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Public Service Commission

April 22, 2015

Mr. Ken Wegner
WISCAN, LLC
1745 Chatham St.
Racine, WI 53402

RECEIVED FPSC
15 APR 22 PM 1:19
COMMISSION
CLERK

Re: Information on Petitioning for Waiver of Rule 25-6.049(5), F.A.C.

Dear Mr. Wegner:

The Florida Public Service Commission (Commission) is in receipt of your letter entitled "Petition for Declaratory Statement Before Florida Department of Public Services," in which you express an interest in petitioning for a variance from Commission Rule 25-6.049, Florida Administrative Code (F.A.C.), Measuring Customer Service. Your letter does not meet the requirements of Rule 28-104.002, F.A.C., Petition for Variance or Waiver. Therefore, the purpose of this letter is to provide you with information on how to properly file a petition for a rule variance or waiver in order for the Commission to rule upon your request.

It appears from the information you provided in your letter that you wish to seek a waiver or variance from Rule 25-6.049(5), F.A.C., which requires individual electric metering for new occupancy units unless a construction permit was issued before January 1, 1981, and the occupancy unit has received master-metered service continuously since that date. Rule 25-6.049(5)(a)-(g), F.A.C., exempts certain types of establishments from the individual metering requirement. A copy of Rule 25-6.049, F.A.C., is enclosed for your ready reference.

Section 120.542(2), Florida Statutes (F.S.), requires the Commission to grant rule variances and waivers when the person subject to the rule "demonstrates that the purpose of the underlying statute will be or has been achieved by other means by the person and when application of a rule would create a substantial hardship or would violate principles of fairness." Moreover, Rule 28-104.002, F.A.C., sets forth the information that must be contained in a petition for rule variance or waiver and requires that in addition to filing the petition with the Commission Clerk's Office, you must also provide a copy of the petition to the Joint Administrative Procedures Committee, Room 680, Pepper Building, 111 W. Madison Street, Tallahassee, FL 32399-1400. Copies of section 120.542, F.S., and of Rule 28-104.002, F.A.C., are enclosed for your ready reference.

Rule 28-104.002(2), F.A.C., requires a petition for rule variance or waiver to contain the following information:

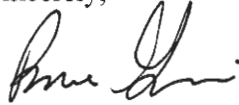
- (a) The caption, or heading, of the petition must read "Petition for (Variance from) or (Waiver of) Rule [state the rule number];"
- (b) Your name, address, any e-mail address, telephone number, and any facsimile number, if you are not represented by an attorney or qualified representative;
- (c) If you are represented, the name, address, e-mail address, telephone number, and any facsimile number of your attorney or qualified representative;
- (d) The applicable rule or portion of the rule, which appears to be Rule 25-6.049(5), F.A.C.;
- (e) The citation to the statute the rule is implementing, which in your case are sections 366.81 and 366.82, F.S. Copies of these statutes are enclosed for your ready reference;
- (f) The type of action requested. If you are requesting that the language of Rule 25-6.049(5), F.A.C., be modified in some way to accommodate your circumstances, the action you will be requesting is a variance from the rule. If you are requesting that any portion of Rule 25-6.049(5) should not apply in your circumstances, the action you will be requesting is a waiver of the rule;
- (g) The specific facts that demonstrate a substantial hardship or a violation of principles of fairness that would justify a waiver of or variance from the rule;
- (h) The reason why the variance or the waiver requested would serve the purposes of the underlying statutes. The purpose of sections 366.81 and 366.82, F.S., is to promote energy conservation, including reducing the growth rate of energy consumption. Individual metering reduces the growth rate of energy consumption when the occupants of the unit are directly responsible for the energy they consume. Typically, when a building is master metered, the occupants have no incentive to conserve energy because they pay a fixed rate each month regardless of the amount of energy they use. In your petition, you will need to explain what incentive you will have to conserve energy if the Commission grants your request for a rule variance or waiver in order to allow your store to be master metered; and
- (i) A statement whether the variance or waiver is permanent or temporary. If the variance or waiver is temporary, the petition must include the dates indicating the duration of the requested variance or waiver.

You may file your completed petition by mailing it to the Office of Commission Clerk, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850, or you may file it electronically through the Commission's website at www.floridapsc.com, by selecting the Clerk's Office tab and Electronic Filing Web Form. Please remember to sign and date your petition before filing it with the Clerk's Office and mailing a copy to the Joint Administrative Procedures Committee.

Mr. Ken Wegner
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If you need additional information related to petitioning the Commission for a rule variance or waiver, you may contact me by phone at (850) 413-6224, by e-mail to rgervasi@psc.state.fl.us, or by U.S. mail to my address below.

Sincerely,



Rosanne Gervasi, Senior Attorney
Florida Public Service Commission
Office of the General Counsel
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0863

Enclosures

Cc: Office of Commission Clerk (Undocketed file)

25-6.049 Measuring Customer Service.

(1) All energy sold to customers shall be measured by commercially acceptable measuring devices owned and maintained by the utility, except where it is impractical to meter loads, such as street lighting, temporary or special installations, in which case the consumption may be calculated, or billed on demand or connected load rate or as provided in the utility's filed tariff.

(2) When there is more than one meter at a location, the metering equipment shall be so tagged or plainly marked as to indicate the circuit metered. Where similar types of meters record different quantities, (kilowatt-hours and reactive power, for example), metering equipment shall be tagged or plainly marked to indicate what the meters are recording.

(3) Meters which are not direct reading shall have the multiplier plainly marked on the meter. All charts taken from recording meters shall be marked with the date of the record, the meter number, customer, and chart multiplier. The register ratio shall be marked on all meter registers. The watt-hour constant for the meter itself shall be placed on all watt-hour meters.

(4) Metering equipment shall not be set "fast" or "slow" to compensate for supply transformer or line losses.

(5) Individual electric metering by the utility shall be required for each separate occupancy unit of new commercial establishments, residential buildings, condominiums, cooperatives, marinas, and trailer, mobile home and recreational vehicle parks. However, individual metering shall not be required for any such occupancy unit for which a construction permit was issued before, and which has received master-metered service continuously since January 1, 1981. In addition, individual electric meters shall not be required:

(a) In those portions of a commercial establishment where the floor space dimensions or physical configuration of the units are subject to alteration, as evidenced by non-structural element partition walls, unless the utility determines that adequate provisions can be made to modify the metering to accurately reflect such alterations;

(b) For electricity used in central heating, ventilating and air conditioning systems, or electric back up service to storage heating and cooling systems;

(c) For electricity used in specialized-use housing accommodations such as hospitals, nursing homes, living facilities located on the same premises as, and operated in conjunction with, a nursing home or other health care facility providing at least the same level and types of services as a nursing home, convalescent homes, facilities certificated under Chapter 651, F.S., college dormitories, convents, sorority houses, fraternity houses, and similar facilities;

(d) For lodging establishments such as hotels, motels, and similar facilities which are rented, leased, or otherwise provided to guests by an operator providing overnight occupancy as defined in paragraph (8)(b);

(e) For separate, specially-designated areas for overnight occupancy, as defined in paragraph (8)(b), at trailer, mobile home and recreational vehicle parks and marinas where permanent residency is not established;

(f) For new and existing time-share plans, provided that all of the occupancy units which are served by the master meter or meters are committed to a time-share plan as defined in Chapter 721, F.S., and none of the occupancy units are used for permanent occupancy.

(g) For condominiums that meet the following criteria:

1. The declaration of condominium requires that at least 95 percent of the units are used solely for overnight occupancy as defined in paragraph (8)(b) of this rule;

2. A registration desk, lobby and central telephone switchboard are maintained; and

3. A record is kept for each unit showing each check-in and check-out date for the unit, and the name(s) of the individual(s) registered to occupy the unit between each check-in and check-out date.

(6) Master-metered condominiums.

(a) Initial Qualifications – In addition to the criteria in paragraph (5)(g), in order to initially qualify for master-metered service, the owner or developer of the condominium, the condominium association, or the customer must attest to the utility that the criteria in paragraph (5)(g) and in this subsection have been met, and that any cost of future conversion to individual metering will be the responsibility of the customer, consistent with subsection (7) of this rule. Upon request and reasonable notice by the utility, the utility shall be allowed to inspect the condominium to collect evidence needed to determine whether the condominium is in compliance with this rule. If the criteria in paragraph (5)(g) and in this subsection are not met, then the utility shall not provide master-metered service to the condominium.

(b) Ongoing Compliance – The customer shall attest annually, in writing, to the utility that the condominium meets the criteria for master metering in paragraph (5)(g). The utility shall establish the date that annual compliance materials are due based on its determination of the date that the criteria in paragraphs (5)(g) and (6)(a) were initially satisfied, and shall inform the customer of that

date before the first annual notice is due. The customer shall notify the utility within 10 days if, at any time, the condominium ceases to meet the requirements in paragraph (5)(g).

(c) Upon request and reasonable notice by the utility, the utility shall be allowed to inspect the condominium to collect evidence needed to determine whether the condominium is in compliance with this rule.

(d) Failure to Comply – If a condominium is master metered under the exemption in this rule and subsequently fails to meet the criteria contained in paragraph (5)(g), or the customer fails to make the annual attestation required by paragraph (6)(b), then the utility shall promptly notify the customer that the condominium is no longer eligible for master-metered service. If the customer does not respond with clear evidence to the contrary within 30 days of receiving the notice, the customer shall individually meter the condominium units within six months following the date on the notice. During this six month period, the utility shall not discontinue service based on failure to comply with this rule. Thereafter, the provisions of Rule 25-6.105, F.A.C., apply.

(7) When a structure or building is converted from individual metering to master metering, or from master metering to individual metering, the customer shall be responsible for the costs incurred by the utility for the conversion. These costs shall include, but not be limited to, any remaining undepreciated cost of any existing distribution equipment which is removed or transferred to the ownership of the customer, plus the cost of removal or relocation of any distribution equipment, less the salvage value of any removed equipment.

(8) For purposes of this rule:

(a) "Occupancy unit" means that portion of any commercial establishment, single and multi-unit residential building, or trailer, mobile home or recreational vehicle park, or marina which is set apart from the rest of such facility by clearly determinable boundaries as described in the rental, lease, or ownership agreement for such unit.

(b) "Overnight Occupancy" means use of an occupancy unit for a short term such as per day or per week where permanent residency is not established.

(9)(a) Where individual metering is not required under subsection (5) and master metering is used in lieu thereof, reasonable apportionment methods, including sub-metering may be used by the customer of record or the owner of such facility solely for the purpose of allocating the cost of the electricity billed by the utility. The term "cost" as used herein means only those charges specifically authorized by the electric utility's tariff, including but not limited to the customer, energy, demand, fuel, conservation, capacity and environmental charges made by the electric utility plus applicable taxes and fees to the customer of record responsible for the master meter payments. The term does not include late payment charges, returned check charges, the cost of the customer-owned distribution system behind the master meter, the customer of record's cost of billing the individual units, and other such costs.

(b) Any fees or charges collected by a customer of record for electricity billed to the customer's account by the utility, whether based on the use of sub-metering or any other allocation method, shall be determined in a manner which reimburses the customer of record for no more than the customer's actual cost of electricity.

(c) Each utility shall develop a standard policy governing the provisions of sub-metering as provided for herein. Such policy shall be filed by each utility as part of its tariffs. The policy shall have uniform application and shall be nondiscriminatory.

Rulemaking Authority 350.127(2), 366.05(1) FS. Law Implemented 366.05(1), 366.06(1), 366.81, 366.82 FS. History—New 7-29-69, Amended 11-26-80, 12-23-82, 12-28-83, Formerly 25-6.49, Amended 7-14-87, 10-5-88, 3-23-97, 10-10-06.

Select Year: 2014

The 2014 Florida Statutes

<u>Title X</u>	<u>Chapter 120</u>	<u>View Entire</u>
PUBLIC OFFICERS, EMPLOYEES, AND	ADMINISTRATIVE PROCEDURE	<u>Chapter</u>
RECORDS	ACT	

120.542 Variances and waivers.—

(1) Strict application of uniformly applicable rule requirements can lead to unreasonable, unfair, and unintended results in particular instances. The Legislature finds that it is appropriate in such cases to adopt a procedure for agencies to provide relief to persons subject to regulation. A public employee is not a person subject to regulation under this section for the purpose of petitioning for a variance or waiver to a rule that affects that public employee in his or her capacity as a public employee. Agencies are authorized to grant variances and waivers to requirements of their rules consistent with this section and with rules adopted under the authority of this section. An agency may limit the duration of any grant of a variance or waiver or otherwise impose conditions on the grant only to the extent necessary for the purpose of the underlying statute to be achieved. This section does not authorize agencies to grant variances or waivers to statutes or to rules required by the Federal Government for the agency's implementation or retention of any federally approved or delegated program, except as allowed by the program or when the variance or waiver is also approved by the appropriate agency of the Federal Government. This section is supplemental to, and does not abrogate, the variance and waiver provisions in any other statute.

(2) Variances and waivers shall be granted when the person subject to the rule demonstrates that the purpose of the underlying statute will be or has been achieved by other means by the person and when application of a rule would create a substantial hardship or would violate principles of fairness. For purposes of this section, "substantial hardship" means a demonstrated economic, technological, legal, or other type of hardship to the person requesting the variance or waiver. For purposes of this section, "principles of fairness" are violated when the literal application of a rule affects a particular person in a manner significantly different from the way it affects other similarly situated persons who are subject to the rule.

(3) The Governor and Cabinet, sitting as the Administration Commission, shall adopt uniform rules of procedure pursuant to the requirements of s. [120.54\(5\)](#) establishing procedures for granting or denying petitions for variances and waivers. The uniform rules shall include procedures for the granting, denying, or revoking of emergency and temporary variances and waivers. Such provisions may provide for expedited timeframes, waiver of or limited public notice, and limitations on comments on the petition in the case of such temporary or emergency variances and waivers.

(4) Agencies shall advise persons of the remedies available through this section and shall provide copies of this section, the uniform rules on variances and waivers, and, if requested, the underlying statute, to persons who inquire about the possibility of relief from rule requirements.

(5) A person who is subject to regulation by an agency rule may file a petition with that agency, with a copy to the committee, requesting a variance or waiver from the agency's rule. In addition to any requirements mandated by the uniform rules, each petition shall specify:

- (a) The rule from which a variance or waiver is requested.
- (b) The type of action requested.
- (c) The specific facts that would justify a waiver or variance for the petitioner.
- (d) The reason why the variance or the waiver requested would serve the purposes of the underlying statute.

(6) Within 15 days after receipt of a petition for variance or waiver, an agency shall provide notice of the petition to the Department of State, which shall publish notice of the petition in the first available issue of the Florida Administrative Register. The notice shall contain the name of the petitioner, the date the petition was filed, the rule number and nature of the rule from which variance or waiver is sought, and an explanation of how a copy of the petition can be obtained. The uniform rules shall provide a means for interested persons to provide comments on the petition.

(7) Except for requests for emergency variances or waivers, within 30 days after receipt of a petition for a variance or waiver, an agency shall review the petition and request submittal of all additional information that the agency is permitted by this section to require. Within 30 days after receipt of such additional information, the agency shall review it and may request only that information needed to clarify the additional information or to answer new questions raised by or directly related to the additional information. If the petitioner asserts that any request for additional information is not authorized by law or by rule of the affected agency, the agency shall proceed, at the petitioner's written request, to process the petition.

(8) An agency shall grant or deny a petition for variance or waiver within 90 days after receipt of the original petition, the last item of timely requested additional material, or the petitioner's written request to finish processing the petition. A petition not granted or denied within 90 days after receipt of a completed petition is deemed approved. A copy of the order granting or denying the petition shall be filed with the committee and shall contain a statement of the relevant facts and reasons supporting the agency's action. The agency shall provide notice of the disposition of the petition to the Department of State, which shall publish the notice in the next available issue of the Florida Administrative Register. The notice shall contain the name of the petitioner, the date the petition was filed, the rule number and nature of the rule from which the waiver or variance is sought, a reference to the place and date of publication of the notice of the petition, the date of the order denying or approving the variance or waiver, the general basis for the agency decision, and an explanation of how a copy of the order can be obtained. The agency's decision to grant or deny the petition shall be supported by competent substantial evidence and is subject to ss. [120.569](#) and [120.57](#). Any proceeding pursuant to ss. [120.569](#) and [120.57](#) in regard to a variance or waiver shall be limited to the agency action on the request for the variance or waiver, except that a proceeding in regard to a variance or waiver may be consolidated with any other proceeding authorized by this chapter.

(9) Each agency shall maintain a record of the type and disposition of each petition, including temporary or emergency variances and waivers, filed pursuant to this section.

History.—s. 12, ch. 96-159; s. 5, ch. 97-176; s. 37, ch. 2010-102; s. 5, ch. 2013-14.

28-104.002 Petition for Variance or Waiver.

(1) A petition for a variance from or waiver of an agency rule shall be filed with the clerk of the agency that adopted the rule, with a copy to the Joint Administrative Procedures Committee, Room 680, Pepper Building, 111 W. Madison Street, Tallahassee, Florida 32399-1400.

(2) The petition must include the following information:

(a) The caption shall read:

Petition for (Variance from) or (Waiver of) Rule (Citation)

(b) The name, address, any e-mail address, telephone number, and any facsimile number of the petitioner, if the party is not represented by an attorney or a qualified representative;

(c) The name, address, e-mail address, telephone number, and any facsimile number of the attorney or qualified representative of the petitioner, if any;

(d) The applicable rule or portion of the rule;

(e) The citation to the statute the rule is implementing;

(f) The type of action requested;

(g) The specific facts that demonstrate a substantial hardship or a violation of principles of fairness that would justify a waiver or variance for the petitioner;

(h) The reason why the variance or the waiver requested would serve the purposes of the underlying statute; and

(i) A statement whether the variance or waiver is permanent or temporary. If the variance or waiver is temporary, the petition shall include the dates indicating the duration of the requested variance or waiver.

(3) The petition for a variance or waiver may be withdrawn by the applicant at any time before final agency action.

(4) Upon receipt of a petition for variance or waiver, the agency shall furnish a copy of the petition to any other agency responsible for implementing the rule.

Rulemaking Authority 14.202, 120.54(5) FS. Law Implemented 120.54(5)(b)8. FS. History--New 4-1-97, Amended 3-18-98, 2-5-13.

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[Title XXVII](#)[Chapter 366](#)[View Entire Chapter](#)

RAILROADS AND OTHER REGULATED UTILITIES PUBLIC UTILITIES

366.81 Legislative findings and intent.—The Legislature finds and declares that it is critical to utilize the most efficient and cost-effective demand-side renewable energy systems and conservation systems in order to protect the health, prosperity, and general welfare of the state and its citizens. Reduction in, and control of, the growth rates of electric consumption and of weather-sensitive peak demand are of particular importance. The Legislature further finds that the Florida Public Service Commission is the appropriate agency to adopt goals and approve plans related to the promotion of demand-side renewable energy systems and the conservation of electric energy and natural gas usage. The Legislature directs the commission to develop and adopt overall goals and authorizes the commission to require each utility to develop plans and implement programs for increasing energy efficiency and conservation and demand-side renewable energy systems within its service area, subject to the approval of the commission. Since solutions to our energy problems are complex, the Legislature intends that the use of solar energy, renewable energy sources, highly efficient systems, cogeneration, and load-control systems be encouraged. Accordingly, in exercising its jurisdiction, the commission shall not approve any rate or rate structure which discriminates against any class of customers on account of the use of such facilities, systems, or devices. This expression of legislative intent shall not be construed to preclude experimental rates, rate structures, or programs. The Legislature further finds and declares that ss. [366.80-366.83](#) and [403.519](#) are to be liberally construed in order to meet the complex problems of reducing and controlling the growth rates of electric consumption and reducing the growth rates of weather-sensitive peak demand; increasing the overall efficiency and cost-effectiveness of electricity and natural gas production and use; encouraging further development of demand-side renewable energy systems; and conserving expensive resources, particularly petroleum fuels.

History.—s. 5, ch. 80-65; s. 2, ch. 81-318; ss. 14, 20, 22, ch. 89-292; s. 4, ch. 91-429; s. 38, ch. 2008-227; s. 69, ch. 2014-17.

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The 2014 Florida Statutes

Title XXVII

Chapter 366

[View Entire Chapter](#)

RAILROADS AND OTHER REGULATED UTILITIES PUBLIC UTILITIES

366.82 Definition; goals; plans; programs; annual reports; energy audits. –

(1) For the purposes of ss. 366.80-366.83 and 403.519:

(a) “Utility” means any person or entity of whatever form which provides electricity or natural gas at retail to the public, specifically including municipalities or instrumentalities thereof and cooperatives organized under the Rural Electric Cooperative Law and specifically excluding any municipality or instrumentality thereof, any cooperative organized under the Rural Electric Cooperative Law, or any other person or entity providing natural gas at retail to the public whose annual sales volume is less than 100 million therms or any municipality or instrumentality thereof and any cooperative organized under the Rural Electric Cooperative Law providing electricity at retail to the public whose annual sales as of July 1, 1993, to end-use customers is less than 2,000 gigawatt hours.

(b) “Demand-side renewable energy” means a system located on a customer’s premises generating thermal or electric energy using Florida renewable energy resources and primarily intended to offset all or part of the customer’s electricity requirements provided such system does not exceed 2 megawatts.

(2) The commission shall adopt appropriate goals for increasing the efficiency of energy consumption and increasing the development of demand-side renewable energy systems, specifically including goals designed to increase the conservation of expensive resources, such as petroleum fuels, to reduce and control the growth rates of electric consumption, to reduce the growth rates of weather-sensitive peak demand, and to encourage development of demand-side renewable energy resources. The commission may allow efficiency investments across generation, transmission, and distribution as well as efficiencies within the user base.

(3) In developing the goals, the commission shall evaluate the full technical potential of all available demand-side and supply-side conservation and efficiency measures, including demand-side renewable energy systems. In establishing the goals, the commission shall take into consideration:

(a) The costs and benefits to customers participating in the measure.

(b) The costs and benefits to the general body of ratepayers as a whole, including utility incentives and participant contributions.

(c) The need for incentives to promote both customer-owned and utility-owned energy efficiency and demand-side renewable energy systems.

(d) The costs imposed by state and federal regulations on the emission of greenhouse gases.

(4) Subject to specific appropriation, the commission may expend up to \$250,000 from the Florida Public Service Regulatory Trust Fund to obtain needed technical consulting assistance.

(5) The Department of Agriculture and Consumer Services shall be a party in the proceedings to adopt goals and shall file with the commission comments on the proposed goals, including, but not limited to:

(a) An evaluation of utility load forecasts, including an assessment of alternative supply-side and demand-side resource options.

(b) An analysis of various policy options that can be implemented to achieve a least-cost strategy, including nonutility programs targeted at reducing and controlling the per capita use of electricity in the state.

(c) An analysis of the impact of state and local building codes and appliance efficiency standards on the need for utility-sponsored conservation and energy efficiency measures and programs.

(6) The commission may change the goals for reasonable cause. The time period to review the goals, however, shall not exceed 5 years. After the programs and plans to meet those goals are completed, the commission shall determine what further goals, programs, or plans are warranted and adopt them.

(7) Following adoption of goals pursuant to subsections (2) and (3), the commission shall require each utility to develop plans and programs to meet the overall goals within its service area. The commission may require modifications or additions to a utility's plans and programs at any time it is in the public interest consistent with this act. In approving plans and programs for cost recovery, the commission shall have the flexibility to modify or deny plans or programs that would have an undue impact on the costs passed on to customers. If any plan or program includes loans, collection of loans, or similar banking functions by a utility and the plan is approved by the commission, the utility shall perform such functions, notwithstanding any other provision of the law. However, no utility shall be required to loan its funds for the purpose of purchasing or otherwise acquiring conservation measures or devices, but nothing herein shall prohibit or impair the administration or implementation of a utility plan as submitted by a utility and approved by the commission under this subsection. If the commission disapproves a plan, it shall specify the reasons for disapproval, and the utility whose plan is disapproved shall resubmit its modified plan within 30 days. Prior approval by the commission shall be required to modify or discontinue a plan, or part thereof, which has been approved. If any utility has not implemented its programs and is not substantially in compliance with the provisions of its approved plan at any time, the commission shall adopt programs required for that utility to achieve the overall goals. Utility programs may include variations in rate design, load control, cogeneration, residential energy conservation subsidy, or any other measure within the jurisdiction of the commission which the commission finds likely to be effective; this provision shall not be construed to preclude these measures in any plan or program.

(8) The commission may authorize financial rewards for those utilities over which it has ratesetting authority that exceed their goals and may authorize financial penalties for those utilities that fail to meet their goals, including, but not limited to, the sharing of generation, transmission, and distribution cost savings associated with conservation, energy efficiency, and demand-side renewable energy systems additions.

(9) The commission is authorized to allow an investor-owned electric utility an additional return on equity of up to 50 basis points for exceeding 20 percent of their annual load-growth through energy efficiency and conservation measures. The additional return on equity shall be established by the commission through a limited proceeding.

(10) The commission shall require periodic reports from each utility and shall provide the Legislature and the Governor with an annual report by March 1 of the goals it has adopted and its progress toward meeting those goals. The commission shall also consider the performance of each utility pursuant to ss. 366.80-366.83 and 403.519 when establishing rates for those utilities over which the commission has ratesetting authority.

(11) The commission shall require each utility to offer, or to contract to offer, energy audits to its residential customers. This requirement need not be uniform, but may be based on such factors as level of usage, geographic location, or any other reasonable criterion, so long as all eligible customers are notified. The commission may extend this requirement to some or all commercial customers. The commission shall set the charge for audits by rule, not to exceed the actual cost, and may describe by rule the general form and content of an audit. In the event one utility contracts with another utility to perform audits for it, the utility for which the audits are performed shall pay the contracting utility the reasonable cost of performing the audits. Each utility over which the commission has ratesetting authority shall estimate its costs and revenues for audits, conservation programs, and implementation of its plan for the immediately following 6-month period. Reasonable and prudent unreimbursed costs projected to be incurred, or any portion of such costs, may be added to the rates which would otherwise be charged by a utility upon approval by the commission, provided that the commission shall not allow the recovery of the cost of any company image-enhancing advertising or of any advertising not directly related to an approved conservation program. Following each 6-month period, each utility shall report the actual results for that period to the commission, and the difference, if any, between actual and projected results shall be taken into account in succeeding periods. The state plan as submitted for consideration under the National Energy Conservation Policy Act shall not be in conflict with any state law or regulation.

(12) Notwithstanding the provisions of s. [377.703](#), the commission shall be the responsible state agency for performing, coordinating, implementing, or administering the functions of the state plan submitted for consideration under the National Energy Conservation Policy Act and any acts amendatory thereof or supplemental thereto and for performing, coordinating, implementing, or administering the functions of any future federal program delegated to the state which relates to consumption, utilization, or conservation of electricity or natural gas; and the commission shall have exclusive responsibility for preparing all reports, information, analyses, recommendations, and materials related to consumption, utilization, or conservation of electrical energy which are required or authorized by s. [377.703](#).

(13) The commission shall establish all minimum requirements for energy auditors used by each utility. The commission is authorized to contract with any public agency or other person to provide any training, testing, evaluation, or other step necessary to fulfill the provisions of this subsection.

History.—s. 5, ch. 80-65; s. 2, ch. 81-131; s. 2, ch. 81-318; ss. 5, 15, ch. 82-25; ss. 15, 20, 22, ch. 89-292; s. 4, ch. 91-429; s. 81, ch. 96-321; s. 39, ch. 2008-227; s. 503, ch. 2011-142; s. 70, ch. 2014-17.