



955th E 25th Street
Hialeah, FL. 33013

April 20, 2015

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 150003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of March 2015

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "MB", written over a horizontal line.

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL. 33013
Mbustos@aglresources.com
O: (305) 835-3601
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2015 THROUGH				DECEMBER 2015		PAGE 1 OF 12	
		CURRENT MONTH: 03/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(467)	(467)	100.00	-	(1,365)	(1,365)	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,076,363	2,172,387	1,096,024	50.45	3,604,945	6,372,755	2,767,810	43.43
5	DEMAND (Line 32 A-1 support detail)	1,278,446	1,606,398	327,952	20.42	3,718,112	4,554,664	836,552	18.37
6	OTHER (Line 40 A-1 support detail)	178,513	33,252	(145,261)	(436.85)	663,414	115,791	(547,623)	(472.94)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,533,322	3,811,570	1,278,248	33.54	7,986,471	11,041,845	3,055,374	27.67
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(105)	(898)	(793)	88.26	(506)	(2,669)	(2,163)	81.06
14	TOTAL THERM SALES	2,469,906	3,810,672	1,340,766	35.18	7,529,641	11,039,176	3,509,535	31.79
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,395,781	4,245,563	849,782	20.02	10,465,981	12,414,014	1,948,033	15.69
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,324,320	4,213,563	889,243	21.10	10,374,100	12,300,314	1,926,214	15.66
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,015,710	25,096,050	6,080,340	24.23	61,455,150	71,203,370	9,748,220	13.69
20	OTHER Commodity (Line 40 A-1 support detail)	344,767	33,000	(311,767)	(944.75)	1,392,207	116,700	(1,275,507)	(1,092.98)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,669,087	4,246,563	577,476	13.60	11,766,307	12,417,014	650,707	5.24
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(229)	(1,000)	(771)	77.08	(1,099)	(3,000)	(1,901)	63.37
27	TOTAL THERM SALES (24-26 Estimated only)	4,067,470	4,245,563	178,093	4.19	12,111,797	12,414,014	302,217	2.43
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	(0.00011)	(0.00011)	100.00	-	(0.00011)	(0.00011)	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.32378	0.51557	0.19179	37.20	0.34749	0.51810	0.17061	32.93
32	DEMAND (5/19)	0.06723	0.06401	(0.00322)	(5.03)	0.06050	0.06397	0.00347	5.42
33	OTHER (6/20)	0.51778	1.00764	0.48986	48.61	0.47652	0.99221	0.51569	51.97
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.69045	0.89757	0.20712	23.08	0.67876	0.88925	0.21049	23.67
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.89800	0.43800	48.78	0.46000	0.88967	0.42967	48.30
40	TOTAL THERM SALES (11/27)	0.62282	0.89778	0.27496	30.63	0.65940	0.88947	0.23007	25.87
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.61676	0.89172	0.27496	30.83	0.65334	0.88341	0.23007	26.04
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61986	0.89620	0.27634	30.83	0.65663	0.88785	0.23122	26.04
45	PGA FACTOR ROUNDED TO NEAREST .001	0.620	0.89600	0.276	30.80	0.657	0.888	0.231	26.01

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2015 THROUGH				DECEMBER 2015		(Flex Down) PAGE 2 OF 12	
		CURRENT MONTH: 03/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,024	7,024	100.00	-	20,745	20,745	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,076,363	1,401,075	324,712	23.18	3,604,945	4,094,370	489,425	11.95
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,278,446	939,248	(339,198)	(36.11)	3,718,112	2,759,325	(958,787)	(34.75)
6	OTHER (Line 40 A-1 support detail)	178,513	33,252	(145,261)	(436.84)	663,414	115,792	(547,622)	(472.94)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,533,322	2,380,599	(152,723)	(6.42)	7,986,471	6,990,232	(996,239)	(14.25)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(105)	(613)	(508)	82.80	(506)	(1,879)	(1,373)	73.09
14	TOTAL THERM SALES	2,469,906	2,379,986	(89,920)	(3.78)	7,529,641	6,988,353	(541,288)	(7.75)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,395,781	3,851,440	455,659	11.83	10,465,981	11,046,320	580,339	5.25
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,324,320	3,851,440	527,120	13.69	10,374,100	11,046,320	672,220	6.09
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,015,710	16,785,880	(2,229,830)	(13.28)	61,455,150	49,274,680	(12,180,470)	(24.72)
20	OTHER Commodity (Line 40 A-1 support detail)	344,767	33,000	(311,767)	(944.75)	1,392,207	116,700	(1,275,507)	(1,092.98)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,669,087	3,884,440	215,353	5.54	11,766,307	11,163,020	(603,287)	(5.40)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(229)	(1,000)	(771)	-	(1,099)	(3,000)	(1,901)	63.37
27	TOTAL THERM SALES (24-26 Estimated only)	4,067,470	3,883,440	(184,030)	(4.74)	12,111,797	11,160,020	(951,777)	(8.53)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00182	0.00182	100.00	-	0.00188	0.00188	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.32378	0.36378	0.04000	11.00	0.34749	0.37065	0.02316	6.25
32	DEMAND (5/19)	0.06723	0.05595	(0.01128)	(20.16)	0.06050	0.05600	(0.00450)	(8.04)
33	OTHER (6/20)	0.51778	1.00765	0.48987	48.62	0.47652	0.99222	0.51570	51.97
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.69045	0.61286	(0.07759)	(12.66)	0.67876	0.62620	(0.05256)	(8.39)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.61301	0.15301	24.96	0.46000	0.62628	0.16628	26.55
40	TOTAL THERM SALES (11/27)	0.62282	0.61301	(0.00981)	(1.60)	0.65940	0.62636	(0.03304)	(5.27)
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.61676	0.60695	-0.00981	(1.62)	0.65334	0.62030	(0.03304)	(5.33)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61986	0.61000	(0.00986)	(1.62)	0.65663	0.62342	(0.03321)	(5.33)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.620	0.610	(0.010)	(1.64)	0.657	0.623	(0.034)	(5.46)

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 03/15

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,287,150	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(891,140)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(229)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,395,781	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,396,010	1,251,475.01	0.36851
18 Bay Gas Storage	0	1,118.40	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(79,720.00)	(23,031.11)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	8,259	(56,410.88)	
22 Other Shippers (Line 85 Page 10)	0.00	(96,683.31)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(229)	(105.45)	0.46000
24 TOTAL COMMODITY (Other)	3,324,320	1,076,362.66	0.32378
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	17,185,950	1,174,696.40	0.06835
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,829,760	33,750.00	
32 TOTAL DEMAND	19,015,710	1,278,446.40	0.06723
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	42,887	41,529.60	0.96834
34 Storage Purchases	0	93,981.60	
35 Storage withdrawal	301,880	1,126.12	
36 Storage Activity	0	41,876.09	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	344,767	178,513.41	0.51778
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 2015 THROUGH DECEMBER 2015

PAGE 5 OF 12

		CURRENT MONTH: 03/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,254,876	1,434,327	179,451	12.51%	4,268,359	4,210,162	(58,197)	-1.38%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,278,446	946,272	(332,174)	-35.10%	3,718,112	2,780,070	(938,042)	-33.74%
3	TOTAL	2,533,322	2,380,599	(152,723)	-6.42%	7,986,471	6,990,232	(996,239)	-14.25%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,469,906	2,379,986	(89,920)	-3.78%	7,529,641	6,988,353	(541,288)	-7.75%
5	TRUE-UP (COLLECTED) OR REFUNDED	21,895	21,895	-	0.00%	65,684	65,684	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,491,801	2,401,881	(89,920)	-3.74%	7,595,325	7,054,037	(541,288)	-7.67%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(41,521)	21,282	62,803	295.10%	(391,146)	63,805	454,951	713.03%
8	INTEREST PROVISION-THIS PERIOD (21)	79	(31)	(110)	354.84%	281	(105)	(386)	367.62%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,355,432	(523,010)	(1,878,442)	359.16%	1,748,644	(521,670)	(2,270,314)	435.20%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(21,895)	(21,895)	-	0.00%	(65,684)	(65,684)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,292,095	(523,654)	(1,815,749)	346.75%	1,292,095	(523,654)	(1,815,749)	346.75%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,355,432	(523,010)	(1,878,442)	359.16%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,292,016	(523,623)	(1,815,639)	346.75%				
14	TOTAL (12+13)	2,647,447	(1,046,633)	(3,694,080)	352.95%				
15	AVERAGE (50% OF 14)	1,323,724	(523,316)	(1,847,040)	352.95%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00080	0.00080	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00060	0.00060	-	0.00%				
18	TOTAL (16+17)	0.00140	0.00140	-	0.00%				
19	AVERAGE (50% OF 18)	0.00070	0.00070	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00006	0.00006	-	0.00%				
21	INTEREST PROVISION (15x20)	79	(31)	(110)	354.84%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 03/15

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,173,757.40	#####	2.86
2	Sequent Energy Management	System Supply	FTS	42,877,150		42,877,150	1,251,475.01				2.92
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				42,877,150	-	42,877,150	1,251,475	-	1,173,757	51,453	5.78

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 03/15

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	138,313	134,510	4,287,715	4,169,803	0.2919	0.3002
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	138,313	134,510	4,287,715	4,169,803	0.2919	0.3002
					WEIGHTED AVERAGE		0.2919	0.3002

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA							SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12		
	FOR THE PERIOD OF:				JANUARY 2015 THROUGH		DECEMBER 2015			
	CURRENT MONTH: 03/15		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)										
1 RESIDENTIAL	1,825,254	1,727,591	(97,663)	-5.35%	5,535,676	4,995,162	(540,514)	-9.76%		
2 GAS LIGHTS	1,242	1,900	658	52.98%	3,726	5,700	1,974	52.98%		
3 COMMERCIAL	2,240,974	2,409,546	168,572	7.52%	6,572,395	7,084,807	512,412	7.80%		
4 LARGE COMMERCIAL	-	106,226	106,226	0.00%	-	327,446	327,446	0.00%		
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	900	900	0.00%		
6 TOTAL FIRM	4,067,470	4,245,563	178,093	4.38%	12,111,797	12,414,015	302,218	2.50%		
THERM SALES (INTERRUPTIBLE)										
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
THERM TRANSPORTED										
10 COMMERCIAL TRANSP.	4,346,768	4,267,576	(79,192)	-1.82%	11,900,983	12,337,631	436,649	3.67%		
11 SMALL COMMERCIAL TRANSP. FIRM	2,718,172	2,234,030	(484,142)	-17.81%	8,096,285	6,710,690	(1,385,595)	-17.11%		
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
13 SMALL COMMERCIAL TRANSP - NGV	-	1,002	1,002	0.00%	-	3,003	3,003	0.00%		
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
18 SPECIAL CONTRACT TRANSP.	1,758,885	1,200,000	(558,885)	-31.77%	6,273,798	6,000,000	(273,798)	-4.36%		
19 TOTAL TRANSPORTATION	8,823,826	7,702,608	(1,121,218)	-12.71%	26,271,065	25,051,324	(1,219,741)	-4.64%		
TOTAL THERMS SALES & TRANSP.	12,891,296	11,948,171	(943,125)	-7.32%	38,382,861	37,465,339	(917,522)	-2.39%		
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
20 RESIDENTIAL	99,020	98,823	(197)	-0.20%	98,849	98,790	(59)	-0.06%		
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%		
22 COMMERCIAL	4,978	5,241	263	5.28%	4,972	5,219	247	4.97%		
23 LARGE COMMERCIAL	-	4	4	0.00%	-	4	4	0.00%		
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%		
25 TOTAL FIRM	103,998	104,266	268	0.26%	103,821	104,211	390	0.38%		
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
29 COMMERCIAL TRANSP.	84	86	2	2.38%	82	86	4	4.88%		
30 SMALL COMMERCIAL TRANSP. FIRM	2,185	1,987	(198)	-9.06%	2,178	1,986	(192)	-8.82%		
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%		
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
34 INTERRUPTIBLE TRANSP.	1	1	-	0.00%	1	1	-	0.00%		
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
34 SMALL COMMERCIAL TRANSP - NGV	2,270	2,077	(193)	-8.50%	2,281	2,076	(185)	-8.18%		
TOTAL CUSTOMERS	106,268	106,343	75	0.07%	106,082	106,287	205	0.19%		
THERM USE PER CUSTOMER										
39 RESIDENTIAL	18	17	(1)	-5.56%	19	17	(2)	-10.53%		
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%		
41 COMMERCIAL	450	460	10	2.22%	441	453	12	2.72%		
42 LARGE COMMERCIAL	#DIV/0!	26,557	#DIV/0!	#DIV/0!	#DIV/0!	27,287	#DIV/0!	#DIV/0!		
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%		
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
46 COMMERCIAL TRANSP.	51,747	49,623	(2,124)	-4.10%	48,378	47,820	(558)	-1.15%		
47 SMALL COMMERCIAL TRANSP. FIRM	1,244	1,124	(120)	-9.65%	1,239	1,126	(113)	-9.12%		
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	334	334	0.00%		
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
54 SPECIAL CONTRACT	1,758,885	1,200,000	(558,885)	-31.77%	2,091,266	2,000,000	(91,266)	-4.36%		

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 03/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,287,150	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		4,287,150	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.04694	346,177.81 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	331,080	0.03001259	0.04694	15,540.90 ()
8	" System supply	Brevard	4,360,150	0.24000387	0.04694	204,665.44 ()
9	" " "	Merritt Sq.	0		0.04694	0.00 ()
10	Total FTS-1 demand		12,066,130			566,384
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07185		338,074 ()
13	FTS-2 Demand		400,070	---		269,299
14						
15	Total FTS-2 demand		5,119,820			607,373.26
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0
19						
20						()
21	Total fixed charges		17,185,950			1,173,757.40
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		42,877,150		1,251,475.01	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		42,877,150		1,251,475.01	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,425,232.41

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 03/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 03/15		4,287,150.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 02/15		(4,394,170.0)		-	-		
3	FTS-1 & FTS-2 Commodity 02/15		3,503,030.0	-		-		
4			3,396,010.0			-		
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 03/15	17,185,950.0			1,173,757.40	1,173,757.40		
7	Reverse FTS-1 & FTS-2 Demand accr 02/15	(18,521,440.0)			(1,058,346.32)	(1,058,346.32)		
8	FTS-1 & FTS-2 Demand 02/15	18,521,440.0		1,059,285.32		1,059,285.32	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	17,185,950.0				1,174,696.40		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		5,928	5,978.32		5,978.32	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		36,959	35,551.28		35,551.28	B4	
24	Reverse Sequent - 02/15	(4,394,170.0)			(1,299,439.52)	(1,299,439.52)		
25						-		
26	Sequent - 03/15	3,609,060.0		1,202,756.21		1,202,756.21	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			(236,133.72)		(236,133.72)		
31	Bay Gas Storage Activity			192,738.13		192,738.13		
32	Bay Gas Storage Activity			(16,413.31)		(16,413.31)		
33	Bay Gas Storage Activity			93,889.39		93,889.39		
34	Bay Gas Storage Activity			84,424.21		84,424.21		
35	Bay Gas Storage Activity			(111,975.73)		(111,975.73)		
36	Bay Gas Storage Activity			35,347.12		35,347.12		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(785,110.00)				(54,807.22)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	42,877,150.0			1,251,475.01	1,251,475.01		
50								
51	Total purchases & accruals -		3,438,897.3	2,415,447.22	67,446.57	2,482,893.79		

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs		8,259.4	(56,410.88)		(56,410.88)	B5	
3						-		
4						-		
5						-		
16						-		
17						-		
18						-		
19						-		
20						-		
21						-		
22	Total Cash outs / Overtenders	0.0	8,259.4	(56,410.88)	0.00	(56,410.88)		
BOOK-OUT TRANSACTIONS								
24						-		
25	FGT Cashout		(79,720.0)	(23,031.11)		(23,031.11)	B1 (3)	
26	Annual Cashout			0.00		-		
27	Bay Gas Property Tax Reimbursement		-	0.00		-	B1 (10)	
28	Total book-outs	0.0	(79,720.0)	(23,031.11)	0.00	(23,031.11)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00		33,750.00	B1 (1)	
31						0.00		
32	Storage Purchases - Bay Gas	329,760		93,981.60		93,981.60	B1 (9)	
33	Storage Injections Purch. - Bay Gas	315,200		315.20		315.20	B1 (4)	
34	Storage Injections Transp. - Bay Gas	320,000		803.20		803.20	B1 (5)	
35	Storage Withdrawals - Bay Gas	311,040		311.04		311.04	B1 (6)	
36	Storage Withdrawals - Transp. - Bay Gas		301,880	815.08		815.08	B1 (7)	
37	Total storage costs	2,776,000.0		129,976.12	0.00	129,976.12		
38								
39			3,669,316.7	2,466,981.36		67,446.57	2,533,427.92	
40				(a)		(b)		
41								
42	Total Gas Cost - (a + b):			2,533,427.92				
43				0.00				
44								
45	Company Use		(229.2)	(105.45)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,669,087.46	2,533,322.47				