



Florida Power & Light Company, P.O. Box 14000, Juno Beach, FL 33408-0420
Law Department

FILED APR 13, 2015
DOCUMENT NO. 02070-15
FPSC - COMMISSION CLERK

Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
561-304-5795
(561) 691-7135 (Facsimile)
E-mail: Maria.Moncada@fpl.com

April 13, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
15 APR 13 PM 2:57
COMMISSION
CLERK

Re: Docket No. 150001-EI

REDACTED

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") First Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 13-015-4-1. The original includes First Revised Exhibits A, B (two copies), C and Exhibit D. The seven copies do not include copies of the Exhibits.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C is a justification table in support of FPL's First Request for Extension of Confidential Classification. First Revised Exhibit D contains three affidavits in support of FPL's First Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's First Request for Extension of Confidential Classification and First Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

COM _____
AFD 2+CO+Redacted

APA _____
ECO 1 Enclosure

ENG 1 cc: Counsel for Parties of Record (w/ copy of FPL's First Request for Extension of Confidential Classification)

GCL 2

IDM 1 2202269

TEL _____

CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 150007-EI

Date: April 13, 2015

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 13-015-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 13-015-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On June 24, 2013 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("June 24, 2013 Request"). By Order No. PSC-13-0483-CFO-EI, dated October 15, 2013 ("Order 0483"), the Commission granted FPL's June 24, 2013 Request. FPL adopts and incorporates by reference the June 24, 2013 Request and Order 0483.

2. The period of confidential treatment granted by Order 0483 will soon expire. Some of the Confidential Information that was the subject of FPL's June 24, 2013 Request and Order 0483 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Included herewith and made a part hereof are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

4. First Revised Exhibits A and B consist of highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment.

5. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the affiants who support the requested classification.

6. First Revised Exhibit D contains the affidavits of Matt Belger, Scott E. Brown and Roxane R. Kennedy in support of this request.

7. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

8. As the affidavits included in Exhibit D indicate, certain documents provided by FPL constitute information concerning bids or other contractual data, the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms in the future. This information is protected by Section 366.093(3)(d), Fla. Stat.

9. Also, certain information contain or constitute information related to competitive interests of FPL, Georgia Power and/or their vendors, the disclosure of which would impair FPL's, Georgia Power's and/or their vendors' competitive business and their ability to contract

for goods and services on favorable terms for the benefit of their customers. This information is protected by Section 366.093(3)(e), Fla. Stat.

10. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: _____


Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE

Docket No. 150007-EI

I HEREBY CERTIFY that a true and correct copy of FPL's First Request for Extension of Confidential Classification* has been furnished by electronic service this 13th day of April, 2015 to the following:

Charles Murphy, Senior Attorney
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
cmurphy@psc.state.fl.us

James D. Beasley, Esquire
J. Jeffrey Wahlen, Esquire
Ashley M. Daniels, Esquire
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32591-2950
srg@beggslane.com
rab@beggslane.com

Gary V. Perko, Esquire
Hopping Green & Sams
Attorneys for Duke Energy Florida
P.O. Box 6526
Tallahassee, Florida 32314
gperko@hgslaw.com

J.R. Kelly, Esquire
Patricia Christensen, Esquire
Charles J. Rehwinkel, Esquire
Office of Public Counsel
c/o The Florida Legislature
111 W. Madison St., Room 812
Tallahassee, Florida 32399-1400
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
@leg.state.fl.us

Dianne Triplett, Esquire
Duke Energy Florida
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
106 East College Avenue
Suite 800
Tallahassee, Fl 32301
Matthew.bernier@duke-energy.com

James W. Brew, Esquire
Owen J. Kopon, Esq.
Laura A. Wynn, Esq.
Attorneys for White Springs
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson St., NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@bbrslaw.com
owen.kopon@bbslaw.com
laura.wynn@bbslaw.com

Paula K. Brown
Regulatory Coordination
Tampa Electric Company
P.O. Box 111
Tampa, Florida 33601
regdept@tecoenergy.com

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0780
rlmcgee@southernco.com

Jon C. Moyle, Jr., Esquire
The Moyle Law Firm, P.A.
Attorneys for FIPUG
118 N. Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com



Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of First Revised Exhibits B, C and D are available upon request.

**FIRST REVISED
EXHIBIT A**

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

**FIRST REVISED
EXHIBIT B**

REDACTED COPIES

CONFIDENTIAL

Florida Power & Light
Environmental Clause
Dkt. 130007-EI, ACN 13-015-4-1
TYE 12/31/2012
Title SAMPLE OF CAIR PROT.

kw
5/29/13
gl
5/23/13

COMPANY: FPL FPL
TITLE: SAMPLE OF THE CAIR PROJECT
PERIOD: TYE 12/31/2012
DATE: 23-May-13
AUDITOR: GABRIELA LEON
WORKPAPER #: 16-3/2-1

proc	awo	project	location	fact_sub	journal_name	amount	month number	id	po number	po line	po_line_description	DESCRIPTION	ATTRIBUTES					
68100	C41645	411408	G1099	31984450	Purchase Invoices US		201205		GPC229	30-0010	Z2	Cable Cords F6A024C66 - 4 TWPR #14, 9.325" lay, FR-XLP (DHHM-2) / NON-SHIELDED / CPE JK., 600V, TC Rated, BLK-WHT R FR.	Vendor: ECS The Electrical Cable Specialist- power and control cables. 100V type TC cables are used for a variety of control applications. They are installed in trays, ducts, and conduit and can be used in direct burial applications.	X	X	X	X	
68100	C41531	411478	G1099	31251260	Purchase Invoices US		201205		GPC102	27945	3	U384	Vendor: Imvntsys System, Inc- FGD	X	X	X	X	
68100	C07502	411408	G1099	31251240	Purchase Invoices US		201205		GPC512	9-0001	5	3&4	Hydrated Lime Injection -FGD	Vendor: AMEC Kamtech Inc. Units 1-4 FGD completion and Hydrated lime injections at Plant Scherer. This invoice is for progress from 4/1/2012 through 4/23/2012.	X	X	X	X
68100	C07502	411408	G1099	31251240	Purchase Invoices US		201205		GPC100	81950	5		Units 3&4 Limestone Slurry Bypass Tank	Vendor: Balco Manufacturing Company- For Bypass Tanks for Limestone Storage Tanks, at Georgia Power Plant Scherer FGD Completion Project.	X	X	X	X
68100	C07502	411408	G1099	31251240	Purchase Invoices US		201205		GPC512	9-0001	3		FGD Completion & Limestone Bypass - FGD 3&4 (1,3,1,8,2,2,2,4)	Vendor: AMEC Kamtech Inc. Units 1-4 FGD completion and Hydrated Lime Injections at Plant Scherer.	X	X	X	X
68100	C41644	411443	G1097	31272000	Purchase Invoices US		201205		GPC274	34-0002	1		Unit 4 FGD Advatech-FGD Completion-C41644	Vendor: Advatech, professional services for period ending 3/30/12 for the completion of the FGD project.	X	X	X	X
68100	C07492	411443	G1097	31251200	A-SCSTOGPC		201205		230650124		0		Vendor: Southern Companies Services, for SCS Direct Labor, Contractor labor, Contractor expense, Car rentals, hotel expenses, meals, and office supplies	X	X	X	X	
68100	C07492	411443	G1097	31251200	Purchase Invoices US		201205		GPC100	54818	3		MAJOR - Equip/Mtls-HL(mtn), 80N- (Flue Gas Cndng) UME- of major material equipment in supplier's factory.	Vendor: NOL-TEC Systems- equipment for a FGD completion project Unit 4 for a hydrated lime injection System.	X	X	X	X
68100	C07492	411443	G1097	31251200	Purchase Invoices US		201205		GPC274	34-0001	1		Unit 4 FGD Advatech- Converted PO 0242094	Vendor: Advatech, Design the Scherer Unit 4 WFGD system and procure certain equipment.	X	X	X	X

16-3
2

16-3
2

16-3
2-1
P1

SOURCE: DRR 17
DRR 11

COMPANY: FPL FPL
 TITLE: SAMPLE OF THE CAJR PROJECT
 PERIOD: TYE 12/31/2012
 DATE: 23-May-13
 AUDITOR: GABRIELA LEON
 WORKPAPER #: 16-3/1-1

prcn	ewo	project	location	ferc_sub	journal_name	amount	month number	id	po number	po line	po_line_description	DESCRIPTION	ATTRIBUTES			
68100	C07316	411406	G1090	31251220	A-SCSTOGPC		201205	230650250		0		Vendor: Worley Parsons-	X	X	X	X
68100	C07316	411406	G1090	31251220	Purchase Invoices US		201205	226554886	GPCS12	9-0001	FGD Completion & Limestone Bypass - FGD 1-4 (1.1,1.4,1.5,1.6)	Vendor: AMEC Kamtech, Inc.-	X	X	X	X
68100	C07316	411406	G1090	31251220	Purchase Invoices US		201205	228526070	GPCS12	9-0001	FGD Completion & Limestone Bypass - FGD 1-4 (1.1,1.4,1.5,1.6)	Vendor: AMEC Kamtech, Inc. - FGD	X	X	X	X
68100	C41664	411406	G1090	31270000	GEN-CS74955		201205	230742922		0		Vendor: Salla Construction Company, LLC: Scherer Site Maintenance. Traced to Purchase Order	X	X	X	X
68100	C04968	411406	G1090	30802410	Purchase Invoices US		201205	228897697	GPC234	22-0001	Site Maintenance (Common 1-4)	Vendor: Salla Construction Company, LLC: Scherer Site Maintenance for	X	X	X	X
68100	C41645	411408	G1099	31584450	Purchase Invoices US		201204	222996862	GPC229	30-0010	Cable Code E2A04/DC03G - 3/C #4/D w/B, XLPE (RH/RHW-2) / CPE 2KV, TC Rated, M-4	Vendor: ECS The electrical cable specialists	X	X	X	X
68100	C41645	411408	G1099	31586050	Purchase Invoices US		201204	222996656	GPC229	30-0010	Cable Code E5G0350C03E - 3/C 350 kcmil w/G, 11.5 mil EPR / 5 mil Copper Tape Shield / Black CPE Jkt., 5/8KV 133%, TC Rated, MV-105, M-4	Vendor: ECS The electrical cable specialists	X	X	X	X
68100	C41664	411476	G1097	31251280	GEN-CS47821		201204	224501065		0		Journal entry transferred amounts paid for associated with the Unit 4 hydrated lime injection system.	X	X	X	X
68100	C41664	411206	G1090	31270000	Purchase Invoices US		201204	222891422	GPC300	67401	LIMESTONE PREP AREA NORTH VERTICAL SUMP AGITATOR	Vendor: SPK Flow Technology-Units 1-4 limestone prep area north vertical sump agitator.	X	X	X	X

16-3/2 P2c

16-3/2 P2i

16-3/2 P2i

16-3/2 P23

16-3/2-1 R

CONFIDENTIAL

APPENDIX B
COMPENSATION

CONFIDENTIAL

Line

- 1 1.0 **CONTRACT PRICE**
- 2 1.1 Purchaser shall compensate Contractor for Work performed under this Contract in accordance with
- 3 the terms of the Contract, including this Appendix B. Work includes two (2) electrostatic precipitators and
- 4 all associated components for environmental control and emissions reduction in accordance with the
- 5 Contract, including but not limited to Appendix A, SCOPE OF WORK.
- 6 1.2 The Contract Price for furnishing the Work shall be as follows ("Contract Price"):
- 7 1.2.1 Firm Fixed Price for ESP 2 for Manatee Unit 2 ("ESP 2 Price"):
- 8 ESP 2 and all associated Work: [REDACTED] ^A
- 9 Total Lump Sum ESP 2 Price: [REDACTED] ^A
- 10 1.2.2 Firm Fixed Price for ESP 1 for Manatee Unit 1 ("ESP 1 Price"):
- 11 ESP 1 and all associated Work: [REDACTED] ^A and
- 12 Option of Walkway to boiler Building: [REDACTED] ^A
- 13 Total Lump Sum ESP 1 Price: [REDACTED] ^A
- 14 1.2.3 Total Contract Price (Sum of Section 1.2.1 and 1.2.2): [REDACTED] ^A - WP 16-5 P7
- 15 1.3 The Contract Price shall be subject to adjustment from time to time pursuant to Article 47.0,
- 16 CHANGES IN THE WORK, of the Contract.
- 17 2.0 **OPTIONS**
- 18 2.1 **OPTION #1**
- 19 The following adjustments ("Option #1") may be exercised by the Purchaser by June 15, 2011 by giving
- 20 written Notice to Contractor and executing a Change Order. If the Purchaser elects to exercise this Option,
- 21 the below revisions shall be deemed incorporated into the Contract.
- 22 • Inlet ductwork, supply, and erect for Manatee Unit 2 for future hydrated lime and activated carbon
- 23 injection., as further described in Appendix A.
- 24 2.1.1 Firm Fixed Price Adder for ESP 2 for Manatee Unit 2 ("ESP 2 Price"): [REDACTED] ^A
- 25 2.2 **OPTION #2**
- 26 The following adjustments ("Option #2") may be exercised by the Purchaser by January 3, 2012 by giving
- 27 written Notice to Contractor and executing a Change Order. If the Purchaser elects to exercise this Option,
- 28 the below revisions shall be deemed incorporated into the Contract.
- 29 • Inlet ductwork, supply, and erect for Manatee Unit 1 for future hydrated lime and activated carbon
- 30 injection., as further described in Appendix A.
- 31 2.2.1 Firm Fixed Price Adder for ESP 1 for Manatee Unit 1 ("ESP 1 Price"): [REDACTED] ^A

Source: DRR 24

16-5
2-1 P1

APPENDIX B
COMPENSATION

2.3 OPTION #3 (INDIVIDUAL SILO)

The following adjustments ("Option #3") may be exercised within one week of the announcement of the final National Emissions Standards for Hazardous Air Pollutants for oil fired electric utility steam generating units or December 1, 2011, whichever occurs first to maintain the Manatee Unit #2 project schedule. The option may be exercised by the Purchaser by giving written Notice to Contractor and executing a Change Order. If the Purchaser elects to exercise this Option, the below revisions shall be deemed incorporated into the Contract.

- Supply and erect hydrated lime injection for Manatee Unit 2, as further described in Appendix A.

2.2.1 Firm Fixed Price Adder for ESP 2 for Manatee Unit 2 ("ESP 2 Price"): [REDACTED] A

Foundations including excavation (including dewatering and shoring), piling and backfilling are not included in the price above and will be performed on a Time & Material basis.

2.4 OPTION #4 (INDIVIDUAL SILO)

The following adjustments ("Option #4") may be exercised within one week of the announcement of the final National Emissions Standards for Hazardous Air Pollutants for oil fired electric utility steam generating units or December 1, 2011, whichever occurs first to maintain the Manatee Unit #2 project schedule. The option may be exercised by the Purchaser by giving written Notice to Contractor and executing a Change Order. If the Purchaser elects to exercise this Option, the below revisions shall be deemed incorporated into the Contract.

- Supply and erect activated carbon injection for Manatee Unit 2, as further described in Appendix A.

2.2.1 Firm Fixed Price Adder for ESP 2 for Manatee Unit 2 ("ESP 2 Price"): [REDACTED] A

Foundations including excavation (including dewatering and shoring), piling and backfilling are not included in the price above and will be performed on a Time & Material basis.

2.5 OPTION #5 (INDIVIDUAL SILO)

The following adjustments ("Option #5") may be exercised within one week of the announcement of the final National Emissions Standards for Hazardous Air Pollutants for oil fired electric utility steam generating units or December 1, 2011, whichever occurs first to maintain the Manatee Unit #1 project schedule. The option may be exercised by the Purchaser by giving written Notice to Contractor and executing a Change Order. If the Purchaser elects to exercise this Option, the below revisions shall be deemed incorporated into the Contract.

- Supply and erect hydrated lime injection for Manatee Unit 1, as further described in Appendix A.

2.2.1 Firm Fixed Price Adder for ESP 1 for Manatee Unit 1 ("ESP 1 Price"): [REDACTED] A

Foundations including excavation (including dewatering and shoring), piling and backfilling are not included in the price above and will be performed on a Time & Material basis.

16-8
2-1 P2

APPENDIX B
COMPENSATION

1 2.6 OPTION #6 (INDIVIDUAL SILO)

2 The following adjustments ("Option #6") may be exercised within one week of the announcement of the
3 final National Emissions Standards for Hazardous Air Pollutants for oil fired electric utility steam
4 generating units or December 1, 2011, whichever occurs first to maintain the Manatee Unit #1 project
5 schedule. The option may be exercised by the Purchaser by giving written Notice to Contractor and
6 executing a Change Order. If the Purchaser elects to exercise this Option, the below revisions shall be
7 deemed incorporated into the Contract.

- 8 • Supply and erect activated carbon injection for Manatee Unit 1, as further described in Appendix
9 A.

10 2.2.1 Firm Fixed Price Adder for ESP 1 for Manatee Unit 1 ("ESP 1 Price"): [REDACTED]

11 Foundations including excavation (including dewatering and shoring), piling and backfilling are not
12 included in the price above and will be performed on a Time & Material basis.

13 2.7 OPTION #7 (COMMON SILO)

14 The following adjustments ("Option #7") may be exercised within one week of the announcement of the
15 final National Emissions Standards for Hazardous Air Pollutants for oil fired electric utility steam
16 generating units or December 1, 2011, whichever occurs first to maintain the Manatee Unit #1 & 2 project
17 schedule. The option may be exercised by the Purchaser by giving written Notice to Contractor and
18 executing a Change Order. If the Purchaser elects to exercise this Option, the below revisions shall be
19 deemed incorporated into the Contract.

- 20 • Supply and erect hydrated lime injection for Manatee Units 1 and 2, as further described in
21 Appendix A.

22 2.2.1 Firm Fixed Price Adder for ESP 1 and 2 for Manatee Units 1 and 2 ("ESP 1 and 2
23 Price"): [REDACTED]

24 Foundations including excavation (including dewatering and shoring), piling and backfilling are not
25 included in the price above and will be performed on a Time & Material basis.

26 2.8 OPTION #8 (COMMON SILO)

27 The following adjustments ("Option #8") may be exercised within one week of the announcement of the
28 final National Emissions Standards for Hazardous Air Pollutants for oil fired electric utility steam
29 generating units or December 1, 2011, whichever occurs first to maintain the Manatee Unit #1 & 2 project
30 schedule. The option may be exercised by the Purchaser by giving written Notice to Contractor and
31 executing a Change Order. If the Purchaser elects to exercise this Option, the below revisions shall be
32 deemed incorporated into the Contract.

- 33 • Supply and erect activated carbon injection for Manatee Units 1 and 2, as further described in
34 Appendix A.

35 2.2.1 Firm Fixed Price Adder for ESP 1 and 2 for Manatee Units 1 and 2 ("ESP 1 and 2
36 Price"): [REDACTED]

16-5 P3
21

APPENDIX B
COMPENSATION

1 Foundations including excavation (including dewatering and shoring), piling and backfilling are not
2 included in the price above and will be performed on a Time & Material basis.

3 2.9 OPTION #9

4 The following adjustments ("Option #9") may be exercised on or before August 1, 2011. The option may be
5 exercised by the Purchaser by giving written Notice to Contractor and executing a Change Order. If the
6 Purchaser elects to exercise this Option, the below revisions shall be deemed incorporated into the Contract.

7 • One double-wide office trailer for use by Purchaser's personnel, Scope includes installation and
8 rental of trailer for a term of twenty four (24) months and includes power, water and sanitary
9 utility connections (phone/internet connections by Purchaser).

10 2.9.1 Firm Fixed Price Adder: [REDACTED]

A
165 P7
2

11 3.0 PASS-THROUGH SUBCONTRACTORS.

12 Contractor has provided an estimated price for the excavation (including dewatering and shoring), piling
13 and backfilling ("EPB") components of Work.

14 3.1 The EPB components of the Work will be performed on a time and material basis with the costs for
15 such Work passed through to FP&L, for payment directly to the Pass-through Subcontractor(s) by
16 FP&L.

17 3.2 Any warranties for material and workmanship provided by the Pass-through Subcontractor(s)
18 performing the EPB component of the Work will be made available to FP&L on a pass-through
19 basis. With respect to the EPB component of the Work, Contractor will have warranty responsibility
20 solely for foundations design, including foundation settlement, in accordance with the warranty
21 provisions contained in the Contract.

22 3.3 Contractor will make best efforts to obtain same warranties as in Contract from the Pass-through
23 Subcontractor(s).

24 3.4 Contractor will provide bid tab with comparative prices from potential EPB Pass-through
25 Subcontractors along with warranty, scope of work and payment terms for FPL review and approval.
26 Contractor will be responsible to ensure competing bids are compliant with all project requirements.
27 Any deviations will be clearly identified to enable FPL to make decisions regarding schedule and
28 costs. FPL will have 3 business days to select Pass-through Subcontractor it wishes to perform the
29 EPB component of the Work.

30 3.5 Pass-through Subcontractors will invoice FPL directly based on a progress billing schedule.
31 Contractor will be responsible for monitoring project progress and advising FPL that invoices are
32 acceptable to pay.

33 4.0 TERMS OF PAYMENT

165 P4
2-1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Environmental Audit Workpaper Number 16-5/2-1

[Pages 6 through 10]

Appendix B Compensation-Sample support

KW
6/13/13
gk
5/31/13

COMPANY: FPL
 TITLE: SAMPLE OF 800MW ESP PROJECT 45
 PERIOD: TYE 12/31/2012
 DATE: 31-May-13
 AUDITOR: GABRIELA LEON
 WORKPAPER #: 16-5

Florida Power & Light
 Environmental Clause
 Dkt. 130007-EI, ACN 13-015-4-1
 TYE 12/31/2012

Title SAMPLE OF 800MWESP PROJ-45

Vendor	Amount	Description	ATTRIBUTES			
			1	2	3	4
Siemens Energy		Manatee ESP Unit 2- provide structural foundation loads.	X	X	X	X
		Costs related to the equipment, materials, labor, services and other work performed in connection with the design, fabrication, procurement, delivery, construction of the electrostatic precipitators to be built at the Manatee Plant.				
Berkel	2	Manatee ESP Unit 2 Piling- Mobilization and Demobilization, test pile program, Lateral load testing relating to the construction of the ESP being built at the Manatee Plant	X	X	X	X
Berkel	\$ 286,308.75	Partial payment for the services above.	X	X	X	X
Berkel	\$ 184,197.00	same as above				
Mid-State	3	Manatee ESP Unit 2 Labor and per diem - Red Flag Pump Watch, Excavation and Backfill, labor and pump rental services in connection with the design, fabrication, procurement, delivery, construction of the ESP to be built at the Manatee Plant for the period 12/11/2011-1/10/12	X	X	X	X
Mid-State	\$ 118,408.08	same as above, period 11/01/11 to 11/20/2011	X	X	X	X
Mid-State	4	Manatee Unit 2, Exploratory Excavation, Mobilization and Demobilization Equipment labor charges for the period 9/28/2011 to 10/31/2011	X	X	X	X
Mid-State	\$ 117,263.62	same as above for November 3, 2011	X	X	X	X
Siemens Energy	5	Manatee ESP Unit 2- execute ESP control house and transformed recliners -services in connection with the design, fabrication, procurement, delivery, construction of the electrostatic precipitators to be built at the Manatee Plant	X	X	X	X
Siemens Energy	6	Manatee ESP Unit 2- Mobilize complete, start ESP foundations work, fabricate ash handling system, demolition, execute penthouse purge air system	X	X	X	X
Siemens Energy	7	Manatee ESP Unit 2-mobilization and demobilization	X	X	X	X
Siemens Energy	8	Manatee ESP Unit 2- Issue Power Study Report, submit electrical load list	X	X	X	X
Siemens Energy	9	Manatee EST Unit 2-execute penthouse purge air system	X	X	X	X
	\$ 16,975,600.00					

(wsp 16-5/3)

This \$16,975,600.00 is part of the \$26,118,045.46 sample item.

16-5
3-1

AL
5/25/13

KW
5/29/13

Title SUPPORT FOR PROJ. 45

SAMPLE

*
S111349081

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20

Engineering and Construction MANATEE ESP - UNIT 2 Invoice Routing Sheet	
Vendor / Project:	Siemens Energy Manatee ESP Unit 2
SAP P.O. No.:	4500638003
Invoice No. / Date:	8884185 16-Feb-12
Account Distribution:	PB0006015223 Non-Taxable: Taxable: Less Retainages: Net: 30
Due Date:	03/17/2012
Expenditure Budgeted:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain: 65
Account Distribution Correct:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No EJB 2/20/2012 Project Controls Ed Baron
Invoice and Documentation reviewed in accordance with Contract Documents and verified complete.	
1 Invoice	5
2 Application for payment	6
3 Lien waiver	7
4 Appendix B (Compensation)	8
Authorization / Approvals Required	
Approval not required	
1 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Project Property Accountant Ken Huff	2 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Construction Manager
3 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Project Manager Paul Cullenhan	4 <input type="checkbox"/> Yes <input type="checkbox"/> No Project Engineering
5 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Director - Construction Tom Young	6 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Project Director
7 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Sr. Director - Construction Rick Hathaway	8 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Vice President E & G Craig Arcast
BAP Stamp	
Entered by Pam Penta Date 2/24/12 Phone 561-304-3284 Company Code 1506 Receipt/DOC# 5200371167	

X + passed to invoice

Source: DRR 32 (Revised)

Same invoice as on 16-5/3p2

16-5 p1
4

SIEMENS

Siemens Energy, Inc.
407-738-5368
PG

Invoice
Page 1 of 1

R.O. No: 450038003 Manatee ESP Units 1 & 2 R.O. Date: 04/14/2011 Customer No: 600229 Invoice No: 00064195
Payment Terms: Net 37 days Order No: 40071431 Invoice Date: 02/16/2012

Bill To: Florida Power and Light Company Invoice Processing P.O. Box 020950 Miami FL 33102-9950 USA	Send To: SIEMENS ENERGY INC Wiring Instructions: Mellon Bank, Pittsburgh, PA, RI # 043000261 Account # 036-0289 Mailing Instruction: Dept. CH10166 PALATINE IL 60065-0166 USA Please refer to your purchase Customer No. Invoice No.
---	---

Ship To: Florida Power and Light Company Manatee Plant 19050 State Road 62 PARRISH FL 34219 USA	Bill To: FLORIDA POWER & LIGHT COMPANY <div style="text-align: center; font-size: 2em;">A</div>	Invoicing Address: NEUSCHER FPL - Manatee ESP Unit 2 Location Parrish, Florida Scope of Work: Design, furnishing, erection, installation, startup, testing & performance of related work for the Electrostatic Precipitator (ESP) @ Manatee Unit 2 - \$ 48,784,438.00 PR #11 - For completed milestones as outlined on attached Contract / Invoice Detail Sheet - see Partial Lien Waiver & Retages attached
---	--	--

ITEM NO	MATERIAL NUMBER	DESCRIPTION	QUANTITY	UNIT	AMOUNTS GUARANTEED		
					UNIT PRICE	TOTAL PRICE	
10	EMBLE	PR #11 Manatee ESP Unit 2 Milestone MOVING NOTES: Line Item #18: Skip Forms, Cleanup, Docks & Grade Complete Line Item #20: Ash Handling Gto Foundations Complete Line Item #21: ESP Support Column Installation Complete, Hopper Silenced Plate Installation Complete and Collecting Plate / Discharge Electrode Delivery Complete	1	GT	B	C	
SUBTOTAL						2	2
TAXES						3	0.00
TOTAL AMOUNT DUE						3	16.5

RECEIVED
 FEB 17 2012
 BY: CTB

This invoice is not valid for domestic consumption. Any amount of these materials must be used in accordance with applicable U.S. laws. The liability for these goods shall be subject to the applicable laws of the country of origin. All prices are in U.S. dollars. All prices are subject to change without notice. Prices are based on the current market prices. Prices are subject to change without notice. Prices are based on the current market prices. Prices are subject to change without notice.

Customer Copy-Original

Source: DR 32 (Revised)

16-5
4 P2

Florida Power & Light
Environmental Clause
Dkt. 130007-EI, ACN 13-015-4-1
TYE 12/31/2012

46
5/23/13
KLL
5/29/13

Title Sample of OPM EXP

COMPANY:	FPL		EXPENSE SAMPLE											
TITLE:	TYE 12/31/2012										ATTRIBUTES			
PERIOD:	13-May-13													
DATE:														
AUDITOR:	Gabriela Leon													
WORKPAPER	43-2													
Year/Period	Final Business Area	Final Business Area Text	Cost Category	Cost Category Text	Account Regulatory	Account: Regulatory Text	Amount	Final IM/Program position	DESCRIPTION OF SUPPORT PROVIDED	ADDITIONAL DESCRIPTION OF SUPPORT	1	2	3	4
1	2012011	A08	ECRC	D01	Direct - Labor	9502259	Steam Expenses-Oth Sources-A08 Environ	R	800MW Unit ESP Installation	Employee is a Production Technician supporting daily maintenance activities on the 800 MW ESP Unit 2 was operational in 6/2012.	X	X	X	X
2	2012010	A08	ECRC	D02	Dir Non Labor w/Doc	9506019	Misc Steam Power Expenses-A08 Environmen		CAIR Compliance	Vendor: MPW-Contracted to provide demineralized quality water through reverse osmosis processing for Martin Plant. In order to keep adequate amounts of demin quality water, 25% of the capacity of water output of the MPW system is supplied to Units 1 and 2 to support the CAIR operating strategy for the 800 MW units.	X	X	X	X
3	2012008	A08	ECRC	D90	Dir Non Labor No Doc	9506019	Misc Steam Power Expenses-A08 Environmen		CAIR Compliance	Vendor: MPW - FPL Martin Plant Reverse Osmosis System/Service 17,240,000 gallons of DBL Pass Water. MPW was Contracted to provide demineralized quality water through reverse osmosis processing for Martin Plant. In order to keep adequate amounts of demin quality water, 25% of the capacity of water output of the MPW system is supplied to Units 1 and 2 to support the CAIR operating strategy for the 800 MW units.	X	X	X	X
4	2012009	A08	ECRC	D90	Dir Non Labor No Doc	9506019	Misc Steam Power Expenses-A08 Environmen		CAIR Compliance	Vendor: MPW-Contracted to provide demineralized quality water through reverse osmosis processing for Martin Plant. In order to keep adequate amounts of demin quality water, 25% of the capacity of water output of the MPW system is supplied to Units 1 and 2 to support the CAIR operating strategy for the 800 MW units.	X	X	X	X
5	2012004	A08	ECRC	D90	Dir Non Labor No Doc	9506019	Misc Steam Power Expenses-A08 Environmen		CAIR Compliance	Vendor: MPW-Contracted to provide demineralized quality water through reverse osmosis processing for Martin Plant. In order to keep adequate amounts of demin quality water, 25% of the capacity of water output of the MPW system is supplied to Units 1 and 2 to support the CAIR operating strategy for the 800 MW units.	X	X	X	X
6	2012003	A08	ECRC	D02	Dir Non Labor w/Doc	9506019	Misc Steam Power Expenses-A08 Environmen		CAIR Compliance	Vendor: Treated Water Outsourcing LLC The vendor is contracted to provide demineralized quality water through reverse osmosis processing for Manatee Plant. In order to keep adequate amounts of demin quality water, the capacity or water output of the system is supplied to Units 1 and 2 to support the CAIR operating strategy for the 800 MW units.	X	X	X	X

Source: Reg 15

CONFIDENTIAL

43-291
1

COMPANY:		FPL		EXPENSE SAMPLE															
TITLE:																			
PERIOD:				TYPE 12/31/2012															
DATE:				13-May-13															
AUDITOR:				Gabriela Leon															
WORKPAPER				43-2															
Time Fiscal year/period	Final Business Area	Final Business Area Text	Cost Category	Cost Category Text	Account Regulatory	Account: Regulatory Text	Amount	Final IM/Program position	DESCRIPTION OF SUPPORT PROVIDED	ADDITIONAL DESCRIPTION OF SUPPORT	1	2	3	4					
7	2012001	A08	ECRC	D02	Dir Non Labor w/Doc	9506019 Misc Steam Power Expenses-A08 Environmen	P	CAIR Compliance	Vendor: ESI Group Inc. supplied materials and labor in support of the Lower Spray Line Modifications.		X	X	X	X					
8	2012011	A08	ECRC	D90	Dir Non Labor No Doc	9502259 Steam Expenses-Oth Sources-A08 Environ		CAIR Compliance	Contractor Name: the Saxon Group, Inc. Per Invoice: Unit 4 Relocations of PAC Lances and PAC Modifications Work. Plant Scherer Unit 4 Scrubber (FGD). This technological control is required to comply with the State of Georgia Multi-pollutant Rule. The Scrubber meets necessary reductions for sulfur dioxide (SO2). Expenses are for the operation and maintenance of the Scrubber including ammonia purchases.		X	X	X	X					
9	2012008	A08	ECRC	D90	Dir Non Labor No Doc	9506019 Misc Steam Power Expenses-A08 Environmen		CAIR Compliance	Contract Name: The Saxon Group, Inc. Unit 4 Relocations of PAC Lances and PAC Modifications Work; Plant Scherer Unit 4 Scrubber (FGD). This technological control is required to comply with the State of Georgia Multi-pollutant Rule. The Scrubber meets necessary reductions for sulfur dioxide (SO2). Expenses are for the operation and maintenance of the Scrubber including ammonia purchases.		X	X	X	X					
10	2012011	A08	ECRC	D90	Dir Non Labor No Doc	9502259 Steam Expenses-Oth Sources-A08 Environ		CAIR Compliance	Contract Name: ADA Carbon Solutions, LLC: Purchasing Powder activated carbon from Red River Environmental Products LLC.		X	X	X	X					
11	2012011	A08	ECRC	D90	Dir Non Labor No Doc	9502259 Steam Expenses-Oth Sources-A08 Environ		CAMR Compliance	Expenses related to the Plant Scherer Unit 4 Baghouse that is used to control mercury emissions complying with the State of Georgia Multi-Pollutant rule. Expenses are for the operation and maintenance including powdered activated carbon activated (PAC) purchases.		X	X	X	X					
12	2012005	A08	ECRC	D90	Dir Non Labor No Doc	9512039 Maint of Boiler Plant-A08 Environmental		CAMR Compliance	Expenses related to the Plant Scherer Unit 4 Baghouse that is used to control mercury emissions complying with the State of Georgia Multi-Pollutant rule. Expenses are for the operation and maintenance including powdered activated carbon activated (PAC) purchases.		X	X	X	X					
13	2012008	A08	ECRC	D90	Dir Non Labor No Doc	9512039 Maint of Boiler Plant-A08 Environmental	(A)	CAMR Compliance	Correction entry made for outage costs that were inadvertently reclassified as ECRC O & M Costs June 2012 (Doc 102097281). These costs were reclassified back to outage from ECRC to reverse the entry. Traced to the reversing entry.	SEE AUDIT FINDING No. 5									

43-2
1-2-12

WP. 43-2 SAMPLE OF OPERATION AND MAINTENANCE EXPENSES 4-3-2013.XLS

43-2
2-1 P.

(A) See AUDIT FINDING No. 5.

CONFIDENTIAL

outage costs in the amount of \$648,013.77 were reversed in March 2013 (wp 43-2 P. 2)

COMPANY:		FPL																					
TITLE:		EXPENSE SAMPLE																					
PERIOD:		FYE 12/31/2012																					
DATE:		13-May-13																					
AUDITOR:		Gabriela Leon																					
WORKPAPER:		43-2																				ATTRIBUTES	
Fiscal year/period	Final Business Area	Final Business Area Text	Cost Category	Cost Category Text	Account: Regulatory	Account: Regulatory Text	Amount	Final IM/Program position	DESCRIPTION OF SUPPORT PROVIDED	ADDITIONAL DESCRIPTION OF SUPPORT	1	2	3	4									
14	2012002	A08	ECRC	D80	Dir Non Labor No Doc	9512039	Maint of Boiler Plant-A08 Environmental	██████████	CAMR Compliance	Expenses related to the Plant Scherer Unit 4 Baghouse that is used to control mercury emissions complying with the State of Georgia Multi-Pollutant rule. Expenses are for the operation and maintenance including powdered activated carbon activated (PAC) purchases.		X	X	X	X								
15	2012012	A08	ECRC	D02	Dir Non Labor w/Doc	9514089	Maint of Misc Steam Plant-A08 Environmen	██████████	Disposal of Noncontainerized Liq Waste	Vendor: PPM- The vendor provided filter press services to remove ash from the Ash Basins. Ash from the dust collector and economizer is sluiced to surface ash basins. The ash sludge is the ph adjusted to precipitate metals. The ash is then de-watered using a plate/frame filter press in order to dispose of it in a Class 1 landfill or ship by railcar to a processing facility for reuse.		X	X	X	X								
16	2012012	A08	ECRC	D02	Dir Non Labor w/Doc	9514089	Maint of Misc Steam Plant-A08 Environmen	██████████	Disposal of Noncontainerized Liq Waste	Vendor: PPM- The vendor provided filter press services to remove ash from the Ash Basins. Ash from the dust collector and economizer is sluiced to surface ash basins. The ash sludge is the ph adjusted to precipitate metals. The ash is then de-watered using a plate/frame filter press in order to dispose of it in a Class 1 landfill or ship by railcar to a processing facility for reuse.		X	X	X	X								
17	2012012	A08	ECRC	D02	Dir Non Labor w/Doc	9512039	Maint of Boiler Plant-A08 Environmental	██████████	Manatee Reburn	Vendor: Parts Central Inc. d.b.a. AUS Manufacturing Co. - Roller Base Plate, Damper Roller Plate, Adj. guide blocks w/roller, cylinder rod connector w/handle, SS guide rail, s/slot	Project 24 Manatee Reburn Item 17- Vendor supplied parts to repair Reburn CAD Dampers, P.O. 2000087026. The items purchased were traced to the Purchase Order without exception.		X	X	X	X							
18	2012001	A08	ECRC	D80	Dir Non Labor No Doc	9512039	Maint of Boiler Plant-A08 Environmental	██████████	Manatee Reburn	Replacement Burner Guide Tube Assemblies 8 each M & S Materials.	According to the Company: "This is a Materials and Supply item, purchased randomly and put into inventory. When needed, it is charged out to the project.		X	X	X	X							
19	2012009	A08	ECRC	D02	Dir Non Labor w/Doc	9512039	Maint of Boiler Plant-A08 Environmental	██████████	Manatee Reburn	Vendor: Parts Central Inc. dba AUS Manufacturing Co. - roller base plate, damper roller plate, adj guide blocks with roller, cylinder rod connector with handle. SS guide rail s/slot.		X	X	X	X								
20	2012011	A08	ECRC	D80	Dir Non Labor No Doc	9512039	Maint of Boiler Plant-A08 Environmental	██████████	Manatee Reburn	Vendor: Foster Wheeler -supplied labor and consumables to install Burner Guide Tube Assemblies.		X	X	X	X								

13-283

COMPANY: FPL														
TITLE: EXPENSE SAMPLE														
PERIOD: TYE 12/31/2012														
DATE: 13-May-13														
AUDITOR: Gabriela Leon														
WORKPAPER: 43-2										ATTRIBUTES				
Fiscal year/period	Final Business Area	Final Business Area Text	Cost Category	Cost Category Text	Account: Regulatory	Account: Regulatory Text	Amount	Final IM/Program position	DESCRIPTION OF SUPPORT PROVIDED	ADDITIONAL DESCRIPTION OF SUPPORT	1	2	3	4
21	2012003	A08	ECRC	D02	Dir Non Labor w/Doc	9512039	Maint of Boiler Plant-A08 Environmental	Manatee Return	Vendor: Coen Company, Inc. -supplied replacement scanners and igniters Units 1 and 2. Traced to Purchase Order.		X	X	X	X
22	2012005	A08	ECRC	D02	Dir Non Labor w/Doc	9512039	Maint of Boiler Plant-A08 Environmental	Manatee Return	Vendor: ESI Group Inc.- supplies labor, scaffolding, and materials to support the repair-furnish, erect and dismantle scaffolding with catwalk floor on top to access Combustion Air Duct dampers east and west sides. Remove and replace insulation and lagging.		X	X	X	X
23	2012010	A08	ECRC	D02	Dir Non Labor w/Doc	9512039	Maint of Boiler Plant-A08 Environmental	Manatee Return	Vendor: Southern Cathodic Protection Company- professional corrosion engineering services rendered to install impressed current anodes and positive cables to cathodically protect the bottoms of three tanks at the Port Manatee Terminal		X	X	X	X
24	2012011	A08	ECRC	D02	Dir Non Labor w/Doc	9549019	Misc Other Power Gener Exp-A08 Environme	SCR Consumables	Vendor: Airgas Specialty Products- Ammonia commercial size. Airgas was contracted to provide Anhydrous Ammonia gas used in the SCR's (select catalytic reduction) injection ammonia system on Martin Unit 8. The SCR system is used to control NOx excess emissions from Martin Unit 8. The anhydrous ammonia is stored in a compression vessel onsite and is dispensed to each of the combustion turbines as needed for NOx compliance.		X	X	X	X
25	2012012	A08	ECRC	D02	Dir Non Labor w/Doc	9549019	Misc Other Power Gener Exp-A08 Environme	SCR Consumables	Vendor: Airgas Specialty Products-contracted to provide Anhydrous Ammonia gas used in the SCR's (select catalytic reduction) injection ammonia system on Martin Unit 8. The SCR system is used to control NOx excess emissions from Martin Unit 8. The anhydrous ammonia is stored in a compression vessel onsite and is dispensed to each of the combustion turbines as needed for NOx compliance.		X	X	X	X
26	2012002	A08	ECRC	D90	Dir Non Labor No Doc	9549019	Misc Other Power Gener Exp-A08 Environme	SCR Consumables	Vendor: Foster Wheeler Corp. This vendor was contracted to upgrade the 8A, B, C, D NOx sampling grid which is associated with the select catalytic reduction ammonia injection system on Martin Unit 8.		X	X	X	X

13-214

CONFIDENTIAL

COMPANY:		FPL																			
TITLE:		EXPENSE SAMPLE																			
PERIOD:		TYE 12/31/2012																			
DATE:		13-May-13																			
AUDITOR:		Gabriela Leon																			
WORKPAPER:		43-2																			
Time Fiscal year/period	Final Business Area	Final Business Area Text	Cost Category	Cost Category Text	Account: Regulatory	Account: Regulatory Text	Amount	Final IM/Program position	DESCRIPTION OF SUPPORT PROVIDED	ADDITIONAL DESCRIPTION OF SUPPORT	1	2	3	4							
27	2012001	A08	ECRC	D02	Dir Non Labor w/Doc	Misc Other Power Gener Exp-A08 Environme	A	SCR Consumables	Vendor: Airgas Specialty Products- system pump out charge, ammonia pump out vapor, on site labor. Airgas was contracted to remove 28,659lbs of Ammonia from the ammonia storage tank in an effort to inspect and perform required maintenance on the system. In order to conduct the required maintenance the contents of the tank had to be removed. Air gas performed this removal activity.		X	X	X	X							
28	2012001	A08	ECRC	D02	Dir Non Labor w/Doc	Misc Other Power Gener Exp-A08 Environme		SCR Consumables	Vendor: Foster Wheeler Constructors, Inc. The Martin SCR Consumables project is approved by the Commission for cost recovery under the ECRC Clause for all reasonable and prudent cost incurred. The amount was charged to ECRC was related to annual inspections and upgrades to Unit 8A, B,C,D, Nox sampling grids. The Nox sampling grids are related to the clause because they are associated with the ammonia injection system and are used to determine the amount of ammonia (SCR consumable) required to help regulate NOx emissions.	Work and amount traced to Purchase Order. No errors were found.	X	X	X	X							
29	2012003	A08	ECRC	D02	Dir Non Labor w/Doc	Misc Other Power Gener Exp-A08 Environme		SCR Consumables	Vendor: Airgas Specialty Products contracted to provide Anhydrous Ammonia gas used in The SCR's (select catalytic reduction) Injection ammonia system on Manatee Unit 3. The SCR system is used to control Nox excess emissions from Manatee Unit 3. The anhydrous ammonia is stored in a compression vessel onsite and is dispensed to each of the combustion turbines as needed for Nox compliance.		X	X	X	X							
30	2012010	A08	ECRC	D02	Dir Non Labor w/Doc	Misc Other Power Gener Exp-A08 Environme		SCR Consumables	same as 29		X	X	X	X							
31	2012011	A08	ECRC	D02	Dir Non Labor w/Doc	Misc Other Power Gener Exp-A08 Environme		SCR Consumables	same as 30		X	X	X	X							
32	2012003	A08	ECRC	D02	Dir Non Labor w/Doc	Misc Other Power Gener Exp-A08 Environme		SCR Consumables	Vendor: ESI Group Inc. Repair services, insulation/scaffolding light mech services.		X	X	X	X							

ATTRIBUTES

43-2
RS

CONFIDENTIAL

COMPANY:		FPL																	
TITLE:		EXPENSE SAMPLE																	
PERIOD:		TYE 12/31/2012																	
DATE:		13-May-13																	
AUDITOR:		Gabriela Leon																	
WORKPAPER		43-2																	
Year/Period	Final Business Area	Final Business Area Text	Cost Category	Cost Category Text	Account: Regulatory	Account: Regulatory Text	Amount	Final I/M/Program position	DESCRIPTION OF SUPPORT PROVIDED	ADDITIONAL DESCRIPTION OF SUPPORT	1	2	3	4	ATTRIBUTES				
							A												
33	2012003	A08	ECRC	D02	Dir Non Labor w/Doc	Misc Other Power Gener Exp-A08 Environme		SCR Consumables	Vendor: ESI Group Inc. labor services sheetmetal services.		X	X	X	X					
34	2012005	A08	ECRC	D02	Dir Non Labor w/Doc	Misc Other Power Gener Exp-A08 Environme		SCR Consumables	Vendor: Avalotis Corporation - PO 2000066124- Manatee Plant Unit 3 ammonia pipe painting vapor line only from ammonia tank to blowers. Avalotis Corporation was contracted to clean and paint ammonia piping after the inspection was complete.	Per Purchase Order- Manatee Plant Unit 3 Ammonia pipe painting-vapor line only from ammonia tank to blowers at each unit. 4,000 PSI pressure washing or greater to remove all contaminants and loose coating. SSPC SP11 surface preparation on all bare rusty surfaces. Hand sand all galvanized surfaces with aluminum oxide pads to provide mechanical etch for coating adhesion. Apply two coats of Devco Bar-rust 235 @ 4-8 mils DFT per coat on ferrous pipe surfaces and 3-5mils DFT on galvanized surfaces. Apply one coat of Rust-oleum 9844 safety yellow @ 3-5 mils DFT.	X	X	X	X					
35	2012002	A08	ECRC	D02	Dir Non Labor w/Doc	Misc Other Power Gener Exp-A08 Environme		SCR Consumables	Vendor: ESI Group Inc. Contracted to supply labor and materials in support of ammonia piping inspection.		X	X	X	X					
36	2012004	A08	ECRC	D02	Dir Non Labor w/Doc	Misc Other Power Gener Exp-A08 Environme		SCR Consumables	Vendor: ESI Group Inc. Contracted to supply labor and materials in support of ammonia piping inspection.		X	X	X	X					
37	2012001	A08	ECRC	D90	Dir Non Labor No Doc	Maint of Structure- Nuclear-A08 Environme	\$ 33,329.00	St Lucie Cooling Water Discharge	Vendor: EAI Ecological Associates, Inc. - Charges for the second baseline sampling event. Implementation of a Biological Plan of Study to assess impacts related to the uprate of Units 1 and 2 on biological communities within the vicinity of the St. Lucie Plant.		X	X	X	X					

13-2-16

CONFIDENTIAL

COMPANY:		FPL																
TITLE:		EXPENSE SAMPLE																
PERIOD:		TYE 12/31/2012																
DATE:		13-May-13																
AUDITOR:		Gabriela Leon																
WORKPAPER		43-2																
Fiscal year/period	Final Business Area	Final Business Area Text	Cost Category	Cost Category Text	Account: Regulatory	Account: Regulatory Text	Amount	Final IM/Program position	DESCRIPTION OF SUPPORT PROVIDED	ADDITIONAL DESCRIPTION OF SUPPORT	1	2	3	4	ATTRIBUTES			
							A											
38	2012009	A08	ECRC	D90	Dir Non Labor No Doc	9529269	\$ 60,000.00	St. Lucie Cooling Water Discharge	Vendor: Golder Associates - Implementation of the heated water plan of study for the St. Lucie Nuclear Power Plant.		X	X	X	X				
39	2012012	A08	ECRC	D02	Dir Non Labor w/Doc	9511059			Vendor: Clean Harbors, Cleaning and gas freeing tank. In accordance with the Above Ground Storage Tank Rule (Florida 62-762 FAC) and API codes, Oil storage tanks must be internally inspected for structural integrity and floor plate inspected to ensure the tanks are leak-free. The cited regulations stipulate that these inspections occur at a maximum interval of every 20 years. This tank's (TMT-1271A) last internal inspection occurred in 1997. Changes to Manatee Plant's Air Operating Permit has required FPL to transition from 1.0% sulfur fuel oil to .7% sulfur fuel oil by the end of 2013. FPL chose to accelerate this tank's internal inspection to coincide with the fuel change in 2013.	Per Purchase Order, the vendor is to provide cleaning, gas freeing, conducting API 653 out-of-service inspections, and re-strapping of FPL's owned Manatee Oil Terminal (TMT) tanks 1271A. According to the Utility tank cleaning, and inspection services were competitively bid and Clean Harbors Environmental Services was the lower cost bidder.	X	X	X	X				
40	2012011	A08	ECRC	D02	Dir Non Labor w/Doc	9511059			Corrosion protection systems are required on Pipeline facilities as part of the Integrity Management Program detailed in 49 CFR Part 195.571. This Purchase Order was issued to replace the cathodic protection anodes and cabling at the the Martin Oil Terminal. These anodes provide corrosion protection to both the storage tanks as well as the 18" Martin fuel oil pipelines (TMR-18). Vendor: Southern Cathodic Protection Company - Professional corrosion engineering services rendered to install impressed current anodes and positive cables to cathodically protect the bottoms of three tanks at the Martin Fuel Terminal.	Per Purchase Order: -provide labor, equipment, material, and supervision to install an impressed current anode grounded and rectifier positive output cables to cathodically protect the bottoms of 3 tanks at the Martin Fuel Terminal.	X	X	X	X				

CONFIDENTIAL

43-2 P7

Reference ID	Technology	Comments	FPL %	amount (100 %)	month num	Supplier Name	PO #	Invoice #	Comment
A	BH	Pg. 1			201204	THE SAXON GROUP INC	GPC22735-0002	13202873	
B	Scrubber				201208				
C	BH				201210	ADA CARBON SOLUTIONS LLC	GPC3732-0004	2012002280	
D	SCR				201210	Terra Nitrogen Corporation	GPC3703-0023	91781924	This is an inventory item where issue of material is based on an average unit cost. The information provided is the PO and the most recent invoice which will be based on the price for that moment
E	Scrubber				201210				This information provided from Fuel Accounting
F	BH				201201	A OK PORTABLES LLC	51096080003	20126	This charge is the aggregate total for invoice 20126 of an accrual for (775) and invoice payment for 750 which totals (25). The (6.25) is the result of the (25) which was on common location 1-4 units so therefore would be given to each owner at 1/4 of the total charge (25/4)

From Items 8-14 chose this sample, the description is included in wp 43-2.

CONFIDENTIAL

43-2
1-1
B

CONFIDENTIAL

A

FLORIDA POWER & LIGHT COMPANY
PLANT SCHERER UNIT#4 O&M EXPENSES FOR:
Mar-12

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	A	B	C	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	65,206.92	1.151%	1				586.24			77,452.84	0.00	77,452.94
501.250	84,998.41	1.500%	2				764.18			100,961.32	0.00	100,961.32
502.000	[REDACTED]	0.927%	3				472.08			62,369.20	0.00	62,369.20
503.000	0.00	0.000%	4				0.00			0.00	0.00	0.00
504.000	0.00	0.000%	5				0.00			0.00	0.00	0.00
505.000	44,291.24	0.782%	6				398.20			52,609.24	0.00	52,609.24
506.100	[REDACTED]	5.177%	7				2,637.17			348,414.90	0.00	348,414.90
507.000	0.00	0.000%	8				0.00			0.00	0.00	0.00
TOTAL OP.	540,331.95	9.536%	9				4,857.87		0.00	641,807.59	0.00	641,807.59
BH 502.339	149.00	0.003%	10				1.34			176.98		176.98
BH 506.339	155.00	0.003%	11				1.39			184.11		184.11
SCR 506.319	0.00	0.000%	12				0.00			0.00		0.00
FGD 506.319	0.00	0.000%	13				0.00			0.00		0.00
TOTAL ECRG OP	304.00	0.005%	14				2.73		0.00	361.09	0.00	361.09
510.000	[REDACTED]	3.889%	15				1,881.20			261,749.98	0.00	261,749.98
511.000	[REDACTED]	1.143%	16				582.36			76,939.52	0.00	76,939.52
512.000	[REDACTED]	65.644%	17				33,441.00			4,418,125.39	0.00	4,418,125.39
513.000	[REDACTED]	12.851%	18				6,546.89			864,955.67	0.00	864,955.67
514.000	41,861.84	0.739%	19				376.36			49,723.36	0.00	49,723.36
TOTAL MT.	4,774,778.95	84.267%	20				42,927.80		0.00	5,671,493.91	0.00	5,671,493.91
BH 511.339	0.00	0.000%	21				0.00			0.00		0.00
SCR 511.319	0.00	0.000%	22				0.00			0.00		0.00
FGD 511.319	5,077.00	0.107%	23				54.64			7,218.28		7,218.28
BH 512.339	303,995.00	5.385%	24				2,733.06			361,085.89		361,085.89
SCR 512.319	3,772.00	0.067%	25				33.91			4,480.38		4,480.38
FGD 512.319	35,265.00	0.622%	26				317.06			41,887.85		41,887.85
TOTAL ECRG MT.	349,109.00	6.181%	27				3,138.68		0.00	414,672.61	0.00	414,672.61
562.000	0.00	0.000%	28				0.00			0.00		0.00
569.000	0.00	0.000%	29				0.00			0.00		0.00
570.100	1,735.95	0.031%	30				15.81		512.00	2,573.97		2,573.97
TOTAL TR.	1,735.95	0.031%	30				15.81		512.00	2,573.97	0.00	2,573.97
TOTAL O&M	\$ 5,666,259.85	100.000%	\$ 927,627.02	\$ 82,507.74	\$ 50,942.69	\$ 3,059.77	\$ 512.00	\$ 6,315,875.47	\$ -	\$ 6,730,909.07		

NA

43-2
1

Index

Ⓐ Item # 12

Ⓐ Hard to file provided in
DIR 15 of Scherer Transacts
TAB 20120523 BA 512

43-2
2
R

CONFIDENTIAL

B

FLORIDA POWER & LIGHT COMPANY
PLANT SCHERER UNIT#4 O&M EXPENSES FOR:
Sep-12

FERG ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUSTS	TOTAL O&M
500.000	106,919.89	5.878% 1			3,145.31			131,298.18	0.00	131,298.18
501.260	104,466.80	5.839% 2			3,073.14			128,265.68	0.00	128,265.68
502.000		4.341% 3			2,284.79			95,376.57	0.00	95,376.57
503.000	0.00	0.000% 4			0.00			0.00	0.00	0.00
504.000	0.00	0.000% 5			0.00			0.00	0.00	0.00
505.000	65,995.55	3.689% 6			1,941.42			81,042.81	0.00	81,042.81
506.100		18.411% 7			9,689.88			404,495.36	0.00	404,495.36
507.000	0.00	0.000% 8			0.00			0.00	0.00	0.00
TOTAL OP.	684,442.82	38.256% 9			20,134.54		0.00	840,498.59	0.00	840,498.59
BH 502.339	109,569.00	5.621% 10			2,958.48			123,499.14		123,499.14
SCR 502.319	99,349.00	5.218% 11			2,746.09			114,632.95		114,632.95
FGD 502.319	0.00	0.000% 12			0.00			0.00		0.00
BH 505.339	260.00	0.015% 13			7.65			319.28		319.28
SCR 506.319	206.00	0.012% 14			6.06			252.97		252.97
FGD 506.319	40,048.00	2.238% 15			1,178.05			49,176.65		49,176.65
TOTAL ECRC OP	234,430.00	13.103% 16			6,896.33		0.00	287,881.00	0.00	287,881.00
510.000		8.614% 17			3,480.85			145,309.05	0.00	145,309.05
511.000		1.822% 18			958.70			40,020.16	0.00	40,020.16
512.000		25.976% 19			13,671.57			570,707.44	0.00	570,707.44
513.000	74,841.51	4.183% 20			2,201.84			91,905.66	0.00	91,905.66
514.000	48,677.73	2.721% 21			1,431.97			59,776.45	0.00	59,776.45
TOTAL MT.	739,182.21	41.316% 22			21,744.83		0.00	907,718.78	0.00	907,718.78
BH 510.339	0.00	0.000% 23			0.00			0.00		0.00
SCR 510.319	0.00	0.000% 24			0.00			0.00		0.00
FGD 510.319	0.00	0.000% 25			0.00			0.00		0.00
BH 511.339	0.00	0.000% 26			0.00			0.00		0.00
SCR 511.319	0.00	0.000% 27			0.00			0.00		0.00
FGD 511.319	16,417.00	0.918% 28			482.95			20,160.14		20,160.14
BH 512.339	48,552.00	2.714% 29			1,428.27			59,622.05		59,622.05
SCR 512.319	11,123.00	0.622% 30			327.21			13,659.09		13,659.09
FGD 512.319	45,191.00	2.528% 31			1,329.40			55,494.73		55,494.73
TOTAL ECRC MT.	121,283.00	6.779% 32			3,567.83		0.00	148,936.02	0.00	148,936.02
562.000	0.00	0.000% 33			0.00			0.00		0.00
569.000	0.00	0.000% 34			0.00			0.00		0.00
570.100	9,768.06	0.548% 35			287.35		512.00	12,507.22		12,507.22
TOTAL TR.	9,768.06	0.548% 35			287.35		512.00	12,507.22	0.00	12,507.22
TOTAL O&M	\$ 1,789,106.09	100.000%	\$ 288,866.08	\$ 66,079.56	\$ 52,630.88	\$ 347.00	\$ 512.00	\$ 1,760,724.59	\$ -	\$ 2,197,541.61

← B
13-2
1

Index
 (A) traced to file provided in
 DLR 15 to pick sample
 of Scherer transactions
 TAB: 20120918 FGD 506

(B) Item 9

13-2
13

CONFIDENTIAL (E)(D)(E)

FLORIDA POWER & LIGHT COMPANY
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:
 Nov-12

09-May-13

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC. A	PPP ACCRUAL B	PR TAXES	INSUR. C	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	88,125.93	5.224% 1			1,629.05			107,115.18	0.00	107,115.18
501.280	63,060.80	3.738% 2			1,165.71			76,649.05	0.00	76,649.05
502.000		3.183% 3			992.49			65,259.54	0.00	65,259.54
503.000	0.00	0.000% 4			0.00			0.00	0.00	0.00
504.000	0.00	0.000% 5			0.00			0.00	0.00	0.00
505.000	46,335.67	2.747% 6			856.54			56,320.02	0.00	56,320.02
506.100		24.980% 7			7,789.81			512,205.10	0.00	512,205.10
507.000	0.00	0.000% 8			0.00			0.00	0.00	0.00
TOTAL OP.	672,614.80	39.871% 4			12,433.60		0.00	817,548.90	0.00	817,548.90
BH 502.339	C-139,001.00	7.884% 10			2,458.59			161,659.87		161,659.87
SCR 502.319		5.456% 11			1,704.49			112,075.64		112,075.64
FGD 502.319	E-89,986.00	5.334% 12			1,663.43			109,376.06		109,376.06
BH 506.339	152.00	0.009% 13			2.81			184.75		184.75
SCR 506.319	0.00	0.000% 14			0.00			0.00		0.00
FGD 506.319	8,796.00	0.521% 15			162.58			10,690.13		10,690.13
TOTAL ECRC OP	324,141.00	19.214% 16			5,991.80		0.00	393,986.45	0.00	393,986.45
510.000		5.211% 17			1,627.83			107,021.65	0.00	107,021.65
511.000		4.211% 18			1,314.20			86,412.69	0.00	86,412.69
512.000		18.605% 19			5,801.84			381,469.34	0.00	381,469.34
513.000	(3,248.25)	-0.193% 20			(60.05)			(3,948.18)	0.00	(8,948.18)
514.000	45,288.04	2.685% 21			837.19			55,047.86	0.00	55,047.86
TOTAL MT.	515,042.68	30.531% 22			9,520.80		0.00	626,023.36	0.00	626,023.36
BH 510.339	0.00	0.000% 23			0.00			0.00		0.00
SCR 510.319	0.00	0.000% 24			0.00			0.00		0.00
FGD 510.319	0.00	0.000% 25			0.00			0.00		0.00
BH 511.339	0.00	0.000% 26			0.00			0.00		0.00
SCR 511.319	0.00	0.000% 27			0.00			0.00		0.00
FGD 511.319	21,049.00	1.248% 28			389.10			25,584.61		25,584.61
BH 512.339	67,213.00	3.984% 29			1,242.46			81,695.96		81,695.96
SCR 512.319	39,885.00	2.364% 30			787.29			48,479.38		48,479.38
FGD 512.319	45,761.00	2.712% 31			845.73			55,609.36		55,609.36
TOTAL ECRC MT.	173,898.00	10.308% 32			3,214.59		0.00	211,369.30	0.00	211,369.30
562.000								0.00		0.00
569.000	22.19	0.001% 33			0.41			26.97		26.97
570.100	1,262.15	0.074% 34			23.15		512.00	2,033.96		2,033.96
TOTAL TR.	1,274.34	0.076% 35			23.56		512.00	2,060.93	0.00	2,060.93
TOTAL O&M	\$ 1,686,970.82	100.000%	\$ 272,253.72	\$ 54,686.25	\$ 31,184.44	\$ 5,382.71	\$ 512.00	\$ 1,445,633.19	\$ -	\$ 2,050,988.94

(C) (D) (E)
 (1) (2)
 (1)

Index
 (A) Traced to file of O&M 15
 Scherer transactions (C) Item 11 (D) Item 10 (E) Item 8
 TAB: 20121115 BH 502
 TAB: 20121115 SCR 502
 TAB: 20121115 FGD 502

4/3/14

CONFIDENTIAL

F

FLORIDA POWER & LIGHT COMPANY
PLANT SCHERER UNIT#4 O&M EXPENSES FOR:

09-May-13

FERC ACCOUNT	FPL% O&M	ALLOC. %	A&G ALLOC. A	PPP ACCRUAL B	PR TAXES	INSUR. C	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	55,445.79	4.395%	1		1,454.00			68,910.88		68,910.88
501.290	97,051.70	7.693%	2		2,545.07			120,620.84		120,620.84
502.000		5.182%	3		1,714.45			81,254.79		81,254.79
503.000	0.00	0.000%	4		0.00			0.00		0.00
504.000	0.00	0.000%	5		0.00			0.00		0.00
505.000	41,478.24	3.288%	6		1,087.72			51,551.29		51,551.29
506.100		18.110%	7		5,991.76			283,973.43		283,973.43
507.000	0.00	0.000%	8		0.00			0.00		0.00
TOTAL OP.	487,836.88	38.667%	9		12,793.01		0.00	606,311.22	0.00	606,311.22
BH 502.339	35,606.00	2.822%	10		933.73			44,252.97		44,252.97
BH 506.339	0.00	0.000%	11		0.00			0.00		0.00
SCR 506.319	0.00	0.000%	12		0.00			0.00		0.00
FGD 506.319	0.00	0.000%	13		0.00			0.00		0.00
TOTAL ECRC OP	35,606.00	2.822%	14		933.73		0.00	44,252.97	0.00	44,252.97
510.000		6.520%	15		2,157.05			102,230.98		102,230.98
511.000		-0.231%	16		(76.43)			(3,622.35)		(3,622.35)
512.000		26.317%	17		8,707.12			412,665.10		412,665.10
513.000	17,795.84	1.401%	18		466.68			22,117.58		22,117.58
514.000	27,983.63	2.218%	19		733.84			34,779.49		34,779.49
TOTAL MT.	457,151.04	36.235%	20		11,988.25		0.00	568,170.80	0.00	568,170.80
BH 511.339	0.00	0.000%	21		0.00			0.00		0.00
SCR 511.319	0.00	0.000%	22		0.00			0.00		0.00
FGD 511.319	6,147.00	0.467%	23		181.20			7,639.81		7,639.81
BH 512.339	241,845.00	19.169%	24		6,342.10			300,577.39		300,577.39
SCR 512.319	2,237.00	0.177%	25		58.68			2,780.26		2,780.26
FGD 512.319	28,010.00	2.220%	26		734.53			34,812.27		34,812.27
TOTAL ECRC MT.	278,239.00	22.054%	27		7,296.49		0.00	345,809.72	0.00	345,809.72
552.000								0.00		0.00
569.000	41.46	0.003%	28		1.09			51.53		51.53
570.100	2,761.83	0.218%	29		72.43		512.00	3,944.54		3,944.54
TOTAL TR.	2,803.29	0.222%	30		73.51		512.00	3,996.07	0.00	3,996.07
TOTAL O&M	\$ 1,261,638.21	100.000%	\$ 200,144.75	\$ 69,727.55	\$ 33,084.99	\$ 3,433.28	\$ 512.00	\$ 1,178,478.09	\$	\$ 1,568,540.78

F
43-2
6

Index

④ traced to DPR15
List of Scherer
Transactions

TAB: 20120227 BH 512

④ Item 14

4/3-2
8/4

1

**FLORIDA POWER & LIGHT COMPANY
PLANT SCHERER UNIT#4 O&M EXPENSES FOR:**

Mar-12

13-May-13

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC. A	PPP ACCRUAL B	PR. TAXES	INSUR. C	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	67,466.34	1.977%	1		1,033.10			81,106.19	0.00	81,106.19
501.250	101,490.12	2.974%	2		1,554.10			122,008.65	0.00	122,008.65
502.000		2.211%	3		1,155.49			90,715.22	0.00	90,715.22
503.000	0.00	0.000%	4		0.00			0.00	0.00	0.00
504.000	0.00	0.000%	5		0.00			0.00	0.00	0.00
505.000	64,675.12	1.895%	6		990.36			77,750.66	0.00	77,750.66
506.100		7.026%	7		3,671.58			288,247.25	0.00	288,247.25
507.000	0.00	0.000%	8		0.00			0.00	0.00	0.00
TOTAL OP.	548,862.89	16.082%	9		8,404.62		0.00	659,827.98	0.00	659,827.98
BH 502.339	30,627.00	0.897%	10		468.98			36,818.94		36,818.94
SCR 502.319	0.00	0.000%	11		0.00			0.00		0.00
FGD 502.319	0.00	0.000%	12		0.00			0.00		0.00
BH 506.339	163.00	0.005%	13		2.50			195.95		195.95
SCR 506.319		0.000%	14		0.00			0.00		0.00
FGD 506.319	180.00	0.005%	15		2.76			216.39		216.39
TOTAL ECRG-OP	30,970.00	0.907%	16		474.24		0.00	37,231.29	0.00	37,231.29
510.000		6.368%	17		3,327.88			261,270.44	0.00	261,270.44
511.000		2.746%	18		1,434.89			112,857.82	0.00	112,857.82
512.000		52.108%	19		27,230.80			2,137,813.83	0.00	2,137,813.83
513.000		14.841%	20		7,758.77			808,888.51	0.00	808,888.51
514.000	95,553.15	2.800%	21		1,463.18			114,871.39	0.00	114,871.39
TOTAL MT.	2,691,378.79	78.861%	22		41,212.81		0.00	3,235,602.09	0.00	3,235,602.09
BH 510.339	0.00	0.000%	23		0.00			0.00		0.00
SCR 510.319	0.00	0.000%	24		0.00			0.00		0.00
FGD 510.319	0.00	0.000%	25		0.00			0.00		0.00
BH 511.339	0.00	0.000%	26		0.00			0.00		0.00
SCR 511.319	0.00	0.000%	27		0.00			0.00		0.00
FGD 511.319	7,455.00	0.218%	28		114.16			8,962.20		8,962.20
BH 512.339	89,677.00	2.481%	29		1,285.82			100,954.86		100,954.86
SCR 512.319	185.00	0.005%	30		2.83			222.40		222.40
FGD 512.319	57,020.00	1.871%	31		873.14			68,547.89		68,547.89
TOTAL ECRG MT.	148,637.00	4.355%	32		2,276.05		0.00	178,687.34	0.00	178,687.34
562.000								0.00		0.00
569.000	0.00	0.000%	33		0.00			0.00		0.00
570.100	(7,036.05)	-0.206%	34		(107.74)		512.00	(7,946.55)		(7,946.55)
TOTAL TR.	(7,036.05)	-0.206%	35		(107.74)		512.00	(7,946.55)	0.00	(7,946.55)
TOTAL O&M	\$ 3,412,812.63	100.000%		\$ 655,566.88	\$ 81,803.97	\$ 52,259.67	\$ 347.00	\$ 512.00	\$ 3,887,383.52	\$ 4,103,302.15

source: ORL 3Y

1/3-2
2-1
1
P

EXP
45-3
2-1 P

CONFIDENTIAL

COMPANY: FLORIDA POWER AND LIGHT
 TITLE: O & M SAMPLE RELATED TO THE MARTIN SOLAR PROJ
 PERIOD: TYE 12/31/2012
 DATE: MAY 3, 2013, MAY 8, 2013
 AUDITOR: GABRIELA LEON

433

ATTRIBUTES

Item Number	Time: Fiscal year/period	Final Business Area	Final Business Area Text	Cost Category	Cost Category Text	Account: Regulatory	Amount	DESCRIPTION OF SUPPORT PROVIDED	ADDITIONAL DESCRIPTION OF SUPPORT PROVIDED	1	2	3	4
1	2012002	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: Severe Service Specialist- Martin Solar Blowdown Isolation- materials	Amount was traced to the Purchase Order. In addition the materials on the invoice were traced to the required materials on the Purchase Order. No errors were found.	X	X	X	X
2	2012009	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: Valve & Actuation Services, Inc.- LIM ACT MX, limitorque MX (A) with PTA-142, 3/6D/460 mod with analog position transmitter, includes machining and adaption (if required)	This invoice is for materials. There are 142 loops in the four Martin Solar fields. Loops are grouped and flow controlled through the use of fifty motor control valves to achieve a design output temperature of 740 degrees F. Due to the critical service and multiple valve actuator motor failures, a replacement upgrade of all fifty valve actuators was justified and has been completed, with improved control and no failures observed.	X	X	X	X
3	2012012	A08	ECRC	D60	Dir Non Labor No Doc	9553039		Capacitor-control instrument for solar thermal system, actuator valve, module analog input. All these items was the purchased through FPL storeroom system against the clause. Those items are all related to the routine maintenance of the solar facility and are valid charges against the clause.		X	X	X	X
4	2012001	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: Traeger Brothers - Materials such as gasket spiral wound, flange blind, valve gate A1, cap A1, pipe clamp double bolt, flange weld neck, outlet threaded, etc.	The amounts and all the materials were traced to the Purchase Order. No error were found	X	X	X	X
5	2012012	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: ABB Inc. - reactor	Reactor- traced amount to the Purchase Order #2100080645	X	X	X	X
6	2012012	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: Valve & Actuation Services, LLC- LIM ACT MX limitorque mx(a) 05 with pta-142, 3/6D/460 mod with analog position transmitter includes machining	This invoice is for materials. There are 142 loops in the four Martin Solar fields. Loops are grouped and flow controlled through the use of fifty motor control valves to achieve a design output temperature of 740 degrees F. Due to the critical service and multiple valve actuator motor failures, a replacement upgrade of all fifty valve actuators was justified and has been completed, with improved control and no failures observed. The amount and the item were traced to the Purchase Order. No errors were found.	X	X	X	X

Title Martin Solar O & M Test

Florida Power & Light
 Environmental Clause
 Dkt. 130007-EI, ACN 13-015-4-1
 TYE 12/31/2012

WLC
 5/21/13
 New
 5/29/13

43-3
 P

Source: Reg 14

CONFIDENTIAL

COMPANY: FLORIDA POWER AND LIGHT
 TITLE: O & M SAMPLE RELATED TO THE MARTIN SOLAR PROJ
 PERIOD: TYE 12/31/2012
 DATE: MAY 3, 2013, MAY 8, 2013
 AUDITOR: GABRIELA LEON

ATTRIBUTES

Item Number	Time: Fiscal year/period	Final Business Area	Final Business Area Text	Cost Category	Cost Category Text	Account: Regulatory	Amount	DESCRIPTION OF SUPPORT PROVIDED	ADDITIONAL DESCRIPTION OF SUPPORT PROVIDED	1	2	3	4
7	2012008	A08	ECRC	D02	Dir Non Labor w/Doc	9553039	[REDACTED]	Vendor: Valve and Actuation Services, LLC - contracted to provide materials (torque valves) to replace problematic solar field motor control valve actuators.		X	X	X	X
8	2012005	A08	ECRC	D02	Dir Non Labor w/Doc	9553039	[REDACTED]	Vendor: New Tech Industries, Inc. contracted to provide Fibra Optic Cable for the solar power block main fiber optic to the solar fields and weather stations. Cable has been damaged by nesting racoons.		X	X	X	X
9	2012012	A08	ECRC	D02	Dir Non Labor w/Doc	9553039	[REDACTED]	Vendor: The Dow Chemical Co., Dowtherm™ A heat Transfer Fluid	Per Purchase Order: Supplier shall provide 4 tank trucks approximately 20,000 gallons/176,400 pounds of bulk Dowtherm A (Heat Transfer Fluid) for FPL's Martin Solar Power System. The price per pound is [REDACTED]. The pounds and the unit price per pound were traced to the Purchase Order.	X	X	X	X
10	2012012	A08	ECRC	D02	Dir Non Labor w/Doc	9553039	[REDACTED]	Vendor: The Dow Chemical Co. - 44,880 pounds of Dowtherm-A heat transfer fluid	Per Purchase Order: Supplier shall provide 4 tank trucks approximately 20,000 gallons/176,400 pounds of bulk Dowtherm A (Heat Transfer Fluid) for FPL's Martin Solar Power System. The price per pound is [REDACTED]. The pounds and the unit price per pound were [REDACTED].	X	X	X	X
11	2012012	A08	ECRC	D02	Dir Non Labor w/Doc	9553039	[REDACTED]	Vendor: The Dow Chemical Co. Item 1 is for 44,840 pounds of Dowtherm and Item 2 is for 44,880 pounds of Dowtherm A heat transfer fluid	Per Purchase Order: Supplier shall provide 4 tank trucks approximately 20,000 gallons/176,400 pounds of bulk Dowtherm A (Heat Transfer Fluid) for FPL's Martin Solar Power System. The price per pound is [REDACTED].	X	X	X	X
12	2012010	A08	ECRC	D90	Dir Non Labor No Doc	9553039	[REDACTED]	Vendor: JAM ENVIRONMENTAL-emergency response to HTF spill	Per Purchase Order: authority to furnish the necessary supervision, labor, equipment, and consumables to provide environmental response services as required by FPL	X	X	X	X

43-3
1
P

CONFIDENTIAL

COMPANY: FLORIDA POWER AND LIGHT
 TITLE: O & M SAMPLE RELATED TO THE MARTIN SOLAR PROJ
 PERIOD: TYE 12/31/2012
 DATE: MAY 3, 2013, MAY 8, 2013
 AUDITOR: GABRIELA LEON

ATTRIBUTES

Item Number	Time: Fiscal year/period	Final Business Area	Final Business Area Text	Cost Category	Cost Category Text	Account: Regulatory	Amount	DESCRIPTION OF SUPPORT PROVIDED	ADDITIONAL DESCRIPTION OF SUPPORT PROVIDED	1	2	3	4
13	2012005	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: AVP Valve, Inc.-remove actuation, disassemble valve, rebuild L120-6S actuator, replace gear box with MT-3, thread bushing, inspect, clean/machine valve parts, hone bore and disc valve seats, assemble valve, install actuator, stroke and calibrate, 8SGS-MBV-3098 Unit 8C Main Steam MOV, 6" 1500# Newco Flex Wedge Gate Valve.	Per Purchase Order, Provide the manpower, supervision, and materials to accomplish the following work scope: remove actuator, disassemble valve, replace actuation, bore/thread bushing, inspect, clean/machine valve parts, hone bore and disc valve seats, assemble valve, install actuator, stroke and calibrate, 8SGS mbx x098 Unit 8 Main Stream MOV, new Limitorque L120-40 with MT3 gear box, 8" 1500# Newco Flex Wedge Gate Valve. This work includes all parts, labor and travel expenses. Traced labor rates off the invoice to the Purchase Order.	X	X	X	X
14	2012001	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: Chemical Containers, Inc.- modified equipment back to FPL Solar Plant, Reassemble Unit and Train Operator plus 30 Additional Hours of Labor and/or Development/Boom Modification.		X	X	X	X
15	2012002	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: ESI Group Inc. - Labor charges	Per Purchase Order: Furnish manpower, supervision, and equipment to erect/dismantle the needed scaffolding for the Solar drain replacement for trains A, B, C and D. Remove and replace insulation and lagging.	X	X	X	X
18	2012003	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: AVP Valve, Inc.-troubleshoot, remove actuator, disass, inspect, clean all parts, assemble, test, install, stroke and calibrate, 8SGS MBV 1098 8A Main Steam MOV Limitorque L120-85 Q/N 93601 S/N L859476	Same description on Purchase Order. Traced rates and work performed to the rates on the Purchase Order.	X	X	X	X
17	2012010	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: WM Waste Management:	Waste management services related to contaminated soil. Per Company's explanation: On September 2, 2012, about 50 gallons of Dowtherm A heat transfer fluid was released to the environment due to the failure of an orbital weld on a heat collection element (HCE) tube. During the release, HTF discharged onto the compacted lime rock surface located below the HCE tube. A series of soil sampling events were performed to determine the soil quality. Sampling revealed several locations needed to be excavated. At the conclusion of the cleanup work, the impacted soil was removed from the release area. The contaminated soil was transported by Waste Management via dump trucks to a Class 1 landfill.	X	X	X	X

43-3
1
P

CONFIDENTIAL

CONFIDENTIAL

COMPANY: FLORIDA POWER AND LIGHT
TITLE: O & M SAMPLE RELATED TO THE MARTIN SOLAR PROJ
PERIOD: TYE 12/31/2012
DATE: MAY 3, 2013, MAY 8, 2013
AUDITOR: GABRIELA LEON

ATTRIBUTES

Item Number	Time: Fiscal year/period	Final Business Area	Final Business Area Text	Cost Category	Cost Category Text	Account: Regulatory	Amount	DESCRIPTION OF SUPPORT PROVIDED	ADDITIONAL DESCRIPTION OF SUPPORT PROVIDED	1	2	3	4
18	2012010	A08	ECRC	D02	Dir Non Labor w/Doc	9553039	R	Vendor: SPX Heat Transfer Inc.- Field Service Martin Plant	Per Purchase Order: Conduct diagnostics to determine tube leak failure mode and remaining useful life. Traced amount and description of work to the Purchase Order.	X	X	X	X
19	2012011	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: ATS Applied Technical Services- CR of HCE Tube Weld Joints	Per Purchase Order - perform RT inspection of 2.5" X 2 mm pipe fusion welds; 278 welds (48 field and 230 fusion) throughout MSEC Solar #8. CCO #1: Extended examination found problems, decision made to broaden scope to additional 200 welds. CCO #2 Additional scope: X-ray HCE Tube welds in loops #101 and 103, necessary to collect more data to make a statistical decision on how significant weld issues are in balance of field.	X	X	X	X
20	2012011	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: Flowserve - materials	<div style="text-align: center;">B</div> Per Purchase Order: Provide the following materials: a) drive end, BOM 80077697, BXRH 4875- [redacted] d) Free end, BOM 80079683, BXRH 4875 [redacted] Throat bushing [redacted] CCO #1: Additional [redacted] cost of throat bushing [redacted] CCO #2: HTF Pump Mechanical Seals Rebuild; Repair of the seals: 1. B0077697 A/BXRH 4875 [redacted] net 2. B0079683, A/BXRH 4875 [redacted] Amount and description of work traced to the Purchase Order. <div style="position: absolute; left: 50px; top: 50px;"> 3 - 5 - 6 - 7 - </div> <div style="position: absolute; left: 740px; top: 50px;"> 1 - 2 - 4 - </div>	X	X	X	X
21	2012012	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: AVP Valve Inc. - Inspection of feedwater (2 main & 2 Startup) Control Valves on Finger Dock Repair of Unit B & C Valves, Assy of 8B and 8C RW Regulators, shop repairs- Polish SU FW Trim	P.O. 2000095895, revision 1: S-Boiler Welding SVC, AVP repair of solar valves during 8B out 1. Provide Valve Repair Services as required to four Solar Site Valves; scheduled for repair during Martin Plant Unit 8 outage. 2. CCO 1 gaskets; fw regulator, for rebuild. Amount and description of work traced to Purchase Order.	X	X	X	X
22	2012011	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: JW Cheatham LLC-Backfill and Restoration Services for excavated areas, MSEC Solar Fields 1 and 3	Per Purchase Order: authority to provide all necessary management, supervision, labor, equipment, tools, consumables, testing, quality assurance, documentation and all other items and activities necessary to furnish work for Project to 1) perform solar field restoration; backfill and restoration services for excavated areas, MSEC Solar Fields 1 and 3. 2) Scope requires that the job include compaction, density testing, survey and as-buils. Amount and description of work traced to the Purchase Order.	X	X	X	X

43-3
14

COMPANY: FLORIDA POWER AND LIGHT
 TITLE: O & M SAMPLE RELATED TO THE MARTIN SOLAR PROJ
 PERIOD: TYE 12/31/2012
 DATE: MAY 3, 2013, MAY 8, 2013
 AUDITOR: GABRIELA LEON

ATTRIBUTES

Item Number	Time: Fiscal year/period	Final Business Area	Final Business Area Text	Cost Category	Cost Category Text	Account: Regulatory	Amount	DESCRIPTION OF SUPPORT PROVIDED	ADDITIONAL DESCRIPTION OF SUPPORT PROVIDED	1	2	3	4
23	2012001	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: SPX Heat Transfer Inc. S-Gen Labor Services-Solar Preheater Repairs	Per Purchase Order: Provide labor and supervision to repair leaks in four (4) preheaters at the Martin Solar Plant. Amount and description of work traced to Purchase Order.	X	X	X	X
24	2012007	A08	ECRC	D02	Dir Non Labor w/Doc	9553039		Vendor: Foster Wheeler-Labor for Outage Work	Per Purchase Order: S-Gen Labor Services Repair Services. Amount and description of work traced to Purchase Order.	X	X	X	X

SOURCE: Sample requested in DRR 14, DRR 24, and DRR 32.

- ATTRIBUTES:
1. Correct Amount
 2. Correct Account
 3. Proper Test Period
 4. Recoverable Cost and Project

CONFIDENTIAL

43-3
1
RS

CONFIDENTIAL

Florida Power & Light
Environmental Clause
Dkt. 130007-EI, ACN 13-015-4-1
TYE 12/31/2012

Title Support for Sample

EL
5/21/13

FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Audit #14, Various Items

Cash Vouchers

1. Vendors invoice: Various
2. DWA and / or purchase order: Yes
3. Contract with vendor,
4. Time sheets, etc. for contract labor.
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

43-3 P. 5
1

(Item# 1) Severe Service Specialists - contracted to provide materials (Two continuous blow-down valves and six drain valves) for [redacted] used on the solar power block steam generator blow downs and superheat piping drains.

1

(Item# 2, 6, 7) Chalmers & Kubeck - contracted to provide materials (Twenty limitorque valves for a total of [redacted] to replace problematic solar field motor control valve actuators).

2

(Item# 4) Traeger Brothers - contracted to provide materials for [redacted] used for the addition of a two inch feed water bypass around the solar train pre-heaters.

3

(Item# 5) ABB Inc. - contracted to provide materials to procure a spare variable speed reactor for the main Heat Transfer Pumps in the solar field.

(Item# 8) New Tech Industries, Inc. - This vendor was contracted to provide Fibre Optic cable for [redacted] used for the solar power block main fiber optic to the solar fields and weather stations. Cable had been damaged by nesting raccoons.

4

(Item# 9, 10, 11) DOW Chemical Company - contracted to supply Heat Transfer Fluid used in the solar field for a total of [redacted]

5

(Item# 12) Jam Environmental - This vendor was contracted to perform remediation for a spill of heat transfer fluid for a cost of [redacted]

6

(Item# 13) AVP Valve Inc. - contracted to provide labor and materials to make repairs on three solar power block valves for a total of [redacted]

7

(Item# 14) Chemical containers, Inc. - This Company was contracted to build a single panel brush wash assembly for [redacted] used for mirror washing.

8

(Item# 15) ESI Group, Inc. - contracted to build scaffold for the solar drain replacement for trains A, B, C, and D. They also removed and replaced insulation for a total of [redacted]

9

(Item# 16) AVP Valve Inc. - contracted to provide labor and materials to make repairs on 8A Main Steam motor operated valve limitorque for a total of [redacted]

10

(Item# 17) Waste Management - contracted to waste removal services for contaminated soil from a heat transfer fluid spill for [redacted]

11

(Item# 18) SPX Heat Transfer - contracted to repair pre-heater tube leaks on the C train for [redacted]

12

43-3 P. 6
1

43-1
1
8-5

- (Item# 19) Applied Technical Services - contracted to analyze solar HCE tube welds for a total of [REDACTED] *
- (Item# 20) FlowServe - contracted to provide parts and labor to repair the heat transfer fluid pump for a total of [REDACTED] *
- (Item# 21) AVP Valve Inc. - contracted to provide labor and materials to make repairs on four solar valves for a total of [REDACTED] *
- (Item# 22) J.W.Cheatham Inc. - contracted to provide backfill and restoration services for excavated areas associated with an heat transfer fluid spill for a total of [REDACTED] *
- (Item# 23) SPX Heat Transfer - contracted to make repairs to the solar pre-heater tube sheets in 2011 for a cost of [REDACTED] *
- (Item# 24) Foster Wheeler Constructors, Inc. - contracted to provide labor to make repairs to the C train pre-heater and to repair a leak in the C train steam generator.

1
2
3
4
5

- 6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation.
- 7. If it is advertising, provide the ads.

CONFIDENTIAL

43-3
1
P7

FIRST REVISED

EXHIBIT C

JUSTIFICATION TABLE

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL Environmental
AUDIT CONTROL NO: 13-015-4-1
DOCKET NO: 150007-EI
DATE: April 13, 2015

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant

16-1/29	Reconciliation of Plant to Filing	1	N			
16-3	Supporting Documentation Explanation of Sample Items	2	N			
16-3/1	File of GPC transactions	12	N			
16-3/1-1	Sample of GPC transactions-SCR	1	N			
16-3/2	File of GPC transactions-FGD	23	N			
16-3/2-1	CAIR Project Sample	2	Y	Pg. 1, Col. A Col. B, Lns. 1-2 Col. C, Lns. 3-11 Pg. 2, Col. A Col. B, Lns. 1-10	(d), (e)	S. Brown
16-4/1	Sample- CAIR Project	3	N			
16-4/1-1	Display Actual Cost Line Items-CAIR sample	11	N			
16-4/1-1/1	Backup for CAIR sample	1	N			
16-5/1	Sample-800 MW ESP Project	2	N			
16-5/2	Sample- 800 MW ESP Project support	2	N			
16-5/2-1	Appendix B Compensation-Sample support	10	Y Y Y Y N Y	Pg. 1, Lns. 8A, 9A, 11A, 12A, 13A, 14A, 24A, 31A Pg. 2, Lns. 9A, 21A, 32A Pg. 3, Lns. 10A, 23A, 36A Pg. 4, Lns. 10A Pg. 5 Pgs. 6-10, ALL	(d), (e)	M. Belger
16-5/3	Budget Trend Report	1	N			

16-5/3-1	Sample-800 MW ESP Project	1	Y	Col. A Lns. 1-9	(d), (e)	M. Belger
16-5/4	Invoice Routing Sheet	2	Y	Pg. 1, Col. A, Lns. 8A, 11A (Note: 9A and 10A were already redacted in the Staff's workpapers) Pg. 2, Col. A, Lns. 1-3 Col. B Col. C, Lns. 1-3	(d), (e)	M. Belger
16-5/5	Support for Sample-800 MW ESP Project	1	N			
43-2/1	Sample of O & M Transactions	7	Y	Pgs. 1-5, Col. A Pg. 6, Col. A, Lns. 33-36 Pg. 7, Col. A, Lns. 39-40	(d), (e)	R. Kennedy
43-2/1-1	Support for Sample Item 43 - Explanations	3	N	Pgs. 1-2		
			Y	Pg. 3, Cols. A-B	(d), (e)	R. Kennedy
43-2/2	Summary of SAP Sheets	7	N	Pg. 1		
			Y	Pg. 2, Cols. A-C, Lns. 1-30 Pg. 3, Cols. A-C, Lns. 1-35 Pg. 4, Cols. A-C, Lns. 1-35	(d), (e)	R. Kennedy
			N	Pgs. 5-6		
			Y	Pg. 7, Cols. A-C, Lns. 1-30		
43-2/2-1	Entry related to Sample Item	2	N			
43-2/2-1/1	Explanations of Sample item	4	N	Pg. 1		
			Y	Pg. 2, Cols. A-C, Lns. 1-35	(d), (e)	S. Brown
			N	Pgs. 3-4		
43-3/1	Sample of Martin Solar Project	7	Y	Pg. 1, Col. A Pg. 2, Col. A Col. B, Lns. 1-3 Pg. 3, Col. A Pg. 4, Col. A Col. B, Lns. 1-7 Pg. 5, Col. A Pg. 6, Col. A, Lns. 1A-12A Pg. 7, Col. A, Lns. 1A-5A	(d), (e)	R. Kennedy

FIRST REVISED

EXHIBIT D

AFFIDAVITS

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 150007-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF MATT BELGER

BEFORE ME, the undersigned authority, personally appeared Matt Belger who, being first duly sworn, deposes and says:

1. My name is Matt Belger. I am currently employed by Florida Power & Light Company ("FPL") as Principal Financial Analyst, in the Project Controls Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-015-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information relating to competitive interests and contractual data, the disclosure of which would impair FPL's competitive business. Specifically, the information relates to compensation and other negotiated amounts paid for work performed at the FPL's Manatee Plant. This information, if made public, would impair FPL's efforts to obtain commercially favorable pricing and terms for similar goods and services in the future. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-13-0483-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

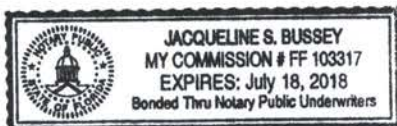
[Handwritten signature of Matt Belger]

Matt Belger

SWORN TO AND SUBSCRIBED before me this 1st day of April 2015, by Matt Belger, who is personally known to me and who did take an oath.

[Handwritten signature of Jacqueline S. Bussey]
Notary Public, State of Florida

My Commission Expires:



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost Recovery Clause

Docket No: 150007-EI

STATE OF FLORIDA)
PALM BEACH COUNTY)

AFFIDAVIT OF ROXANE R. KENNEDY

BEFORE ME, the undersigned authority, personally appeared Roxane R. Kennedy who, being first duly sworn, deposes and says:

1. My name is Roxane R. Kennedy. I am currently employed by Florida Power & Light Company ("FPL") as VP of Power Generation Operations, FPL Operations. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-015-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute concerning bids or other contractual data, the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms in the future. Additionally, the documents contain information relating to competitive interests, the disclosure of which would impair FPL's competitive business. Specifically, the information provided by FPL contains pricing information for the solar equipment at the Martin Plant, which if disclosed, would impair FPL's ability to contract for these goods and services on favorable terms in the future, to the detriment of FPL and its customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-13-0483-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

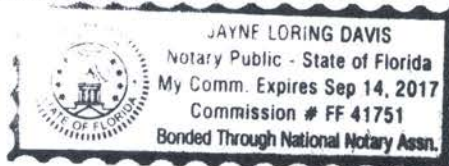
4. Affiant says nothing further.

[Signature of Roxane R. Kennedy]
Roxane R. Kennedy

SWORN TO AND SUBSCRIBED before me this 1st day of April 2015, by Roxane R. Kennedy, who is personally known to me and who did take an oath.

[Signature of Jayne Loring Davis]
Notary Public, State of Florida

My Commission Expires: 9-14-17



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 150007-EI

STATE OF FLORIDA)
DUVAL COUNTY)

AFFIDAVIT OF SCOTT E. BROWN

BEFORE ME, the undersigned authority, personally appeared Scott E. Brown who, being first duly sworn, deposes and says:

1. My name is Scott E. Brown. I am currently employed by Florida Power & Light Company ("FPL") as Plant Manager, Scherer and St. Johns River Power Park in the Power Generation Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-015-4-1 for which I am identified as the affiant. The contractual documents and invoice materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information related to competitive interests of FPL and Georgia Power, the disclosure of which would impair FPL's and Georgia Power's competitive business and its ability to contract for goods and services on favorable terms for the benefit of its customers. Specifically, this information relates to environmental projects of Scherer Unit 4 (jointly owned by FPL and Georgia Power), which are designed to reduce sulfur dioxide, mercury and nitrogen oxide implemented in compliance with Georgia's Multi-pollutant Rule. Disclosure of this information would also place FPL and Georgia Power at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

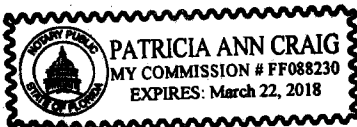
3. Nothing has occurred since the issuance of Order No. PSC-13-0483-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Scott E. Brown]

Scott E. Brown
Florida Driver's License, Exp 5/29/21

SWORN TO AND SUBSCRIBED before me this 10 day of April 2015, by Scott E. Brown, who is personally known to me and who did take an oath.



[Handwritten signature of Patricia Ann Craig]
Notary Public, State of Florida

My Commission Expires: 3/22/2018