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April 20, 2015

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly Fuel and Purchased Power Cost Recovery Charge in Docket No. 150001-EI.

Dear Ms. Stauffer:

Attached for official filing is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for March 2015, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in cursive script that reads "Robert L. McGee, Jr.".

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

	CRIST 4	Jan '15	Feb '15	Mar '15										
1.	EAF (%)	56.2	100.0	100.0										
2.	PH	744	672	743										
3.	SH	386.3	672.0	743.0										
4.	RSH	31.8	0.0	0.0										
5.	UH	326.0	0.0	0.0										
6.	POH	0.0	0.0	0.0										
7.	FOH	0.0	0.0	0.0										
8.	MOH	326.0	0.0	0.0										
9.	PFOH	0.0	0.0	0.0										
10.	LR pf (MW)	0.0	0.0	0.0										
11.	PMOH	0.0	0.0	0.0										
12.	LR pm (MW)	0.0	0.0	0.0										
13.	NSC (MW)	75	75	75										
14.	Oper MBtu	233355.8	378899.9	407174.3										
15.	Net Gen (MWH)	19289.0	35987.0	36301.0										
16.	ANOHR (Btu/KWH)	12098.0	10529.0	11217.0										
17.	NOF %	66.6	71.4	65.1										
18.	NPC (MW)	75	75	75										
19.	ANOHR Equation	$10^6 / AKW * [160.19 - 23.33 * JUN]$ $7658.86 + 0.01342 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

CRIST 5	Jan '15	Feb '15	Mar '15										
1. EAF (%)	84.5	0.0	0.0										
2. PH	744	672	743										
3. SH	364.5	0.0	0.0										
4. RSH	264.5	0.0	0.0										
5. UH	115.0	672.0	743.0										
6. POH	0.0	0.0	0.0										
7. FOH	0.0	0.0	0.0										
8. MOH	115.0	672.0	743.0										
9. PFOH	0.0	0.0	0.0										
10. LR pf (MW)	0.0	0.0	0.0										
11. PMOH	0.0	0.0	0.0										
12. LR pm (MW)	0.0	0.0	0.0										
13. NSC (MW)	75	75	75										
14. Oper MBtu	214625.9	0.0	0.0										
15. Net Gen (MWH)	19532.0	0.0	0.0										
16. ANOHR (Btu/KWH)	10988.0	0.0	0.0										
17. NOF %	71.4	0.0	0.0										
18. NPC (MW)	75	75	75										
19. ANOHR Equation	$10^6 / AKW * [112.74 + 11.16 * APR + 22.24 * JUN - 16.03 * SEP - 26.44 * NOV]$ $+ 8.885$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

	CRIST 6	Jan '15	Feb '15	Mar '15										
1.	EAF (%)	99.9	90.0	87.1										
2.	PH	744	672	743										
3.	SH	161.8	406.0	160.2										
4.	RSH	581.3	266.0	486.8										
5.	UH	0.9	0.0	96.0										
6.	POH	0.0	0.0	96.0										
7.	FOH	0.9	0.0	0.0										
8.	MOH	0.0	0.0	0.0										
9.	PFOH	0.0	141.9	0.0										
10.	LR pf (MW)	0.0	141.0	0.0										
11.	PMOH	0.0	0.0	0.0										
12.	LR pm (MW)	0.0	0.0	0.0										
13.	NSC (MW)	299	299	299										
14.	Oper MBtu	330028.5	752276.1	358289.5										
15.	Net Gen (MWH)	28493.0	70529.0	30838.0										
16.	ANOHR (Btu/KWH)	11583.0	10666.0	11618.0										
17.	NOF %	58.9	58.1	64.4										
18.	NPC (MW)	299	299	299										
19.	ANOHR Equation	$10^6 / AKW * [547.85 + 100.05 * JAN + 141.57 * FEB + 147.80 * MAR + 131.25 * APR + 62.34 * AUG + 36.24 * OCT]$ $+ 7,054 + 0.00420 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

	CRIST 7	Jan '15	Feb '15	Mar '15										
1.	EAF (%)	96.7	89.9	100.0										
2.	PH	744	672	743										
3.	SH	697.8	604.3	743.0										
4.	RSH	44.3	0.0	0.0										
5.	UH	1.9	67.7	0.0										
6.	POH	0.0	0.0	0.0										
7.	FOH	1.9	0.0	0.0										
8.	MOH	0.0	67.7	0.0										
9.	PFOH	40.7	0.0	0.0										
10.	LR pf (MW)	225.0	0.0	0.0										
11.	PMOH	15.5	0.0	0.0										
12.	LR pm (MW)	100.0	0.0	0.0										
13.	NSC (MW)	475	475	475										
14.	Oper MBtu	1850208.8	1690592.0	2032404.8										
15.	Net Gen (MWH)	179147.0	160821.0	187050.0										
16.	ANOHR (Btu/KWH)	10328.0	10512.0	10866.0										
17.	NOF %	54.0	56.0	53.0										
18.	NPC (MW)	475	475	475										
19.	ANOHR Equation	$10^6 / AKW * [735.33 - 74.26 * MAR + 77.66 * APR]$ $+ 7,097 + 0.00393 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

	SMITH 1	Jan '15	Feb '15	Mar '15									
1.	EAF (%)	94.0	100.0	100.0									
2.	PH	744	672	743									
3.	SH	488.4	672.0	743.0									
4.	RSH	211.0	0.0	0.0									
5.	UH	44.7	0.0	0.0									
6.	POH	0.0	0.0	0.0									
7.	FOH	5.1	0.0	0.0									
8.	MOH	39.6	0.0	0.0									
9.	PFOH	0.0	0.0	0.0									
10.	LR pf (MW)	0.0	0.0	0.0									
11.	PMOH	0.0	0.0	0.0									
12.	LR pm (MW)	0.0	0.0	0.0									
13.	NSC (MW)	162	162	162									
14.	Oper MBtu	419093.5	617712.1	634998.2									
15.	Net Gen (MWH)	38134.0	56569.0	56530.0									
16.	ANOHR (Btu/KWH)	10990.0	10920.0	11233.0									
17.	NOF %	48.2	52.0	47.0									
18.	NPC (MW)	162	162	162									
19.	ANOHR Equation	$10^6 / AKW * [5.12 + 11.43 * JAN + 11.43 * FEB + 9.06 * AUG]$ $+ 10,786$											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

	SMITH 3	Jan '15	Feb '15	Mar '15										
1.	EAF (%)	99.6	99.0	70.4										
2.	PH	744	672	743										
3.	SH	744.0	658.8	523.4										
4.	RSH	0.0	8.6	0.0										
5.	UH	0.0	4.6	219.6										
6.	POH	0.0	0.0	219.6										
7.	FOH	0.0	0.0	0.0										
8.	MOH	0.0	4.6	0.0										
9.	PFOH	0.0	4.8	0.0										
10.	LR pf (MW)	0.0	266.0	0.0										
11.	PMOH	6.2	0.0	0.0										
12.	LR pm (MW)	266.0	0.0	0.0										
13.	NSC (MW)	584	584	558										
14.	Oper MBtu	2474151.0	2210303.0	1546370.3										
15.	Net Gen (MWH)	359330.0	321535.0	221511.0										
16.	ANOHR (Btu/KWH)	6885.0	6874.0	6981.0										
17.	NOF %	82.7	83.6	75.8										
18.	NPC (MW)	584	584	558										
19.	ANOHR Equation	$10^6 / AKW * [314.69 - 33.91 * OCT]$ + 6,195												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

	DANIEL 1	Jan '15	Feb '15	Mar '15									
1.	EAF (%)	51.5	0.0	0.0									
2.	PH	744	672	743									
3.	SH	111.2	0.0	0.0									
4.	RSH	272.8	0.0	0.0									
5.	UH	360.0	672.0	743.0									
6.	POH	360.0	672.0	743.0									
7.	FOH	0.0	0.0	0.0									
8.	MOH	0.0	0.0	0.0									
9.	PFOH	1.9	0.0	0.0									
10.	LR pf (MW)	171.6	0.0	0.0									
11.	PMOH	0.0	0.0	0.0									
12.	LR pm (MW)	0.0	0.0	0.0									
13.	NSC (MW)	510	510	510									
14.	Oper MBtu	239732.6	0.0	0.0									
15.	Net Gen (MWH)	23099.0	0.0	0.0									
16.	ANOHR (Btu/KWH)	10378.0	0.0	0.0									
17.	NOF %	40.7	0.0	0.0									
18.	NPC (MW)	510	510	510									
19.	ANOHR Equation	$10^6 / AKW * [338.36 + 79.10 * MAY + 137.43 * OCT + 89.35 * NOV]$ + 9,278											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

	DANIEL 2	Jan '15	Feb '15	Mar '15									
1.	EAF (%)	71.0	98.1	70.9									
2.	PH	744	672	743									
3.	SH	145.0	385.5	159.3									
4.	RSH	383.0	276.1	367.8									
5.	UH	216.0	10.4	216.0									
6.	POH	216.0	0.0	216.0									
7.	FOH	0.0	10.4	0.0									
8.	MOH	0.0	0.0	0.0									
9.	PFOH	0.0	11.0	0.0									
10.	LR pf (MW)	0.0	121.2	0.0									
11.	PMOH	0.0	0.0	0.0									
12.	LR prn (MW)	0.0	0.0	0.0									
13.	NSC (MW)	510	510	510									
14.	Oper MBtu	398815.3	905156.7	302829.8									
15.	Net Gen (MWH)	31796.0	82140.0	29550.0									
16.	ANOHR (Btu/KWH)	12543.0	11020.0	10248.0									
17.	NOF %	43.0	41.8	36.4									
18.	NPC (MW)	510	510	510									
19.	ANOHR Equation	$10^6 / AKW * [430.73 - 94.68 * JAN - 274.79 * FEB + 67.80 * MAR + 155.49 * OCT]$ + 8,937											

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **150001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of April, 2015 to the following:

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