03-10	37,997	2,768,739.55	10307	0531	9CB	
ACCOUNT TOTAL														
117002	11	00	9170	501.12	0000	00	1014	11-03-10	1,638	119,356.41	10307	0531	9CB	
ACCOUNT TOTAL														
* MANATEE														
TOTAL														
									RECEIPTS:	25,226	1,101,152.08	ITEM NUMBER:- 117002		
									ISSUES:	51,821	4,504,729.82			
118009	59	00	9110	143.450	0000	00	0002	11-01-10	0	12,022.45	10305	0531	9CB	
ACCOUNT TOTAL														
118009	59	00	9750	151.000	0000	00	0002	11-01-10	0	12,022.45-	10305	0531	9CB	
118009	51	00	9750	151.000	0000	00	5100	10-29-10	[REDACTED]		10302	0467	9CB	
118009	51	00	9750	151.000	0000	00	5100	10-29-10	[REDACTED]		10302	0467	9CB	
118009	51	00	9750	151.000	0000	00	5108	11-02-10	[REDACTED]		10306	0467	9CB	
118009	59	00	9750	151.000	0000	00	0003	11-02-10	[REDACTED]		10304	0467	9CB	
118009	59	00	9750	151.000	0000	00	0003	11-02-10	[REDACTED]		10304	0467	9CB	
118009	59	00	9750	151.000	0000	00	0010	11-02-10	[REDACTED]		10306	0531	9CB	
118009	59	00	9750	151.000	0000	00	0010	11-02-10	[REDACTED]		10306	0531	9CB	
118009	59	00	9750	151.000	0000	00	0010	11-02-10	[REDACTED]		10306	0531	9CB	
118009	51	00	975	151.000	0000	00	0286	10-12-10	[REDACTED]		10286			

CONFIDENTIAL

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A B

FLORIDA POWER & LIGHT COMPANY
LEARS FUEL TRANSACTION REGISTER

OCT-2010 PAGE: 5

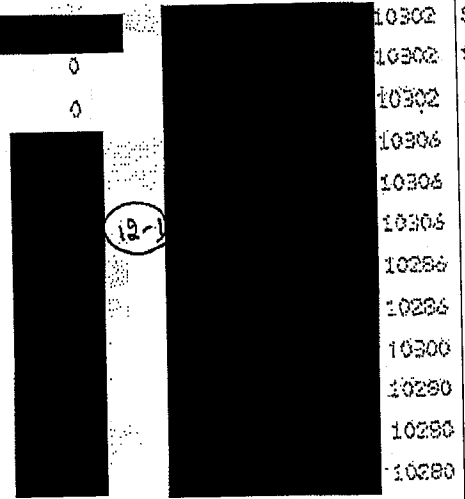
REPORT: 0915-501-070711 FUEL TRANS

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	ODE #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	UID	REMARKS	
118009	51	00	975	151.000	0000	00	0293	10-19-10	0		10293			
118009	51	00	975	151.000	0000	00	0274	09-30-10	0		10274			
ACCOUNT TOTAL										41,365	2,657,664.47			
118009	11	01	9180	501.11	0000	00	1012	11-03-10	2,303	172,594.03	10307	0531	9CB	
118009	11	02	9180	501.11	0000	00	1012	11-03-10	24,095	1,905,754.72	10307	0531	9CB	
ACCOUNT TOTAL										26,398	1,978,348.75			
118009	11	00	9180	501.13	0000	00	1012	11-03-10	128-	9,592.72-	10307	0531	9CB	
ACCOUNT TOTAL										128-	9,592.72-			
							TOTAL		41,365	2,657,664.47				
							RECEIPTS:		26,270	1,968,753.03				
							ISSUES:							
* MARTIN (1 & 2)														
126001	51	00	9750	151.000	0000	00	5100	10-29-10			10302	0467	9CB	
126001	51	00	9750	151.000	0000	00	5100	10-29-10	0		10302	0467	9CB	
126001	51	00	9750	151.000	0000	00	5100	10-29-10	0		10302	0467	9CB	
126001	51	00	9750	151.000	0000	00	5108	11-02-10			10306	0467	9CB	
126001	59	00	9750	151.000	0000	00	0003	11-02-10			10306	0467	9CB	
126001	59	00	9750	151.000	0000	00	0010	11-02-10			10306	0531	9CB	
126001	51	00	975	151.000	0000	00	0286	10-12-10			10286			
126001	51	00	975	151.000	0000	00	0286	10-12-10			10286			
126001	51	00	975	151.000	0000	00	0500	10-26-10			10300			
126001	51	00	975	151.000	0000	00	0290	10-06-10			10290			
126001	51	00	975	151.000	0000	00	0290	10-06-10			10290			
126001	51	00	975	151.000	0000	00	0280	10-06-10			10280			
126001	51	00	975	151.000	0000	00	0293	10-19-10	0	220.00	10293			
ACCOUNT TOTAL										14	59,061.40			
126001	11	01	9260	501.11	0000	00	1019	11-03-10	27,093	1,933,485.13	10307	0531	9CB	
126001	11	02	9260	501.11	0000	00	1019	11-03-10	12,407	875,497.16	10307	0531	9CB	

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 4 ITEM NO. 5

CONFIDENTIAL

ITEM NUMBER:- 118009



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A B

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER

OCT-2010 PAGE: 6

REPORT: 0916-501-070711 FUEL TRANS

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	UID	REMARKS	
ACCOUNT TOTAL									39.500	2,850,982.54				
126001	11	00	9260	501.13	0000	00	1019	11-03-10	7,905-	570,557.35-	10307	0531	9CB	
ACCOUNT TOTAL									7,905-	570,557.35-				
* TURKEY POINT									TOTAL	RECEIPTS: ISSUES:	14 31,595	59,041.40 2,290,424.99		ITEM NUMBER:- 126001
** GRADE & BUNKER C OIL									TOTAL	RECEIPTS: ISSUES:	25,626 149,773	1,290,633.92 10,810,078.74		
207001	11	00	9070	502.17	0000	00	1018	11-03-10	6	10.86	10307	0531	9CB	
ACCOUNT TOTAL									6	10.86				
* SANFORD									TOTAL	RECEIPTS: ISSUES:	0 6	.00 10.86		ITEM NUMBER:- 207001
214008	11	00	9140	000.910	3448	90	1023	11-03-10	6,385	16,893.84	10307	0531	9CB	
ACCOUNT TOTAL									6,385	16,893.84				
214008	51	00	9750	151.000	0000	00	5106	11-01-10			10305	0531	9CB	
214008	51	00	9750	151.000	0000	00	5106	11-01-10			10305	0531	9CB	
214008	51	00	9750	151.000	0000	00	5108	11-02-10			10306	0467	9CB	
ACCOUNT TOTAL									14,936	45,239.43				
* TURKEY POINT									TOTAL	RECEIPTS: ISSUES:	14,936 6,385	45,239.43 16,893.84		ITEM NUMBER:- 214008
215004	11	00	9150	000.070	2852	92	1022	11-03-10	713	2,071.27	10307	0531	9CB	
215004	11	00	9100	000.070	2852	92	1022	11-03-10	723	2,100.33	10307	0531	9CB	
ACCOUNT TOTAL									1,436	4,171.60				
215004	59	00	9100	100.000	2194	93	0001	10-29-10	2,845-	9,162.10-	10302	0467	9CB	
ACCOUNT TOTAL									2,845	9,162.10-				

CONFIDENTIAL - HEADQUARTERS AUDIT REQUEST NO. 4 ITEM NO. 8

CONFIDENTIAL

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A B

FLORIDA POWER & LIGHT COMPANY
LPARS FUEL TRANSACTION REGISTER

OCT-2010 PAGE: 7

REPORT: 0918-501-270711 FUEL TRANS

CONFIDENTIAL - KEEPING ADVERTISING REQUEST NO. 4 ITEM NO. 5

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	VID	UID	REMARKS
215004	51	00	9750	151.000	0000	00	5103	10-29-10	[REDACTED]	[REDACTED]	10302	05467	9CB	
215004	59	00	9750	151.000	0000	00	0001	10-29-10	2.265	9.162.10	10302	05467	9CB	
				ACCOUNT TOTAL					0	.00				
				* ST LUCIE		TOTAL			0	.00				ITEM NUMBER:- 215004
							RECEIPTS:		1.436	4.171.60				
							ISSUES:							
217007	11	00	9810	506.17	0000	00	1014	11-03-10	89	172.20	10307	0531	9CB	
				ACCOUNT TOTAL					69	172.20				
				* MANATEE		TOTAL			0	.00				ITEM NUMBER:- 217007
							RECEIPTS:		39	172.20				
							ISSUES:							
218003	59	00	9750	151.000	0000	00	0010	11-02-10	6.127-	10,641.31-	10306	0531	9CB	
				ACCOUNT TOTAL					6.127-	10,641.31-				
218003	11	00	9180	501.13	0000	00	1012	11-03-10	47-	81.63-	10307	0531	9CB	
				ACCOUNT TOTAL					47-	81.63-				
218003	11	00	9180	506.11	0000	00	1012	11-03-10	363	633.93	10307	0531	9CB	
				ACCOUNT TOTAL					363	633.93				
				* MARTIN (1 & 2)		TOTAL			6.127-	10,641.31-				ITEM NUMBER:- 218003
							RECEIPTS:		318	652.30				
							ISSUES:							
227002	59	00	9750	151.000	0000	00	0013	11-03-10	31.311	74,641.99	10307	0531	9CB	
				ACCOUNT TOTAL					31.311	74,641.99				
227002	59	00	9270	242.180	0000	00	0013	11-03-10	31.311-	74,641.99-	10307	0531	9CB	
				ACCOUNT TOTAL					31.311-	74,641.99-				
227002	11	04	9270	501.16	0000	00	1009	11-03-10	15.547	34,820.77	10307	0531	9CB	
				ACCOUNT TOTAL					15.547	34,820.77				
227002	11	00	9270	501.25	0000	00	1009	11-03-10	9.784	21,943.57	10307	0531	9CB	

CONFIDENTIAL

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A B

REPORT: 0915-801-070712 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
LEARS FUEL TRANSACTION REGISTER

OCT-2010 PAGE: 9

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DGC #	NM-DD-YY	QUANTITY	AMOUNT	CDATE	V/ID	UID	REMARKS
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321001	11	00	9210	547.13	0000	00	1010	11-03-10	4-	337.50-	10307	0531	9CB	
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ACCOUNT TOTAL

* FT LAUDERDALE ST TOTAL

RECEIPTS:
ISSUES:

0
56
.00
4,724.94

ITEM NUMBER:- 321001

328003	11	00	9520	547.11	0000	00	1012	11-03-10	352	28,269.71	10307	0531	9CB	
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ACCOUNT TOTAL

* MARTIN (3,488) TOTAL

RECEIPTS:
ISSUES:

352
352
398-
398-
0
46-
.00
3,694.34-

ITEM NUMBER:- 328003

328003	11	00	9520	547.13	0000	00	1012	11-03-10	398-	31,964.05-	10307	0531	9CB	
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ACCOUNT TOTAL

* MARTIN (3,488) TOTAL

RECEIPTS:
ISSUES:

0
46-
.00
3,694.34-

ITEM NUMBER:- 328003

335001	11	00	9350	547.11	0000	00	1021	11-03-10	1,083	97,037.21	10307	0531	9CB	
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ACCOUNT TOTAL

* TURKEY POINT 5 TOTAL

RECEIPTS:
ISSUES:

1,083
1,083
131
131
0
1,214
.00
108,774.95

ITEM NUMBER:- 335001

335001	11	00	9350	547.13	0000	00	1021	11-03-10	131	11,737.65	10307	0531	9CB	
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ACCOUNT TOTAL

* TURKEY POINT 5 TOTAL

RECEIPTS:
ISSUES:

0
1,214
.00
108,774.95

ITEM NUMBER:- 335001

343000	51	00	9750	151.000	0000	00	5105	11-01-10			10305	0531	9CB	
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343000	51	00	9750	151.000	0000	00	5108	11-02-10			10306	0467	9CB	
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343000	51	00	975	151.000	0000	00	0300	10-26-10			10300			
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343000	51	00	975	151.000	0000	00	0300	10-26-10			10300			
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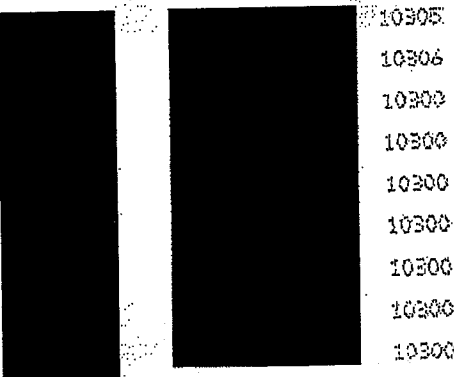
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300			
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343000	51	00	975	151.000	0000	00	0300	10-26-10			10300			
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343000	51	00	975	151.000	0000	00	0300	10-26-10			10300			
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343000	51	00	975	151.000	0000	00	0300	10-26-10			10300			
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343000	51	00	975	151.000	0000	00	0300	10-26-10			10300			
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CONFIDENTIAL - PENDING AUDIT REQUEST NO. 4 ITEM NO. 5

CONFIDENTIAL

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REPORT: 0915-501-070711 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER

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CONFIDENTIAL - HEDGING & JUDICIAL REQUEST NO. 4 ITEM NO. 8

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DCC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	T/ID	UID	REMARKS	
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0300	10-26-10			10300				
343000	51	00	975	151.000	0000	00	0293	10-19-10			10293				
ACCOUNT TOTAL									22,144	2,208,579.78					
343000	11	00	9436	547.13	0000	00	1020	11-03-10	274	23,552.20	10307	5531	702		
ACCOUNT TOTAL									274	23,552.20					
* WEST COUNTY									TOTAL	RECEIPTS: 22,144	2,208,579.78				ITEM NUMBER: 343000
										ISSUES: 274	23,552.20				
** CT/CT NO 2 FUEL									TOTAL	RECEIPTS: 22,144	2,208,579.78				
										ISSUES: 2,329	201,279.62				
600014	59	00	6110	143.450	0000	00	0011	11-03-10	0	9,786.11-	10307	V804	IXI		
ACCOUNT TOTAL									0	9,786.11-					

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FLORIDA POWER & LIGHT COMPANY
LFARG FUEL TRANSACTION REGISTER

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REPORT: 0915-501-070711 FUEL TRANS

ITEM #	S/C	UNIT	LUC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	Y/ID	UID	REMARKS	
400014	59	00	6110	146.904	0000	00	0011	11-03-10	0	4,042,638.75	10307	V806	IXI		
ACCOUNT TOTAL										0	4,042,638.75				
400014	59	00	9750	151.000	0000	00	0012	11-03-10	1,694,435-	7,633,477.00-	10307	V806	IXI		
400014	59	00	9750	151.000	0000	00	0012	11-03-10	1,377,185	6,118,792.00	10307	V806	IXI		
ACCOUNT TOTAL										317,250-	1,514,685.00-				
400014	59	00	6110	232.13	0000	00	0011	11-03-10	46,601,052	286,006,182.65	10307	V806	IXI		
ACCOUNT TOTAL										46,601,052	286,006,182.65				
400014	59	00	6110	232.135	0000	00	0011	11-03-10	46,601,052-	286,006,182.65-	10307	V806	IXI		
400014	59	00	6110	232.135	0000	00	0011	11-03-10	0	107,100.00	10307	V806	IXI		
400014	59	00	6110	232.135	0000	00	0012	11-03-10	1,694,435	7,633,477.00	10307	V806	IXI		
400014	59	00	6110	232.135	0000	00	0012	11-03-10	1,377,185-	6,118,792.00-	10307	V806	IXI		
400014	59	00	6110	232.135	0000	00	0012	11-03-10	46,282,802-	284,384,397.65-					
ACCOUNT TOTAL										317,250-	1,514,685.00-				
* FUEL MANAGEMENT										TOTAL	RECEIPTS: ISSUES:				ITEM NUMBER:- 400014
405016	51	00	9750	151.000	0000	00	5109	11-03-10			10307	V806	IXI		
405016	59	00	9750	151.000	0000	00	0011	11-03-10	0	22,380.20-	10307	V806	IXI		
ACCOUNT TOTAL										251,921	1,523,742.91				
405016	11	01	9050	547.12	0000	00	1008	11-03-10	134,780	815,216.16	10307	V806	IXI		
405016	11	02	9050	547.12	0000	00	1008	11-03-10	117,141	708,526.75	10307	V806	IXI		
ACCOUNT TOTAL										251,921	1,523,742.91			43-5/1P2	
* PUTNAM (182)										TOTAL	RECEIPTS: ISSUES:				ITEM NUMBER:- 405016
407019	51	00	9750	151.000	0000	00	5109	11-03-10			10307	V806	IXI		
407019	59	00	9750	151.000	0000	00	0011	11-03-10	0	676,674.11-	10307	V806	IXI		
ACCOUNT TOTAL										7,616,929	46,070,956.97			43-5/1P2	

CONFIDENTIAL - HEADQUARTERS AUDIT REQUEST NO. 4 ITEM NO. 5

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FLORIDA POWER & LIGHT COMPANY
LFAPS FUEL TRANSACTION REGISTER

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REPORT: 0910-501-070711 FUEL TRANS

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	F/ID	UID	REMARKS
407019	11	04	9160	547.12	0000	00	1008	11-03-10	3,982,768	24,089,752.33	10307	V806	IXI	
407019	11	05	9160	547.12	0000	00	1008	11-03-10	3,634,161	21,981,204.64	10307	V806	IXI	
				ACCOUNT TOTAL					7,616,929	46,070,956.97				
				* SANFORD (3,485)			TOTAL		RECEIPTS: 7,616,929	ISSUES: 46,070,956.97	ITEM NUMBER:- 407019			
408015	51	00	9750	151.000	0000	00	5109	11-03-10	[REDACTED]		10307	V806	IXI	
408015	59	00	9750	151.000	0000	00	0011	11-03-10	0	205,050.87-	10307	V806	IXI	
				ACCOUNT TOTAL					2,308,139	3,740,767.20				
408015	11	04	9080	547.12	0000	00	1008	11-03-10	1,451,341	9,988,127.78	10307	V806	IXI	
408015	11	05	9080	547.12	0000	00	1008	11-03-10	656,798	3,972,639.42	10307	V806	IXI	
				ACCOUNT TOTAL					2,108,139	13,960,767.20				
				* FT LAUDERDALE (425)			TOTAL		RECEIPTS: 2,308,139	ISSUES: 13,960,767.20	ITEM NUMBER:- 408015			
411016	51	00	9750	151.000	0000	00	5109	11-03-10	[REDACTED]		10307	V806	IXI	
411016	59	00	9750	151.000	0000	00	0011	11-03-10	0	538,840.61-	10307	V806	IXI	
				ACCOUNT TOTAL					6,065,417	36,686,644.40				
411016	11	02	9110	547.12	0000	00	1008	11-03-10	5,744,271	34,744,194.42	10307	V806	IXI	
411016	11	3A	9190	547.12	0000	00	1008	11-03-10	154,812	936,379.61	10307	V806	IXI	
411016	11	3B	9190	547.12	0000	00	1008	11-03-10	344,334	1,006,070.37	10307	V806	IXI	
				ACCOUNT TOTAL					6,065,417	36,686,644.40				
				* FT MYERS CT (2,308B)			TOTAL		RECEIPTS: 6,065,417	ISSUES: 36,686,644.40	ITEM NUMBER:- 411016			
412021	51	00	9750	151.000	0000	00	5109	11-03-10	[REDACTED]		10307	V806	IXI	
412021	59	00	9750	151.000	0000	00	0011	11-03-10	0	2,895.24-	10307	V806	IXI	
				ACCOUNT TOTAL					32,590	177,120.45				

CONFIDENTIAL - HEADQUARTERS AUDIT REQUEST NO. 4 ITEM NO. 5

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FLORIDA POWER & LIGHT COMPANY
 FARS FUEL TRANSACTION REGISTER

REPORT: 0915-501-070711 FUEL TRANS

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CONFIDENTIAL - REDDING AUDIT REQUEST No. 4 ITEM No. 10

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DCC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	Y/TD	UID	REMARKS
412021	11	12	9210	547.12	0000	00	1008	11-03-10	16,578	99,062.25	10307		0806	IXI
412021	11	12	9250	547.12	0000	00	1008	11-03-10	14,490	97,642.69	10307		0806	IXI
412021	11	24	9250	547.12	0000	00	1008	11-03-10	1,722	10,415.51	10307		0806	IXI
ACCOUNT TOTAL										32,590	197,120.45			
* EVERGLADES/LAUDERDALE GT										32,590	197,120.45			
TOTAL										32,590	197,120.45			
RECEIPTS:														
ISSUES:														
412039	51	00	9750	151.000	0000	00	5109	11-03-10	[REDACTED]		10307		0806	IXI
412039	59	00	9750	151.000	0000	00	0011	11-03-10	0	117,420.71	10307		0806	IXI
ACCOUNT TOTAL										1,321,737	7,994,519.64			
412039	11	03	9240	501.12	0000	00	1008	11-03-10	804,758	4,867,574.74	10307		0806	IXI
412039	11	04	9240	501.12	0000	00	1008	11-03-10	516,979	3,126,944.90	10307		0806	IXI
ACCOUNT TOTAL										1,321,737	7,994,519.64			
* FORT EVERGLADES(1-4)										1,321,737	7,994,519.64			
TOTAL										1,321,737	7,994,519.64			
RECEIPTS:														
ISSUES:														
417000	51	00	9750	151.000	0000	00	5109	11-03-10	[REDACTED]		10307		0806	IXI
417000	59	00	9750	151.000	0000	00	0011	11-03-10	0	491,219.34	10307		0806	IXI
ACCOUNT TOTAL										5,629,372	33,444,378.90			
417000	11	01	9170	501.12	0000	00	1008	11-03-10	235,774	1,426,077.86	10307		0806	IXI
417000	11	02	9170	501.12	0000	00	1008	11-03-10	1,595,863	9,652,569.38	10307		0806	IXI
ACCOUNT TOTAL										1,831,637	11,078,647.24			
417000	11	03	9310	547.12	0000	00	1008	11-03-10	3,697,735	22,365,731.66	10307		0806	IXI
ACCOUNT TOTAL										3,697,735	22,365,731.66			
* MANATEE (1-3)										5,629,372	33,444,378.90			
TOTAL										5,629,372	33,444,378.90			
RECEIPTS:														
ISSUES:														
413011	51	00	9750	151.000	0000	00	5109	11-03-10	[REDACTED]		10307		0806	IXI

ITEM NUMBER:- 412021

ITEM NUMBER:- 412039

ITEM NUMBER:- 417000

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FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER OCT-2010 PAGE: 14

REPORT: 0913-501-070711 FUEL TRANS

ITEM #	S/D	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	A/TD	UID	REMARKS	
418011	59	00	9750	151.000	0000	00	0011	11-03-10	0	280,548.93-	10307	V806	IXI		
ACCOUNT TOTAL									3,157,977	19,101,008.09					
418011	11	01	9180	501.12	0000	00	1008	11-03-10	1,217,479	7,363,915.64	10307	V806	IXI		
418011	11	02	9180	501.12	0000	00	1008	11-03-10	1,940,498	11,737,092.45	10307	V806	IXI		
ACCOUNT TOTAL									3,157,977	19,101,008.09					
* MARTIN (1 & 2)							TOTAL		RECEIPTS: ISSUES:	3,157,977 3,157,977	19,101,008.09 19,101,008.09				ITEM NUMBER:- 418011
426013	51	00	9750	151.000	0000	00	5109	11-03-10			10307	V806	IXI		
426013	59	00	9750	151.000	0000	00	0011	11-03-10	0	384,076.14-	10307	V806	IXI		
ACCOUNT TOTAL									4,323,323	26,149,597.55					
426013	11	01	9010	501.12	0000	00	1008	11-03-10	277,189	1,676,576.28	10307	V806	IXI		
426013	11	02	9260	501.12	0000	00	1008	11-03-10	81,271	491,567.24	10307	V806	IXI		
ACCOUNT TOTAL									358,460	2,168,143.52					
426013	11	05	9350	547.12	0000	00	1008	11-03-10	3,944,863	23,981,454.03	10307	V806	IXI		
ACCOUNT TOTAL									3,944,863	23,981,454.03					
* TURKEY POINT (1,2&3)							TOTAL		RECEIPTS: ISSUES:	4,323,323 4,323,323	26,149,597.55 26,149,597.55				ITEM NUMBER:- 426013
428024	51	00	9750	151.000	0000	00	5109	11-03-10			10307	V806	IXI		
428024	51	00	9750	151.000	0000	00	5109	11-03-10			10307	V806	IXI		
428024	59	00	9750	151.000	0000	00	0011	11-03-10	0	635,991.37-	10307	V806	IXI		
428024	51	00	9750	151.000	0000	00	5109	11-03-10			10307	V806	IXI		
ACCOUNT TOTAL									7,158,987	43,301,097.07					
428024	11	03	9280	547.12	0000	00	1008	11-03-10	1,817,997	10,996,145.76	10307	V806	IXI		
428024	11	04	9280	547.12	0000	00	1008	11-03-10	1,861,487	11,259,194.81	10307	V806	IXI		
428024	11	08	9520	547.12	0000	00	1008	11-03-10	3,479,503	21,048,756.50	10307	V806	IXI		

CONFIDENTIAL - PENDING AUDIT REQUEST NO. 4 ITEM NO. 5

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REPORT: 0915-501-07071) FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
LFAKS FUEL TRANSACTION REGISTER

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ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	UID	REMARKS
ACCOUNT TOTAL									7,158,987	43,301,097.07			
* MARTIN (3,482)									7,158,987	43,301,097.07			ITEM NUMBER:- 428024
									7,158,987	43,301,097.07			
443000	51	00	9750	151.000	0000	00	5109	11-03-10	[REDACTED]		10307	0806	IXI
443000	59	00	9750	151.000	0000	00	0011	11-03-10	0 (12-1)	784,255.12-	10307	0806	IXI
ACCOUNT TOTAL									8,834,660	53,436,396.83			
443000	11	01	9430	547.12	0000	00	1008	11-03-10	3,750,481	22,684,765.58	10307	0806	IXI
443000	11	02	9430	547.12	0000	00	1008	11-03-10	5,084,179	30,751,651.26	10307	0806	IXI
ACCOUNT TOTAL									8,834,660	53,436,396.84			
* WEST COUNTY									8,834,660	53,436,396.84			ITEM NUMBER:- 443000
									8,834,660	53,436,396.84			
450003	59	00	9750	151.000	0000	00	0004	11-03-10	680	4,974.55 (12-1)	10307	0531	9CB
ACCOUNT TOTAL									680	4,974.55			
450003	59	00	9500	242.190	0000	00	0004	11-03-10	680-	4,974.55- (12-1)	10307	0531	9CB
ACCOUNT TOTAL									680-	4,974.55-			
450003	11	01	9500	501.12	0000	00	1001	11-03-10	228	1,668.07	10307	0531	9CB
450003	11	02	9500	501.12	0000	00	1002	11-03-10	452	3,304.48	10307	0531	9CB
ACCOUNT TOTAL									680	4,974.55			
* SURPP NATURAL GAS									680	4,974.55			ITEM NUMBER:- 450003
									680	4,974.55			
** NATURAL GAS									46,224,482	280,356,519.56			
									46,601,732	281,971,204.57			
550003	59	00	9750	151.000	0000	00	0004	11-03-10	104,060 (12-1)	6,787,629.48	10307	0531	9CB
ACCOUNT TOTAL									104,060	6,787,629.48			

CONFIDENTIAL - REDDING AGENCY REQUEST NO. 4 ITEM NO. 5

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FLORIDA POWER & LIGHT COMPANY
LFANS FUEL TRANSACTION REGISTER

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REPORT: 0918-501-070711 FUEL TRANS

ITEM #	S/C	UNIT	LDC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	IVID	UID	REMARKS
550008	59	00	9500	242.190	0000	00	0004	11-03-10	104,060-	6,787,629.48-	10307	0531	908	
ACCOUNT TOTAL										104,060-	6,787,629.48-			
550008	11	01	9500	501.14	0000	00	1001	11-03-10	33,498	2,268,229.16	10307	0531	908	
550008	11	01	9500	501.14	0000	00	1001	11-03-10	3,394-	249,129.82-	10307	0531	908	
550008	11	02	9500	501.14	0000	00	1002	11-03-10	34,219	2,317,728.43	10307	0531	908	
550008	11	02	9500	501.14	0000	00	1002	11-03-10	2,986-	219,095.08-	10307	0531	908	
ACCOUNT TOTAL										61,328	4,117,732.71			
* SJRPP COAL										104,060	6,787,629.48			
** COAL										61,328	4,117,732.71			
TOTAL RECEIPTS:										104,060	6,787,629.48			
TOTAL ISSUES:										61,328	4,117,732.71			
612020	59	00	9750	151.000	0000	00	0010	11-02-10	420-	2,133.13-	10306	0531	908	
ACCOUNT TOTAL										420-	2,133.13-			
* PORT EVERGLADES										420-	2,133.13-			
TOTAL RECEIPTS:										420-	2,133.13-			
TOTAL ISSUES:										0	.00			
617021	59	00	9750	151.000	0000	00	0010	11-02-10	2,617-	43,848.54-	10306	0531	908	
ACCOUNT TOTAL										2,617-	43,848.54-			
* WAMPTEE										2,617-	43,848.54-			
TOTAL RECEIPTS:										2,617-	43,848.54-			
TOTAL ISSUES:										0	.00			
618028	51	00	9750	151.000	0000	00	5101	10-29-10	[REDACTED]		10302	8467	908	
618028	51	00	9750	151.000	0000	00	5101	10-29-10	[REDACTED]		10302	8467	908	
618028	59	00	9750	151.000	0000	00	0010	11-02-10	202-	3,031.54-	10306	0531	908	
618028	59	00	9750	151.000	0000	00	0010	11-02-10	135-	2,026.03-	10306	0531	908	
618028	51	00	975	151.000	0000	00	0274	09-30-10	[REDACTED]		10274			
618028	51	00	975	151.000	0000	00	0274	09-30-10	[REDACTED]		10274			
618028	51	00	975	151.000	0000	00	0274	09-30-10	[REDACTED]		10274			

ITEM NUMBER:- 550008

ITEM NUMBER:- 612020

ITEM NUMBER:- 617021

CONFIDENTIAL - FIDELITY AUDIT REQUEST NO. 4 ITEM NO. 5

CONFIDENTIAL

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REPORT: 0915-501-070713 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
LEAFS FUEL TRANSACTION REGISTER

OCT-2010 PAGE: 17

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	Y/ID	UID	REMARKS
ACCOUNT TOTAL										5,057.34-				
* MARTIN										5,057.34-				ITEM NUMBER:- 618028
TOTAL										0				
620021	59	00	9750	151.000	0000	00	0010	11-02-10	616- ⁽¹²⁻¹⁾	10,165.59-	10303	0531	9CB	
ACCOUNT TOTAL										10,165.59-				ITEM NUMBER:- 626021
* TURKEY POINT										10,165.59-				
TOTAL										0				
** ADDITIVES-MG HYDROXIDE										3,990-	61,204.60-			
TOTAL										0				
812002	51	00	9750	151.000	0000	00	5105	11-01-10			10305	0531	9CB	
812002	51	00	9750	151.000	0000	00	5105	11-01-10			10305	0531	9CB	
812002	51	00	9750	151.000	0000	00	5101	10-29-10			10302	0467	9CB	
812002	51	00	9750	151.000	0000	00	5101	10-29-10			10302	0467	9CB	
812002	51	00	9750	151.000	0000	00	5101	10-29-10			10302	0467	9CB	
812002	51	00	9750	151.000	0000	00	5102	10-29-10			10302	0467	9CB	
812002	51	00	975	151.000	0000	00	0281	10-07-10			10251			
812002	51	00	975	151.000	0000	00	0281	10-07-10			10251			
812002	51	00	975	151.000	0000	00	0294	10-20-10			10294			
812002	51	00	975	151.000	0000	00	0274	09-30-10			10274			
ACCOUNT TOTAL														
812002	11	03	9240	501.11	0000	00	1015	11-03-10	190	591.64	10307	0531	9CB	
812002	11	04	9240	501.11	0000	00	1015	11-03-10	140	495.95	10307	0531	9CB	
ACCOUNT TOTAL										330	1,027.59			
812002	11	00	9120	501.13	0000	00	1015	11-03-10	40-	124.56-	10307	0531	9CB	
ACCOUNT TOTAL										40-	124.56-			
* PORT EVERGLADES										115	261.72			ITEM NUMBER:- 812002
TOTAL														

CONFIDENTIAL - REDDING AUDIT REQUEST NO. 4 ITEM NO. 3

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REPORT: 0918 501-07071: FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER

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ITEM #	S/C	UNIT	LDC	ACCOUNT	JOB	ER	DGC #	MM-DD-YY	QUANTITY	AMOUNT	COATE	S/ID	UID	REMARKS	
817004	51	00	9750	151.000	0000	00	5105	11-01-10			10308	0531	9CB		
817004	51	00	975	151.000	0000	00	0300	10-26-10			10300				
ACCOUNT TOTAL									575	1,035.65					
817004	11	01	9170	501.11	0000	00	1014	11-03-10	415	711.81	10307	0531	9CB		
ACCOUNT TOTAL									415	711.81					
* <u>MANATEE</u>									TOTAL	RECEIPTS: ISSUES:	575 415	1,035.65 711.81			ITEM NUMBER:- 817004
818001	11	01	9180	501.11	0000	00	1012	11-03-10	85	168.50	10307	0531	9CB		
818001	11	02	9180	501.11	0000	00	1012	11-03-10	115	227.98	10307	0531	9CB		
ACCOUNT TOTAL									200	396.48					
818001	11	00	9180	501.12	0000	00	1012	11-03-10	100-	198.24-	10307	0531	9CB		
ACCOUNT TOTAL									100-	198.24-					
* <u>MARTIN (1 & 2)</u>									TOTAL	RECEIPTS: ISSUES:	0 100	.00 198.24			ITEM NUMBER:- 818001
826003	51	00	9750	151.000	0000	00	5107	11-02-10			10306	0467	9CB		
826003	51	00	9750	151.000	0000	00	5107	11-02-10			10306	0467	9CB		
826003	51	00	9750	151.000	0000	00	5105	11-01-10			10308	0531	9CB		
826003	51	00	9750	151.000	0000	00	5105	11-01-10			10308	0531	9CB		
826003	51	00	9750	151.000	0000	00	5101	10-29-10			10302	0467	9CB		
826003	51	00	9750	151.000	0000	00	5101	10-29-10			10302	0467	9CB		
ACCOUNT TOTAL															
826003	11	01	9260	501.11	0000	00	1019	11-03-10	232	397.13	10307	0531	9CB		
826003	11	02	9260	501.11	0000	00	1019	11-03-10	233	398.64	10307	0531	9CB		
ACCOUNT TOTAL									465	795.77					

CONFIDENTIAL - HOLDING ADITIN REQUEST NO. 4 ITEM NO. 5

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FLORIDA POWER & LIGHT COMPANY
LPARS FUEL TRANSACTION REGISTER

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REPORT: 0915-501-081613 FUEL TRANS

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	UID	MARKS
N14000	52	03		000.000			0910	10-05-10	4,814,557	2,788,940.88	10278	0003	JHJ
N14000	52	04		000.000			0910	10-05-10	4,937,944	2,988,521.05	10278	0003	JHJ
ACCOUNT TOTAL									9,752,401	5,772,461.93			
* TURKEY POINT									0	.00			
TOTAL									0	.00			
RECEIPTS:													
ISSUES:													
N15000	52	01		000.000			0910	10-05-10	4,336,524	3,746,328.53	10278	0003	JHJ
N15000	52	02		000.000			0910	10-05-10	5,767,505	2,276,047.21	10278	0003	JHJ
ACCOUNT TOTAL									12,104,029	6,022,375.74			
* ST LUCIE									0	.00			
TOTAL									0	.00			
RECEIPTS:													
ISSUES:													
** NUCLEAR									0	.00			
TOTAL									0	.00			
RECEIPTS:													
ISSUES:													
100002	59	00	9750	151.000	0000	00	0002	10-04-10	1,000	15,248.29	10277	0012	9CB
100002	59	00	9750	151.000	0000	00	0003	10-04-10	4,000	287,932.23	10277	0012	9CB
ACCOUNT TOTAL									5,000	272,683.94			
100002	11	00	9120	501.111	0000	00	0901	10-04-10	1,000	15,248.29	10277	0012	9CB
100002	11	00	9260	501.111	0000	00	0902	10-04-10	4,000	287,932.23	10277	0012	9CB
ACCOUNT TOTAL									5,000	272,683.94			
* FUEL RESOURCES									3,000	272,683.94			
TOTAL									3,000	272,683.94			
RECEIPTS:													
ISSUES:													
104008	59	00	6110	143.450	0000	00	0001	10-01-10	0	1,620,772.00	10274	0023	9CB
ACCOUNT TOTAL									0	1,620,772.00			
104008	59	00	9750	151.000	0000	00	0004	10-04-10	127	94,130.23	10277	0012	9CB
104008	51	00	975	151.000	0000	00	0209	09-15-10	0		10259		
ACCOUNT TOTAL									127	100,640.83			

ITEM NUMBER: - N14000

ITEM NUMBER: - N15000

ITEM NUMBER: - 100002

ITEM NUMBER: - 100002

ITEM NUMBER: - 100002

FFSC HED YG AUDIT
REQUEST NO. 070-#1

Title: LPARS Dept 2010

Florida Power & Light
Hedging
DK #110001-El Audit #11-129-42
TYE 8/12/2010 to 7/31/2011



11/18/2011
11/18/2011

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REPORT: 0915-501-09161) FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER

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ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATS	UID	REMARKS
104008	11	00	9040	501.13	0000	00	0913	10-04-10	137	8,586.12	10277	12	9CB
				ACCOUNT TOTAL					137	8,586.12			
				* RIVIERA	TOTAL		RECEIPTS: ISSUES:		127 137	100,640.83 8,586.12	ITEM NUMBER:- 104008		
107007	11	00	9070	501.13	0000	00	0914	10-04-10	3-	143.35-	10277	12	9CB
				ACCOUNT TOTAL					3-	143.35-			
				* SANFORD	TOTAL		RECEIPTS: ISSUES:		0 3-	.00 143.35-	ITEM NUMBER:- 107007		
112001	51	00	9750	151.000	0000	00	5102	10-01-10	[REDACTED]	[REDACTED]	10274	123	9CB
112001	51	00	9750	151.000	0000	00	5102	10-01-10	[REDACTED]	[REDACTED]	10274	123	9CB
112001	51	00	9750	151.000	0000	00	5102	10-01-10	[REDACTED]	[REDACTED]	10274	123	9CB
112001	59	00	9750	151.000	0000	00	0002	10-04-10	1,000	15,248.29	10277	12	9CB
112001	59	00	9750	151.000	0000	00	0004	10-04-10	36	7,821.49	10277	12	9CB
112001	51	00	9750	151.000	0000	00	5100	09-29-10	[REDACTED]	[REDACTED]	10272	186	9CB
112001	51	00	9750	151.000	0000	00	5100	09-29-10	[REDACTED]	[REDACTED]	10272	186	9CB
112001	51	00	9750	151.000	0000	00	5100	09-29-10	0	[REDACTED]	10272	186	9CB
112001	51	00	9750	151.000	0000	00	5104	10-01-10	[REDACTED]	.00	10274	123	9CB
112001	59	00	9750	151.000	0000	00	0001	10-01-10	[REDACTED]	[REDACTED]	10274	123	9CB
112001	51	00	975	151.000	0000	00	0254	09-10-10	[REDACTED]	[REDACTED]	10254		
112001	51	00	975	151.000	0000	00	0254	09-10-10	0	[REDACTED]	10254		
112001	51	00	975	151.000	0000	00	0254	09-10-10	0	[REDACTED]	10254		
112001	51	00	975	151.000	0000	00	0251	09-17-10	[REDACTED]	[REDACTED]	10261		
112001	51	00	975	151.000	0000	00	0255	09-21-10	0	[REDACTED]	10255		
112001	51	00	975	151.000	0000	00	0259	09-15-10	[REDACTED]	[REDACTED]	10259		
112001	51	00	975	151.000	0000	00	0259	09-15-10	0	[REDACTED]	10259		
112001	51	00	975	151.000	0000	00	0259	09-15-10	0	[REDACTED]	10259		
112001	51	00	975	151.000	0000	00	0259	09-15-10	0	[REDACTED]	10259		

FPL RECORDING AUDIT
 REG. LIST NO. 6-41

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CONFIDENTIAL

REPORT: 0910-501-081611 FUEL TRANS
 FLORIDA POWER & LIGHT COMPANY
 LFANS FUEL TRANSACTION REGISTER SEP-2010 PAGE: 4

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	DATE	ID	UID	REMARKS
117002	59	00	9750	151.000	0000	00	0001	10-01-10	0 ⁴³⁻³ / _{6 R2}	692,093.80-	10274	023	9CB	
117002	51	00	975	151.000	0000	00	0254	09-10-10	0	[REDACTED]	10254			
117002	51	00	975	151.000	0000	00	0254	09-10-10	0	[REDACTED]	10254			
117002	51	00	975	151.000	0000	00	0245	09-21-10	[REDACTED]	[REDACTED]	10255			
117002	51	00	975	151.000	0000	00	0245	09-21-10	[REDACTED]	[REDACTED]	10255			
117002	51	00	975	151.000	0000	00	0245	09-21-10	0	[REDACTED]	10255			
117002	51	00	975	151.000	0000	00	0259	09-15-10	[REDACTED]	[REDACTED]	10259			
117002	51	00	975	151.000	0000	00	0259	09-15-10	0	[REDACTED]	10259			
117002	51	00	975	151.000	0000	00	0259	09-15-10	0	[REDACTED]	10259			
117002	51	00	975	151.000	0000	00	0259	09-15-10	0	[REDACTED]	10259			
117002	51	00	975	151.000	0000	00	0267	09-23-10	[REDACTED]	[REDACTED]	10267			
117002	51	00	975	151.000	0000	00	0244	08-31-10	[REDACTED]	[REDACTED]	10244			
ACCOUNT TOTAL									654,419	48,573,155.30				
117002	11	01	9170	501.11	0000	00	0910	10-04-10	83,183	6,124,623.70	10277	012	9CB	
117002	11	02	9170	501.11	0000	00	0910	10-04-10	82,840	6,099,374.17	10277	012	9CB	
ACCOUNT TOTAL									166,023	12,224,002.87				
117002	11	00	9170	501.13	0000	00	0910	10-04-10	404	29,745.86	10277	012	9CB	
ACCOUNT TOTAL									404	29,745.86				
* MONTHLY TOTAL									RECEIPTS: 654,419	48,573,155.30	ITEM NUMBER: 117002			
									ISSUES: 166,427	12,253,748.73				
118009	51	00	9750	151.000	0000	00	5102	10-01-10	[REDACTED]	[REDACTED]	10271	023	9CB	
118009	51	00	9750	151.000	0000	00	5102	10-01-10	[REDACTED]	[REDACTED]	10271	023	9CB	
118009	59	00	9750	151.000	0000	00	0004	10-04-10	59	37,579.07	10277	012	9CB	
118009	59	00	9750	151.000	0000	00	0004	10-04-10	44	28,079.25	10277	012	9CB	
118009	51	00	9750	151.000	0000	00	5100	09-29-10	[REDACTED]	[REDACTED]	10272	023	9CB	
118009	51	00	9750	151.000	0000	00	5100	09-29-10	[REDACTED]	[REDACTED]	10272	023	9CB	

KPSC. Ongoing Audit
 REQUEST NO. 10-81

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CONFIDENTIAL

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REPORT: 0915-501-081610 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER

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ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	YID	UID	REMARKS
118009	51	00	9750	151.000	0000	00	5100	09-29-10	0	[REDACTED]	10272	0986	9CB	
118009	51	00	9750	151.000	0000	00	5100	09-29-10	0	[REDACTED]	10272	0986	9CB	
118009	51	00	9750	151.000	0000	00	5106	10-01-10	[REDACTED]	[REDACTED]	10274	0223	9CB	
118009	59	00	9750	151.000	0000	00	0001	10-01-10	43.3 6P2	388,230.19-	10274	0223	9CB	
118009	51	00	975	151.000	0000	00	0261	09-17-10	[REDACTED]	[REDACTED]	10261			
118009	51	00	975	151.000	0000	00	0261	09-17-10	[REDACTED]	[REDACTED]	10261			
118009	51	00	975	151.000	0000	00	0261	09-17-10	[REDACTED]	[REDACTED]	10261			
118009	51	00	975	151.000	0000	00	0265	09-21-10	0	[REDACTED]	10265			
118009	51	00	975	151.000	0000	00	0265	09-21-10	0	[REDACTED]	10265			
118009	51	00	975	151.000	0000	00	0269	09-15-10	0	[REDACTED]	10269			
118009	51	00	975	151.000	0000	00	0269	09-15-10	0	[REDACTED]	10269			
118009	51	00	975	151.000	0000	00	0267	09-23-10	[REDACTED]	[REDACTED]	10267			
118009	51	00	975	151.000	0000	00	0267	09-23-10	[REDACTED]	[REDACTED]	10267			
118009	51	00	975	151.000	0000	00	0244	08-31-10	[REDACTED]	[REDACTED]	10244			
118009	51	00	975	151.000	0000	00	0244	08-31-10	[REDACTED]	[REDACTED]	10244			
ACCOUNT TOTAL									559,243	42,764,643.31				
118009	11	01	9180	501.11	0000	00	0909	10-04-10	43,475	3,279,852.95	10277	0912	9CB	
118009	11	02	9180	501.11	0000	00	0909	10-04-10	55,997	4,224,641.13	10277	0912	9CB	
ACCOUNT TOTAL									99,472	7,504,494.08				
118009	11	00	9180	501.13	0000	00	0909	10-04-10	2,086	157,372.59-	10277	0912	9CB	
ACCOUNT TOTAL									2,086	157,372.59-				
* MARTIN (1 & 2) TOTAL									359,243	42,764,643.31				ITEM NUMBER:- 118009
									97,386	7,347,021.49				
126001	51	00	9750	151.000	0000	00	5102	10-01-10	[REDACTED]	[REDACTED]	10274	0223	9CB	
126001	51	00	9750	151.000	0000	00	5102	10-01-10	0	[REDACTED]	10274	0223	9CB	
126001	51	00	9750	151.000	0000	00	5102	10-01-10	0	[REDACTED]	10274	0223	9CB	

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FLORIDA POWER & LIGHT COMPANY
 LPARS FUEL TRANSACTION REGISTER SEP-2010 PAGE: 4

REPORT# 0918-501-031611 FUEL TRANS

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	DATE	PTD	UID	REMARKS
126001	59	00	9750	151.000	0000	00	0003	10-04-10	4.000-	257,932.23-	10277	12	9CB	
126001	59	00	9750	151.000	0000	00	0004	10-04-10	22	15,660.95	10277	12	9CB	
126001	59	00	9750	151.000	0000	00	0009	10-05-10	22-	15,660.95-	10278	12	9CB	
126001	59	00	9750	151.000	0000	00	0009	10-05-10	23	15,660.95	10278	12	9CB	
126001	51	00	9750	151.000	0000	00	5100	09-29-10	0		10272	12	9CB	
126001	51	00	9750	151.000	0000	00	5100	09-29-10	0		10272	12	9CB	
126001	59	00	9750	151.000	0000	00	0001	10-01-10	43-3 6P2	190,936.59-	10274	12	9CB	
126001	51	00	975	151.000	0000	00	0261	09-17-10	32,363		10261			
126001	51	00	975	151.000	0000	00	0265	09-21-10	0		10265			
126001	51	00	975	151.000	0000	00	0259	09-15-10	0		10259			
126001	51	00	975	151.000	0000	00	0259	09-15-10	0		10259			
126001	51	00	975	151.000	0000	00	0267	09-23-10	0		10267			
126001	51	00	975	151.000	0000	00	0267	09-23-10	0		10267			
ACCOUNT TOTAL									176,406	12,565,219.37				
126001	11	01	9260	501.11	0000	00	0919	10-05-10	32,313	2,327,059.41	10278	12	9CB	
126001	11	02	9260	501.11	0000	00	0919	10-05-10	29,581	2,130,311.15	10278	12	9CB	
ACCOUNT TOTAL									61,894	4,457,370.56				
126001	11	00	9260	501.13	0000	00	0919	10-05-10	831-	59,845.46-	10278	12	9CB	
ADJUNCT TOTAL									831-	59,845.46-				
# TURKEY POINT TOTAL									RECEIPTS: 176,406	12,565,219.37				ITEM NUMBER: 126001
									ISSUES: 61,063	4,397,525.10				
** BRIDE & BUNKER C OIL TOTAL									RECEIPTS: 1,533,907	115,002,375.44				
									ISSUES: 497,493	31,551,859.97				
207001	11	00	9070	505.17	0000	00	0914	10-04-10	22	39.81	10277	12	9CB	
ACCOUNT TOTAL									22	39.81				
* SANFORD TOTAL									RECEIPTS: 0	.00				ITEM NUMBER: 207001

FPSC HEDGING AUDIT
 REQ# YNO. 1041

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CONFIDENTIAL

REPORT: 0915-501-081611 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
LPARS FUEL TRANSACTION REGISTER

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ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	TD	UID	REMARKS
214008	11	00	9140	000.010	3448	90	0917	10-04-10	1.193	3,104.95	10277	112	908	
				ACCOUNT TOTAL					1.193	3,104.95				
				* TURKEY POINT	TOTAL		RECEIPTS: ISSUES:		0 1.193	.00 3,104.95		ITEM NUMBER: - 214008		
215004	11	00	9150	000.070	2852	92	0918	10-04-10	932	2,707.47	10277	112	908	
215004	11	00	9100	000.070	2852	92	0918	10-04-10	881	2,559.32	10277	112	908	
				ACCOUNT TOTAL					1,813	5,266.79				
215004	51	00	9750	151.000	0000	00	5104	10-01-10	[REDACTED]	[REDACTED]	10274	128	908	
				ACCOUNT TOTAL	TOTAL		RECEIPTS: ISSUES:		[REDACTED] 1,813	[REDACTED] 5,266.79		ITEM NUMBER: - 215004		
217007	51	00	9750	151.000	0000	00	5104	10-01-10	[REDACTED]	[REDACTED]	10274	128	908	
217007	51	00	975	151.000	0000	00	0254	09-10-10	[REDACTED]	[REDACTED]	10254			
217007	51	00	975	151.000	0000	00	0254	09-10-10	[REDACTED]	[REDACTED]	10254			
				ACCOUNT TOTAL					22,493	48,973.57				
217007	11	00	9170	561.13	0000	00	0910	10-04-10	419	810.70	10277	112	908	
				ACCOUNT TOTAL					419	810.70				
217007	11	00	9810	504.17	0000	00	0910	10-04-10	327	632.70	10277	112	908	
				ACCOUNT TOTAL	TOTAL		RECEIPTS: ISSUES:		22,493 746	48,973.57 1,443.40		ITEM NUMBER: - 217007		
218008	11	00	9180	501.13	0000	00	0909	10-04-10	5	8.68	10277	112	908	
				ACCOUNT TOTAL					5	8.68				

FPSC PENDING AUDIT
 REQ. ST. NO. 128#1

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CONFIDENTIAL

REPORT: 0915-S01-021311 FUEL TRANS FLORIDA POWER & LIGHT COMPANY
 LFARS FUEL TRANSACTION REGISTER SEP-2010 PAGE: 8

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	TD	UID	REMARKS
218003	11	00	9180	506.11	0000	00	0909	10-04-10	285	474.99	10277	'12	9CB	
				ACCOUNT TOTAL					285	474.99				
				* MARYIN (1 & 2)				TOTAL	0	.00				ITEM NUMBER: - 218003
								RECEIPTS:	290	503.67				
								ISSUES:						
227002	59	00	9750	151.000	0000	00	0006	10-05-10	14,260	34,090.21	10278	'12	9CB	
				ACCOUNT TOTAL					14,260	34,090.21				
227002	59	00	9270	242.180	0000	00	0006	10-05-10	14,260-	34,090.21-	10278	'12	9CB	
				ACCOUNT TOTAL					14,260-	34,090.21-				
227002	11	04	9270	501.16	0000	00	0905	10-05-10	311	686.48	10278	'12	9CB	
227002	11	04	9270	501.16	0000	00	0905	10-05-10	329	726.29	10278	'12	9CB	
				ACCOUNT TOTAL					640	1,412.77				
227002	11	00	9270	501.25	0000	00	0905	10-05-10	10,338	22,820.08	10278	'12	9CB	
				ACCOUNT TOTAL					10,338	22,820.08				
227002	11	00	9270	506.1	0000	00	0905	10-05-10	173	382.45	10278	'12	9CB	
				ACCOUNT TOTAL					173	382.45				
				* SCHERER 4				TOTAL	14,260	34,090.21				ITEM NUMBER: - 227002
								RECEIPTS:	11,151	24,615.30				
								ISSUES:						
				** DISTILLATE				TOTAL	39,618	92,225.88				
								RECEIPTS:	15,213	34,973.92				
								ISSUES:						
305003	11	00	9050	547.13	0000	00	0912	10-04-10	71	4,389.02	10277	'12	9CB	
				ACCOUNT TOTAL					71	4,389.02				
				* PUTNAM				TOTAL	0	.00				ITEM NUMBER: - 305003
								RECEIPTS:	71	4,389.02				
								ISSUES:						
308011	51	00	9750	151.000	0000	00	2100	09-29-10	0		10272	'06	9CB	

FPSC FUELING AUDIT
 REC. LIST NO. 1041

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CONFIDENTIAL

REPORT: 0915-501-081611 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER

SEP-2010 PAGE: 9

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	TD	UID	REMARKS
308011	51	00	9750	151.000	0000	00	5100	09-29-10	0		10272	'86	9CB	
308011	51	00	9750	151.000	0000	00	5100	09-29-10	0		10272	'86	9CB	
308011	51	00	9750	151.000	0000	00	5100	09-29-10	0		10272	'86	9CB	
				ACCOUNT TOTAL					0	376,800.00-				
* FT LAUDERDALE				TOTAL					0	376,800.00-				
										RECEIPTS:				
										ISSUES:				
311003	51	00	9750	151.000	0000	00	5101	09-29-10			10272	'86	9CB	
311003	51	00	9750	151.000	0000	00	5106	10-01-10			10274	'23	9CB	
311003	51	00	975	151.000	0000	00	0259	09-15-10			10259			
311003	51	00	975	151.000	0000	00	0269	09-15-10	0		10259			
				ACCOUNT TOTAL					0	46,642.45-				
311003	11	34	9190	547.11	0000	00	0908	10-04-10	151	12,305.86	10277	'12	9CB	
311003	11	12	9220	547.11	0000	00	0908	10-04-10	154	12,550.35	10277	'12	9CB	
				ACCOUNT TOTAL					305	24,856.21				
311003	11	00	9220	547.13	0000	00	0908	10-04-10	473-	38,547.51-	10277	'12	9CB	
				ACCOUNT TOTAL					473-	38,547.51-				
* FT MYERS				TOTAL					0	46,642.45-				
										RECEIPTS:				
										ISSUES:				
312000	11	12	9230	547.11	0000	00	0911	10-04-10	65	5,156.63	10277	'12	9CB	
				ACCOUNT TOTAL					65	5,156.63				
312000	11	00	9120	547.13	0000	00	0911	10-04-10	23-	1,824.65-	10277	'12	9CB	
				ACCOUNT TOTAL					23-	1,824.65-				
* EVINGLACES				TOTAL					0	.00				
										RECEIPTS:				
										ISSUES:				
321001	11	24	9210	547.11	0000	00	0907	10-04-10	60	5,062.44	10277	'12	9CB	

ITEM NUMBER: - 308011

'86 9CB

'23 9CB

'12 9CB

'12 9CB

'12 9CB

ITEM NUMBER: - 311003

'12 9CB

'12 9CB

ITEM NUMBER: - 312000

'12 9CB

FT HEDGING AUDIT
REQUEST NO. 1041

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CONFIDENTIAL

REPORT: 0915-501-081611 FUEL TRANS FLORIDA POWER & LIGHT COMPANY
 U.F.A.R.S FUEL TRANSACTION REGISTER SEP-2010 PAGE: 12

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	UID	REMARKS
400014	59	00	6110	232.135	0000	00	0008	10-05-10	3.000	.00	10278	1033	IXI
ACCOUNT TOTAL									49,432,100-	302,955,724.37-			
* FUEL MANAGEMENT TOTAL									RECEIPTS: 34,971- ISSUES: 0	157,901.00- .00	ITEM NUMBER:- 400014		
405016	51	00	9750	151.000	0000	00	5107	10-05-10	[REDACTED]	[REDACTED]	10278	1033	IXI
405016	59	00	9750	151.000	0000	00	0007	10-05-10	0	119,943.17-	10278	1033	IXI
ACCOUNT TOTAL									1,261,956	7,463,354.17			
405016	11	01	9050	547.12	0000	00	0920	10-05-10	635.137	3,756,273.89	10278	1033	IXI
405016	11	02	9050	547.12	0000	00	0920	10-05-10	626.919	3,707,080.28	10278	1033	IXI
ACCOUNT TOTAL									1,261,956	7,463,354.17			
* PUTNAM (182) TOTAL									RECEIPTS: 1,261,956 ISSUES: 1,261,956	7,463,354.17 7,463,354.17	ITEM NUMBER:- 405016		
407019	51	00	9750	151.000	0000	00	5107	10-05-10	[REDACTED]	[REDACTED]	10278	1033	IXI
407019	59	00	9750	151.000	0000	00	0007	10-05-10	0	702,983.77-	10278	1033	IXI
ACCOUNT TOTAL									7,396,291	43,742,522.94			
407019	11	04	9160	547.12	0000	00	0920	10-05-10	3,851,619	22,778,921.55	10278	1033	IXI
407019	11	05	9160	547.12	0000	00	0920	10-05-10	3,544,672	20,963,601.39	10278	1033	IXI
ACCOUNT TOTAL									7,396,291	43,742,522.94			
* SANFORD (3,485) TOTAL									RECEIPTS: 7,396,291 ISSUES: 7,396,291	43,742,522.94 43,742,522.94	ITEM NUMBER:- 407019		
408015	51	00	9750	151.000	0000	00	5107	10-05-10	[REDACTED]	[REDACTED]	10278	1033	IXI
408015	59	00	9750	151.000	0000	00	0007	10-05-10	0	359,836.37-	10278	1033	IXI
ACCOUNT TOTAL									3,881,153	23,012,730.22			
408015	11	04	9080	547.12	0000	00	0920	10-05-10	1,976,987	11,692,130.45	10278	1033	IXI
408015	11	05	9080	547.12	0000	00	0920	10-05-10	1,914,166	11,320,599.77	10278	1033	IXI

ITEM NUMBER:- 400014

ITEM NUMBER:- 405016

ITEM NUMBER:- 407019

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REPORT: 0915-501-081611 FUEL TRANS
 FLORIDA POWER & LIGHT COMPANY
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ITEM # S/C UNIT LOC ACCOUNT JOB ER DOC # MM-DD-YY QUANTITY AMOUNT CDAYL /ID UID REMARKS

ACCOUNT TOTAL

* FT LAUDERDALE (425) TOTAL

RECEIPTS:
ISSUES:

3,891,153 23,012,730.22
 3,891,153 23,012,730.22
 3,891,153 23,012,730.22

ITEM NUMBER:- 400015

411016 51 00 9750 151.000 0000 00 5107 10-05-10

411016 59 00 9750 151.000 0000 00 0007 10-05-10

ACCOUNT TOTAL

411016 11 02 9110 547.12 0000 00 0920 10-05-10

411016 11 3A 9190 547.12 0000 00 0920 10-05-10

411016 11 3B 9190 547.12 0000 00 0920 10-05-10

ACCOUNT TOTAL

* FT MYERS CT (2,3A8E) TOTAL

RECEIPTS:
ISSUES:

5,541,999 32,776,024.96
 5,541,999 32,776,024.96

ITEM NUMBER:- 411016

412021 51 00 9750 151.000 0000 00 5107 10-05-10

412021 59 00 9750 151.000 0000 00 0007 10-05-10

ACCOUNT TOTAL

412021 11 12 9210 547.12 0000 00 0920 10-05-10

412021 11 12 9230 547.12 0000 00 0920 10-05-10

412021 11 24 9210 547.12 0000 00 0920 10-05-10

ACCOUNT TOTAL

* EVERGLADES/LAUDERDALE CT TOTAL

RECEIPTS:
ISSUES:

17,179 101,598.60
 17,179 101,598.60

ITEM NUMBER:- 412021

412039 51 00 9750 151.000 0000 00 5107 10-05-10

412039 59 00 9750 151.000 0000 00 0007 10-05-10

ACCOUNT TOTAL

412039 11 05 9240 501.12 0000 00 0920 10-05-10

IF HEDGING AUDIT
REQUEST NO. /c# /

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REPORT: 0915-501-081611 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
FARES FUEL TRANSACTION REGISTER

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ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	DATE
426013	11	01	9260	501.12	0000	00	0920	10-05-10	167.144	988,509.00	10278
426013	11	02	9260	501.12	0000	00	0920	10-05-10	277.124	1,638,943.48	10278
ACCOUNT TOTAL									444,268	2,627,452.48	
426013	11	05	9350	547.12	0000	00	0920	10-05-10	4,020.476	23,777,561.44	10278
ACCOUNT TOTAL									4,020.476	23,777,561.44	
* TURKEY POINT (1,285)									4,464.744	26,405,013.92	
TOTAL									4,464,744	26,405,013.92	
									ISSUES:		
428024	51	00	9750	151.000	0000	00	5107	10-05-10	[REDACTED]	[REDACTED]	10278
428024	59	00	9750	151.000	0000	00	0007	10-05-10	0	758,301.89-	10278
ACCOUNT TOTAL									7,957,266	47,060,194.17	
428024	11	03	9280	547.12	0000	00	0920	10-05-10	1,978,906	11,703,479.64	10278
428024	11	04	9280	547.12	0000	00	0920	10-05-10	1,968,747	11,825,655.78	10278
428024	11	08	9520	547.12	0000	00	0920	10-05-10	4,012,613	23,731,058.75	10278
ACCOUNT TOTAL									7,957,266	47,060,194.17	
* MARTIN (3,485)									7,957,266	47,060,194.17	
TOTAL									7,957,266	47,060,194.17	
									ISSUES:		
443000	51	00	9750	151.000	0000	00	5107	10-05-10	[REDACTED]	[REDACTED]	10278
443000	59	00	9750	151.000	0000	00	0007	10-05-10	0	797,765.78-	10278
ACCOUNT TOTAL									8,393,519	49,640,244.99	
443000	11	01	9430	547.12	0000	00	0920	10-05-10	3,189,523	18,843,209.01	10278
443000	11	02	9430	547.12	0000	00	0920	10-05-10	3,203,996	30,777,036.01	10278
ACCOUNT TOTAL									8,393,519	49,640,244.02	
* HEST COUNTY									8,393,519	49,640,244.99	
TOTAL									8,393,519	49,640,244.02	
									ISSUES:		
450053	59	00	9750	151.000	0000	00	0005	10-04-10	2,893	22,328.22	10278

TO UID REMARKS

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ITEM NUMBER:-- 426013

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ITEM NUMBER:-- 428024

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ITEM NUMBER:-- 443000

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CHEDGING AUDIT
REQUEST NO. / Q-# /

12-20-15

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FLORIDA POWER & LIGHT COMPANY
L FARS FUEL TRANSACTION REGISTER

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REPORT: 0915-501-081611 FUEL TRANS

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ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	ID	UID	RE-MARKS
612020	59	00	9750	151.000	0000	00	0004	10-04-10	1.540-	7,821.49-	10277	112	9CB	
612020	51	00	9750	151.000	0000	00	5101	09-29-10	[REDACTED]	[REDACTED]	10272	106	9CB	
612020	51	00	975	151.000	0000	00	0244	08-31-10	0		10244			
612020	51	00	975	151.000	0000	00	0244	08-31-10	[REDACTED]	[REDACTED]	10244			
ACCOUNT TOTAL									1.540-	8,085.95-				
* PORT EVERGLADES TOTAL									1.540-	8,085.95-				ITEM NUMBER: - 612020
									ISSUES: 0	.00				
617021	59	00	9750	151.000	0000	00	0004	10-04-10	6.825-	114,354.71-	10277	112	9CB	
617021	51	00	975	151.000	0000	00	0266	09-22-10	[REDACTED]	[REDACTED]	10266			
617021	51	00	975	151.000	0000	00	0266	09-22-10	2,958	61,540.04	10266			
ACCOUNT TOTAL									3,957-	52,814.68-				
* MANATEE TOTAL									3,957-	52,814.68-				ITEM NUMBER: - 617021
									ISSUES: 0	.00				
618028	51	00	9750	151.000	0000	00	5103	10-01-10	[REDACTED]	[REDACTED]	10274	123	9CB	
618028	51	00	9750	151.000	0000	00	5103	10-01-10	[REDACTED]	[REDACTED]	10274	123	9CB	
618028	59	00	9750	151.000	0000	00	0004	10-04-10	2,504-	37,579.07-	10277	112	9CB	
618028	59	00	9750	151.000	0000	00	0004	10-04-10	1,871-	23,079.25-	10277	112	9CB	
618028	51	00	9750	151.000	0000	00	5101	09-29-10	[REDACTED]	[REDACTED]	10272	106	9CB	
618028	51	00	975	151.000	0000	00	0244	08-31-10	0		10244			
618028	51	00	975	151.000	0000	00	0244	08-31-10	[REDACTED]	[REDACTED]	10244			
ACCOUNT TOTAL									1,474	7,574.46				
* MARTIN TOTAL									1,474	7,574.46				ITEM NUMBER: - 618028
									ISSUES: 0	.00				
626021	59	00	9750	151.000	0000	00	0004	10-04-10	949-	15,660.95-	10277	112	9CB	
626021	59	00	9750	151.000	0000	00	0009	10-05-10	949	15,660.95	10278	112	9CB	
626021	59	00	9750	151.000	0000	00	0009	10-05-10	949-	15,660.95-	10278	112	9CB	

SCHEDGING AUDIT
REQUEST NO 12

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CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER

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REPORT: 0910-501-081611 FUEL TRANS

ITEM #	S/O	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	TO	UID	REMARKS	
ACCOUNT TOTAL									949-	15,660.95-					
* TURKEY POINT									949-	15,660.95-					ITEM NUMBER: 624021
** ADDITIVES-NB HYDROXIDE									10,227-	153,117.35-					
ACCOUNT TOTAL									5-	11.55-	10277	12	908		
807009	11	00	9670	501.13	0000	00	0914	10-04-10	5-	11.55-					
ACCOUNT TOTAL									5-	11.55-					
* SANFORD									0	.00				ITEM NUMBER: 807009	
ACCOUNT TOTAL									5-	11.55-					
<i>Source</i>															
812002	51	00	9750	151.000	0000	00	5103	10-01-10			10274	23	908		
812002	51	00	9750	151.000	0000	00	5103	10-01-10			10274	23	908		
812002	51	00	9750	151.000	0000	00	5103	10-01-10			10274	23	908		
812002	51	00	9750	151.000	0000	00	5103	10-01-10			10274	23	908		
812002	51	00	9750	151.000	0000	00	5101	09-29-10			10272	86	908		
812002	51	00	9750	151.000	0000	00	5101	09-29-10			10272	86	908		
812002	51	00	9750	151.000	0000	00	5101	09-29-10			10272	86	908		
812002	51	00	975	151.000	0000	00	0254	09-10-10			10254				
ACCOUNT TOTAL															
812002	11	03	9240	501.11	0000	00	0911	10-04-10	229	741.91	10277	12	908		
812002	11	04	9240	501.11	0000	00	0911	10-04-10	182	589.64	10277	12	908		
ACCOUNT TOTAL									411	1,331.55					
* PORT EVERGLADES									441	1,442.16				ITEM NUMBER: 812002	
ACCOUNT TOTAL									411	1,331.55					
817004	51	00	9750	151.000	0000	00	5101	09-29-10			10272	86	908		
817004	51	00	975	151.000	0000	00	0254	09-10-10			10254				
ACCOUNT TOTAL									0	20.54					

I. HEDGING AUDIT
REQUEST NO. 10

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CONFIDENTIAL

SCHEIDING AUDIT
QUEST NO. 10-41

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER

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REPORT: 0910-501-081611 FUEL TRANS

ITEM #	S/C	UNIT	LDC	ACCOUNT	JOB	ER	DGC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	YD	UED	REMARKS	
817004	11	01	9170	501.11	0000	00	0910	10-04-10	180	299.85	10277	0912	908		
817004	11	02	9170	501.11	0000	00	0910	10-04-10	180	299.85	10277	0912	908		
ACCOUNT TOTAL									360	599.70					
* MANATEE									TOTAL	RECEIPTS: ISSUES:	0 360	20.54 599.70			ITEM NUMBER: 817004
818001	51	00	975	151.000	0000	00	0260	09-16-10	[REDACTED]	[REDACTED]	10260				
ACCOUNT TOTAL									400	788.00					
818001	11	01	9180	501.11	0000	00	0909	10-04-10	170	337.01	10277	0912	908		
818001	11	02	9180	501.11	0000	00	0909	10-04-10	170	337.01	10277	0912	908		
ACCOUNT TOTAL									340	674.02					
818001	11	00	9180	501.13	0000	00	0909	10-04-10	190-	376.66-	10277	0912	908		
ACCOUNT TOTAL									190-	376.66-					
* MARTIN (1 & 2)									TOTAL	RECEIPTS: ISSUES:	400 150	788.00 297.36			ITEM NUMBER: 818001
826003	51	00	9750	151.000	0000	00	5103	10-01-10	[REDACTED]	[REDACTED]	10274	0923	908		
826003	51	00	9750	151.000	0000	00	5103	10-01-10	[REDACTED]	[REDACTED]	10274	0923	908		
826003	51	00	9750	151.000	0000	00	5101	09-29-10	[REDACTED]	[REDACTED]	10272	0926	908		
ACCOUNT TOTAL									234	402.00					
826003	11	01	9260	501.11	0000	00	0919	10-05-10	75	127.57	10278	0912	908		
826003	11	02	9260	501.11	0000	00	0919	10-05-10	74	125.69	10278	0912	908		
ACCOUNT TOTAL									149	253.46					
* TURKEY POINT									TOTAL	RECEIPTS: ISSUES:	234 149	402.00 253.46			ITEM NUMBER: 826003
** PROPANE									TOTAL	RECEIPTS: ISSUES:	1,075 1,065	2,652.70 2,470.60			

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 42-1

[Pages 1 through 78]

Trading & Risk Management

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 42-2

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Trading & Risk Management

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Hedging Audit Workpaper Number 42-3

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-1

[Page 1]

Derivative Settlements

ICE Broker Fees Paid (August 2010 - July 2011)

CONFIDENTIAL - HEDGING AUDIT REQUEST No. 1, ITEM No. 4b

- August-2010
- September-2010
- October-2010
- November-2010
- December-2010
- January-2011
- February-2011
- March-2011
- April-2011
- May-2011
- June-2011
- July-2011

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[Redacted] *
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[Redacted] *

July invoice to be provided when it becomes available

* Inured to OTC Commission
Adjustment from ICE Invoice

SOURCE DR #1

10-8-11
19

WV
9/17/11
YU
7/13/2011

OCTOBER 2010

A	B
Counterparty	Gain/(Loss)
[REDACTED]	
TOTAL	(WP 43-2/1 p.10) (WP 43-1)

CONFIDENTIAL

(A) Counterparty: (WP 43-2/1 p. 2, 7, & 8)	C	D	E	F				
Deal #	Volume	Deal Price	Settle Price	Gain/Loss				
362727 (125851)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]				
393839								
409092								
362630 (125429)								
362699 (125741)								
396160								
362678 (125652)								
362669 (125228)								
362685 (125273)								
372054								
362595 (125302)								
362745 (125908)								
362669 (125605)								
362713 (125789)								
394359								
418835								
362619 (125383)								
393316								
407829								
364778								
381845								
362682 (125659)								
TOTAL					(43-2/3)	(43-2/3)	(WP 43-2/1 p.8)	43-2/2 p. 2

2
3

These deals were traced to the following documents:

1. [REDACTED] traced the fixed price, float price, amount due and quantity (43-2/2).
2. FPL Invoice and coupon payment (43-2/3).
3. Swap Deal Entry (43-2/3-1).
4. Settlement Price Maintenance Form (43-2/3-2).
5. Traced the Settle Price to the NYMEX Henry Hub futures contract settlement price (43-2/3-3).
- 6.

No errors were found.

SOURCE DR#1

WP 43-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-2/1

[Pages 1 through 10]

Derivative Settlements

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-2/2

[Pages 1 through 2]

Invoice

Purchase Statement



Florida Power & Light
Hedging
Dkt #110001-EI Audit #11-129-4-2
TYE 8/1/2010 to 7/31/2011

Purchase Statement 124305

Counterparty: [REDACTED]
Date: Sep 29, 2010
Period: Oct 01, 2010 - Oct 31, 2010
Amount: [REDACTED] 43-2/2
Due Date: Oct 05, 2010

Title: Purchase Statement

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mall Facility
Miami, FL 33188-001

CONFIDENTIAL - HEDGING AUDIT REQUEST No. 3 p.1, ITEM No. 1

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Pay To:



Summary

Deal Type	Deal Direction	Amount Due	Currency
SWPS	Buy	[REDACTED]	USD
SWPS	Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Deal Price	Float Price	Pay Price	Amount Due	Currency
	SWPS						43-2				
	Buy	A	B	C	D	E	43-2	F	G	H	I
362563	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
362585	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
362595	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
362619	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
362630	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
362669	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
362676	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
362682	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
362699	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
362713	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
362727	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

11/29/10

11/29/10

PPC

11/29/10

11/29/10

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Purchase Statement: 124305

Counterparty: [REDACTED]

Date: Sep 29, 2010

Period: Oct 01, 2010 - Oct 31, 2010

Amount: [REDACTED]

Due Date: Oct 05, 2010

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 3 P.1, ITEM NO. 1

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Deal Price	Float Price	Pay Price	Amount Due	Currency
A	B			C	D	E	F	G	H	I	
Buy											
352745	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	43.9 31	[REDACTED]	[REDACTED]	[REDACTED]	USD
364778	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
372054	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
381845	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
393316	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
393839	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
394259	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
398160	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
407929	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
409092	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
418835	Deal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
Buy Subtotal										[REDACTED]	USD
SWPS Subtotal										[REDACTED]	USD
TOTAL										[REDACTED]	USD

P.2

13.2
3 p.1

Florida Power & Light
Hedging
Dkt #110001-EI Audit #11-129-4-2
TYE 8/1/2010 to 7/31/2011

*W 9/17/11
YD
1/25/2011*

Title: *Swap Deal Entry*

(A)

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You are not authorized to edit this deal.

Status: Saved-Locked-Confirmed-Sent-Confirmed-Executed-Invoiced

Modified: PHOENIX 2010-04-23 01:43:00 Created: RR10588 2009-05-25 14:36:32

Number: 362569 (175228) Ticket: [Redacted]

Trade Date: [Redacted] Trader: Rajgopal Ayer

Portfolio: FFC Hedge Gas 2010

Agent for: [Redacted]

Counterparty: [Redacted]

Base Contract: FPL-ISDA-03-051 Deal Type: Swap

Credit Unit: Available

Direction: Buy FAS Hedge WITH Non-Qualifying

Exchange: OTC Strategy: HDGE100198

Category: (IG Fin, FF for LD1)

Product: Henry Hub Lymex - Shaped / Day (100)

Pay Formula: [Redacted]

Receive Formula: [Redacted]

Risk Commodity: FFC

Risk Location: HENRYHUB

Currency: USD Unit Of Measure: HUBTU

Legacy Deal Type: SWPS

Iso Price Type: None

Settlement Freq: Monthly

Start Date: [Redacted]

Exec Method: Phone Exec Time: 00:00

Internal Notes: 3:54 PM

Special Terms: [Redacted]

Pricing Notes: [Redacted]

Item	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Quantity Contracts	Holding Volume	Amortized
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>

Notes: [Redacted]

I traced to ICE e Confirm

- My Trade*
- CP Trade*

*43-2
3-1 P.1*

You are not authorized to edit this deal

Status: Saved Locked Confirm Sent Confirm Executed Invoiced Modified PHOEX 2010-04-23 01:41:25 Created [ps20520 2009-05-29 10:15:36]

1. Number: 264770 Ticket: [Redacted]

2. Trade Date: [Redacted] Trader: Paul Zhang

Portfolio: FPL Hedge Cas 2010

Agent for: [Redacted]

Counterparty: [Redacted]

Base Contract: FPL 150A-01-051 Deal Type: Swap

Credit Limit: Available

Direction: Buy FAS Hedge MTM Non-Qualifying

Exchange: OTC Strategy: R0GE100498

Category: NG FN, FP for LDI

Product: Henry Hub Nymex Swap - Daily Volume (HLL)

Pay Formula: [Redacted]

Receive Formula: [Redacted]

Risk Commodity: NG

Risk Location: Henry/HUB

Currency: USD Unit of Measure: SHSTN

Legacy Deal Type: SHPS

ISO Price Type: H000

Settlement Freq: Monthly

19. Start Date: [Redacted] Exec Time: 11:00

Exec Method: Phone

Year	Contract Month	Volume per Contract	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	Notional Volume	Invoiced
2010	Jan	1	1	1	1	1	1	<input checked="" type="checkbox"/>
2010	Feb	1	1	1	1	1	1	<input checked="" type="checkbox"/>
2010	Mar	1	1	1	1	1	1	<input checked="" type="checkbox"/>
2010	Apr	1	1	1	1	1	1	<input checked="" type="checkbox"/>
2010	May	1	1	1	1	1	1	<input checked="" type="checkbox"/>
2010	Jun	1	1	1	1	1	1	<input checked="" type="checkbox"/>
2010	Jul	1	1	1	1	1	1	<input checked="" type="checkbox"/>
2010	Aug	1	1	1	1	1	1	<input checked="" type="checkbox"/>
2010	Sep	1	1	1	1	1	1	<input checked="" type="checkbox"/>
2010	Oct	1	1	1	1	1	1	<input checked="" type="checkbox"/>
2010	Nov	1	1	1	1	1	1	<input checked="" type="checkbox"/>
2010	Dec	1	1	1	1	1	1	<input checked="" type="checkbox"/>

Type	Broker	Freq	Commission	Fee	Cur	Int

Internal Notes: 11:00am

Special Terms:

Other Notes:

Close

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43-2
3-1 P.5

You are not authorized to edit this deal

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Status: Saved-Locked-Confirmed-Confirmed-Executed-Invoiced Modified: PHO: NY 2010-01-23 01:54:02 Created: RR10588 2004-03-25 14:36:32

1 Number: 362819 (125383) Ticket

2 Trade Date: [Redacted] Trader: Rajopalan Jyer

3 Portfolio: FPL Hedge Gas 2010

4 Agent for: [Redacted]

5 Counterparty: [Redacted]

6 Base Contract: FPL-150A-03-051 Deal Type: Swap

7 Credit Limit: Available

8 Direction: Buy FAS Hedge/NTM Non-Qualifying

9 Exchange: OTC Strategy: HDGE10049B

10 Category: NG Fin, FP for LDI Product Information: Custom

11 Product: Henry Hub Hymex - Shaped / Day (LHD)

12 Pay Formula: [Redacted]

13 Receive Formula: [Redacted]

14 Risk Commodity: NG

15 Risk Location: HENRY/HUB

16 Currency: USD Unit of Measure: HH/MTU

17 Legacy Deal Type: SWPS

18 Iso Price Type: News

19 Settlement Freq: Monthly

Start Date: [Redacted] Exec Time: 00:00

Exec Method: Phone

Vol Frequency	Price/Contract	Volume/Contract	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	National Volume	Invoiced
A	B	C	D	E	F	G	H	
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Internal Notes: 3:11 PM

Special Terms:

Pricing Notes:

Close

43-2
3-1 P.7

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You are not authorized to edit this deal

Status: Saved-Locked-Confirmed-Sent-Confirmed-Executed-Invoiced Modified PROEX 2010-04-23 01:14:53 Created [redacted] Daily Contracts [redacted] Daily Volume [redacted] Populates Here: Clear

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Number: 572054
 Trade Date: [redacted]
 Portfolio: FPL Hedge Gas 2010
 Agent For: [redacted]
 Counterparty: [redacted]
 Base Contract: FPL-LSOA-03-051
 Credit Limit: [redacted]
 Direction: Buy
 Exchange: OTC
 Category: (HG Fin, FP for LDI)
 Product: Henry Hub Nymex Swap - Daily Volume (NR)
 Pay Formula: [redacted]
 Reset Formula: [redacted]
 Risk Controlling: [redacted]
 Risk Location: [redacted]
 Currency: USD
 Legacy Deal Type: SWAPS
 Settlement Freq: Monthly
 Start Date: [redacted]
 Exec Method: [redacted]

Row	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	Noticed
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	<input checked="" type="checkbox"/>
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	<input checked="" type="checkbox"/>
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	<input checked="" type="checkbox"/>
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	<input checked="" type="checkbox"/>
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	<input checked="" type="checkbox"/>
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[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	<input checked="" type="checkbox"/>

Internal Notes: 2:53 PM
 Special Terms:
 Pricing Notes:
 Close

43.2
3-1 P.11

ⓐ You are not authorized to edit this deal

ⓐ

Status: Saved Locked Confirm Sent Confirm Executed Invoiced Modified P/IOE X 2010-01-21 01:14:49 Created [redacted]

Vol Frequency [redacted] Volume/Contract [redacted] Daily Contracts [redacted] Daily Volume [redacted]

Price/Contract [redacted] Total Contract [redacted] Total Volume [redacted] Popular Times [redacted] OSR [redacted]

1 Number 393316 Ticket [redacted]

2 Trade Date [redacted] Trader Lystra Loutan

Portfolio FPL Hedge Gas 2010

3 Agent for [redacted]

4 Counterparty [redacted]

5 Base Contract FPL-15DA-03-051 Deal Type Swap

6 Credit Limit [redacted] Available [redacted]

7 Direction Buy FAS Hedge Non-Qualifying

8 Exchange DTC Strategy HDGE100498

9 Product Information

10 Category [redacted] Gasoin

11 Product Heavy Hub Pyrex Swap - Daily Volume DNN

12 Pay Formula [redacted]

13 Receive Formula [redacted]

14 Risk Component [redacted]

15 Risk Location REFHY/HHA

16 Currency USD

17 Legacy Deal Type SWPS

18 Settlement Frequency Monthly

19 Start Date [redacted]

Exec Method Phone Exec Time 14:05:33

Time	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	Historical Volume	Invoiced
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Commission

Type Broker Fees Fee Cur Inv

Internal Notes 2:05 pm

Special Terms

Trading Notes

Close

43-2
3-1 P.16

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You are not authorized to edit this deal

Status: Saved-Locked-Confirm-Sent-Confirm-Executed-Invoiced Modified: PHS ENX 2010-04-23 01:43:49 Created: [Redacted] Volume: [Redacted]

1 Number: 383839 Ticket: [Redacted] Vol Frequency: [Redacted] Volume/Contract: [Redacted] Daily Contracts: [Redacted] Total Volume: [Redacted] Update Tiers: [Redacted] Case: [Redacted]

2 Trade Date: [Redacted] Trader: Lystra Louzan Price/Contract: [Redacted] Total Contracts: [Redacted]

3 Portfolio: FPL Hedge Gas 2010

4 Agent for: [Redacted]

5 Counterparty: [Redacted]

6 Base Contract: FPL-HSDA-03-051 Deal Type: Swap Available

7 Credit Limit: [Redacted]

8 Direction: Buy FAS Hedge MTH Non-Qualifying

9 Exchange: OTC Strategy: HDGE100190

10 Product Information: [Redacted]

11 Category: NG Fin, FP for LO1

12 Product: Henry Hub Nymex Strip - Daily Volume (HH)

13 Pay Formula: [Redacted]

14 Receive Formula: [Redacted]

15 Risk Commodity: NG

16 Risk Location: HENRY/HUB

17 Currency: USD Unit Of Measure: HPTU

18 Legacy Deal Type: SWES Type: [Redacted]

19 Start Date: [Redacted]

Exec Method: Phone Exec Time: 14:42:02

Internal Notes: 2:42pm

Special Terms: [Redacted]

Pricing Notes: [Redacted]

Close

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	Annual Volume	Invoiced
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

43-2
3-1 P.17

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© You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Confirmed Executed Invoiced Modified PHOEX 2010-04-27 01:41:31 Created [redacted]

Number: 394359 Ticket: [redacted] Vol Frequency: [redacted] Volume/Contract: [redacted] Daily Contracts: [redacted] Daily Volume: [redacted]

Trade Date: [redacted] Trader: Lystra Loutan Price/Contract: [redacted] Total Contracts: [redacted] Total Volume: [redacted] Populate Icons: [redacted] Clear

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	Invoiced
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Portfolio: FPL Hedge Gas 2010

Agent for: [redacted]

Counterparty: [redacted]

Base Contract: FPL-ISDA-03-051 Deal Type: Swap Available

Credit Link: [redacted]

Direction: Buy FAS Hedge: NTM Non-Qualifying

Exchange: OTC Strategy: HDGE100498 Custom

Category: [G] Fin, FP for LDI Product Information

Product: Henry Hub Nymex Swap - Daily Volume (RH)

Pay Formula: [redacted]

Receive Formula: [redacted]

Risk Commodity: HGI

Risk Location: US NY/HUB

Currency: USD Unit Of Measure: \$1000

Legacy Deal Type: Swaps Type: [redacted]

Exp Price Type: None

Settlement Freq: Monthly

Start Date: [redacted]

Exec Method: Phone Exec Time: 14:57

Internal Notes: 2:57 pm

Special Terms: [redacted]

Pricing Notes: [redacted]

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43-2
3-1 P.i
P.18

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You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Confirmed Executed Invoiced Modified PHO: HDX2010-04-23 01:57:23 Created: [Redacted] Daily Contracts: [Redacted] Daily Volume: [Redacted]

Number: 336160 Ticket: [Redacted] Trader: Rajgopal Jay [Redacted]

Trade Date: [Redacted] Portfolio: FPL Hedge Gas 2010 Agent for: [Redacted]

Counterparty: [Redacted] Basis Contract: FPL JSDA-03-051 Deal Type: Swap Credit Unit: Available

Direction: Buy FAS Hedge MTH Non-Qualifying Exchange: OTC Strategy: HDGE100490 Product Information: [Redacted]

Category: (NG Flo, FP for LDI) Product: Henry Hub Nymex Swap - Daily Volume (HH) Pay Formula: [Redacted] Receive Formula: [Redacted]

Risk Commodity: NG Risk Location: (HENRY/HUB) Currency: USD Unit of Measure: (MMSFV) Legacy Deal Type: (SWPS) Type: [Redacted]

ISO Price Type: None Settlement Freq: Monthly

Start Date: [Redacted] Exec Method: Phone Exec Time: (4:35) [Redacted] Notes: [Redacted]

Internal Notes: 2:35 PM Special Terms: Pricing Rules: [Redacted]

Table Headers: Vol Frequency, Price/Contract, Volume/Contract, Total Contract, Daily Volume, Populate Data, Clear, Daily Contracts, Daily Volume, Monthly Contracts, Notional Volume, Invoiced

Table Columns: Tier, Contract Month, Volume per Contract, Price, Daily Contracts, Daily Volume

Table Content: [Redacted]

Commission: [Redacted] Type: [Redacted] Broker: [Redacted] Fee: [Redacted] Cur: [Redacted] Inv: [Redacted]

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43.2
31 P.
P.19

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You are not authorized to edit this deal

Status: Save Locked Confirm Sent Confirm Executed Invoiced

Modified: PHOENIX 2010-04-23 01:43:30 Created: [Redacted]

Vol Frequency: [Redacted] Vol/Contract: [Redacted] Daily Contracts: [Redacted] Daily Volume: [Redacted]

Price/Contract: [Redacted] Total Contracts: [Redacted] Total Volume: [Redacted] Populate Here: [Redacted]

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Trade Date: [Redacted] Trader: Rajopalan Iyer

Portfolio: FPL Hedge Gas 2010

Agent for: [Redacted]

Counterparty: [Redacted]

Base Contract: FPL-15DA-03-051 Deal Type: Swap

Credit Limit: [Redacted] Available: [Redacted]

Direction: Buy FAS Hedge MTM Non-Qualifying

Exchange: OTC Slurp [HEDGE0049B]

Product Information: [Redacted]

Category: HGF FAS PP for LD1

Product: Henry Hub Hyster Swap - Daily Volume (HUB)

Pay Formula: [Redacted]

Receive Formula: [Redacted]

Risk Commodity: HUB

Risk Location: HENRY HUB

Currency: USD Unit of Measure: HUB

Legacy Deal Type: SWAPS

ISO Price Type: Base

Settlement Freq: Monthly

Start Date: [Redacted]

Exec Method: Phone Exec Time: 14:08

Internal Notes: 2:08 PM

Special Terms: [Redacted]

Pricing Notes: [Redacted]

Close

Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	Invoiced
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>

43-2
31 P.
P.20

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You are not authorized to edit this deal

Status: PHOD (IX 2010-04-23 01:51:09) Created [Redacted]

Vol Frequency [Redacted] Volume/Contract [Redacted] Daily Contracts [Redacted] Daily Volume [Redacted]
 Price/Contract [Redacted] Total Contracts [Redacted] Total Volume [Redacted] Request Terms [Redacted] Clear

Thurs	B	C	D	E	F	G	H
Tier	Contract Month	Volume per Contract	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	Invoiced
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

1 Number 405092 Ticket [Redacted]
 2 Trade Date [Redacted] Trader [Sybra Loutan]
 Portfolio FPL Hedge Gas 2010
 Agent for [Redacted]
 Counterparty [Redacted]
 Base Contract FPL-LSDA-03-051 Deal Type Swap
 Credit Limit [Redacted] Available
 Direction Buy FAS Hedge MTH Non-Quoting
 Exchange OTC Strategy HEDGE1004SR
 Product Information [Redacted] Quoting
 Category (HG Flo, FP for LD1)
 Product Henry Hub Natural Gas - Daily Volume (DHL)
 Pay Formula [Redacted]
 12 Receive Formula [Redacted]
 13 Risk Commodity (G)
 14 Risk Location (HENRYHUB)
 15 Currency (USD) Unit of Measure (MMBTU)
 16 Legacy Deal Type (SWAP) Type [Redacted]
 17 Iso Price Type (None)
 Settlement Freq (Monthly)
 19 Start Date [Redacted] Exec Time (15:53)
 Exec Method (Phone) Notes [Redacted]
 Internal Notes (2:53pm)
 Special Terms [Redacted]
 Pricing Notes [Redacted]

43-2
3-1 P.21

A

You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Confirmed Executed Invoiced Modified Hedged

2010-09-29 09:36:06 Created [Redacted]

Vol Frequency [Redacted] Volume/Contract [Redacted] Daily Contract [Redacted] Daily Volume [Redacted]

Prike/Contract [Redacted] Total Contract [Redacted] Total Volume [Redacted] Product Terms [Redacted] Clear

1 Number: A18895 Ticket [Redacted]

2 Trade Date: [Redacted] Trader: Lysra Louren

3 Portfolio: FPL Hedge Gas 2010

4 Agent for: [Redacted]

5 Counterparty: [Redacted]

6 Base Contract: FPL-JSDA-03-051 Deal Type: Swap

7 Credit Limit: Available

8 Direction: Buy FAS Hedge NTH Non-Qualifying

9 Exchange: OTC Strategy: H0GE10045b

10 Product Information: Custom

11 Category: [IG Fin, FP for LDI]

12 Product: Henry Hub Hymex Swap - Daily Volume [NN]

13 Pay Formula: [Redacted]

14 Receive Formula: [Redacted]

15 Risk Commodity: [Redacted]

16 Risk Location: [Redacted]

17 Currency: USD Unit Of Measure: [Redacted]

18 Legacy Deal Type: [Redacted] Type: [Redacted]

19 Isb Price Type: None

Settlement Freq: Monthly

Start Date: [Redacted]

Exec Method: Phone Exec Time: 14:49

Notes

Internal Notes: 2:49 pm

Special Terms

Pricing Notes

Close

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	Notional Volume	Invoiced
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

CONFIDENTIAL - HEDGING AUDIT REQUEST No. 3 p.1, ITEM No. 1

43.2
3-1 P.
P.22

Florida Power & Light Company
 Hedging
 Dkt 110001-EI AUS #11-129-4-2
 TYE Aug 2010 - Jul 2011
 Title: Sample Testing of Heavy Oil

WV
 9/7/11
 YN
 8/4/2011

SEPTEMBER 2010

	Counterparty	Gain/(Loss)	September Estimate	
			Gain/(Loss)	Total
1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2				
3				
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10				
			(WP 43-3/3)	(WP 43-3/1)
				(43-3/6)

11 The actual gain of [REDACTED] was selected for testing, since Morgan Stanley was tested in the prior au
 12 (A) Counterparty: [REDACTED]

	Deal #	Volume	Deal Price	Settle Price	Gain/(Loss)
13	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14					
15					
16					
17					
18					
19					
20	TOTAL		(43-3/2)	(43-3/2)	(43-3/2) (WP 43-3/2)

These actual deals were traced to the following documents:

1. Invoices (43-3/15²)
2. Payment Coupons (43-3/3-1)
3. Swap Deal Entries (43-3/3)
4. Confirmation Letters
5. Publication Printouts from the Company (43-3/4)
6. Actual Platts Publication (43-3/5)

SOURCE DR#1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-3/1

[Pages 1 through 2]

Derivative Settlements

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-3/2

[Pages 1 through 2]

Derivative Settlements True-Up

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 3 - FOLLOW UP

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[Redacted]

Date: 02-Sep-10
To: Florida Power and Light Company
Attn: Donna Dale
Tel: 1-561-691-7895
Fax:
Email: Donna.Dale@fpl.com
CC: JerriAnn Rawles
Tel: 1-561-691-7881
Fax: 1-561-625-7199
Email: JerriAnn.Rawles@fpl.com

From: [Redacted]
Re: [Redacted]

Invoice No: EPM120026F/1
Payment Date: 08-Sep-2010

Commodity Type: [Redacted] PLATT'S OILGRAM - PLATTS OILGRAM

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
[Redacted]	E29503531	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	E29808363	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	E29958588	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

[Redacted]

[Redacted]

For questions regarding this invoice, please contact [Redacted] or United States [Redacted]
[Redacted] or by fax at [Redacted] United States [Redacted]

Florida Power & Light
Hedging
Dkt #110001-EI Audit #11-129-4-2
TYE 8/1/2010 to 7/31/2011

Title: *J. P. Morgan Invoice*

PBC

43-3
392

43-3
9-1-11

9/1/2011

Payment Coupon

/610120000003788570000837189000303630097010101

General Mail Facility
Miami, FL 33188-0001

B 01200 0000837189 9 7 01 01 01
Please mail this portion with your check

Cust. No.: 378857	Inv. No.: 837189
This Month's Charges Past Due After 09/08/2010	Amount Due This Invoice

Make check payable to FPL in US funds and mail payment to address below

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

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6 Florida Power & Light Company
7 INVOICE
8 Customer Name and Address

Federal Tax ID#: 69-0247776



Customer Number: 378857
Invoice Number: 837189
Invoice Date: 09/02/2010

B 01200 0000837189 9 7 01 01 01
Please Retain This Portion for Your Records

13 CURRENT CHARGES AND CREDITS

14 Customer No: 378857 Invoice No: 837189

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- FIN OIL FINANCIAL DERIVATIVE SETTLEMENT SSWPS OIL	1		
Total Amount Due			
This Month's Charges Past Due After			09/08/2010

19 For Inquiries Contact:
DONNA DALE
Phone: (561) 691-7895

Messages

Account Name: Florida Power & Light Co.
Bank (Wire & Ach): Bank of America
Account Number (Wire & Ach):
Wire City/State: New York, NY 10001
Ach City/State: Dallas, Texas
Wire ABA Number:
ACH ABA Number:

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

Phoenix

*Melissa Ladd 9/13/10
Manager Power & Fuels Accounting*

*49-3
2-P.2*

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 3 - FOLLOW UP

Invoice



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Invoice: 122835
Counterparty: [REDACTED]
Date: Sep 01, 2010
Period: Aug 01, 2010 - Aug 31, 2010
Amount: [REDACTED]
Due Date: Sep 07, 2010

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CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 3 - FOLLOW UP

Invoice No



Summary

SSWPS Buy USD
SSWPS Subtotal [REDACTED] USD
TOTAL [REDACTED] USD

Details

SSWPS

Buy	
327230	Deal
327233	Deal
327285	Deal



USD
USD
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USD

4/3-3
9-11/3

Florida Power & Light
 Hedging
 Dkt #110001-EI Audit #11-129-4-2
 TYE 8/1/2010 to 7/31/2011

YW
9/7/11
YN
8/5/2011

Title: Swap Deal Entries

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You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Confirmed Executed Invoiced Modified daddnew 2010-07-01 11:23:26 Created RR0588 2009-05-25 14:36:32

Number: 327239 (125538) Ticket: [Redacted] Vol Frequency: [Redacted] Volume/Contract: [Redacted] Monthly Contracts: [Redacted] Monthly Volume: [Redacted]

Trade Date: [Redacted] Trader: Rajgopalan Jyr- Price/Contract: [Redacted] Total Contracts: [Redacted] Total Volume: [Redacted] Populate Desc: Clear

Portfolio: FPL Hedge Oil 2010

Agent for: [Redacted]

Counterparty: [Redacted]

Basic Contract: FPL-ISDA-04-032 Deal Type: Swap

Credit Limit: Available

Direction: Buy FAS Hedge MTM Non-Qua Tying

Exchange: OTC Strategy: HDGE100498

Product Information

Category: FO SWAP

Product: New York Harbor Res. Fuel 1% Sulfur (HFS)

Pay Formula: [Redacted]

Receive Formula: [Redacted]

Risk Commodity: FO

Risk Location: 100 HMM Fuel Oil

Currency: USD Unit Of Measure: BLS

Legacy Deal Type: SSWWS

Iso Price Type: None

Settlement Freq: Daily

Start Date: [Redacted]

Exec Method: Phone Exec Time: 00:00

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Notional Volume	Invoiced
B							<input type="checkbox"/>
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D							<input type="checkbox"/>
E							<input type="checkbox"/>
F							<input type="checkbox"/>
G							<input type="checkbox"/>
H							<input type="checkbox"/>

Commission: [Redacted] | Fee: [Redacted] | Cur: [Redacted] | Inv: [Redacted]

Internal Notes: 3:16 PM

Special Terms: [Redacted]

Pricing Notes: [Redacted]

Notes: [Redacted]

Close

@ 43-3

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3 P.1

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 3 - FOLLOW UP

ICE eConfirm - Trade Details - Print Screen

Trade Details - Print Screen
 Alfred Florida Power & Light Company

ICE eConfirm

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My Trade

Market Type	Financial
Trade Type	Fixed Swap
Product ID	100
Product Name	100 1000 Corporate
Reference Price	
Averaging Method	Buyer's Day
Rolling Calendar	None
Settlement Method	Cash
Payment Calendar	100 1000
Payment Term	1
Price Precision	1000
Price Currency	USD
Price Unit	MM
Quantity Unit	MM
Roll Day	0
Settlement Currency	USD
Trade Date	Feb 23 2011
Buyer	Florida Power & Light Company
Seller	[Redacted]
Quantity	[Redacted]
Quantity Frequency	[Redacted]
Total Quantity	[Redacted]
Start Date	[Redacted]
End Date	[Redacted]
Price	[Redacted]
Price Frequency	[Redacted]
Settlement Frequency	[Redacted]
Payment Day	100 1000
Contract Date	Feb 23 2011
Under Trade Ref ID	100 1000
Contract Version ID	100 1000
Notes	No Broker
Market	100 1000
Trade ID	100 1000
Trade Status	100 1000
Last Status Change	Feb 23 2011 10:51:07

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43.3
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ICE eConfirm - Trade Details - Print Screen

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CP Trade	
Market Type:	Financial
Trade Type:	Buy
Product Id:	154 1001 0001 0002
Product Name:	
Reference Point:	Business Days
Accounting Method:	Final
Pricing Method:	Cash
Settlement Method:	NY Bank
Payment Calendar:	After Settlement
Payment Point:	3
Price Precision:	0
Price Currency:	USD
Price Unit:	00
Quantity Unit:	00
Roll Days:	0
Settlement Currency:	USD
Trade Date:	
Buyer:	
Seller:	
Quantity:	
Quantity Frequency:	
Total Quantity:	
Start Date:	
End Date:	
Price:	
Pricing Frequency:	
Settlement Frequency:	
Payment Days:	
Payment Volume:	
Contract Date:	01/23/2009
Member Trade Ref Id:	2795000
Client Version Id:	2795000
Version:	10.0.0.0
Product:	0170000
Trade:	MATC000
Trade Status:	FCO-27-2009 0000107
Last Status Change:	

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43.3
37.3

ICE econfirm

Trade Details - Print Screen
Alfred@Florida Power & Light Company

Market Type

Trade Type

Product ID

Reference Prices

Averaging Method

Pricing Calendar

Settlement Method

Payment Calendar

Payment Types

Price Precision

Price Curves

Price Units

Quantity Units

Roll Days

Settlement Currency

Spread

Settle

Quantity

Quantity Frequency

Total Quantity

Start Date

End Date

Price

Pricing Frequency

Settlement Frequency

Payment Days

Payment Terms

Occurrence Dates

Trading Yrs to Act 1st

Citing Version ID

Broker

Dealers

Traders

Trade Status

Last Status Change

NY Trade

Financial ID

Pool ID Group

ISF

IS) ADA Group #12

Business Days

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NY Market

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Market Party & High Company

Alfred@Florida Power & Light Company

Settle

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Quantity Frequency

Total Quantity

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Price

Pricing Frequency

Settlement Frequency

Payment Days

Payment Terms

Occurrence Dates

Trading Yrs to Act 1st

Citing Version ID

Broker

Dealers

Traders

Trade Status

Last Status Change

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Print HTML

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$$\frac{43.3}{3.95}$$

CP Trade /

Market Type	Financial
Trade Type	Full OISwap
Product Id	301
Product Name	3M 3M Cogswap
Reference Price	
Arbitrage Method	Market Only
Pricing Calendar	Fltr
Settlement Holiday	Cash
Payment Calendar	NY Bkls
Payment Term	After Settlement
Price Precision	3
Price Currency	USD
Price Unit	bps
Quantity Unit	bps
Roll Days	0
Settlement Currency	USD
Trade Date	
Buyer	JP Morgan & Co
Seller	
Quantity	
Quantity Frequency	
Total Quantity	
Start Date	
End Date	
Filter	
Bidding Frequency	
Settlement Frequency	
Payment Day	
Payment Term	000000
Contact Date	04-23-2011
Reader Trade Ref Id	3300155
Client Version Id	3300053
Broken	No Broken
Parent Id	4136933
Trader	PLATINO
Trade Status	PL-27-1059 1042140
Last Status Change	

Market Only
 Seller
 Buyer
 Market Only

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You are not authorized to edit this deal

Status Saved Locked Confirmed Sent Confirmed Executed Invoiced Modified [da:0909w 2010-07-01 11:23:25] Created [RR10588 2009-05-25 14:36:32]

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Number: 022230 (125418) Ticket: []
 Trade Date: [] Trader: Rajgopalan, Tyler
 Portfolio: FPL Hedge Oil 2010
 Agent for: []
 Counterparty: []
 Base Contract: FPL-ISDA-04-032 Deal Type: Swap
 Credit Limit: Available
 Direction: Buy FAS Hedge MTM Non-Qualifying
 Exchange: OTC Strategy: HDGE100498
 Product Information:
 Category: FO SWAP Custom
 Product: New York Harbor Res. Fuel 1% Sulfur (1FS)
 Pay Formula: []
 Receive Formula: []
 Risk Commodity: FO
 Risk Location: 1% NYH Fuel Oil
 Currency: USD Unit of Measure: BLS
 Legacy Deal Type: SSWAP Type: []
 Iso Price Type: None
 Settlement Freq: Daily
 Start Date: [] End Date: []
 Exec Method: Phone Exec Time: 00:00

Vol Frequency: [] Volume/Contract: [] Monthly Contracts: [] Monthly Volume: []
 Price/Contract: [] Total Contracts: [] Total Volume: [] Request Tiers: [] Clear: []

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Invoiced
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								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>

Type	Broker	Freq	Fee	Cur	Inv

Internal Notes: 2:58 PM
 Special Terms: []
 Pricing Notes: []
 Close

43.3
327

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY
M&S CORRECTIONS & ADJUSTMENTS

Florida Power & Light
Hedging
Dkt #110001-EI Audit #11-129-4-2
TYE 8/1/2010 to 7/31/2011

Title: M&S Corrections & adjustments

WORK ORDER #	BLK ER	COMP	SEC	UC	CHRG LOC CODE	M&S NUMBER	UNIT OF ISSUE	QUANTITY	AMOUNT	DESCRIPTION
		143 ✓	45 ✓	0 ✓	611 ✓	104008 ✓			0	TO REFLECT A COST DECREASE TO HEAVY OIL INVENTORY FOR ALL FOSSIL PLANTS AS A RESULT OF FINANCIAL TRANSACTIONS FOR SEPT 2010 AS DESCRIBED IN ATTACHED MEMO FROM EMT.
		151	00	0	975	104008		0	\$ -	
		151	00	0	975	107007		0	\$ -	
		151 ✓	00 ✓	0 ✓	975 ✓	112001 ✓		0	\$ -	
		151 ✓	00 ✓	0 ✓	975 ✓	113007		0	\$ -	
		151 ✓	00 ✓	0 ✓	975 ✓	117002 ✓		0	\$ -	
		151 ✓	00 ✓	0 ✓	975 ✓	118009 ✓		0	\$ -	
		151 ✓	00 ✓	0 ✓	975 ✓	126001 ✓		0	\$ -	
						TOTALS			0	

HEDGING AUDIT REQUEST NO. 9

59 CASH VOUCHER

PREPARED BY

[Signature] 10/1/10
DILIHARA MARTIN

APPROVED BY

[Signature]
JENNIFER GRANT-KEENE
SUPERVISOR, PROPERTY ANALYSIS

DATE 10/1/2010

ACCOUNTING MONTH SEPT 2010 0001

X - See Approval on P. 5

10/1/2010



43-3
P.1

43-3
P.1

ENERGY MARKETING & TRADING DIVISION
ALLOCATION OF OIL FINANCIAL INSTRUMENTS
1-Sep

KAPPL Fuels\Oil\Oil Financial Instruments2009.xls(September 2010)

Plant	M&S Number	SAP Barrels Paid	Prior Month Accrual	Current Month Accrual	Current Month Purchases	%	Increase / (Decrease) Inventory Cost	Allocation of Financial Instruments
Prior Month True Up	901-10400-8	/	/	/	/	0.0%	\$	
Riviera	901-10700-7	/	/	/	/	0.0%	\$	
Sanford	901-11100-4	/	/	/	/	0.0%	\$	
Fl. Myers	901-11200-1	174,991	(130,576)	182,129	226,544	18.1%	\$	
Port Everglades	901-11300-7	/	/	407,161	407,239	0.0%	\$	
Cape Canaveral	901-11700-2	386,040	(385,971)	391,532	522,039	41.7%	\$	
Manatee	901-11800-9	699,845	(569,338)	/	96,613	7.7%	\$	
Martin	901-12600-1	179,926	(83,113)	/	/	/	/	
Turkey Point	901-12600-1	/	/	/	/	100.0%	\$	
		1,440,802	(1,168,998)	980,822	1,252,626			

TICD to prior month on pg 4

Prior Month	Actual	Accrual	True up Adjustment
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Current Month Activity (September '10)	PMTS	ACC lev	ACC	%	Increase / (Decrease) Inventory Cost
Riviera	901-10400-8	/	/	0.0%	\$
Sanford	901-10700-7	/	/	0.0%	\$
Fl. Myers	901-11100-4	/	/	0.0%	\$
Port Everglades	901-11200-1	247,337 ✓	(182,129.00) ✓	79,265.00 ✓	144,473
Cape Canaveral	901-11300-7	617,083 ✓	(407,161.00) ✓	444,157.00 ✓	654,079
Manatee	901-11700-2	670,695 ✓	(391,532.00) ✓	279,937.00 ✓	559,100
Martin	901-11800-9	150,999 ✓	/	29,384.00 ✓	180,383
Turkey Point	901-12600-1	/	/	/	/
	1,686,114	(980,822)	832,743.00	1,538,035	100.0%

✓ - Agreed PMTS to the LFARS transaction register by M&S #

✓ - Agreed Accruals to the LFARS transaction reg by M&S #

✓ - Agreed Accrual Reversals to the LFARS Reg. by M&S #

Total Impact of Financial Instruments	Increase / (Decrease) to Inventory Balance
Riviera	901-10400-8
Sanford	901-10700-7
Fl. Myers	901-11100-4
Port Everglades	901-11200-1
Cape Canaveral	901-11300-7
Manatee	901-11700-2
Martin	901-11800-9
Turkey Point	901-12600-1

HEDGING AUDIT REQUEST No. 9

9/30/2010 10:00 AM

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6 p.2

43-3
6 p.2

ENERGY MARKETING & TRADING DIVISION
ALLOCATION OF OIL FINANCIAL INSTRUMENTS
 1-Aug

K:\NFL\Fuels\OIM\Oil Financial Instruments 2009.xls (August 2010)

Plant	M&S Number	SAP Barrels Paid	Prior Month Accrual	Current Month Accrual	Current Month Purchases	%	Increase / (Decrease) Inventory Cost	Allocation of Financial Instruments
Prior Month True Up						0.0%	\$	E
Riviera	901-10400-8					0.0%	\$	
Sanford	901-10700-7					0.0%	\$	
Ft. Myers	901-11100-4			130,576	130,572	14.8%	\$	
Port Everglades	901-11200-1	86,674	(86,678)			0.0%	\$	
Cape Canaveral	901-11300-7	199,872	(199,790)	385,971	386,053	43.8%	\$	
Manatee	901-11700-2	157,913	(445,934)	569,338	281,317	31.9%	\$	
Martin	901-11800-9	150,544	(150,602)	83,113	83,055	9.5%	\$	
Turkey Point	901-12600-1					100.0%	\$	
		595,001	(883,004)	1,168,998	880,997			

Tied to prior month schedule on pg 4

Prior Month	Actual	Accrual	True-up Adjustment
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Current Month Activity (August '10)	Pmts	Acc Pay	Acc	%	Increase / (Decrease) Inventory Cost
Riviera				0.0%	\$
Sanford				0.0%	\$
Ft. Myers	174,991	(130,576.00)	182,129.00	18.1%	\$
Port Everglades				0.0%	\$
Cape Canaveral	386,040	(385,971.00)	407,161.00	32.5%	\$
Manatee	699,845	(569,338.00)	391,532.00	41.7%	\$
Martin	179,926	(83,113.00)	96,813	7.7%	\$
Turkey Point				100.0%	\$
	1,440,801	(1,168,998)	980,822.00		

W - Agreed payments to the LEAS transaction register by M&S #.
V - Agreed payments to the LEAS transaction reg. by M&S #.

Current Month	Current Month Activity
[REDACTED]	[REDACTED]

Total Impact of Financial Instruments	M&S #
Riviera	901-10400-8
Sanford	901-10700-7
Ft. Myers	901-11100-4
Port Everglades	901-11200-1
Cape Canaveral	901-11300-7
Manatee	901-11700-2
Martin	901-11800-9
Turkey Point	901-12600-1

P - Tied to LEAS transaction reg. by M&S #.

Increase / (Decrease) to Inventory Balance

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6 2.3

CONFIDENTIAL

ESTIMATED EXPE - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEP

3 PRIOR MONTH

10/9/11
11/1/2011

A B C

October-2010

SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER

FOT - FTS1 (#3247)
 FOT - FTS2 (#3623)
 FOT - FTS1 (#5496 / #6541)
 FOT Western Division (#102139)
 FOT - Compressor Station #22
 GULFSTREAM LOAN CHARGE (#9006626)
 GULFSTREAM RESERVATION CHARGE (#09028411)
 GULFSTREAM USAGE CHARGE (#09028411)
 GULFSTREAM RESERVATION CHARGE (#9000820)
 GULFSTREAM FIRM CONTRACT (#9000828) usage
 GULFSTREAM IT CONTRACT (#9053988) usage
 PEOPLES GAS SYSTEM
 SESH RESERVATION CHARGE (#840001)
 SESH USAGE CHARGE (#840001)
 SESH RESERVATION CHARGE (#840002)
 SESH USAGE CHARGE (#840002)
 SESH RESERVATION CHARGE (#840072)
 SESH USAGE CHARGE (#840072)
 LESS FOT K 3623 BACKHAUL & STORAGE INJ (NOT UNIT FUEL SURCHARGE)
 LESS FOT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)
 REBUNDLED - FOT
 REBUNDLED - Gulfstream
 DAY GAS STORAGE (Monthly Charge on 1 MM Capacity including In/Outhead Fees)

QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)
83,630,994	0.4434	37,085,049.16

COMMENTS
 FTS1 - FIRM TRANSPORT 1/10/189 thru 07/31/2025
 FTS2 - FIRM TRANSPORT 10/14/84 thru 02/28/2025
 INTERRUPTIBLE TRANSPORT
 INTERRUPTIBLE TRANSPORT
 Per Contract beginning Feb 8, 2008 through Oct 01, 2032
 Per Contract beginning Feb 8, 2008 through Oct 01, 2032
 Per Contract beginning June 1 2005 through June 2028
 Firm Transport per Gulfstream Transportation Journal
 Per contract beginning May 1, 2010 through Oct 31, 2010
 Per contract beginning May 1, 2010 through Oct 31, 2010

PBC

REVERSE TOLLING SUMMARY

QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
0	N/A	0.00	NONE

TOLLING TRANS MONTH 10/10

1 OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
			REFER TO FINANCIAL ATTACHMENT
			REFER TO EXPENSE ATTACHMENT

5 CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:

CARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
			REFER TO SALES ATTACHMENT

8 NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU) 46,582,408
 EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU) 6.0513

FOT STATION	AVG HEAT VALUE (\$/MMBTU)	HEAT VALUE APPLICABLE TO:
BROOKER =	1.0180	PPH, PSN, PCC
PERRY STREAM 1 =	1.0180	FTMYERS
WEST PALM =	1.0180	PIR, PRV, PPE, PFL, PCU, PTF
OSOS =	1.0130	MAJATES
OSOS =	1.0130	MARTIN
OSOS =	1.0130	WEST COUNTY

C:\Documents and Settings\cedd\My Computer\Local Settings\Temporary Internet Files\Content\Outlook\11316GT2L\GCR201010.xls\JOCT RPT
 Florida Power & Light
 Hedging
 Dkt #110001-EI Audit #11-129-4-2
 TYE 8/1/2010 to 7/31/2011

Title: Monthly Gas Closing Report

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Florida Power & Light
Hedging
Dkt #110001-EI Audit #11-129-4-2
TYE 8/1/2010 to 7/31/2011

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9/2/11
7/8/2011

Title: *Natural Gas Price Computations*



FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

October 2010

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REPUND ALLOCATION
		\$0.00
	0	\$0.00
Cutter	0	(\$22,850.20)
Riviera	251,921	(\$676,874.11)
Putnam	7,616,029	(\$205,050.87)
Sanford	2,308,139	(\$117,420.71)
FL Lauderdale	1,221,737	(\$2,895.24)
Port Everglades - Steam	32,690	\$0.00
Lauderdale/PL Everglades GT	0	(\$280,648.93)
Capo Conserval	3,167,877	(\$384,078.14)
Marlin Blr 1 & 2	4,324,323	(\$635,991.37)
Turkey Point Units 1, 2 & 5	7,158,987	(\$538,840.61)
Marlin Units 3, 4 & 8	8,065,417	(\$491,219.34)
FL Myers Units 2 & 3	5,629,372	(\$784,855.11)
Manatee	8,834,600	(\$4,139,952.63)
West County	46,601,082	
Total MMBTU		

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)	NOTE
Natural Gas Supplied	102,902,981.82	(1)
Gas Tolling/Reverse Tolling	0.00	(1)
Natural Gas Transporter	37,061,818.38	(1)
Miscellaneous Expenses	8,137,177	(2)
Total Estimated (1)	0,000,158	(2)
Gas Adjustment (2)	6,137,333	(3)
Total Receiving Report	(0,098,838)	(3)
Loss: Sales/Refunds (3)	\$6,048,495	(3)
Total Expense		

Notes:
(1) Source of estimated payment is the Monthly Gas Closing report from Energy Marketing & Trading.
(2) Adjustment from the gas adjustment memo from Energy Marketing & Trading.
(3) Source of sales/refunds is the Monthly Gas Closing report from Energy Marketing & Trading.
(4) Unit price column does not necessarily add due to rounding.

Distributions			
M. Cofer	EPN/JB	M. Keradi	RAD/GO
D. Dale	EMT/JB	D. Rodriguez	RAD/GO
D. Gussow	EMT/JB	Y. Rosaflo	RAD/GO
M. Ledd	EMT/JB	T. Conway	ACG/JB
S. Pakle	EMT/JB	S. Ponce	ACG/GO
H. Sullivan	PGD/JB	W. Jenkins	ACG/GO
H. Wolfe	PGD/JB	M. Acosta	RAD/GO

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1 *Per*

To: Distribution
 From: Property Reporting & Analysis
 Subject: Natural Gas Consumption & Estimated Cost
 Data for the month of October 2010

Date: November 2, 2010
 Location: ACP-GD
 Copies To: Distribution

YN
 7/8/2011

PBC

PLANT	UNIT #	GAS USED-MMBTU (FROM CFIS)	UNIT PRICE (\$/MMBTU)	TOTAL COST \$
CUTLER 40101-1	UNIT #5	0	6.048495	0.00
	UNIT #6	0	6.048495	0.00
	TOTAL	0		0.00
RIVERA 40401-0	UNIT #3	0	6.048495	0.00
	UNIT #4	0	6.048495	0.00
	TOTAL	0		0.00
PUTNAM 40501-8	UNIT #1	134,760	6.048495	815,218.16
	UNIT #2	117,141	6.048495	708,528.76
	TOTAL	251,901		1,523,746.91
SANFORD 40701-9	UNIT #3	0	6.048495	0.00
	UNIT #4	2,982,768	6.048495	24,089,762.33
	UNIT #5	3,634,161	6.048495	21,881,204.64
TOTAL	7,616,929		45,970,966.97	
FT LAUDERDALE 40801-5	UNIT #4	1,651,341	6.048495	9,988,127.78
	UNIT #5	856,788	6.048495	3,972,639.42
	TOTAL	2,308,129		13,960,767.20
PT EVERGLADES 41203-9	UNIT #1	0	6.048495	0.00
	UNIT #2	0	6.048495	0.00
	UNIT #3	804,758	6.048495	4,867,574.74
	UNIT #4	519,879	6.048495	3,128,944.90
TOTAL	1,324,637		7,996,519.64	
LAUDERDALE/ PT EVERGLADES GT 41202-1	UNIT #12	19,378	6.048495	117,232.25
	UNIT #24	1,722	6.048495	10,415.61
	UNIT #12	14,480	6.048495	87,642.69
	TOTAL	32,580		197,120.45
CAPE CANAVERAL 41301-9	UNIT #1	0	6.048495	0.00
	UNIT #2	0	6.048495	0.00
	TOTAL	0		0.00
MARTIN 41801-1	UNIT #1	1,217,479	6.048495	7,363,818.84
	UNIT #2	1,840,499	6.048495	11,137,082.45
	TOTAL	3,057,978		18,500,901.29
TURKEY POINT 42801-3	UNIT #1	277,189	6.048495	1,676,576.28
	UNIT #2	81,271	6.048495	491,687.24
	UNIT #5	3,984,863	6.048495	23,981,464.03
	TOTAL	4,323,323		26,149,697.55
MARTIN 42802-4	UNIT #3	1,017,997	6.048495	6,156,145.78
	UNIT #4	1,861,487	6.048495	11,259,194.81
	UNIT #8	3,479,603	6.048495	21,045,755.50
	TOTAL	7,159,087		40,301,097.07
FT. MYERS 41101-6	UNIT #2	6,744,271	6.048495	40,744,194.42
	UNIT #3A	154,612	6.048495	936,378.61
	UNIT #8B	168,334	6.048495	1,018,070.37
	TOTAL	7,067,217		42,778,643.40
MANATEE 41700-0	UNIT #1	235,774	6.048495	1,428,077.88
	UNIT #2	1,695,863	6.048495	10,252,589.38
	UNIT #3	3,697,735	6.048495	22,365,731.66
	TOTAL	5,629,372		34,446,399.92
WEST COUNTY 44300-0	UNIT #1	3,760,481	6.048495	22,684,765.68
	UNIT #2	6,084,179	6.048495	36,761,631.28
	TOTAL	9,844,660		59,446,396.96
SUBTOTALS:				281,603,109.57
STEAM & COMBINED CYCLE		40,568,462		107,120.45
GAS TURBINES (GT'S)		32,590		
TOTAL		46,601,652		281,666,230.02

(12P.11)

(12P.11)

(12P.12)

(12P.13)

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(12P.14)

(12P.12)

(12P.13)

(12P.15)

(A) 281,866,230.02
 (12P.5) (12P.1) 281,866,277.15
 2.81

Difference is immaterial

1) Includes a true-up adjustment, of \$ 7,287.19 for actuals for September 2010 increasing as per the memo from Energy Marketing & Trading dated October 29, 2010 \$6,137,333. In addition, the unit price from \$6.137333 is included sales/refunds received or accrued in the amount of \$6.048495 to \$6.048495 decreasing unit price from \$6.137333 to \$6.048495

2) Amount excludes FPL's portion of natural gas consumed at SJRPP in the amount of \$4,974.65 or 820.01 MMBTUs. These amounts are a reconciling item between account 501.120 and amount herein reported.

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 1 P2

CONFIDENTIAL

ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT

Florida Power & Light
Hedging
Dkt #110001-EI Audit #11-129-4-2
TYE 8/1/2010 to 7/31/2011

10/17/10
11/12/2011
October-2010

REPORT PREPARED BY: Sharon Pakis
PHONE #: 661-691-7897

Title: Monthly Gas Closing Report
\$ 219,864,780.11

(TO BE PAID IN FOLLOWING MONTH)	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
SUMMARY BY NATURAL GAS SUPPLIER				
SUPPLIER NAME				
1 ANADARKO				
2 BG ENERGY MARKETING				
3 BP ENERGY				
4 CHESEAPEAKE ENERGY MARKETING (CEM)				
5 CHEVRON TEXACO				
6 CONOCO PHILLIPS CO.				
7 CROSS TIMBERS ENERGY (CTES)				
8 ENBRIDGE (EM (US))				
9 ENERGY AUTHORITY				
10 EOG				
11 EXXONMOBIL GAS MARKETING				
12 ENTERPRISE (EPO LLC)				
13 GAVIOLI				
14 IBERDROLA				
15 JP MORGAN VENTURES				
16 LAKELAND CITY OF				
17 LOUIS DREYFUS ENERGY SERVICES				
18 MACQUARIE (ME LLC)				
19 NOBLE ENERGY				
20 ONEOK ENERGY MARKETING & TRADING				
21 PEOPLES GAS				
22 RAINBOW ENERGY				
23 SHELL ENERGY				
24 SEQUENT				
25 SOUTHWESTERN ENERGY SERVICES				
26 VIRGINIA POWER ENERGY MKTG.				
27 WILLIAMS GAS				
BAY GAS STORAGE - OCTOBER ACTIVITY				
GULFSTREAM STORAGE - TRUE UP				
GULFSTREAM STORAGE - OCTOBER ACTIVITY				
TOTAL - SUPPLY				

PBC

① Inced to Phoenix Purchase Download
② Inced to Bay Area Storage

CONFIDENTIAL

③ Inced to PPA's Gas Transportation, Alexander Plant

SUMMARY BY NATURAL GAS TRANSPORTER	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
TRANSPORT TYPE & CONTRACT NUMBER				
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 11/01/09 thru 07/31/2025
FGT - FT62 (#3623)				FTS2 - FIRM TRANSPORT 10/14/04 thru 02/28/2025
FGT - IT61 (#5498 / #5841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
FGT - Compressor Station #22				
GULFSTREAM LOAN CHARGE (#6006626)				Per Contract beginning Feb 8, 2008 through Oct 01, 201
GULFSTREAM RESERVATION CHARGE (#69028411)				Per Contract beginning Feb 8, 2008 through Oct 01, 201
GULFSTREAM USAGE CHARGE (#69028411)				Per Contract beginning June 1 2005 through June 2028
GULFSTREAM RESERVATION CHARGE (#69000828)				Firm Transport per Gulfstream Transportation Journal
GULFSTREAM FIRM CONTRACT (#69000828) usage				
GULFSTREAM IT CONTRACT (#69053985) usage				
PEOPLES GAS SYSTEM				
SESH RESERVATION CHARGE (#840001)				Per contract beginning May 1, 2010 through Oct 31, 201
SESH USAGE CHARGE (#840001)				Per contract beginning May 1, 2010 through Oct 31, 201
SESH RESERVATION CHARGE (#840002)				
SESH USAGE CHARGE (#840002)				
SESH RESERVATION CHARGE (#840072)				
SESH USAGE CHARGE (#840072)				
LESS FGT K 3623 BACKHAUL & STORAGE INJ (NOT UNIT FUEL SURCHARGE)				
LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)				
REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE (Monthly Charge on 100% Capacity including Withdrawal Fees)				Per contract in effect thru Oct 2012
TOTAL	63,630,994	0.4432	\$ 27,961,818.35	

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REVERSE TOLLING SUMMARY	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
TOLLING TRANS MONTH 10/10	0	N/A	0.00	NONE
OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH				
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)				
OWED TO				
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT
Total Adjustments				REFER TO EXPENSE ATTACHMENT
TOTAL				

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CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH

CONFIDENTIAL - HEDGING AUDIT REQUEST No. 5 ITEM No. 2

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT (ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPARTMENT OR PRIOR MONTH ADJUSTMENTS)

A B

FROM	GAS INVOICE #	UNIT PRICE (\$/MMBTU)	COMMENTS REFER TO SALES ATTACHMENT																																				
1																																							
2																																							
3																																							
TOTAL			\$ 46,582.40																																				
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH			46,582.40																																				
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)			6,050																																				
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)																																							
<table border="1"> <thead> <tr> <th>FOY GAS DAY ENERGY MEASURED FOR MONTH (MMBTU)</th> <th>FOY STATION</th> <th>AVG HEAT VALUE (MMBTU/CCF)</th> <th>HEAT VALUE APPLICABLE TO:</th> </tr> </thead> <tbody> <tr> <td>25,189,277</td> <td>BROOKER =</td> <td>1.0180</td> <td>PPH, PSN, PCC</td> </tr> <tr> <td></td> <td>PERRY STREAM 1 =</td> <td>1.0180</td> <td>FTWYERS</td> </tr> <tr> <td></td> <td>WEST PALM =</td> <td>1.0190</td> <td>PMR, PRY, PPE, PFL, PCU, PTF</td> </tr> <tr> <td></td> <td>OROS =</td> <td>1.0190</td> <td>MANATEE</td> </tr> <tr> <td></td> <td>CHGS =</td> <td>1.0120</td> <td>MARTH</td> </tr> <tr> <td></td> <td>OROS =</td> <td>1.0130</td> <td>WEST COUNTY</td> </tr> <tr> <td>21,393,426</td> <td></td> <td></td> <td></td> </tr> <tr> <td colspan="2">TOTAL</td> <td>46,582.702</td> <td></td> </tr> </tbody> </table>				FOY GAS DAY ENERGY MEASURED FOR MONTH (MMBTU)	FOY STATION	AVG HEAT VALUE (MMBTU/CCF)	HEAT VALUE APPLICABLE TO:	25,189,277	BROOKER =	1.0180	PPH, PSN, PCC		PERRY STREAM 1 =	1.0180	FTWYERS		WEST PALM =	1.0190	PMR, PRY, PPE, PFL, PCU, PTF		OROS =	1.0190	MANATEE		CHGS =	1.0120	MARTH		OROS =	1.0130	WEST COUNTY	21,393,426				TOTAL		46,582.702	
FOY GAS DAY ENERGY MEASURED FOR MONTH (MMBTU)	FOY STATION	AVG HEAT VALUE (MMBTU/CCF)	HEAT VALUE APPLICABLE TO:																																				
25,189,277	BROOKER =	1.0180	PPH, PSN, PCC																																				
	PERRY STREAM 1 =	1.0180	FTWYERS																																				
	WEST PALM =	1.0190	PMR, PRY, PPE, PFL, PCU, PTF																																				
	OROS =	1.0190	MANATEE																																				
	CHGS =	1.0120	MARTH																																				
	OROS =	1.0130	WEST COUNTY																																				
21,393,426																																							
TOTAL		46,582.702																																					

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October-2010

NATURAL GAS SALES SUMMARY

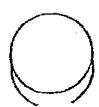
	A	B	C	COMMENTS
	MBTU	UNIT PRICE (\$/MBTU)	AMT OWED TO FPL (\$)	
FPL ENERGY SERVICES, INC. FPL ENERGY SERVICES, P.C.	[REDACTED]	[REDACTED]	[REDACTED]	Note 1 Note 2 (Book to acct. 146,904)
Subtotal				

	MBTU	(\$/MBTU)	AMT OWED TO FPL (\$)	Notes
NETTING OF SALES WITH PURCHASES	[REDACTED]	[REDACTED]	[REDACTED]	Note 1
LOUIS DREYFUS	[REDACTED]	[REDACTED]	[REDACTED]	(Book to acct. 232,135,611,780)
Subtotal				

	MBTU	(\$/MBTU)	AMT OWED TO FPL (\$)	Notes
ADJUSTMENTS TO SALES SUMMARY	[REDACTED]	[REDACTED]	[REDACTED]	Note 3 Note 4 Note 5 Note 6 Note 7 Note 8
FGT GULFSTREAM GULFSTREAM Peoples Gas Peoples Gas	[REDACTED]	[REDACTED]	[REDACTED]	(Book to acct. 143,450)
Subtotal				

GRAND TOTAL [REDACTED]

- NOTES:
- 1 A CARDS invoice for FPLES Sales Transaction will be prepared and issued for payment during following month. Copies will be provided to Accounting at that time, for record-keeping purposes.
 - 2 September true up
 - 3 To be netted with purchases.
 - 4 September underburn accrual reversal
 - 5 September underburn re-accrual
 - 6 September underburn accrual reversal
 - 7 September underburn actual
 - 8 September underburn accrual
 - 9 October underburn accrual
- Oil Gas Letter GAS2010 October 2010 [OCR201010.1s] OCT RPT



435/2 P.3

Title: Rebalancing

9/7/11
7/25/2011
PBC

Hedging Audit 2011 - Docket No. 110001-EI
Audit Request No. 7

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(4) A: 1. FPL's Hedging/Risk Management Plan did not include physical hedging transactions, including tolling arrangements and purchased power agreements, for either 2010 or 2011.

(45-2) 2. A schedule summarizing hedging volumes and notional values for both natural gas and heavy fuel oil has been included as part of this response. The same schedule also includes generation system data as reported on schedule A3.

(45-2) 3. All Planned Position Strategies, PPSs, for both 2010 and 2011 have been included as part of this response. The PPSs address initial hedging activities as well as all rebalancing policies and procedures.

4. The percentage limits which apply to both 2010 and 2011 hedging activities have been included on the schedule provided in response to part 2 of this request.

5. The 2010 and 2011 hedging rebalancing programs include a monthly analysis of projected heavy fuel oil and natural gas burns. The first GenTrader study of each month is used to determine any rebalancing requirements. If a particular monthly projection indicates the volumes hedged for either fuel will be outside of targets established by the program, rebalancing transactions are executed for the appropriate period (rebalancing only applies to forward periods, rebalancing does not apply to the spot month).

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45-2/1-2/15

The 2010 and 2011 heavy fuel oil and natural gas rebalancing activity is summarized in the tables included as part of this response. The hedge percentages are based upon projected fuel volumes, which are determined by GenTrader studies. EMT's approved rebalancing plan(s) is to maintain monthly volumetric hedges within [redacted] hedging targets and within [redacted] targets noted in the Hedge Target tables included within the rebalancing PPSs, with revisions. These targets were applicable during the rebalancing phase of the programs.

(45-2) (45-2/1-2) The first section of the included tables summarizes the GenTrader projection analysis date and burn volumes. The second section shows the then-current volume hedged and percentage hedged. The percentage hedged value is based on the GenTrader projection study. The third section summarizes the transaction(s) that were executed in order to bring the projected hedge percentage within established tolerance bands. The fourth section shows the post-rebalancing hedged volumes and projected hedge percentages. The 2010 and 2011 heavy fuel oil hedge positions and natural gas hedge positions met approved program targets throughout the appropriate periods.

45-1

Hedging Audit 2011 - Docket No. 110001-EI
 Audit Request No. 7, Part 2

Florida Power & Light
 Hedging
 Dkt #110001-EI Audit #11-129-4-2
 TYE 8/1/2010 to 7/31/2011

CONFIDENTIAL

FPSC HEDGING AUDIT
 REQUEST NO. 7, #2 Supplemental

Title: Rebalancing

A B C D E F

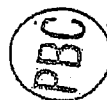
		NATURAL GAS			HEAVY FUEL OIL		
Latest Projection Date		Hedged (1)	Hedged (2)	Hedged % (3)	Hedged (1)	Hedged (2)	Hedged % (3)
		MMBtus	Dollars	Target	Bbls	Dollars	Target
August-10	7/6/2010						
September-10	8/2/2010						
October-10	9/7/2010						
November-10	10/4/2010						
December-10	11/1/2010						
January-11	12/6/2011						
February-11	1/3/2011						
March-11	2/7/2011						
April-11	3/7/2011						
May-11	4/4/2011						
June-11	5/2/2011						
July-11	6/6/2011						

- Note (1): Hedged volumes are based upon projected fuel burns.
 Note (2): Hedged dollars represent a calculated notional value (strike price * volume purchased and/or sold).
 Note (3): Projections are (re)calculated each month. Rebalancing transactions are executed to bring hedged percentages within approved tolerance bands.

① 45-2/1-1

GENERATING SYSTEM DATA (A3)				
	NATURAL GAS		HEAVY FUEL OIL	
	Actual (A3) MMBtus	Actual (A3) Dollars	Actual (A3) Bbls	Actual (A3) Dollars
August-10	51,206,941	\$329,772,607	1,071,301	\$78,582,012
September-10	50,469,972	\$298,490,788	426,997	\$31,468,112
October-10	46,601,732	\$281,871,205	141,529	\$10,346,355
November-10	36,380,856	\$226,120,988	9,060	\$665,462
December-10	38,735,315	\$253,930,766	482,829	\$35,498,406
January-11	37,085,518	\$226,639,756	98,480	\$7,369,228
February-11	34,003,040	\$202,228,735	35,751	\$2,653,419
March-11	42,231,359	\$240,203,126	106,871	\$8,036,031
April-11	51,002,836	\$298,820,554	346,205	\$28,438,375
May-11	50,523,792	\$286,048,382	218,267	\$18,408,373
June-11	55,038,464	\$324,860,768	91,690	\$8,266,623
July-11	56,531,307	\$334,787,992	81,558	\$7,150,717

45-2



11/02/2011
 8/30/2011

Florida Power & Light Company
Hedging
Dkt 110001-El AFA #11-129-4-2
TYE Aug 2010 - Jul 2011
Title: Recalculation of Actual Hedge Vs. Target Hedge

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A B C D E F G H

To compare the percent Hedge to the Target Hedge as stated in the Planned Position Strategy (PPS) (45-1/1-1 to 11).

Month	Natural Gas				Heavy Oil					
	Hedged MMBtus	Actual MMBtus	% Hedged	Target Hedged	Difference	Hedged Bbls	Actual Bbls	% Hedged	PPS	Difference
August-10		51,205,941					1,071,301			
September-10		50,469,972					426,997			
October-10		46,601,732					141,529			
November-10		36,380,856					9,060			
December-10		38,735,315					482,829			
January-11		37,085,518					98,480			
February-11		34,003,040					35,751			
March-11		42,231,359					106,871			
April-11		40,599,957	(A)				346,205			
May-11		50,523,792					218,267			
June-11		55,038,464					319,612			
July-11		56,531,307	(B)				503,027			

Note: 1 The target hedge for gas is (45-2/1-2).
2 The target hedge for heavy oil is (45-2/1-2).
3

The rebalancing was recalculated for the following months to ensure that the % Hedged are within the specified range for both natural gas and heavy oil.

- (A) 45-4/2 p.6 & 45-4
- (B) 45-2/1-1 & 45-4
- (C) 45-4/2 p.8
- (D) 45-2/1-1

Source: WP 45-2

WP 45-2/1

Florida Power & Light
 Hedging
 Dkt #110001-EI Audit #11-129-4-2
 TYE 8/1/2010 to 7/31/2011

Title: Rebalancing

2010 HEAVY OIL REBALANCING ACTIVITY (August - December)				2010 HEAVY OIL REBALANCING ACTIVITY (August - December)					
Gen/Trader/Fuel/Burn Forecast		Hedge Program Status Before Rebalancing		Rebalancing Activity				Hedge Program Status After Rebalancing	
Date	Volume (Bbls)	Volume Hedged	Percentage Hedged	Trade Date	Counterparty	Buy/Sell	Instrument	Volume	Begin Date / End Date / Hedge
5/5/2010	(1) 46,408								
6/1/2010	(2) 23,751								
7/6/2010	(3) 71,474								

3000 from 5/5/2010
 forwarded to 6/1/2010.

24 = (2)
 28 = (3)

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 7

(45-2)
 171

(45-4P22)

2011 HEAVY OIL REBALANCING ACTIVITY (January - July)				2011 HEAVY OIL REBALANCING ACTIVITY (January - July)					
Gen/Trader/Fuel/Burn Forecast		Hedge Program Status Before Rebalancing		Rebalancing Activity				Hedge Program Status After Rebalancing	
Date	Volume (Bbls)	Volume Hedged	Percentage Hedged	Trade Date	Counterparty	Buy/Sell	Instrument	Volume	Begin Date / End Date / Hedge
7/8/2010	303,928								
8/2/2010	303,927								

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2010 NATURAL GAS REBALANCING ACTIVITY (August - December)				2010 NATURAL GAS REBALANCING ACTIVITY (August - December)					
Gen/Trader/Fuel/Burn Forecast		Hedge Program Status Before Rebalancing		Rebalancing Activity				Hedge Program Status After Rebalancing	
Date	Volume (MMBtu)	Volume Hedged	Percentage Hedged	Trade Date	Counterparty	Buy/Sell	Instrument	Volume	Begin Date / End Date / Hedge
3/10/2010	(1) 32,303,255								
5/23/2010	(2) 21,560,978								

(45-2)

2011 NATURAL GAS REBALANCING ACTIVITY (January - July)				2011 NATURAL GAS REBALANCING ACTIVITY (January - July)					
Gen/Trader/Fuel/Burn Forecast		Hedge Program Status Before Rebalancing		Rebalancing Activity				Hedge Program Status After Rebalancing	
Date	Volume (MMBtu)	Volume Hedged	Percentage Hedged	Trade Date	Counterparty	Buy/Sell	Instrument	Volume	Begin Date / End Date / Hedge
None									

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Selling
 swaps

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MMBtu
 7/31/2011

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Hedging Audit Workpaper Number 45-2/1-2

[Pages 1 through 2]

PPS

1-2 P. 3



Review by Vice President Trading & Risk Management: Date of Review:
John Stengs 12/19/08

Approval by: Date of Approval:
A. J. Oliveri 12/19/08
 In the absence of the President of FPL, the COO or CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.

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1-2 P. 3

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Hedging Audit Workpaper Number 45-2/1-3

[Pages 1 through 2]

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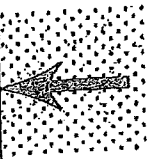
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33 Review by Vice President Trading & Risk Management: Date of Review: 2/2/09
34 *Richard Dwyer*
35 *as delegated by Kate Stangle*

36 Approval by: Date of Approval: 2/2/09
37 *AJ Oliveri*
38 In the absence of the President of FPL, the COO or CFO of FPL Group may authorize any hedge
39 transactions outside the scope of this PPS.

40
41 [Redacted]



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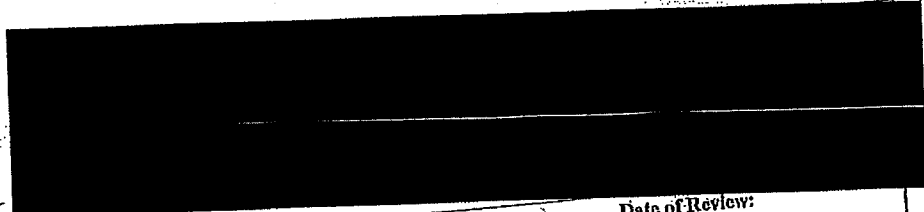
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Hedging Audit Workpaper Number 45-2/1-4

[Pages 1 through 3]

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Review by Vice President Trading & Risk Management: Date of Review: 7/17/09
[Signature]

Approval by: Date of Approval: 7/17/09
[Signature] Oliveri
 In the absence of the President of EPL, the COO or CFO of EPL Group may authorize any hedge transactions outside the scope of this PPS.

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CONFIDENTIAL - HEDGING AUDIT REQUEST No. 7

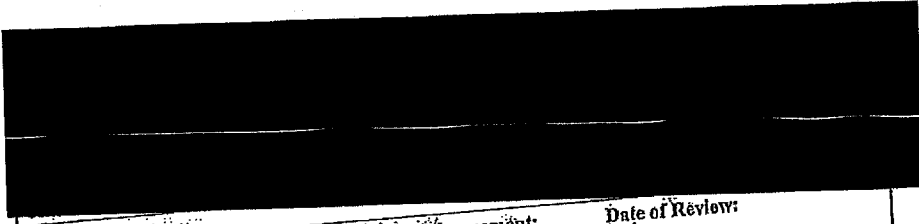
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Hedging Audit Workpaper Number 45-2/1-5

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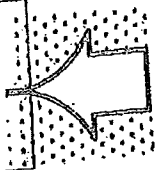
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Review by Vice President Trading & Risk Management: *[Signature]* Date of Review: 8/13/09

Approval by: *[Signature]* Oliver Date of Approval: 8/14/09

In the absence of the President of FPL, the COO or CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.



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CONFIDENTIAL - HEDGING AUDIT REQUEST No. 7

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Hedging Audit Workpaper Number 45-2/1-6

[Pages 1 through 2]

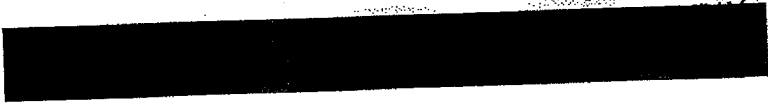
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Review by Vice President of Risk Management: Date of Review: 12/19/08
John Stumpf

Approval by: Date of Approval: 12/19/08
[Signature] Oliver
 In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.



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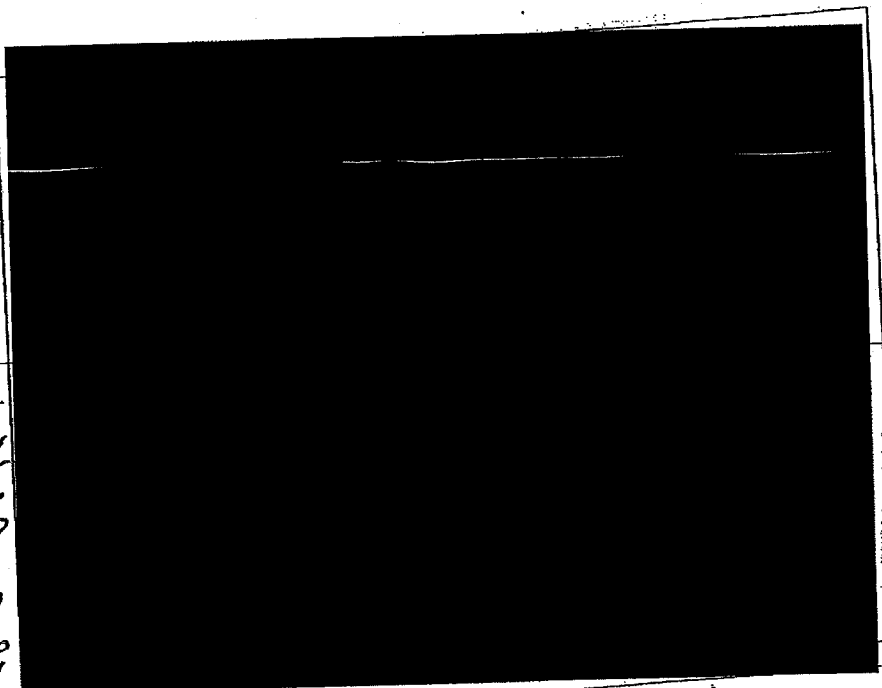
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Hedging Audit Workpaper Number 45-2/1-7

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Review by Vice President of Risk Management: *Robert Dwyer*
as delegate for Kate Stuyke Date of Review: *2/10/09*

Approval by: *[Signature]* Date of Approval: *2/10/09*
In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.

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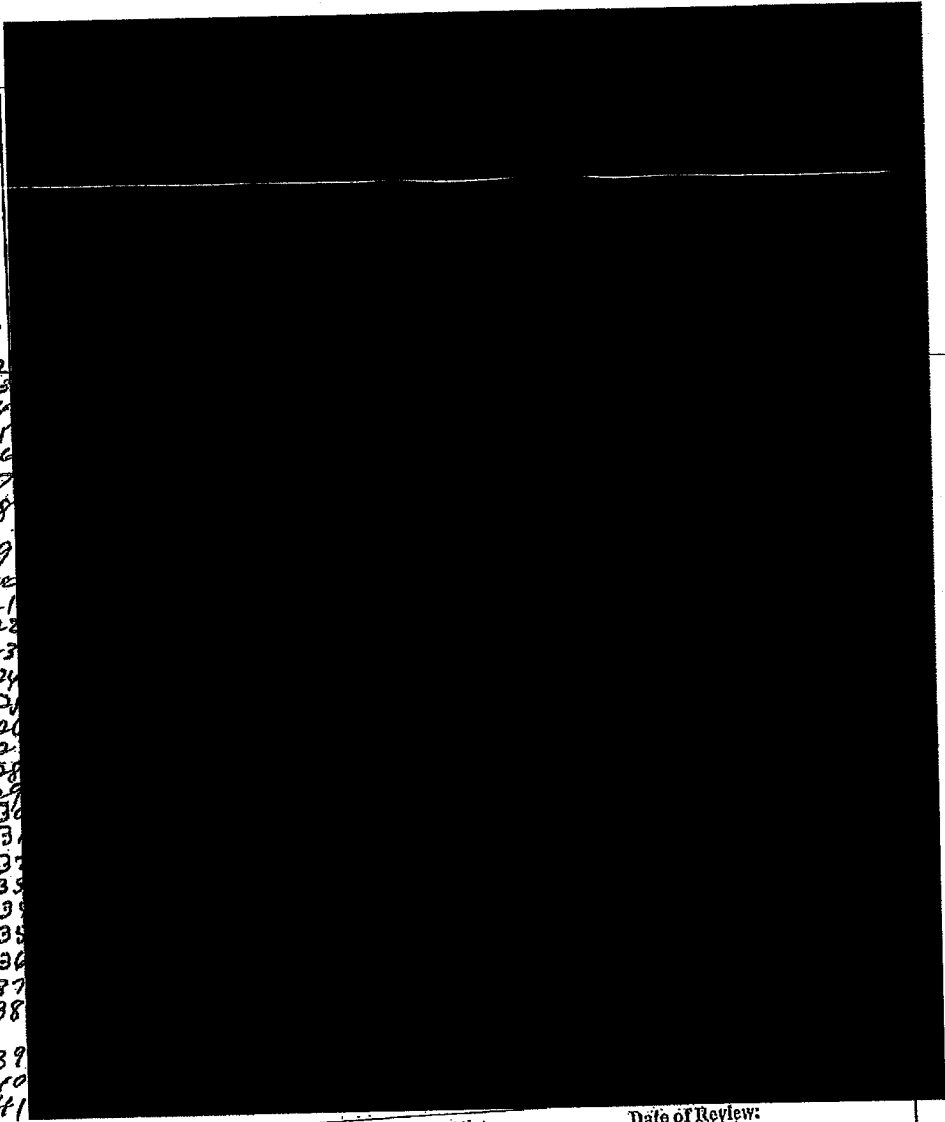
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Hedging Audit Workpaper Number 45-2/1-8

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Review by Vice President of Risk Management: *[Signature]* Date of Review: 7/17/09

Approval by: *[Signature]* Date of Approval: 7/17/09
In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PFS.

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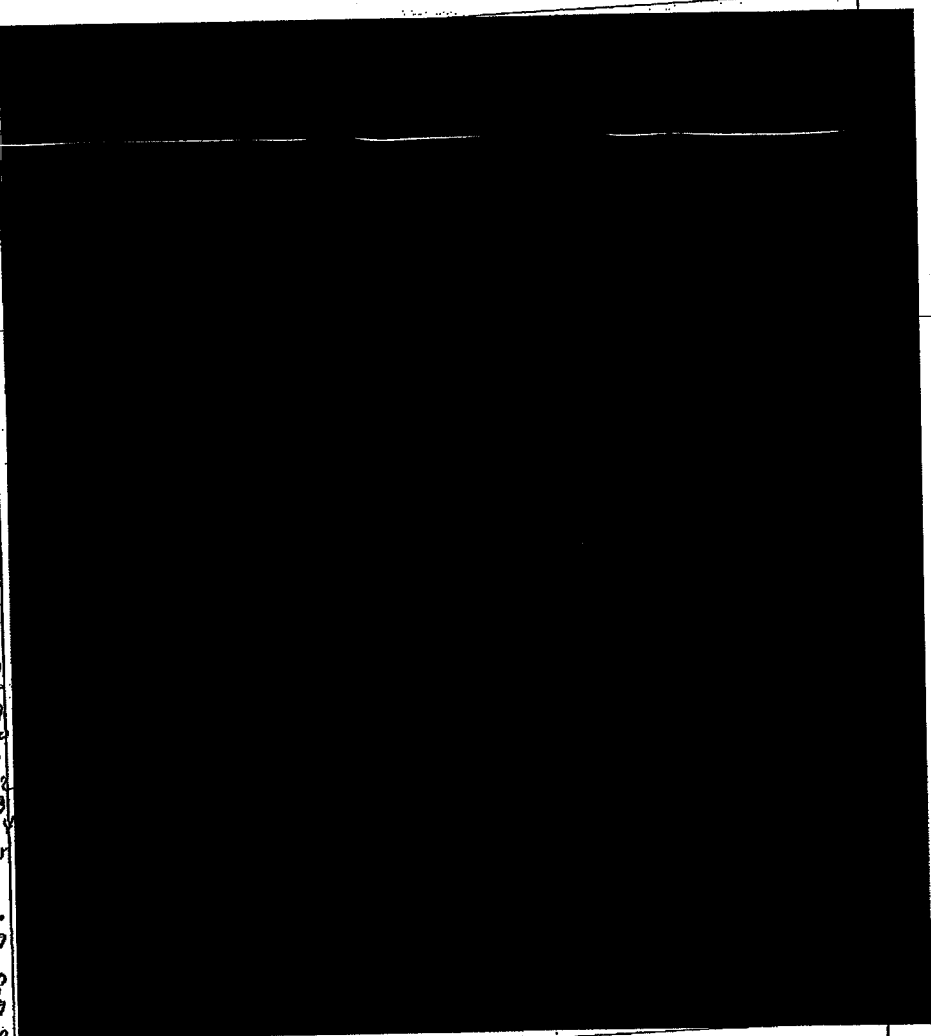
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Hedging Audit Workpaper Number 45-2/1-9

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Review by Vice President of Risk Management: *[Signature]* Date of Review: 8/13/09

Approval by: *[Signature]* Oliver Date of Approval: 8/14/09

In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.

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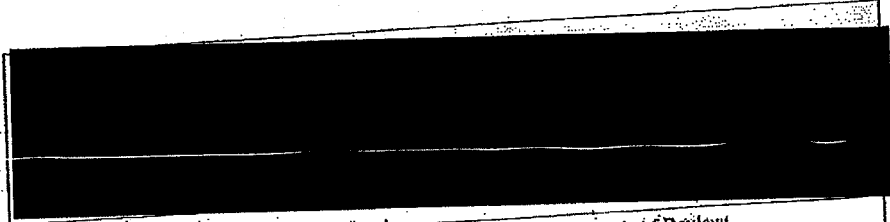
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Hedging Audit Workpaper Number 45-2/1-10

[Pages 1 through 2]

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Review by Vice President of Risk Management: Date of Review:
[Signature] 4/28/2010

Approval by: Date of Approval:
[Signature] 4/29/10

In the absence of the President of IPL, the CFO of IPL Group may authorize any hedge transactions outside the scope of this PPS.

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Hedging Audit Workpaper Number 45-2/1-11

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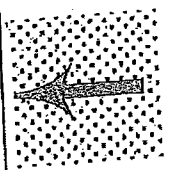
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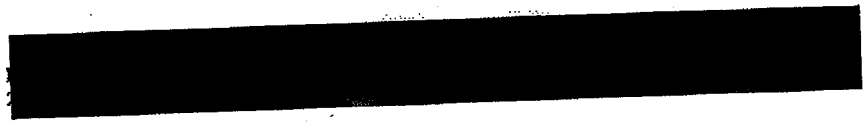


Review by Vice President Trading & Risk Management: Date of Review:
12/17/09
[Signature]

Approval by: Date of Approval:
12/17/09
A. J. Oliver
In the absence of the President of FPL, the COO or CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.



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Hedging Audit Workpaper Number 45-2/1-12

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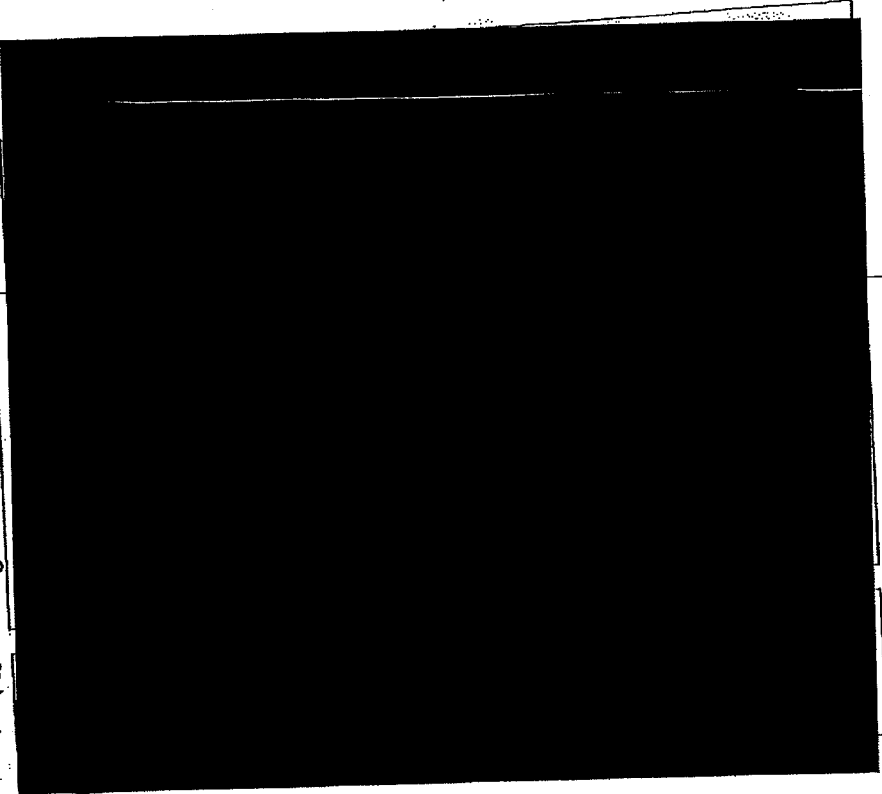
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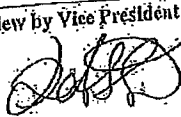

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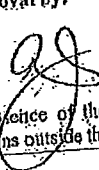
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Review by Vice President Trading & Risk Management: Date of Review:
  4/28/10

Approval by: Date of Approval:
 Oliver 4/29/10

In the absence of the President of FPL, the COO or CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.

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Hedging Audit Workpaper Number 45-2/1-13

[Pages 1 through 2]

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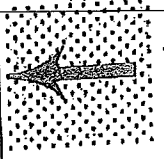
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Review by Vice President of Risk Management: Date of Review:
[Signature] 12/17/09

Approval by: Date of Approval:
[Signature] 12/17/09

In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.



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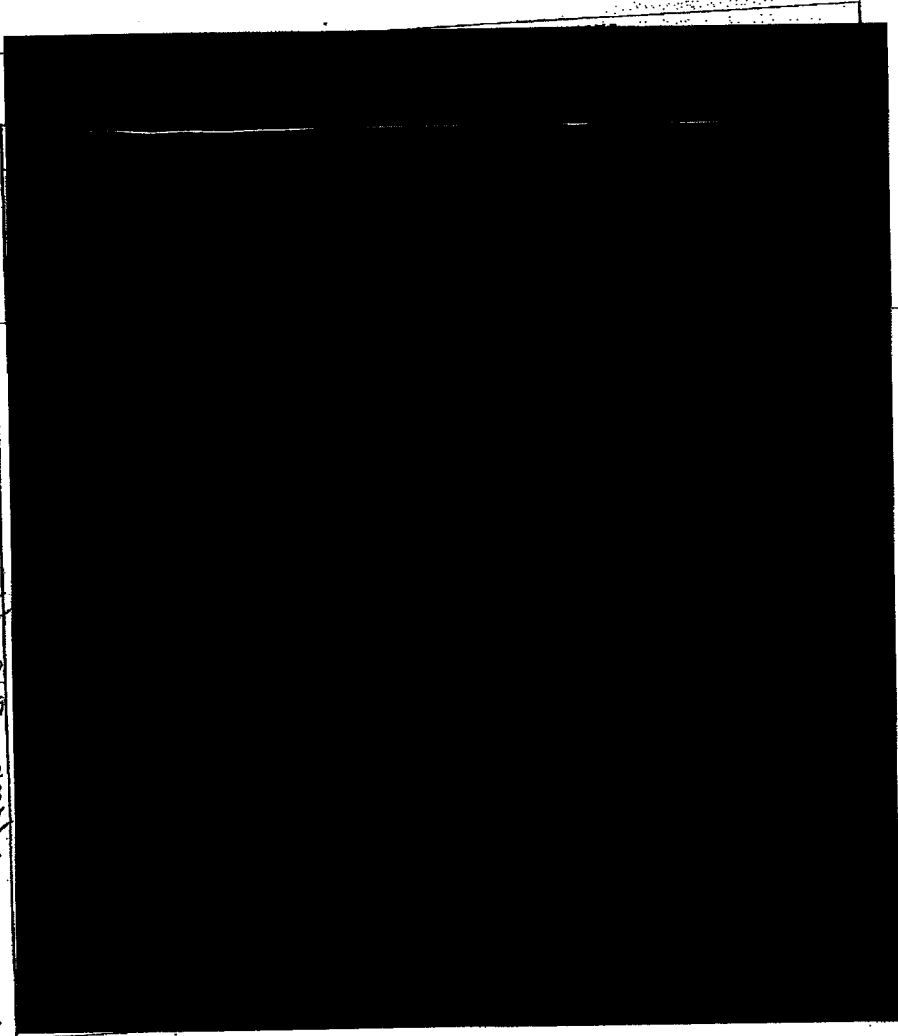
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Hedging Audit Workpaper Number 45-2/1-14

[Pages 1 through 2]

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Review by Vice President of Risk Management: *[Signature]* Date of Review: 4/28/2010

Approval by: *[Signature]* Date of Approval: 4/29/10
In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.

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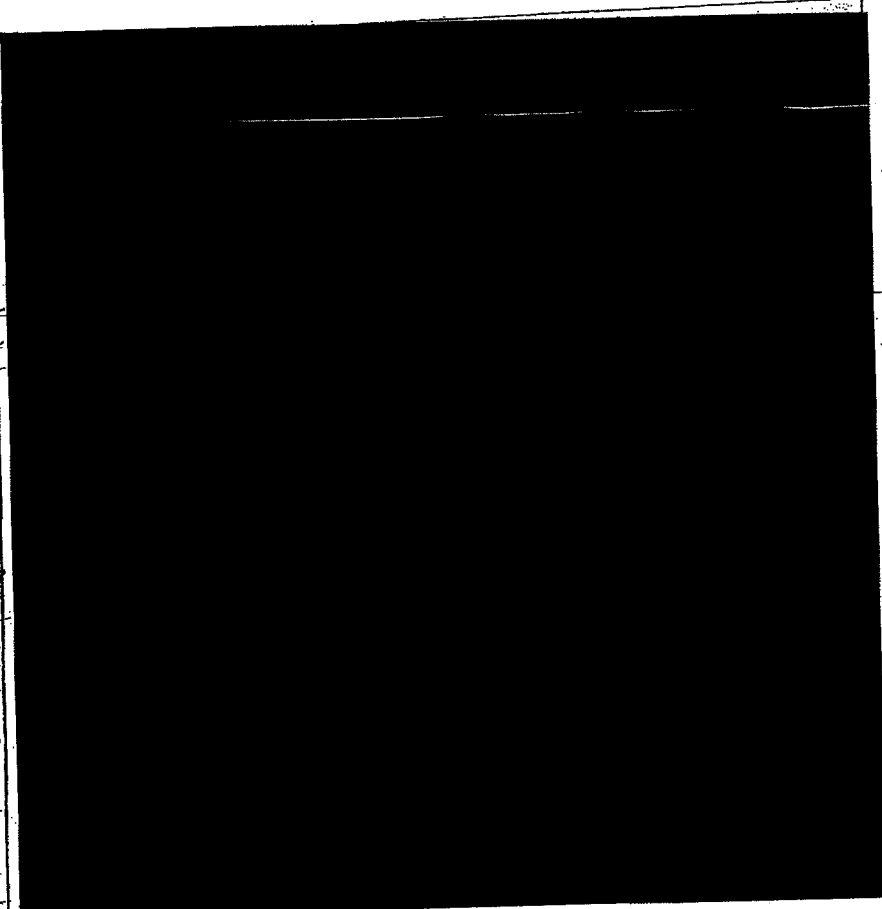
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Hedging Audit Workpaper Number 45-2/1-15

[Pages 1 through 2]

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• Review by Vice President of Risk Management: Date of Review:
M. J. [Signature] 3/9/11

• Approval by: Date of Approval:
[Signature] Oliver 3/10/11
In the absence of the President of EPL, the CFO of EPL Group may authorize any hedge transactions outside the scope of this PFS.

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1-15P.3

CONFIDENTIAL

FPSC HEDGING AUDIT
REQUEST NO. 10 # 2

Title: PPS

Hedging Audit 2011 - Docket 110001-EI
Audit Request No. 10

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9/11/11
KW
8/19/2011

Q: Please provide the changes that were made for all the revised PPS.

2
3 A: The original 2010 and 2011 hedging and rebalancing PPS documents incorporated the
4 latest commodity prices, hedge targets and load forecasts available at the time. However,
5 as business and market conditions change during the hedging period, load forecasts,
6 hedging targets and commodity prices are often updated. EMT revises the PPS
documents to reflect these updates.

7	<u>Planned Position Strategy (PPS) Name</u>	<u>Description of Revision</u>
8	HDGE10049B <u>45-2/1-2</u>	Original 2010 Hedging PPS
9	HDGE10049B-Revision No. 1 <u>45-2</u> <u>1-3</u>	Provided clarification about the operational characteristics and policies for the 2010 initial hedging program. The PPS also includes procedures for hedging calendar months where projected burns are very low; [REDACTED]
10		
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16	HDGE10049B-Revision No. 2 <u>45-2</u> <u>1-4</u>	Updated pricing tables to reflect current market prices
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18	HDGE10049B-Revision No. 3 <u>45-2</u> <u>1-5</u>	Updated pricing tables to reflect current market prices
19		
20	HDGE10050B <u>45-2/1-6</u>	Original 2010 Rebalancing PPS
21	HDGE10050B-Revision No. 1 <u>45-2/1-7</u>	Provided clarification about rebalancing policies for the 2010 hedging program. The PPS eliminates the various specific approvals required each time the total monthly fuel burns are projected to be very small; [REDACTED]
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	HDGE10050B-Revision No. 2 <u>45-2</u> <u>1-8</u>	Updated pricing tables to reflect current market prices

45-3 p.1

CONFIDENTIAL

FPSC HEDGING AUDIT
REQUEST NO. 10#2

- 1 HDGE10050B-Revision No. 3 45-3/1-9 Updated pricing tables to reflect current market prices
- 2
- 3 HDGE10050B-Revision No. 4 45-3/1-10 Updated pricing tables to reflect current market prices
- 4
- 5 HDGE10051B 45-3/1-11 Original 2011 Hedging PPS
- 6 HDGE10051B-Revision No. 1 45-3/1-12 Updated pricing tables to reflect current market prices
- 7
- 8 HDGE10052B 45-3/1-13 Original 2011 Rebalancing PPS
- 9 HDGE10052B-Revision No. 1 45-3/1-14 Updated pricing tables to reflect current market prices
- 10
- 11 HDGE10052B-Revision No. 2 45-3/1-15 Updated pricing tables to reflect current market prices. Added language to indicate
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45-3P.2

Title: Rebalancing

WV
9/11/11
8/29/2011



Hedging Audit 2011 - Docket No. 110001
Audit Request No. 11

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- Q:
1. Please provide the Derivative Settlement True-Up of heavy oil for the month of July 2011.
 2. Please provide the rebalancing of natural gas and heavy oil for the month of July 2011.
 3. Please provide an explanation as of why there was no rebalancing for natural gas for the period January to July, since the April 2011 was out of range.

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- A:
1. The Derivative Settlement True-Up for heavy oil for the month of July 2011 will be available at the end of August 2011. FPL will produce this report as soon as it becomes available.

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2. As discussed in Planned Position Strategy HDGE10051B, with revisions, and included as part of the response to hedging audit request no. 7, part 3, hedge positions for the months in 2011 were to be established during the period from [redacted] as outlined in Planned Position Strategy HDGE10052B, with revisions, and included as part of the response to hedging audit request no. 7, part 3. During [redacted] certain monthly positions became subject to rebalancing procedures ahead of plan. These periods are noted on the monthly rebalancing summaries which have been included as part of this response (all rebalancing summaries from July 2010 to June 2011 have been included).

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The 2010 and 2011 hedging rebalancing programs include a monthly analysis of projected heavy fuel oil and natural gas burns. The first GenTrader study of each month is used to determine any rebalancing requirements. If a particular monthly projection indicates the volumes hedged for either fuel will be outside of targets established by the program, rebalancing transactions are executed for the appropriate period (rebalancing only applies to forward periods, rebalancing does not apply to the spot month). The monthly rebalancing summary reports include the GenTrader study date on the second line of each report. For example, the July 2010 rebalancing summary includes the label, "Using GT Fuel Burns as of: Rebal 070610". All 2011 hedge position percentages, target percentages, variance percentages, hedged volumes and projected fuel burns for forward periods are noted in the report table for each month.

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[redacted] natural gas hedge positions were still being established for requirements. [redacted] natural gas hedge positions became subject to rebalancing procedures in [redacted]. The GenTrader studies

45-4 P.1

1 from [redacted] indicated the hedge percentages for projected
2 natural gas requirements were all within tolerance limits prescribed by
3 the Planned Position Strategy documents. The [redacted] GenTrader study
4 indicated [redacted] projected natural gas requirements were hedged.
5 The [redacted] studies indicated projected [redacted]
6 natural gas requirements were [redacted]
7 hedged, respectively. The program target for all months was [redacted], with a
8 [redacted]

9 Heavy fuel oil hedge positions were, however, subject to rebalancing procedures
10 prior to [redacted] hedge positions were subject to rebalancing
11 activities in [redacted]. The [redacted] GenTrader study projected a [redacted]
12 heavy fuel oil burn of 326,929 barrels. At the time FPL had financially hedged
13 [redacted] barrels for [redacted]. The resulting hedge percentage prior to rebalancing
14 was then [redacted]. On [redacted] FPL executed a financial hedge transaction for
15 [redacted] barrels for the month of [redacted]. The resulting hedge percentage after
16 the rebalancing transaction was [redacted]. The [redacted] GenTrader study also
17 indicated a need to rebalance the heavy fuel oil hedge position for [redacted]. An
18 additional [redacted] barrels was financially hedged on [redacted]. The
19 resulting hedge percentage after rebalancing was [redacted]. The [redacted]
20 GenTrader study indicated [redacted] projected heavy fuel oil
21 requirements were hedged. The [redacted] studies indicated projected
22 [redacted] heavy fuel oil requirements were [redacted]
23 [redacted] respectively. The program target for all months was
24 [redacted]

25 Additional details related to rebalancing transactions have been included as part
26 of the response to hedging audit request no. 7, part 5.

27 3. The [redacted] natural gas hedge position became subject to rebalancing
28 procedures in [redacted] (please see the [redacted] rebalancing summary
29 report included with this response). The [redacted] GenTrader study indicated
30 [redacted] projected natural gas burn was hedged. The [redacted]
31 [redacted] studies indicated [redacted] projected natural gas
32 requirements were [redacted] respectively. The
33 program target for all months was [redacted]
34 [redacted] hedge percentages were within approved
35 tolerance limits during the entire period from [redacted]. The
36 period from [redacted] falls outside the timeframe during which
rebalancing was appropriate.

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45-a

45-4 P.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-4/1

[Pages 1 through 3]

Rebalancing

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

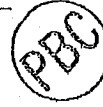
Hedging Audit Workpaper Number 45-4/2

[Pages 1 through 9]

Rebalancing

KW
9/7/11
YN
6/30/2011

Title: Var



Hedging Audit - Docket No. 110001
Audit Request No. 1, Part 7

1 Q: Provide the authorization Limit for VaR Summary for August 1, 2010 - July 31,
2 2011.

3 A: As requested, daily reports from the month with the "highest" VaR values, May 2011,
4 have been included.

5 Do verify that the VaR activity is within the VaR

6 Limit.

7 The authorization limits for the VaR from the Trading

8 & Risk Management Procedures Manual is [REDACTED]
See 46-1 p.1.

SOURCE DR#1

N6-

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 46-1

[Pages 1 through 21]

VaR

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 48

[Pages 1 through 7]

Policies & Guideline Procedures

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 48-1

[Pages 1 through 40]

Policies & Guideline Procedures

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 49-1

[Pages 1 through 67]

Contract

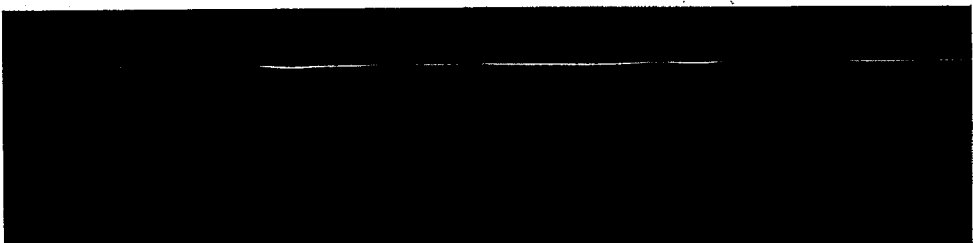
REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 49-2

[Pages 1 through 70]

Contract

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50 p. 2

Detail Transactions Report

Reporting Area: R35000
 Roll-up or Specific: R
 Ledger Date: 201101
 Source:
 GL Acct:
 Payroll Location:
 Expense Types: 1,A

Company: 00000001
 To: 201106

BA:
 SA:
 EAC:
 UC:
 Amount:
 EAC Series: '0691'

To:
 To:
 To:
 To:
 To:

ER: 090 To:
 WO: 05094 To:
 LOCN: 0053 To:
 Comp Code: To:
 EAC Group:

FINS ER
 FINS WO:
 FINS LOCN:
 FERC Acct:
 Feeder Id:

TimeStamp Date:
 Reason:

To:
 To:
 To:
 To:
 To:
 To:

COMPANY REPORTING AREA: R350000001
 LEDGER DATE: 20110106
 SOURCE: 1,A
 GL ACCOUNT: 00000001
 PAYROLL LOCATION: 00000001
 EXPENSE TYPE: 1,A

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U	ET	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
05	65000	11720	000000	0691	90	5094	53	0	0	53	0	1			0.0 ac-rev acrr apr 11		bch0113	wks	jev#0579
04	65000	11720	000000	0691	90	5094	53	0	0	53	0	1			0.0 ac-rev acrr march 2011		bch0141	wks	jev#0479
06	65000	11720	000000	0691	90	5094	53	0	0	53	0	1			0.0 ac-rev acrr may 2011		bch0196	wks	jev#0679
02	65000	11720	000000	0691	90	5094	53	0	0	53	0	1			0.0 ac-rev acrr jan 2011		bch0198	wks	jev#0279
01	65000	11720	000000	0691	90	5094	53	0	0	53	0	1			0.0 ac-rev		bch0434	wks	jev#0179
03	65000	11720	000000	0691	90	5094	53	0	0	53	0	1			0.0 acrr march 2011		bch0452	wks	jev#0379
04	65000	11720	000000	0691	90	5094	53	0	0	53	0	1			0.0 acrr apr 11		bch0464	wks	jev#0479
05	65000	11720	000000	0691	90	5094	53	0	0	53	0	1			0.0 acrr may 2011		bch0490	wks	jev#0579
01	65000	11720	000000	0691	90	5094	53	0	0	53	0	1			0.0 acrr jan 2011		bch0852	wks	jev#0179
01	52450	11720	000000	0691	90	5094	53	0	0	53	0	1			1.0 58027-		bch4501007	doc5100001684	poj#4400002067
01	52450	11720	000000	0691	90	5094	53	0	0	53	0	1			1.0 58267-		bch4501019	doc5100004154	poj#4400002062
01	52450	11720	000000	0691	90	5094	53	0	0	53	0	1			1.0 58828-		bch4501019	doc5100004156	
01	52450	11720	000000	0691	90	5094	53	0	0	53	0	1			1.0 52441-		bch4501019	doc5100004155	
01	52450	11720	000000	0691	90	5094	53	0	0	53	0	1			1.0 52441-		bch4501019	doc5100004153	
02	52450	11720	000000	0691	90	5094	53	0	0	53	0	1			1.0 59314-		bch4501031	doc5100006721	
02	52450	11720	000000	0691	90	5094	53	0	0	53	0	1			1.0 59304-		bch4501033	doc5100007432	poj#4400002062
02	52450	11720	000000	0691	90	5094	53	0	0	53	0	1			1.0 52441-		bch4501033	doc5100007433	
02	52450	11720	000000	0691	90	5094	53	0	0	53	0	1			1.0 59312-		bch4501033	doc5100007436	poj#4400002062
02	52450	11720	000000	0691	90	5094	53	0	0	53	0	1			1.0 59214-		bch4501034	doc5100007624	poj#4400002062
02	52450	11720	000000	0691	90	5094	53	0	0	53	0	1			1.0 59214-		bch4501034	doc5100007625	poj#4400002062
02	52450	11720	000000	0691	90	5094	53	0	0	53	0	1			1.0 58992-		bch4501034	doc5100007626	poj#4400002062
02	52450	11720	000000	0691	90	5094	53	0	0	53	0	1			1.0 58828-		bch4501035	doc5100007926	

Thursday, July 07, 2011

50-1102

**SECOND REVISED
EXHIBIT C**

JUSTIFICATION TABLE

SECOND REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL Hedging Audit
AUDIT CONTROL NO: 11-129-4-2
DOCKET NO: 150001-EI
DATE: April 8, 2015

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant

2	Filing	24	Y	Pgs 1-24, Col C-F	(a), (e)	G. Yupp
9	List of Internal Audits	4	Y	Pgs 1-4, Col A	(b)	A. Maceo
9-1	Internal Audit Workpaper	10	Y	ALL	(b)	A. Maceo
9-2	External Audit Workpaper	2	Y	ALL	(b), (e)	E. Fuentes
12	LFARS Fuel Transaction Register	20	N	Pgs 1, 8, 19-20	(d), (e)	E. Fuentes
			Y	Pgs 2-7 and 9-18, Cols A-B		
12-1	FINS Financial Report	2	N			
12-2	LFARS Fuel Transaction Register	21	N	Pg 1, 10-11, 16, 20-21	(d), (e)	E. Fuentes
			Y	Pgs 2-7, Cols A-B		
			Y	Pg 8, Col B		
			Y	Pgs 9, 12-15, 17-19, Cols A-B		
12-3	Accounts 501.115 & 926.226	3	N			
25-1	Incremental Hedging Costs	1	N			
42-1	Trading & Risk Management	78	Y	ALL	(a), (e)	G. Yupp
42-2	Trading & Risk Management	25	Y	ALL	(a), (e)	G. Yupp
42-3	Trading & Risk Management	9	Y	ALL	(a), (e)	G. Yupp
43-1	Derivative Settlements	1	Y	ALL	(a), (e)	G. Yupp
43-1/1	Financial Hedging Instrument	2	N	Pg 1	(a), (d), (e)	G. Yupp
			Y	Pg 2, Col A		
43-1/2	Physical Hedging Transaction	1	N			
43-2	Natural Gas Sample Testing	1	Y	Cols A-F Lines 1 and 3	(a), (d), (e)	G. Yupp

43-2/1	Derivative Settlements	10	Y	ALL	(a), (d), (e)	G. Yupp
43-2/2	Invoice	2	Y	ALL	(a), (d), (e)	G. Yupp
43-2/3	Purchase Statement	2	Y	Pg 1, Cols A-I, Lns 2, 5, 13-17, 21-23 Pg 2, Cols A-I, Lns 2 and 5	(a), (d), (e)	G. Yupp
43-2/3-1	Swap Deal Entry	22	Y	Pgs 1-22, Cols A-H, Lns 1-3, 12, 19	(a), (d), (e)	G. Yupp
43-2/3-2	Settlement Price	1	N			
43-2/3-3	Platts	3	N			
43-3	Heavy Oil Sample Testing	1	Y	Lines 1-9, 11-12, 14-20	(a), (d), (e)	G. Yupp
43-3/1	Derivative Settlements	2	Y	ALL	(a), (d), (e)	G. Yupp
43-3/2	Derivative Settlements True-Up	2	Y	ALL	(a), (d), (e)	G. Yupp
43-3/2-1	Invoice	3	Y	Pg 1, Lines 1, 11-12, 15, 17-23 Pg 2, Lines 1-5, 9-12, 16, 19 Pg 3, Lines 1, 4, 12-18, 22-24, 29-35	(d)	G. Yupp
43-3/3	Swap Deal Entry	9	Y	Pg 1, Cols A-H, Lns 1-3, 3, 12, 19 Pgs 2-3, Lines 5, 17, 19-28 Pg 4, Cols A-H, Lns 1-3, 12, 19 Pg 5, Lines 1, 13, 15-24 Pg 6, Lines 5, 17, 19-29 Pg 7, Cols A-H, Lns 1-3, 12, 19 Pgs 8-9, Lines 5, 17, 19-28	(a), (d), (e)	G. Yupp
43-3/4	Settlement Price	4	N			
43-3/5	Platts	22	N			
43-3/6	M&S Corrections & Adjustments	3	Y	Pg 1, Col A Pgs 2-3, Cols A-E	(a), (e)	G. Yupp
43-5	Monthly Gas Closing Report	1	Y	Cols A-D, Lines 1-8	(a), (d), (e)	G. Yupp
43-5/1	Natural Gas Price Computation	2	Y	Pg 1, Col A Pg 2, Line 4	(a), (e)	G. Yupp

43-5/2	Monthly Gas Closing Report	3	Y	Pg 1, Cols A-D Pg 2, Cols A-B, Lns 1-4 Pg 3, Cols A-C	(a), (d), (e)	G. Yupp
45-1	Rebalancing	1	Y	Lines 24-25	(a), (e)	G. Yupp
45-2	Rebalancing	1	Y	Cols A-F, Line 2	(a), (d), (e)	G. Yupp
45-2/1	Rebalancing	1	Y	Cols A-H, Lines 1-3	(a), (d), (e)	G. Yupp
45-2/1-1	Rebalancing	1	Y	Cols A-L, Lines 1-5	(a), (d), (e)	G. Yupp
45-2/1-2	PPS	3	Y	Pgs 1-2, ALL Pg 3, Lines 1-7	(a), (e)	G. Yupp
45-2/1-3	PPS	3	Y	Pgs 1-2, ALL Pg 3, Lines 1-32, 40-41	(a), (e)	G. Yupp
45-2/1-4	PPS	4	Y	Pgs 1-3, ALL Pg 4, Lines 1-7	(a), (e)	G. Yupp
45-2/1-5	PPS	4	Y	Pgs 1-3, ALL Pg 4, Lines 1-7	(a), (e)	G. Yupp
45-2/1-6	PPS	3	Y	Pgs 1-2, ALL Pg 3, Lines 1-7	(a), (e)	G. Yupp
45-2/1-7	PPS	3	Y	Pgs 1-2, ALL Pg 3, Lines 1-24	(a), (e)	G. Yupp
45-2/1-8	PPS	3	Y	Pgs 1-2, ALL Pg 3, Lines 1-43	(a), (e)	G. Yupp
45-2/1-9	PPS	3	Y	Pgs 1-2, ALL Pg 3, Lines 1-42	(a), (e)	G. Yupp
45-2/1-10	PPS	3	Y	Pgs 1-2, ALL Pg 3, Lines 1-7	(a), (e)	G. Yupp
45-2/1-11	PPS	4	Y	Pgs 1-3, ALL Pg 4, Lines 1-29	(a), (e)	G. Yupp
45-2/1-12	PPS	4	Y	Pgs 1-3, ALL Pg 4, Lines 1-29	(a), (e)	G. Yupp
45-2/1-13	PPS	3	Y	Pgs 1-2, ALL Pg 3, Lines 1-7	(a), (e)	G. Yupp
45-2/1-14	PPS	3	Y	Pgs 1-2, ALL Pg 3, Lines 1-43	(a), (e)	G. Yupp
45-2/1-15	PPS	3	Y	Pgs 1-2, ALL Pg 3, Lines 1-37	(a), (e)	G. Yupp

45-3	PPS	2	Y	Pg 1, Lines 14-15, 26-27 Pg 2, Lines 13-15	(a), (e)	G. Yupp
45-4	Rebalancing	2	Y	Pg 1, Lines 14-15, 17, 34-36 Pg 2, Lines 1-8, 10-11, 13-24, 27-35	(a), (e)	G. Yupp
45-4/1	Rebalancing	3	Y	ALL	(a), (e)	G. Yupp
45-4/2	Rebalancing	9	Y	ALL	(a), (e)	G. Yupp
46	VaR	1	Y	Line 8	(a), (e)	G. Yupp
46-1	VaR	21	Y	ALL	(a), (e)	G. Yupp
47	Representation Letter	1	N			
48	Policies & Guideline Procedures	7	Y	ALL	(a), (e)	G. Yupp
48-1	Policies & Guideline Procedures	40	Y	ALL	(a), (e)	G. Yupp
49	Hedging Contracts	2	N			
49-1	Contract	67	Y	ALL	(a), (d), (e)	G. Yupp
49-2	Contract	70	Y	ALL	(a), (d), (e)	G. Yupp
50	Lehman Settlement	2	Y	Pg 1, Lines 16-36 Pg 2, Lines 1-6	(d), (e)	G. Yupp
50-1	Lehman Settlement	2	Y	Pg 1, Cols A-C Pg 2, Cols A-D	(d), (e)	G. Yupp

**SECOND REVISED
EXHIBIT D**

AFFIDAVITS

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost
Recovery Clause with Generating
Performance Incentive Factor

Docket No. 150001-EI

STATE OF FLORIDA)

COUNTY OF MIAMI-DADE)

AFFIDAVIT OF ANTONIO MACEO

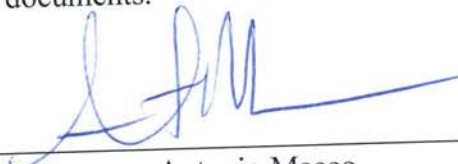
BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-129-4-2 for which I am identified as the affiant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2010. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

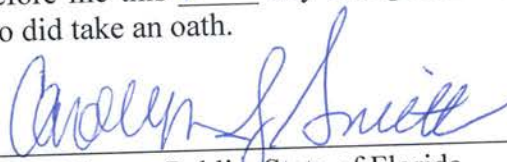
3. Nothing has occurred since the issuance of Order No. PSC-13-0461-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Antonio Maceo

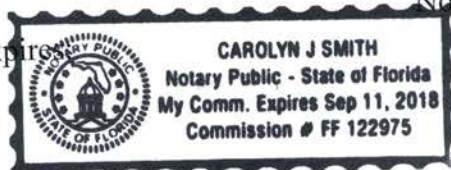
SWORN TO AND SUBSCRIBED before me this 2nd day of April 2015, by Antonio Maceo, who is personally known to me and who did take an oath.



Notary Public, State of Florida

My Commission Expires

2166628



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 150001-EI

STATE OF FLORIDA)
COUNTY OF MIAMI-DADE)

AFFIDAVIT OF ELIZABETH FUENTES

BEFORE ME, the undersigned authority, personally appeared Elizabeth Fuentes who, being first duly sworn, deposes and says:

1. My name is Elizabeth Fuentes. I am currently employed by Florida Power & Light Company ("FPL") as Director of Regulatory Accounting. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-129-4-2 for which I am identified as the affiant. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary and confidential business information, contain or constitute auditing controls and reports of external auditors or information relating to same, which the external auditors consider to be proprietary and confidential. The documents or materials also contain information concerning bids or contractual data, the disclosure of which would impair FPL's efforts to contract for goods and services on favorable terms. Specifically, the information provided by FPL includes oil financial instruments, fuel status and inventory reports, contractual data, and negotiated agreements for services of FPL facilities. This information, if made public, would disclose certain competitively sensitive procedures to the detriment of FPL and its customers, and would impair FPL's efforts to enter into contracts on commercially favorable terms. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-13-0461-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Elizabeth Fuentes
Elizabeth Fuentes

SWORN TO AND SUBSCRIBED before me this 11 day of April 2015, by Elizabeth Fuentes, who is personally known to me and who did take an oath.

Carolyn J Smith
Notary Public, State of Florida

My Commission Expires:



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost
Recovery Clause with Generating
Performance Incentive Factor

Docket No. 150001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-129-4-2 for which I am identified as the affiant. The documents or materials that I have reviewed, and which are asserted by FPL to be proprietary confidential business information, contain or constitute data pertinent to FPL's procurement activities and hedging program. The documents contain or constitute trade secrets of FPL, which allow FPL to hedge its fuel purchases on favorable terms for FPL and its customers. The disclosure of this trade secret information would provide other market participants insight into FPL's marketing and trading practices, as well as internal policy and procedure that would allow them, to anticipate FPL's marketing and trading decision, and/or impair FPL's ability to negotiate, to the detriment of FPL and its customers.

3. The documents or materials also contain or constitute information regarding physical and financial details related to FPL's annual hedging program for natural gas and fuel oil. The information contains monthly realized values for FPL's hedge positions and resulting impact on the cost of natural gas and fuel oil. The disclosure of this information would impair the efforts of FPL to contract for goods and services on favorable terms for the benefit of its customers, and would impair the competitive interests of FPL and its vendors. Disclosure of certain of the information would also place FPL at a competitive disadvantage when coupled with other information that is publicly available.

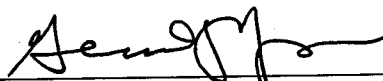
4. The documents or materials also contain the names of financial counterparties with which FPL executes heavy fuel oil hedging transactions. Due to the extremely limited population of potential counterparties that participate in this market, the disclosure of this data would harm the competitive business of FPL and impair the efforts of the company to contract for hedging instruments on favorable terms. Specifically, the disclosure of the names of certain

financial counterparties would reveal transaction frequency and volume between FPL and those financial counterparties. This would harm FPL's efforts to contract with those financial counterparties on favorable terms in the future, to the detriment of FPL and its customers.

5. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.


6. Nothing has occurred since the issuance of Order No. PSC- 13-0461-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

7. Affiant says nothing further.



Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 2 day of April 2015, by Gerard J. Yupp, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires:

