



DIANNE M. TRIPLETT  
ASSOCIATE GENERAL COUNSEL

April 17, 2015

**VIA ELECTRONIC FILING**

Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of March 2015. Also enclosed is a revised Schedule A12 for the months of January through December 2015 that contains revisions to lines 18 and 19.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in blue ink that reads "Dianne M. Triplett".

Dianne M. Triplett  
Associate General Counsel

DMT/db  
Enclosures

cc: Parties of record

CERTIFICATE OF SERVICE

Docket No. 150001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of March 2015 and a revised Schedule A12 for the reporting month of January 2015 have been furnished to the following individuals via e-mail on this 17th day of April 2015.

  
Attorney

<p>Suzanne Brownless, Esq. Danijela Janjic, Esq. John Villafrate, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a> <a href="mailto:djanjic@psc.state.fl.us">djanjic@psc.state.fl.us</a> <a href="mailto:jvillafr@psc.state.fl.us">jvillafr@psc.state.fl.us</a></p> <p>James D. Beasley, Esq. J. Jeffry Wahlen, Esq. Ashley M. Daniels, Esq. Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:adaniels@ausley.com">adaniels@ausley.com</a></p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin, Esq. Beggs &amp; Lane P.O. Box 12950 Pensacola, FL 32591 <a href="mailto:jas@heggslane.com">jas@heggslane.com</a> <a href="mailto:rah@heggslane.com">rah@heggslane.com</a> <a href="mailto:srg@heggslane.com">srg@heggslane.com</a></p> <p>Jon C. Moyle, Jr., Esq. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a></p> <p>Kenneth Hoffman Florida Power &amp; Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 <a href="mailto:ken.hoffman@fpl.com">ken.hoffman@fpl.com</a></p>	<p>Ms. Cheryl Martin Florida Public Utilities Company 911 South 8<sup>th</sup> Street Fernandina Beach, FL 32034 <a href="mailto:Cheryl.Martin@fpuc.com">Cheryl.Martin@fpuc.com</a></p> <p>Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 <a href="mailto:rlmcgee@southernco.com">rlmcgee@southernco.com</a></p> <p>Beth Keating, Esq. Gunster, Yoakley &amp; Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p> <p>Charles J. Rehwinkel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a></p> <p>John T. Butler, Esq. Florida Power &amp; Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 <a href="mailto:john.butler@fpl.com">john.butler@fpl.com</a></p> <p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p>
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Raoul G. Cantero, III, Esq.  
White & Case, LLP  
Southeast Financial Center, Suite 4900  
200 South Biscayne Boulevard  
Miami, FL 33131-2352  
[rcantero@whitecase.com](mailto:rcantero@whitecase.com)

James W. Brew, Esq.  
Owen J. Kopon, Esq.  
Laura A. Wynn, Esq.  
Brickfield Law Firm  
1025 Thomas Jefferson Street NW  
8<sup>th</sup> Floor, West Tower  
Washington, DC 20007  
[jbrew@bbrslaw.com](mailto:jbrew@bbrslaw.com)  
[owen.kopon@bbrslaw.com](mailto:owen.kopon@bbrslaw.com)  
[laura.wynn@bbrslaw.com](mailto:laura.wynn@bbrslaw.com)

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

MARCH 2015

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	103,349,547	104,243,014	(893,467)	(0.9)	2,601,603	2,553,076	48,527	1.9	3.9725	4.0830	(0.1105)	(2.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(143,979)	(3,358,718)	3,214,740	(95.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	103,205,569	100,884,296	2,321,273	2.3	2,601,603	2,553,076	48,527	1.9	3.9670	3.9515	0.0155	0.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,237,409	5,286,038	4,951,371	93.7	317,320	107,447	209,873	195.3	3.2262	4.9197	(1.6935)	(34.4)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	2,686	0	2,686	0.0	98	0	98	0.0	2.7410	0.0000	2.7410	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	597,739	1,175,780	(578,041)	(49.2)	10,659	26,681	(16,022)	(60.1)	5.6076	4.4068	1.2008	27.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,070,423	12,002,597	(3,932,174)	(32.8)	198,690	241,703	(43,013)	(17.8)	4.0618	4.9658	(0.9040)	(18.2)
12 TOTAL COST OF PURCHASED POWER	18,908,258	18,464,415	443,843	2.4	526,768	375,831	150,937	40.2	3.5895	4.9130	(1.3235)	(26.9)
13 TOTAL AVAILABLE MWH					3,128,371	2,928,907	199,464	6.8				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(464,031)	(194,320)	(269,711)	138.8	(17,772)	(5,535)	(12,237)	221.1	2.6110	3.5107	(0.8997)	(25.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(137,423)	(42,750)	(94,673)	221.5	(17,772)	(5,535)	(12,237)	221.1	0.7733	0.7724	0.0009	0.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	27,485	0	27,485	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(1,552,088)	(1,303,070)	(249,018)	19.1	(46,265)	(27,434)	(18,831)	68.6	3.3548	4.7498	(1.3950)	(29.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,126,058)	(1,540,140)	(585,918)	38.0	(64,037)	(32,969)	(31,068)	94.2	3.3200	4.6715	(1.3515)	(28.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					16,335	0	16,335					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	119,987,769	117,808,571	2,179,197	1.9	3,080,668	2,895,938	184,730	6.4	3.8949	4.0681	(0.1732)	(4.3)
21 NET UNBILLED	1,588,286	3,258,064	(1,669,778)	(51.3)	(40,779)	(80,089)	39,310	(49.1)	0.0561	0.1232	(0.0671)	(54.5)
22 COMPANY USE	594,975	488,168	106,807	21.9	(15,276)	(12,000)	(3,276)	27.3	0.0210	0.0185	0.0025	13.5
23 T & D LOSSES	7,455,973	6,506,201	949,772	14.6	(191,431)	(159,934)	(31,497)	19.7	0.2632	0.2461	0.0171	7.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	119,987,769	117,808,571	2,179,197	1.9	2,833,182	2,643,916	189,267	7.2	4.2351	4.4558	(0.2207)	(5.0)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(887,909)	(589,043)	(298,867)	50.7	(21,095)	(13,229)	(7,866)	59.5	4.2092	4.4527	(0.2435)	(5.5)
26 JURISDICTIONAL KWH SALES	119,099,859	117,219,528	1,880,331	1.6	2,812,087	2,630,687	181,401	6.9	4.2353	4.4559	(0.2206)	(5.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00052	119,161,791	117,393,013	1,768,778	1.5	2,812,087	2,630,687	181,401	6.9	4.2375	4.4624	(0.2249)	(5.0)
28 PRIOR PERIOD TRUE-UP	6,139,350	6,139,350	0	0.0	2,812,087	2,630,687	181,401	6.9	0.2183	0.2334	(0.0151)	(6.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,812,087	2,630,687	181,401	6.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,812,087	2,630,687	181,401	6.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	125,301,141	123,532,363	1,768,778	1.4	2,812,087	2,630,687	181,401	6.9	4.4558	4.6958	(0.2400)	(5.1)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4590	4.6992	(0.2402)	(5.1)
32 GPIF	185,988	185,988			2,812,087	2,630,687			0.0066	0.0071	(0.0005)	(7.0)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.466	4.706	(0.241)	(5.1)

\*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - MARCH 2015

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	300,998,040	318,020,335	(17,022,295)	(5.4)	7,635,921	7,802,530	(166,609)	(2.1)	3.9419	4.0759	(0.1340)	(3.3)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(179,615)	(10,085,285)	9,905,671	(98.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	300,818,425	307,935,050	(7,116,625)	(2.3)	7,635,921	7,802,530	(166,609)	(2.1)	3.9395	3.9466	(0.0071)	(0.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	25,669,082	15,721,908	9,947,174	63.3	737,367	312,074	425,293	136.3	3.4812	5.0379	(1.5567)	(30.9)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	8,453	0	8,453	0.0	271	0	271	0.0	3.1192	0.0000	3.1192	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,627,191	2,144,674	(517,483)	(24.1)	34,245	44,237	(9,992)	(22.6)	4.7516	4.8481	(0.0965)	(2.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	25,242,912	37,094,111	(11,851,199)	(32.0)	612,037	768,841	(156,804)	(20.4)	4.1244	4.8247	(0.7003)	(14.5)
12 TOTAL COST OF PURCHASED POWER	52,547,638	54,960,693	(2,413,055)	(4.4)	1,383,920	1,125,152	258,768	23.0	3.7970	4.8847	(1.0877)	(22.3)
13 TOTAL AVAILABLE MWH					9,019,842	8,927,682	92,160	1.0				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,437,987)	(1,898,249)	(539,738)	28.4	(88,707)	(56,715)	(31,992)	56.4	2.7484	3.3470	(0.5986)	(17.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,227,925)	(417,615)	(1,810,310)	433.5	(88,707)	(56,715)	(31,992)	56.4	2.5116	0.7363	1.7753	241.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	97,616	0	97,616	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(5,022,315)	(3,769,436)	(1,252,878)	33.2	(136,547)	(79,349)	(57,198)	72.1	3.6781	4.7505	(1.0724)	(22.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,590,611)	(6,085,300)	(3,505,310)	57.6	(225,254)	(136,064)	(89,190)	65.6	4.2577	4.4724	(0.2147)	(4.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					49,928	0	49,928					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	343,775,453	356,810,443	(13,034,990)	(3.7)	8,844,516	8,791,618	52,898	0.6	3.8869	4.0585	(0.1716)	(4.2)
21 NET UNBILLED	2,872,752	(7,123,700)	9,996,452	(140.3)	(73,909)	176,029	(249,938)	(142.0)	0.0351	(0.0843)	0.1194	(141.6)
22 COMPANY USE	1,860,187	1,461,535	398,652	27.3	(47,858)	(36,000)	(11,858)	32.9	0.0228	0.0173	0.0055	31.8
23 T & D LOSSES	21,309,221	19,732,807	1,576,414	8.0	(548,235)	(486,207)	(62,028)	12.8	0.2607	0.2337	0.0270	11.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	343,775,453	356,810,443	(13,034,990)	(3.7)	8,174,513	8,445,440	(270,927)	(3.2)	4.2055	4.2249	(0.0194)	(0.5)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,930,185)	(2,097,767)	(832,418)	39.7	(69,532)	(49,816)	(19,716)	39.6	4.2142	4.2110	0.0032	0.1
26 JURISDICTIONAL KWH SALES	340,845,268	354,712,675	(13,867,408)	(3.9)	8,104,982	8,395,624	(290,642)	(3.5)	4.2054	4.2250	(0.0196)	(0.5)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00052	341,235,383	355,237,650	(14,002,267)	(3.9)	8,104,982	8,395,624	(290,642)	(3.5)	4.2102	4.2312	(0.0210)	(0.5)
28 PRIOR PERIOD TRUE-UP	18,418,051	18,418,050	1	0.0	8,104,982	8,395,624	(290,642)	(3.5)	0.2272	0.2194	0.0078	3.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,104,982	8,395,624	(290,642)	(3.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,104,982	8,395,624	(290,642)	(3.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	359,653,434	373,655,700	(14,002,267)	(3.8)	8,104,982	8,395,624	(290,642)	(3.5)	4.4374	4.4506	(0.0132)	(0.3)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4406	4.4538	(0.0132)	(0.3)
32 GPIF	557,963	557,964			8,104,982	8,395,624			0.0069	0.0066	0.0003	95.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.448	4.460	(0.013)	(0.3)

\*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MARCH 2015

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$103,349,547	104,243,014	(\$893,467)	(0.9)	\$300,998,040	\$318,020,335	(\$17,022,295)	(5.4)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOMMISSIONING AND DECONTAMINATION	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(464,031)	(194,320)	(269,711)	138.8	(2,437,987)	(1,898,249)	(539,738)	28.4
2a. GAIN ON POWER SALES	(109,939)	(42,750)	(67,189)	157.2	(2,130,309)	(417,615)	(1,712,694)	410.1
3 . FUEL COST OF PURCHASED POWER	10,237,409	5,286,038	4,951,371	93.7	25,669,082	15,721,908	9,947,174	63.3
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	8,070,423	12,002,597	(3,932,174)	(32.8)	25,242,912	37,094,111	(11,851,199)	(32.0)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	600,426	1,175,780	(575,354)	(48.9)	1,635,644	2,144,674	(509,030)	(23.7)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	121,683,835	122,470,359	(786,524)	(0.6)	348,977,382	370,665,164	(21,687,782)	(5.9)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(1,552,088)	(1,303,070)	(249,018)	19.1	(5,022,315)	(3,769,436)	(1,252,878)	33.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(143,979)	(3,358,718)	3,214,740	(95.7)	(179,615)	(10,085,285)	9,905,671	(98.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$119,987,769	\$117,808,571	\$2,179,197	1.9	\$343,775,453	\$356,810,443	(\$13,034,990)	(3.7)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0	0
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	740	0	740	2,560	0	2,560	
N/A - Not used	0	0	0	0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0	
RRSSA Refund	0	(3,345,133)	3,345,133	0	(10,044,492)	10,044,492	
Interest Amortized for Fuel Refund	(15,591)	(13,585)	(2,005)	(46,825)	(40,793)	(6,032)	
Gain/Loss on Disposition of Coal	(126,065)	0	(126,065)	(126,065)	0	(126,065)	
N/A - Not used	0	0	0	0	0	0	
NET METER SETTLEMENT	0	0	0	0	0	0	
Bartow Outage Replacement Power	0	0	0	0	0	0	
Derivative Collateral Interest	(3,064)	0	(3,064)	(9,285)	0	(9,285)	
N/A - Not used	0	0	0	0	0	0	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$143,979)</b>	<b>(\$3,358,718)</b>	<b>\$3,214,740</b>	<b>(\$179,615)</b>	<b>(\$10,085,285)</b>	<b>\$9,905,671</b>	

B. KWH SALES

1 . JURISDICTIONAL SALES	2,812,087,729	2,630,686,509	181,401,220	6.9	8,104,981,212	8,395,624,030	(290,642,818)	(3.5)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	21,094,694	13,229,000	7,865,694	59.5	69,531,766	49,816,000	19,715,766	39.6
3 . TOTAL SALES	2,833,182,423	2,643,915,509	189,266,914	7.2	8,174,512,978	8,445,440,030	(270,927,052)	(3.2)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.26	99.50	(0.24)	(0.2)	99.15	99.41	(0.26)	(0.3)

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MARCH 2015

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$127,253,695	\$119,375,526	\$7,878,169	6.6	\$366,211,668	\$380,977,372	(\$14,765,704)	(3.9)
2. ADJUSTMENTS:	3,333,333	0	3,333,333	0.0	10,000,000	0	10,000,000	0.0
2a. REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	2,500,000	0	2,500,000	0.0
2b. INCREASE IN RETAIL FUEL RATE PER RRSSA	(2,812,088)	0	(2,812,088)	0.0	(8,104,981)	0	(8,104,981)	0.0
2c. TRUE UP PROVISION	(6,139,350)	(6,139,350)	(0)	0.0	(18,418,051)	(18,418,050)	(1)	0.0
2d. INCENTIVE PROVISION	(185,988)	(185,988)	0	0.0	(557,963)	(557,964)	1	0.0
2e. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	122,282,936	113,050,188	9,232,748	8.2	351,630,673	362,001,358	(10,370,685)	(2.9)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	119,987,769	117,808,571	2,179,197	1.9	343,775,453	356,810,443	(13,034,990)	(3.7)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.26	99.50	(0.24)	(0.2)	99.15	99.41	(0.26)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00052 LOSS MULTIPLIER)	119,161,791	117,393,013	1,768,778	1.5	341,235,383	355,237,650	(14,002,267)	(3.9)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	3,121,145	(4,342,825)	7,463,970	(171.9)	10,395,290	6,763,707	3,631,583	53.7
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(3,031)	(2,468)	(564)	22.9	(11,458)	(8,575)	(2,883)	33.6
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(42,522,815)	(50,293,077)	7,770,262	(15.5)	(62,067,235)	(73,672,203)	11,604,968	(15.8)
10. TRUE UP COLLECTED (REFUNDED)	6,139,350	6,139,350	0	0.0	18,418,051	18,418,050	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(33,265,352)	(48,499,020)	15,233,669	(31.4)	(33,265,352)	(48,499,020)	15,233,669	(31.4)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$33,265,352)	(48,499,020)	15,233,669	(31.4)	(\$33,265,352)	(48,499,020)	15,233,669	(31.4)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$42,522,815)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(33,262,321)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(75,785,136)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(37,892,568)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.090	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.090	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.180	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.090	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.008	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$3,031)	N/A	--	--				

# A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 3/1/2015 to 3/1/2015  
Run Date: 4/3/2015 7:55:14AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	625,553	206,709	418,844	202.6%
3 - COAL	38,485,187	38,295,330	189,857	0.5%
4 - GAS	64,238,807	65,740,975	(1,502,168)	(1.8%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	103,349,547	104,243,014	(893,467)	(0.9%)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	2,376	74	2,302	3,110.7%
11 - COAL	997,082	1,050,974	(53,892)	(5.1%)
12 - GAS	1,602,145	1,502,028	100,117	6.7%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,601,603	2,553,076	48,527	1.9%
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	4,603	1,590	3,013	189.5%
19 - COAL (TON)	447,186	465,348	(18,162)	(3.9%)
20 - GAS (MCF)	13,349,942	11,365,629	1,984,313	17.5%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	26,469	9,209	17,260	187.4%
26 - COAL	10,174,056	10,815,632	(641,576)	(5.9%)
27 - GAS	13,657,991	11,365,629	2,292,362	20.2%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	23,858,516	22,190,470	1,668,046	7.5%



# A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 3/1/2015 to 3/1/2015  
Run Date: 4/3/2015 7:55:14AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.1	0.00	0.1	3050.8%
34 - COAL	38.3	41.17	(2.8)	(6.9%)
35 - GAS	61.6	58.83	2.8	4.7%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	135.90	130.01	5.90	4.5%
42 - COAL (\$/TON)	86.06	82.29	3.77	4.6%
43 - GAS (\$/MCF)	4.81	5.78	(0.97)	(16.8%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	23.63	22.45	1.19	5.3%
49 - COAL	3.78	3.54	0.24	6.8%
50 - GAS	4.70	5.78	(1.08)	(18.7%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>4.33</u>	<u>4.70</u>	<u>(0.37)</u>	<u>(7.8%)</u>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	11,141	124,446	(113,305)	(91.0%)
57 - COAL	10,204	10,291	(87)	(0.8%)
58 - GAS	8,525	7,567	958	12.7%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>9,171</u>	<u>8,692</u>	<u>479</u>	<u>5.5%</u>

# A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 3/1/2015 to 3/1/2015  
Run Date: 4/3/2015 7:55:14AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	26.33	279.34	(253.01)	(90.6%)
65 - COAL	3.86	3.64	0.22	5.9%
66 - GAS	4.01	4.38	(0.37)	(8.4%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>3.97</u>	<u>4.08</u>	<u>(0.11)</u>	<u>(2.7%)</u>

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 3/1/2015 to 3/1/2015  
Run Date: 4/3/2015 7:56:06AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>TOTAL Nuclear:</b>	0	0.00				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	524	79,936.00	21			10,804	Gas	840,908	1.027	863,613	7,502,601	9.386	8.922
TOTAL UNIT 2	524	151,986.00	39			10,922	Gas	1,616,280	1.027	1,659,920	14,420,488	9.488	8.922
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2	503	163,132.00	44			10,702	Coal No 2	74,706 187	23.356 5.800	1,744,833 1,085	8,508,822 28,238	5.216 0.000	113.897 151.007
TOTAL UNIT 2	503	163,132.00	44			10,702				1,745,918	8,537,061	5.233	
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	412,868.00	77			10,239	Coal No 2	186,473 1,294	22.630 5.763	4,219,884 7,457	15,006,934 195,687	3.635 0.000	80.478 151.226
TOTAL UNIT 4	721	412,868.00	77			10,239				4,227,341	15,202,621	3.682	
TOTAL UNIT 5	721	422,693.00	79			9,977	Coal No 2	186,007 1,353	22.630 5.763	4,209,338 7,797	14,969,431 204,609	3.541 0.000	80.478 151.226
TOTAL UNIT 5	721	422,693.00	79			9,977				4,217,136	15,174,040	3.590	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 3/1/2015 to 3/1/2015

Run Date: 4/3/2015 7:56:06AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		7,410.00					Gas	102,510	1.027	105,278	939,576	12.680	9.166
TOTAL UNIT 2	28	7,410.00	36			14,208				105,278	939,576	12.680	
		28,963.00					Gas	323,869	1.027	332,613	2,968,485	10.249	9.166
TOTAL UNIT 3	73	28,963.00	53			11,484				332,613	2,968,485	10.249	
<b>TOTAL Steam:</b>	3,094	1,266,988.00				10,380				13,151,818	64,744,871	5.110	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 3/1/2015 to 3/1/2015  
Run Date: 4/3/2015 7:56:06AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)	
<b>Gas Turbine</b>														
<b>Avon Park Peaker</b>														
		234.39					No 2	680		5.816	3,955	72,520	30.940	106.647
		1,347.91					Gas	22,147		1.027	22,745	121,933	9.046	5.506
TOTAL APP	70	1,582.30	3			16,874					26,700	194,453	12.289	
<b>Bartow Combined Cycle</b>														
		368,790.00					Gas	3,331,465		1.020	3,398,094	7,864,165	2.132	2.361
TOTAL BCC	1,185	368,790.00	42			9,214					3,398,094	7,864,165	2.132	
<b>Bartow Peaker</b>														
		110.47					No 2	303		5.793	1,755	32,467	29.391	107.151
		2,432.73					Gas	37,642		1.027	38,658	246,316	10.125	6.544
TOTAL BAP	171	2,543.20	2			15,891					40,414	278,783	10.962	
<b>Bayboro Peaker</b>														
		0.00					No 2	326		5.434	1,772	44,621	0.000	136.874
TOTAL BYP	174	0.00	0			0					1,772	44,621	0.000	
<b>Debary Peaker</b>														
		34.14					No 2	82		5.780	474	9,399	27.530	114.626
		15,036.86					Gas	203,638		1.025	208,729	1,315,174	8.746	6.458
TOTAL DEP	355	15,071.00	6			13,881					209,203	1,324,573	8.789	
<b>Higgins Peaker</b>														
		427.50					Gas	7,256		1.027	7,452	50,703	11.860	6.988
TOTAL HGP	116	427.50	0			17,431					7,452	50,703	11.860	
<b>Hines Energy</b>														
		734,591.00					Gas	5,037,694		1.023	5,153,561	17,386,384	2.367	3.451
TOTAL HEP	1,108	734,591.00	89			7,016					5,153,561	17,386,384	2.367	
<b>Intercession City Peaker</b>														
		277.13					No 2	242		5.712	1,382	25,504	9.203	105.389
		29,421.87					Gas	378,941		1.021	386,899	1,571,360	5.341	4.147
TOTAL ICP	816	29,699.00	5			13,074					388,281	1,596,864	5.377	
<b>Suwannee Peaker</b>														
		57.83					No 2	136		5.817	791	12,508	21.627	91.968
		4,055.57					Gas	54,018		1.027	55,476	417,170	10.286	7.723
TOTAL SRP	200	4,113.40	3			13,679					56,268	429,677	10.446	
<b>Tiger Bay Cogen</b>														
		156,310.00					Gas	1,153,239		1.022	1,178,610	7,050,255	4.510	6.113
TOTAL TBP	231	156,310.00	91			7,540					1,178,610	7,050,255	4.510	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 3/1/2015 to 3/1/2015  
Run Date: 4/3/2015 7:56:06AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		21,487.60					Gas	240,335	1.025	246,343	2,384,197	11.096	9.92
TOTAL UFP	47	21,487.60	61			11,464				246,343	2,384,197	11.096	
<b>TOTAL Gas Turbine:</b>													
	4,473	1,334,615.00				8,022				10,706,697	38,604,676	2.893	
<b>SYSTEM TOTAL:</b>													
	7,567	2,601,603.00				9,171				23,858,516	103,349,547	3.973	

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 3/1/2015 to 3/1/2015  
Run Date: 4/9/2015 7:48:18AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	0	1,590	(1,590)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	130.01	(130.01)	(100.0%)
21 - AMOUNT (\$)	26,863	206,709	(179,846)	(87.0%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	4,603	1,590	3,013	189.5%
24 - UNIT COST (\$/BBL)	135.90	130.01	5.90	4.5%
25 - AMOUNT (\$)	625,553	206,709	418,844	202.6%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	984,872	1,062,688	(77,816)	(7.3%)
31 - UNIT COST (\$/BBL)	116.43	130.01	(13.58)	(10.4%)
32 - AMOUNT (\$)	114,667,945	138,155,497	(23,487,552)	(17.0%)
33 -				
34 - DAYS SUPPLY	6,633	20,051	(13,418)	(66.9%)

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 3/1/2015 to 3/1/2015  
Run Date: 4/9/2015 7:48:18AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	368,576	465,348	(96,772)	(20.8%)
37 - UNIT COST (\$/TON)	87.84	82.29	5.54	6.7%
38 - AMOUNT (\$)	32,375,261	38,295,330	(5,920,069)	(15.5%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	447,186	465,348	(18,162)	(3.9%)
41 - UNIT COST (\$/TON)	86.06	82.29	3.77	4.6%
42 - AMOUNT (\$)	38,485,187	38,295,330	189,857	0.5%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,173,951	954,458	219,493	23.0%
48 - UNIT COST (\$/TON)	95.02	82.30	12.72	15.5%
49 - AMOUNT (\$)	111,544,471	78,548,167	32,996,304	42.0%
50 -				
51 - DAYS SUPPLY	81	62	20	32.3%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				



# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 3/1/2015 to 3/1/2015  
Run Date: 4/9/2015 7:48:18AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
<b>66 - BURNED</b>				
67 - UNITS (MCF)	13,349,942	11,365,629	1,984,313	17.5%
68 - UNIT COST (\$/MCF)	4.81	5.78	(0.97)	(16.8%)
69 - AMOUNT (\$)	64,238,807	65,740,975	(1,502,168)	(2.3%)
<b>NUCLEAR</b>				
<b>70 - BURNED</b>				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1  
SCHEDULE A-5  
MARCH 2015**

<b>HEAVY OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

<b>LIGHT OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

<b>COAL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 3/1/2015  
Run Date: 4/9/2015 7:51:19AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	6,080,134	1,011,513	5,068,621	501.1%
3 - COAL	85,057,608	111,127,510	(26,069,902)	(23.5%)
4 - GAS	209,860,297	205,881,312	3,978,985	1.9%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	300,998,040	318,020,335	(17,022,295)	(5.4%)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	18,100	1,152	16,948	1,471.2%
11 - COAL	2,152,790	3,036,730	(883,940)	(29.1%)
12 - GAS	5,465,032	4,764,648	700,384	14.7%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	7,635,922	7,802,530	(166,608)	(2.1%)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	45,473	7,895	37,578	476.0%
19 - COAL (TON)	973,978	1,343,577	(369,599)	(27.5%)
20 - GAS (MCF)	42,684,507	35,992,120	6,692,387	18.6%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	254,285	45,745	208,540	455.9%
26 - COAL	22,295,729	31,239,272	(8,943,543)	(28.6%)
27 - GAS	43,658,114	35,992,120	7,665,994	21.3%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	66,208,127	67,277,137	(1,069,010)	(1.6%)

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 3/1/2015

Run Date: 4/9/2015 7:51:19AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.01	0.2	1505.5%
34 - COAL	28.2	38.92	(10.7)	(27.6%)
35 - GAS	71.6	61.07	10.5	17.2%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	133.71	128.12	5.59	4.4%
42 - COAL (\$/TON)	87.33	82.71	4.62	5.6%
43 - GAS (\$/MCF)	4.92	5.72	(0.80)	(14.0%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	23.91	22.11	1.80	8.1%
49 - COAL	3.81	3.56	0.26	7.2%
50 - GAS	4.81	5.72	(0.91)	(16.0%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>4.55</u>	<u>4.73</u>	<u>(0.18)</u>	<u>(3.8%)</u>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	14,049	39,709	(25,660)	(64.6%)
57 - COAL	10,357	10,287	70	0.7%
58 - GAS	7,989	7,554	435	5.8%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,671</u>	<u>8,622</u>	<u>48</u>	<u>0.6%</u>

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 3/1/2015  
Run Date: 4/9/2015 7:51:19AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	33.59	87.80	(54.21)	(61.7%)
65 - COAL	3.95	3.66	0.29	8.0%
66 - GAS	3.84	4.32	(0.48)	(11.1%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>3.94</u>	<u>4.08</u>	<u>(0.13)</u>	<u>(3.3%)</u>

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 3/1/2015  
Run Date: 4/9/2015 7:52:14AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>TOTAL Nuclear:</b>	0	0.00				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	524	195,371.00	17			10,863	Gas	2,066,898	1.027	2,122,411	13,001,151	6.655	6.290
TOTAL UNIT 2	524	338,134.00	30			11,247	Gas	3,704,160	1.027	3,803,145	23,811,203	7.042	6.428
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	372	280.30	0			31,025	Coal No 2	163 822	24.170 5.787	3,940 4,757	17,862 120,118	6.373 0.000	109.585 146.129
TOTAL UNIT 2	503	428,430.00	39			10,724	Coal No 2	192,368 986	23.854 5.788	4,588,760 5,707	21,402,669 147,173	4.996 0.000	111.259 149.262
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	1,065,432.00	68			10,375	Coal No 2	486,563 4,991	22.659 5.788	11,025,039 28,887	39,747,264 737,002	3.731 0.000	81.690 147.666
TOTAL UNIT 5	721	664,435.00	43			10,086	Coal No 2	294,884 4,042	22.646 5.785	6,677,990 23,383	23,889,813 600,714	3.596 0.000	81.014 148.618

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 3/1/2015

Run Date: 4/9/2015 7:52:14AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1	28	22,295.00	37			14,407	Gas	312,897	1.027	321,209	1,405,464	6.304	4.492
		22,295.00								321,209	1,405,464	6.304	
TOTAL UNIT 2	28	31,272.00	52			14,172	Gas	431,672	1.027	443,188	2,418,013	7.732	5.602
		31,272.00								443,188	2,418,013	7.732	
TOTAL UNIT 3	73	37,950.00	24			11,379	Gas	420,585	1.027	431,844	3,404,255	8.970	8.094
		37,950.00								431,844	3,404,255	8.970	
<b>TOTAL Steam:</b>	3,094	2,783,599.30				10,591				29,480,260	130,702,701	4.695	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 3/1/2015  
Run Date: 4/9/2015 7:52:14AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		319.12					No 2	905	5.816	5,264	96,473	30.231	106.600
		1,512.48					Gas	24,294	1.027	24,948	131,536	8.697	5.414
TOTAL APP	70	1,831.60	1			16,495				30,212	228,009	12.449	
<b>Bartow Combined Cycle</b>													
		1,596,372.00					Gas	12,293,117	1.020	12,538,979	53,915,758	3.377	4.386
TOTAL BCC	1,185	1,596,372.00	62			7,855				12,538,979	53,915,758	3.377	
<b>Bartow Peaker</b>													
		108.03					No 2	303	5.793	1,755	32,467	30.055	107.151
		3,369.57					Gas	53,325	1.027	54,756	316,766	9.401	5.940
TOTAL BAP	171	3,477.60	1			16,250				56,511	349,233	10.042	
<b>Bayboro Peaker</b>													
		8,710.30					No 2	25,139	5.434	136,611	3,440,863	39.503	136.874
TOTAL BYP	232	8,710.30	2			15,684				136,611	3,440,863	39.503	
<b>Debary Peaker</b>													
		1,593.25					No 2	3,871	5.776	22,358	443,718	27.850	114.626
		18,288.75					Gas	250,343	1.025	256,648	1,524,274	8.334	6.089
TOTAL DEP	766	19,882.00	1			14,033				279,006	1,967,992	9.898	
<b>Higgins Peaker</b>													
		727.50					Gas	12,378	1.027	12,707	73,627	10.121	5.948
TOTAL HGP	116	727.50	0			17,467				12,707	73,627	10.121	
<b>Hines Energy</b>													
		2,633,758.00					Gas	18,221,772	1.023	18,648,032	85,305,466	3.239	4.682
TOTAL HEP	1,636	2,633,758.00	75			7,080				18,648,032	85,305,466	3.239	
<b>Intercession City Peaker</b>													
		1,582.27					No 2	3,227	5.786	18,672	338,555	21.397	104.913
		42,153.21					Gas	547,140	1.021	558,487	2,436,473	5.780	4.453
TOTAL ICP	1,188	43,735.48	2			13,197				577,159	2,775,028	6.345	
<b>Rio Pinar Peaker</b>													
		46.00					No 2	132	5.819	768	14,894	32.377	112.830
TOTAL RPP	15	46.00	0			16,697				768	14,894	32.377	
<b>Suwannee Peaker</b>													
		306.96					No 2	751	5.818	4,369	69,068	22.500	91.968
		6,833.64					Gas	94,728	1.027	97,268	600,349	8.785	6.338
TOTAL SRP	200	7,140.60	2			14,234				101,637	669,416	9.375	



# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 3/1/2015  
Run Date: 4/9/2015 7:52:14AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
TOTAL TBP	231	446,205.00	89			7,609	Gas	3,325,138	1.021	3,395,048	16,758,183	3.756	5.040
		446,205.00								3,395,048	16,758,183	3.756	
<b>Turner Peaker</b>													
TOTAL TUP	154	61.00	0			28,759	No 2	304	5.771	1,754	39,092	64.085	128.591
		61.00								1,754	39,092	64.085	
<b>Univ of Florida Cogen</b>													
TOTAL UFP	47	90,375.20	89			10,506	No 2 Gas	0 926,060	0.000 1.025	0 949,442	0 4,757,779	0.000 5.264	0.000 5.138
		90,375.20								949,442	4,757,779	5.264	
<b>TOTAL Gas Turbine:</b>													
	6,011	4,852,322.28				7,569				36,727,867	170,295,339	3.510	
<b>SYSTEM TOTAL:</b>													
	9,105	7,635,921.58				8,671				66,208,128	300,998,040	3.942	

# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 3/1/2015

Run Date: 4/9/2015 7:51:47AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
<b>17 - DAYS SUPPLY</b>	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	171	7,895	(7,724)	(97.8%)
20 - UNIT COST (\$/BBL)	5,087.21	128.12	4,959.09	3861.0%
21 - AMOUNT (\$)	869,913	1,011,513	(141,600)	(14.0%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	45,473	7,895	37,578	476.0%
24 - UNIT COST (\$/BBL)	133.71	128.12	5.59	4.4%
25 - AMOUNT (\$)	6,080,134	1,011,513	5,068,621	501.1%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	984,872	1,062,688	(77,816)	(7.3%)
31 - UNIT COST (\$/BBL)	116.43	130.01	(13.58)	(10.4%)
32 - AMOUNT (\$)	114,667,945	138,155,497	(23,487,552)	(17.0%)
33 -				
<b>34 - DAYS SUPPLY</b>	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 3/1/2015

Run Date: 4/9/2015 7:51:47AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	928,718	1,343,577	(414,859)	(30.9%)
37 - UNIT COST (\$/TON)	85.56	82.71	2.85	3.4%
38 - AMOUNT (\$)	79,463,853	111,127,510	(31,663,657)	(28.5%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	973,978	1,343,577	(369,599)	(27.5%)
41 - UNIT COST (\$/TON)	87.33	82.71	4.62	5.6%
42 - AMOUNT (\$)	85,057,608	111,127,510	(26,069,902)	(23.5%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,173,951	954,458	219,493	23.0%
48 - UNIT COST (\$/TON)	95.02	82.30	12.72	15.5%
49 - AMOUNT (\$)	111,544,471	78,548,167	32,996,304	42.0%
50 -				
<b>51 - DAYS SUPPLY</b>	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 3/1/2015  
Run Date: 4/9/2015 7:51:47AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
<b>66 - BURNED</b>				
67 - UNITS (MCF)	42,684,507	35,992,120	6,692,387	18.6%
68 - UNIT COST (\$/MCF)	4.92	5.72	(0.80)	(14.0%)
69 - AMOUNT (\$)	209,860,297	205,881,312	3,978,985	1.9%
<b>NUCLEAR</b>				
<b>70 - BURNED</b>				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
March 2015

Last refreshed 4/13/15 1:52 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		5,535		5,535	3.511	4.283	194,320.00	237,070.00	42,750.00
ACTUAL									
Reedy Creek Improvement District	Schedule C	60		60	2.598	3.275	1,558.85	1,964.70	405.85
Cargill Power Markets, LLC	EEI	4,891		4,891	2.467	3.960	120,653.75	193,694.87	73,041.12
City of New Smyrna Beach, FL	CR-1	33		33	3.318	4.615	1,095.10	1,522.81	427.71
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssc	2,085		2,085	2.448	3.135	51,047.66	65,365.15	14,317.49
Florida Municipal Power Agency	CR-1	1,350		1,350	3.819	4.819	51,556.50	65,056.50	13,500.00
Florida Power & Light Company	CR-1	100		100	4.100	4.046	4,099.59	4,045.53	(54.06)
Pennsylvania-New Jersey-Maryland Int.	MR1	368		368	2.828	2.814	10,405.31	10,354.88	(50.43)
Reedy Creek Improvement District	CR-1	7,320		7,320	2.434	2.794	178,199.70	204,526.45	26,326.75
Seminole Electric Cooperative, Inc	CR-1	375		375	2.461	3.275	9,228.75	12,281.25	3,052.50
Tampa Electric Company	CR-1	250		250	2.627	3.054	6,566.36	7,634.51	1,068.15
Tennessee Valley Authority	MR1	714		714	3.459	4.132	24,695.64	29,503.60	4,807.96
The Energy Authority, Inc.	Schedule OS	226		226	2.179	2.436	4,924.06	5,504.45	580.39
Subtotal - Gain on Other Power Sales		17,772		17,772	2.611	3.384	464,031.27	601,454.70	137,423.43
CURRENT MONTH TOTAL		17,772		17,772	2.611	3.384	464,031.27	601,454.70	137,423.43
DIFFERENCE		12,237		12,237	(0.900)	(0.899)	269,711.27	364,384.70	94,673.43
DIFFERENCE %		221.08		221.08	(25.63)	(20.98)	138.80	153.70	221.46
CUMULATIVE ACTUAL		88,707		88,707	2.748	5.260	2,437,987.24	4,665,912.37	2,227,925.13
CUMULATIVE ESTIMATED		56,715		56,715	3.347	4.083	1,898,249.00	2,315,864.00	417,615.00
DIFFERENCE		31,992		31,992	(0.599)	1.177	539,738.24	2,350,048.37	1,810,310.13
DIFFERENCE %		56.41		56.41	(17.90)	28.83	28.43	101.48	433.49

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MARCH, 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		107,447			107,447	4.920	4.920	5,286,038.00	5,286,038.00
ACTUAL									
Calpine Construction Finance Company, L.P.	TOLL	177,776			177,776	3.852	3.852	6,847,326.51	6,847,326.51
Shady Hills Power Company, LLC	TOLL	6,522			6,522	7.020	7.020	457,843.89	457,843.89
Southern Company Services, Inc	Franklin	125,796			125,796	3.002	3.002	3,776,138.14	3,776,138.14
Southern Company Services, Inc	Scherer3	-			-	-	-	-	-
Vandolah Power Co. LLC (Northern Star)	TOLL	1,660			1,660	15.879	15.879	263,589.89	263,589.89
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	667			667	(8.216)	(8.216)	(54,798.82)	(54,798.82)
Shady Hills Power Company, LLC	TOLL	-			-	-	-	(876,191.22)	(876,191.22)
Southern Company Services, Inc	Scherer3	-			-	-	-	(289,568.41)	(289,568.41)
Southern Company Services, Inc	Franklin	4,900			4,900	2.245	2.245	110,003.63	110,003.63
Calpine Construction Finance Company, L.P.	TOLL	(1)			(1)	(306.573)	(306.573)	3,065.73	3,065.73
CURRENT MONTH TOTAL		317,320			317,320	3.226	3.226	10,237,409.34	10,237,409.34
DIFFERENCE		209,873			209,873	(1.694)	(1.694)	4,951,371.34	4,951,371.34
DIFFERENCE %		195.33			195.33	(34.43)	(34.43)	93.67	93.67
CUMULATIVE ACTUAL		737,367			737,367	3.481	3.481	25,669,082.24	25,669,082.24
CUMULATIVE ESTIMATED		312,074			312,074	5.038	5.038	15,721,908.00	15,721,908.00
DIFFERENCE		425,293			425,293	(1.557)	(1.557)	9,947,174.24	9,947,174.24
DIFFERENCE %		136.28			136.28	(30.90)	(30.90)	63.27	63.27

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MARCH, 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		241,703	-	-	241,703	4.966	12.888	12,002,597.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	-	-	-	-	-	-	-
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	-	-	-
Auburdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	-	-	-	-	-	-	-
Florida Power Development (FLACRUSH) ADJ	CO-GEN	6,458	-	-	6,458	2.712	2.712	175,140.96
Citrus World (CITRUS) ADJ	CO-GEN	5 (24)	-	-	5 (24)	2.490	2.490	134.46 (667.43)
Lake County (LAKCOUNT) ADJ	CO-GEN	649	-	-	649	2.711	2.711	17,594.39
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	-	-	32.25
Metro-Dade County (METRDADE) ADJ	CO-GEN	-	-	-	-	-	-	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	19,854	-	-	19,854	2.574	2.574	511,041.96
Orange Cogen (ORANGEAS) ADJ	CO-GEN	3,877	-	-	3,877	2.800	2.800	(7,888.09)
Ornage Cogen (ORANGEEO) ADJ	CO-GEN	19,333	-	-	19,333	4.474	4.474	108,556.00 (824.31)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	69,222	-	-	69,222	5.509	5.509	864,958.42 (29,881.88)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	215	-	-	215	-	-	3,813,439.98 48,068.87
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	9,938	-	-	9,938	2.646	2.646	-
PCS Phosphate (OCWFPCRK) ADJ	CO-GEN	2	-	-	2	2.605	2.605	262,959.48 (5,014.79)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	(35)	-	-	(35)	-	-	45.33 (913.35)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-	-	-	-	-	-	-
Pinellas County Resource Recovery ADJ	CO-GEN	28,543	-	-	28,543	2.636	2.636	-
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	30,835	-	-	30,835	2.815	2.815	752,393.48 (13,541.25)
Wheeler Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	9,818	-	-	9,818	5.608	5.608	868,005.25 (18,067.38)
Auburdale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	-	-	550,593.44 52,229.06
Orange Cogen (ORANGEEO) ADJ	CO-GEN	-	-	-	-	-	-	-
Orange Cogen (ORNAGEEO) ADJ	CO-GEN	-	-	-	-	-	-	-
Auburdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	-	-	-	-	-	-	-
CURRENT MONTH TOTAL		198,690			198,690	4.062	4.062	8,070,423.15
DIFFERENCE		(43,013)			(43,013)	(0.904)	(8.826)	(3,932,173.85)
DIFFERENCE %		(17.80)			(17.80)	(18.21)	(177.73)	(32.76)
CUMULATIVE ACTUAL		612,037			612,037	4.124	4.124	25,242,912.30
CUMULATIVE ESTIMATED		768,841			768,841	4.825	4.825	37,094,111.00
CUMULATIVE DIFFERENCE		(156,804)			(156,804)	(0.700)	(0.700)	(11,851,198.70)
CUMULATIVE DIFFERENCE %		(20.39)			(20.39)	(14.51)	(14.51)	(31.95)

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
MARCH, 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		26,681	4.407	1,175,780.00	5.616	1,498,323.00	322,543.00
<b>ACTUAL:</b>							
Florida Power & Light Company	Schedule C	98	2.741	2,686.18	3.455	3,385.90	699.72
SubTotal - Energy Purchases (Broker)		98	2.741	2,686.18	3.455	3,385.90	699.72
SEPA	Hydro	3,941	4.468	176,122.06	4.468	176,122.06	-
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	480	3.453	16,575.00	4.115	19,752.00	3,177.00
Florida Power & Light Company		100	3.400	3,400.00	3.465	3,465.00	65.00
Florida Power & Light Company	Transmission Purchase	-	0.000	10,242.40	0.000	-	(10,242.40)
Morgan Stanley Capital Group, Inc	EEl	3,238	3.205	103,776.00	3.632	117,600.84	13,824.84
Oglethorpe Power Corp.	EEl	150	2	3,000.00	2.646	3,969.00	969.00
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	-	0	-	0	-	-
Southern Company Services, Inc	Transmission Purchase	-	0.000	4,462.04	0.000	-	(4,462.04)
Southern Company Services, Inc	EEl	2,210	3.419	75,550.00	3.929	86,825.10	11,275.10
Tampa Electric Company	Transmission Purchase	-	0.000	180,011.72	0.000	-	(180,011.72)
Tennessee Valley Authority	Transmission Purchase	-	0.000	3,486.04	0.000	-	(3,486.04)
The Energy Authority, Inc.	EEl	540	3.444	18,600.00	4.261	23,011.00	4,411.00
<b>ADJUSTMENTS</b>							
Duke Electric Transmission	Transmission Purchase	-	0.000	65.61	0.000	-	(65.61)
Tampa Electric Company	Transmission Purchase	-	0.000	5,276.79	0.000	-	(5,276.79)
Tennessee Valley Authority	Transmission Purchase	-	0.000	(2,828.22)	0.000	-	2,828.22
SubTotal - Energy Purchases (Non-Broker)		10,659	5.608	597,739.44	4.041	430,745.00	(166,994.44)
CURRENT MONTH TOTAL		10,757	5.581	600,425.62	4.036	434,130.90	(166,294.72)
DIFFERENCE		(15,924)	1.174	(575,354.38)	(1.580)	(1,064,192.10)	(488,837.72)
DIFFERENCE %		(59.68)	26.65	(48.93)	(28.14)	(71.03)	(151.56)
CUMULATIVE ACTUAL		34,516	4.739	1,635,643.90	4.169	1,438,933.58	(196,710.32)
CUMULATIVE ESTIMATED		44,237	4.848	2,144,674.00	5.889	2,604,974.00	460,300.00
DIFFERENCE		(9,721)	(0.109)	(509,030.10)	(1.720)	(1,166,040.42)	(657,010.32)
DIFFERENCE %		(21.97)	(2.26)	(23.73)	(29.21)	(44.76)	(142.74)





Duke Energy Florida  
2015  
A Schedule Acronym Listing

Acronym	Definition
RRSSA	Revised and Restated Stipulation and Settlement Agreement
T &D	Transmission and Distribution
GPIF	Generating Performance Incentive Factor
MWH	Megawatt Hour
KWH	Kilowatt Hour
CAP	Capacity
FAC	Factor
EQUIV	Equivalent
AVAIL	Availability
Adj	Adjusted/Adjustment
C/KWH	Cents per kilowatt Hour
SEPA	Southeastern Power Administration
Cogen / CO-GEN	Cogeneration
TOLL	Tolling
BBL	Barrel
MCF	Thousand Cubic Feet
MMBTU	Million British Thermal Units
BTU	British Thermal Unit

Revised Schedule A12 – Capacity Costs  
For the period January – December 2015

