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April 27, 2015

## ELECTRONIC FILING

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 150001-EI

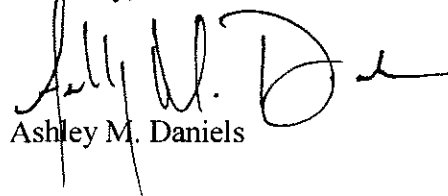
Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of March 2015, as well as the following revisions:

1.	Schedule A1 Revised	February 2015	2 Pages
2.	Schedule A2 Revised	February 2015	1 Page
3.	Schedule A4 Revised	February 2015	1 Page
4.	Schedule A1 Revised	January 2015	2 Pages
5.	Schedule A2 Revised	January 2015	1 Page
6.	Schedule A4 Revised	January 2015	1 Page

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne  
Attachment

cc: All Parties of Record (w/attachment)  
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 27th day of April 2015 to the following:

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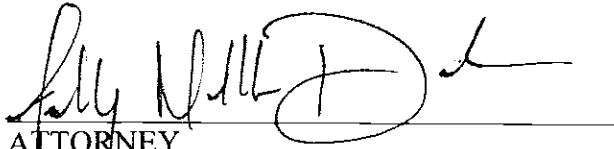
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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	48,053,486	51,702,083	(3,648,597)	-7.1%	1,390,339	1,378,100	12,239	0.9%	3.45624	3.75169	(0.29545)	-7.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	390,339	33,035	357,304	1081.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	350,036	350,036	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	0	0	0	0.0%	(1,416)	0	(1,416)	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>48,793,861</b>	<b>52,085,154</b>	<b>(3,291,293)</b>	<b>-6.3%</b>	<b>1,388,923</b>	<b>1,378,100</b>	<b>10,823</b>	<b>0.8%</b>	<b>3.51307</b>	<b>3.77949</b>	<b>(0.26642)</b>	<b>-7.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	693,124	263,610	429,514	162.9%	17,594	6,490	11,104	171.1%	3.93955	4.06179	(0.12224)	-3.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,968,081	1,112,500	1,855,581	166.8%	85,498	35,020	50,478	144.1%	3.47152	3.17676	0.29476	9.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	938,097	568,030	370,067	65.1%	35,628	21,020	14,608	69.5%	2.63303	2.70233	(0.06930)	-2.6%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>4,599,302</b>	<b>1,944,140</b>	<b>2,655,162</b>	<b>136.6%</b>	<b>138,720</b>	<b>62,530</b>	<b>76,190</b>	<b>121.8%</b>	<b>3.31553</b>	<b>3.10913</b>	<b>0.20640</b>	<b>6.6%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,527,643</b>	<b>1,440,630</b>	<b>87,013</b>	<b>6.0%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	9,651	27,090	(17,439)	-64.4%	426	880	(454)	-51.6%	2.26549	3.07841	(0.81292)	-26.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	231,249	0	231,249	0.0%	10,594	0	10,594	0.0%	2.18283	0.00000	2.18283	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	51,793	678,541	(626,748)	-92.4%	2,407	20,490	(18,083)	-88.3%	2.15177	3.31157	(1.15981)	-35.0%
18. Gains on Sales	27,371	69,686	(42,315)	-60.7%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>320,064</b>	<b>775,317</b>	<b>(455,253)</b>	<b>-58.7%</b>	<b>13,427</b>	<b>21,370</b>	<b>(7,943)</b>	<b>-37.2%</b>	<b>2.38373</b>	<b>3.62806</b>	<b>(1.24433)</b>	<b>-34.3%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(202)	0	(202)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					3,427	0	3,427	0.0%				
22. Interchange and Wheeling Losses					3,691	357	3,334	933.3%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>53,073,099</b>	<b>53,253,977</b>	<b>(180,878)</b>	<b>-0.3%</b>	<b>1,513,750</b>	<b>1,418,903</b>	<b>94,847</b>	<b>6.7%</b>	<b>3.50607</b>	<b>3.75318</b>	<b>(0.24711)</b>	<b>-6.6%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,825,505 (a)	1,738,173 (a)	1,087,332	62.6%	80,589	46,312	34,277	74.0%	3.50607	3.75318	(0.24711)	-6.6%
25. Company Use	98,380 (a)	102,837 (a)	(4,457)	-4.3%	2,806	2,740	66	2.4%	3.50606	3.75318	(0.24712)	-6.6%
26. T & D Losses	3,283,950 (a)	2,346,931 (a)	937,019	39.9%	93,665	62,532	31,133	49.8%	3.50607	3.75318	(0.24711)	-6.6%
27. System KWH Sales	53,073,099	53,253,977	(180,878)	-0.3%	1,336,690	1,307,319	29,371	2.2%	3.97049	4.07353	(0.10304)	-2.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	53,073,099	53,253,977	(180,878)	-0.3%	1,336,690	1,307,319	29,371	2.2%	3.97049	4.07353	(0.10304)	-2.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	53,073,099	53,253,977	(180,878)	-0.3%	1,336,690	1,307,319	29,371	2.2%	3.97049	4.07353	(0.10304)	-2.5%
32. Other	0	0	0	0.0%	1,336,690	1,307,319	29,371	2.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,336,690	1,307,319	29,371	2.2%	(0.08345)	(0.08533)	0.00187	-2.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	51,957,582	52,138,460	(180,878)	-0.3%	1,336,690	1,307,319	29,371	2.2%	3.88703	3.98820	(0.10116)	-2.5%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	51,994,991	52,176,000	(181,009)	-0.3%	1,336,690	1,307,319	29,371	2.2%	3.88983	3.99107	(0.10124)	-2.5%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,336,690	1,307,319	29,371	2.2%	0.01053	0.01077	(0.00024)	-2.2%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>52,135,802</b>	<b>52,316,811</b>	<b>(181,009)</b>	<b>-0.3%</b>	<b>1,336,690</b>	<b>1,307,319</b>	<b>29,371</b>	<b>2.2%</b>	<b>3.90036</b>	<b>4.00184</b>	<b>(0.10148)</b>	<b>-2.5%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.900</b>	<b>4.002</b>	<b>(0.102)</b>	<b>-2.5%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: March 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	147,493,323	154,263,766	(6,770,443)	-4.4%	4,043,676	4,081,930	(38,254)	-0.9%	3.64751	3.77919	(0.13168)	-3.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	799,115	33,035	766,080	2319.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	1,056,242	1,056,242	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(179,815)	0	(179,815)	0.0%	(9,824)	0	(9,824)	0.0%	1.83036	0.00000	1.83036	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>149,168,865</b>	<b>155,353,043</b>	<b>(6,184,178)</b>	<b>-4.0%</b>	<b>4,033,852</b>	<b>4,081,930</b>	<b>(48,078)</b>	<b>-1.2%</b>	<b>3.69793</b>	<b>3.80587</b>	<b>(0.10795)</b>	<b>-2.8%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,956,304	404,970	1,551,334	383.1%	46,239	9,830	36,409	370.4%	4.23085	4.11974	0.11112	2.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	4,705,091	3,178,960	1,526,131	48.0%	136,839	105,830	31,009	29.3%	3.43841	3.00384	0.43458	14.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,297,349	1,817,460	479,889	26.4%	87,130	62,460	24,670	39.5%	2.63669	2.90980	(0.27311)	-9.4%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>8,958,744</b>	<b>5,401,390</b>	<b>3,557,354</b>	<b>65.9%</b>	<b>270,208</b>	<b>178,120</b>	<b>92,088</b>	<b>51.7%</b>	<b>3.31550</b>	<b>3.03244</b>	<b>0.28305</b>	<b>9.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>4,304,060</b>	<b>4,260,050</b>	<b>44,010</b>	<b>1.0%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	25,913	71,050	(45,137)	-63.5%	1,104	2,360	(1,256)	-53.2%	2.34719	3.01059	(0.66340)	-22.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,081,205	0	1,081,205	0.0%	39,931	0	39,931	0.0%	2.70768	0.00000	2.70768	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	313,937	1,771,768	(1,457,831)	-82.3%	12,473	57,260	(44,787)	-78.2%	2.51693	3.09425	(0.57732)	-18.7%
18. Gains on Sales	281,630	181,981	99,649	54.8%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>1,702,685</b>	<b>2,024,799</b>	<b>(322,114)</b>	<b>-15.9%</b>	<b>53,508</b>	<b>59,620</b>	<b>(6,112)</b>	<b>-10.3%</b>	<b>3.18211</b>	<b>3.39617</b>	<b>(0.21406)</b>	<b>-6.3%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(346)	0	(346)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					8,886	0	8,886	0.0%				
22. Interchange and Wheeling Losses					9,844	995	8,849	889.3%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>156,424,924</b>	<b>158,729,634</b>	<b>(2,304,710)</b>	<b>-1.5%</b>	<b>4,249,248</b>	<b>4,199,435</b>	<b>49,813</b>	<b>1.2%</b>	<b>3.68124</b>	<b>3.77979</b>	<b>(0.09855)</b>	<b>-2.6%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	957,507 (a)	(248,373) (a)	1,205,880	-485.5%	31,748	(6,504)	38,252	-588.1%	3.01596	3.81877	(0.80281)	-21.0%
25. Company Use	302,110 (a)	310,649 (a)	(8,539)	-2.7%	8,197	8,220	(23)	-0.3%	3.68562	3.77918	(0.09357)	-2.5%
26. T & D Losses	6,282,822 (a)	3,824,422 (a)	2,458,400	64.3%	172,573	101,852	70,721	69.4%	3.64068	3.75488	(0.11420)	-3.0%
27. System KWH Sales	156,424,924	158,729,634	(2,304,710)	-1.5%	4,036,730	4,095,867	(59,137)	-1.4%	3.87504	3.87536	(0.00032)	0.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	156,424,924	158,729,634	(2,304,710)	-1.5%	4,036,730	4,095,867	(59,137)	-1.4%	3.87504	3.87536	(0.00032)	0.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	156,424,924	158,729,634	(2,304,710)	-1.5%	4,036,730	4,095,867	(59,137)	-1.4%	3.87504	3.87536	(0.00032)	0.0%
32. Other	0	0	0	0.0%	4,036,730	4,095,867	(59,137)	-1.4%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(3,346,551)	(3,346,551)	0	0.0%	4,036,730	4,095,867	(59,137)	-1.4%	(0.08290)	(0.08171)	(0.00120)	1.5%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	153,078,373	155,383,083	(2,304,710)	-1.5%	4,036,730	4,095,867	(59,137)	-1.4%	3.79214	3.79366	(0.00152)	0.0%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	153,188,589	155,494,959	(2,306,370)	-1.5%	4,036,730	4,095,867	(59,137)	-1.4%	3.79487	3.79639	(0.00152)	0.0%
37. GPIF * (Already Adjusted for Taxes)	422,433	422,433	0	0.0%	4,036,730	4,095,867	(59,137)	-1.4%	0.01046	0.01031	0.00015	1.5%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>153,611,022</b>	<b>155,917,392</b>	<b>(2,306,370)</b>	<b>-1.5%</b>	<b>4,036,730</b>	<b>4,095,867</b>	<b>(59,137)</b>	<b>-1.4%</b>	<b>3.80533</b>	<b>3.80670</b>	<b>(0.00137)</b>	<b>0.0%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.805</b>	<b>3.807</b>	<b>(0.002)</b>	<b>-0.1%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	48,053,486	51,702,083	(3,648,597)	-7.1%	147,493,323	154,263,766	(6,770,443)	-4.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	292,693	705,631	(412,938)	-58.5%	1,421,055	1,842,818	(421,763)	-22.9%
2a. GAINS FROM SALES	27,371	69,686	(42,315)	-60.7%	281,630	181,981	99,649	54.8%
3. FUEL COST OF PURCHASED POWER	693,124	263,610	429,514	162.9%	1,956,304	404,970	1,551,334	383.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	938,097	568,030	370,067	65.1%	2,297,349	1,817,460	479,889	26.4%
4. ENERGY COST OF ECONOMY PURCHASES	2,968,081	1,112,500	1,855,581	166.8%	4,705,091	3,178,960	1,526,131	48.0%
5. TOTAL FUEL & NET POWER TRANSACTION	52,332,724	52,870,906	(538,182)	-1.0%	154,749,382	157,640,357	(2,890,975)	-1.8%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	390,339	33,035	357,304	1081.6%	799,115	33,035	766,080	2319.0%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	350,036	350,036	0	0.0%	1,056,242	1,056,242	0	0.0%
6c. ADJ. - POLK WARM GAS CLEANUP	0	0	0	0.0%	(179,815)	0	(179,815)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	53,073,099	53,253,977	(180,878)	-0.3%	156,424,924	158,729,634	(2,304,710)	-1.5%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,336,690	1,307,319	29,371	2.2%	4,036,730	4,095,867	(59,137)	-1.4%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,336,690	1,307,319	29,371	2.2%	4,036,730	4,095,867	(59,137)	-1.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. JURISDICTIONAL FUEL REVENUE	50,928,586	49,675,220	1,253,366	2.5%	154,038,367	156,664,599	(2,626,232)	-1.7%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,115,517	1,115,517	0	0.0%	3,346,551	3,346,551	0	0.0%	
2b. INCENTIVE PROVISION	(140,811)	(140,811)	0	0.0%	(422,433)	(422,433)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	51,903,292	50,649,926	1,253,366	2.5%	156,962,485	159,588,717	(2,626,232)	-1.6%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	53,073,099	53,253,977	(180,878)	-0.3%	156,424,924	158,729,634	(2,304,710)	-1.5%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	53,073,099	53,253,977	(180,878)	-0.3%	156,424,924	158,729,634	(2,304,710)	-1.5%	
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-	
6b. (LINE C6 x LINE C6a)	53,073,099	53,253,977	(180,878)	-0.3%	156,424,924	158,729,634	(2,304,710)	-1.5%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	53,073,099	53,253,977	(180,878)	-0.3%	156,424,924	158,729,634	(2,304,710)	-1.5%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(1,169,807)	(2,604,051)	1,434,244	-55.1%	537,561	859,083	(321,522)	-37.4%	
8. INTEREST PROVISION FOR THE MONTH	704	2,425	(1,721)	-71.0%	2,395	7,438	(5,043)	-67.8%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	9,945,212	14,623,320	(4,678,108)	-32.0%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(1,115,517)	(1,115,517)	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	7,660,592	10,906,177	(3,245,585)	-29.8%	NOT APPLICABLE				



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	9,945,212	14,623,320	(4,678,108)	-32.0%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	<u>7,659,888</u>	<u>10,903,752</u>	<u>(3,243,864)</u>	<u>-29.7%</u>	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>17,605,100</u>	<u>25,527,072</u>	<u>(7,921,972)</u>	<u>-31.0%</u>	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	8,802,550	12,763,536	(3,960,986)	-31.0%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.090	0.230	(0.140)	-60.9%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.090</u>	<u>0.230</u>	<u>(0.140)</u>	<u>-60.9%</u>	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	<u>0.180</u>	<u>0.460</u>	<u>(0.280)</u>	<u>-60.9%</u>	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.090	0.230	(0.140)	-60.9%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.008	0.019	(0.011)	-57.9%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>704</u>	<u>2,425</u>	<u>(1,721)</u>	<u>-71.0%</u>	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	10,488	(10,488)	-100.0%	16,022	36,230	(20,208)	-55.8%
3 COAL	21,087,724	31,000,156	(9,912,432)	-32.0%	76,751,206	101,070,087	(24,318,881)	-24.1%
4 NATURAL GAS	26,965,762	20,691,439	6,274,323	30.3%	70,546,280	53,157,449	17,388,831	32.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	48,053,486	51,702,083	(3,648,597)	-7.1%	147,313,508	154,263,766	(6,950,258)	-4.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	50	(50)	-100.0%	35	150	(115)	-76.7%
10 COAL	569,515	905,060	(335,545)	-37.1%	2,104,504	2,934,500	(829,996)	-28.3%
11 NATURAL GAS	820,824	472,990	347,834	73.5%	1,939,137	1,147,280	791,857	69.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,390,339	1,378,100	12,239	0.9%	4,043,676	4,081,930	(38,254)	-0.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	1,920	(1,920)	-100.0%	117	6,690	(6,573)	-98.3%
17 COAL (TON)	257,326	398,730	(141,404)	-35.5%	928,860	1,282,940	(354,080)	-27.6%
18 NATURAL GAS (MCF)	6,113,927	3,413,030	2,700,897	79.1%	14,438,398	8,248,440	6,189,958	75.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	480	(480)	-100.0%	675	1,560	(886)	-56.8%
23 COAL	6,079,800	9,212,920	(3,133,121)	-34.0%	22,278,516	29,831,020	(7,552,504)	-25.3%
24 NATURAL GAS	6,272,890	3,501,010	2,771,880	79.2%	14,805,840	8,465,870	6,339,970	74.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,352,689	12,714,410	(361,721)	-2.8%	37,085,030	38,298,450	(1,213,420)	-3.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	-100.0%	0.00%	0.00%	0.00%	-76.4%
30 COAL	40.96%	65.67%	-24.71%	-37.6%	52.04%	71.89%	-19.85%	-27.6%
31 NATURAL GAS	59.04%	34.32%	24.72%	72.0%	47.95%	28.11%	19.85%	70.6%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	5.46	(5.46)	-100.0%	136.94	5.42	131.52	2428.6%
37 COAL (\$/TON)	81.95	77.75	4.20	5.4%	82.63	78.78	3.85	4.9%
38 NATURAL GAS (\$/MCF)	4.41	6.06	(1.65)	-27.2%	4.89	6.44	(1.56)	-24.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	21.85	(21.85)	-100.0%	23.75	23.22	0.53	2.3%
43 COAL	3.47	3.36	0.10	3.1%	3.45	3.39	0.06	1.7%
44 NATURAL GAS	4.30	5.91	(1.61)	-27.3%	4.76	6.28	(1.51)	-24.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.89	4.07	(0.18)	-4.3%	3.97	4.03	(0.06)	-1.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	9,600	(9,600)	-100.0%	19,271	10,400	8,871	85.3%
50 COAL	10,675	10,179	496	4.9%	10,586	10,166	420	4.1%
51 NATURAL GAS	7,642	7,402	240	3.2%	7,635	7,379	256	3.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,885	9,226	(341)	-3.7%	9,171	9,382	(211)	-2.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	20.98	(20.98)	-100.0%	45.78	24.15	21.63	89.6%
57 COAL	3.70	3.43	0.27	7.9%	3.65	3.44	0.21	6.1%
58 NATURAL GAS	3.29	4.37	(1.08)	-24.7%	3.64	4.63	(0.99)	-21.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.46	3.75	(0.29)	-7.7%	3.64	3.78	(0.14)	-3.7%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015**

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	218,619	74.5	76.6	81.2	10,749	COAL	99,158	23,700,000	2,350,042.7	8,121,900	3.72	81.91
B.B.#2	395	102,284	34.9	36.8	75.0	10,554	COAL	45,355	23,802,000	1,079,546.9	3,714,968	3.63	81.91
B.B.#3	400	0	0.0	0.0	0.0	0	COAL	(381)	0	(8,746.8)	(31,207)	0.00	81.91
B.B.#4	442	220,972	67.3	71.6	72.4	10,651	COAL	102,092	23,054,000	2,353,632.2	8,362,220	3.78	81.91
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,393	5,752,247	36,772.4	849,034	-	132.81
B.B. IGNITION	-	-	-	-	-	-	GAS	0	0	0.0	0	-	0.00
<b>B.B. COAL</b>	<b>1,632</b>	<b>541,875</b>	<b>44.7</b>	<b>46.8</b>	<b>76.2</b>	<b>10,673</b>	-	-	-	-	<b>21,016,915</b>	<b>3.88</b>	-
B.B.C.T.#4 (OIL)	61	0	0.0	85.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	61	756	1.7	85.2	79.1	12,860	GAS	9,476	1,026,000	9,722.0	41,788	5.53	4.41
<b>B.B.C.T. #4 TOTAL</b>	<b>61</b>	<b>756</b>	<b>1.7</b>	<b>85.2</b>	<b>79.1</b>	<b>12,860</b>	-	-	-	<b>9,722.0</b>	<b>41,788</b>	<b>5.53</b>	-
<b>BIG BEND STATION TOTAL</b>	<b>1,693</b>	<b>542,631</b>	<b>43.1</b>	<b>48.2</b>	<b>76.2</b>	<b>10,676</b>	-	-	-	<b>5,784,197.0</b>	<b>21,058,703</b>	<b>3.88</b>	-
POLK #1 GASIFIER	220	27,640	16.9	17.5	91.3	11,046	COAL	11,102	27,500,544	305,324.5	70,809	0.26	6.38
POLK #1 CT (GAS)	195	16,031	11.1	28.1	65.3	7,981	GAS	124,709	1,026,000	127,951.0	549,975	3.43	4.41
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>43,671</b>	<b>26.7</b>	<b>28.1</b>	<b>95.2</b>	<b>9,921</b>	-	-	-	<b>433,275.5</b>	<b>620,784</b>	<b>1.42</b>	-
POLK #2 CT (GAS)	183	7,812	5.7	94.1	69.1	11,796	GAS	89,819	1,026,000	92,154.0	396,108	5.07	4.41
POLK #2 CT (OIL)	187	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>183</b>	<b>7,812</b>	<b>5.7</b>	<b>94.1</b>	<b>69.1</b>	<b>11,796</b>	-	-	-	<b>92,154.0</b>	<b>396,108</b>	<b>5.07</b>	-
POLK #3 CT (GAS)	183	5,015	3.7	99.4	65.8	11,751	GAS	57,436	1,026,000	58,929.0	253,296	5.05	4.41
POLK #3 CT (OIL)	187	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>183</b>	<b>5,015</b>	<b>3.7</b>	<b>99.4</b>	<b>65.8</b>	<b>11,751</b>	-	-	-	<b>58,929.0</b>	<b>253,296</b>	<b>5.05</b>	-
POLK #4 (GAS)	183	14,686	10.8	100.0	69.2	11,690	GAS	167,328	1,026,000	171,679.0	737,933	5.02	4.41
POLK #5 (GAS)	183	10,377	7.6	94.1	81.5	11,009	GAS	111,347	1,026,000	114,242.0	491,050	4.73	4.41
<b>POLK STATION TOTAL</b>	<b>952</b>	<b>81,561</b>	<b>11.5</b>	<b>81.0</b>	<b>82.6</b>	<b>10,670</b>	-	-	-	<b>870,279.5</b>	<b>2,499,171</b>	<b>3.06</b>	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	243	140,206	77.7	100.0	77.7	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	86,398	63.5	100.0	74.0	11,321	GAS	953,348	1,026,000	978,135.5	4,215,370	4.88	4.42
BAYSIDE CT1B	183	85,183	62.6	100.0	74.2	11,513	GAS	955,830	1,026,000	980,681.2	4,226,344	4.96	4.42
BAYSIDE CT1C	183	89,294	65.7	100.0	74.1	11,067	GAS	963,156	1,026,000	988,198.3	4,258,737	4.77	4.42
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>401,081</b>	<b>68.2</b>	<b>100.0</b>	<b>68.2</b>	<b>7,348</b>	<b>GAS</b>	<b>2,872,334</b>	<b>1,026,000</b>	<b>2,947,015.0</b>	<b>12,700,451</b>	<b>3.17</b>	<b>4.42</b>
BAYSIDE ST 2	315	123,311	52.7	75.8	69.5	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	47,032	34.6	69.2	77.4	11,010	GAS	504,717	1,026,000	517,839.2	2,231,681	4.75	4.42
BAYSIDE CT2B	183	57,636	42.4	78.0	75.1	11,615	GAS	652,453	1,026,000	669,417.3	2,884,918	5.01	4.42
BAYSIDE CT2C	183	58,979	43.4	76.5	73.7	11,387	GAS	654,602	1,026,000	671,621.7	2,894,420	4.91	4.42
BAYSIDE CT2D	183	71,421	52.5	75.2	74.8	11,336	GAS	789,128	1,026,000	809,645.8	3,489,247	4.89	4.42
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>358,379</b>	<b>46.1</b>	<b>73.0</b>	<b>60.8</b>	<b>7,446</b>	<b>GAS</b>	<b>2,600,900</b>	<b>1,026,000</b>	<b>2,668,524.0</b>	<b>11,500,266</b>	<b>3.21</b>	<b>4.42</b>
BAYSIDE UNIT 3 TOTAL	61	2,321	5.1	89.7	88.8	12,049	GAS	27,256	1,026,000	27,964.6	99,750	4.30	3.66
BAYSIDE UNIT 4 TOTAL	61	1,360	3.0	91.2	83.9	12,185	GAS	16,152	1,026,000	16,572.2	59,113	4.35	3.66
BAYSIDE UNIT 5 TOTAL	61	724	1.6	100.0	86.4	12,561	GAS	8,864	1,026,000	9,094.2	32,439	4.48	3.66
BAYSIDE UNIT 6 TOTAL	61	2,282	5.0	79.9	62.1	12,727	GAS	28,306	1,026,000	29,042.0	103,593	4.54	3.66
<b>BAYSIDE STATION TOTAL</b>	<b>2,083</b>	<b>766,147</b>	<b>49.5</b>	<b>85.3</b>	<b>64.6</b>	<b>7,437</b>	<b>GAS</b>	<b>5,553,812</b>	<b>1,026,000</b>	<b>5,698,212.0</b>	<b>24,495,612</b>	<b>3.20</b>	<b>4.41</b>
<b>SYSTEM</b>	<b>4,728</b>	<b>1,390,339</b>	<b>39.6</b>	<b>71.1</b>	<b>69.6</b>	<b>8,891</b>	-	-	-	<b>12,352,688.5</b>	<b>48,053,486</b>	<b>3.46</b>	-

Footnotes:

<sup>(1)</sup> As burned fuel cost system total includes ignition.

<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition.

<sup>(3)</sup> City of Tampa on Long Term Reserve Stand-by.

<sup>(4)</sup> Includes February 2015 adjustment to Big Bend #3 coal burned of (381.36) tons and (\$31,207.20) and (8,746.8) mmbtu's.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>HEAVY OIL</b>									
1 PURCHASES:									
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
5 BURNED:									
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
9 ENDING INVENTORY:									
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
13									
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	
<b>LIGHT OIL<sup>(1)</sup></b>									
15 PURCHASES:									
16 UNITS (BBL)	0	0	0	0.0%	3,569	0	3,569	0.0%	
17 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	88.05	0.00	88.05	0.0%	
18 AMOUNT (\$)	0	0	0	0.0%	314,249	0	314,249	0.0%	
19 BURNED:									
20 UNITS (BBL)	0	1,920	(1,920)	-100.0%	117	6,690	(6,573)	-98.3%	
21 UNIT COST (\$/BBL)	0.00	5.46	(5.46)	-100.0%	136.94	5.42	131.52	2428.6%	
22 AMOUNT (\$)	0	10,488	(10,488)	-100.0%	16,022	36,230	(20,208)	-55.8%	
23 ENDING INVENTORY:									
24 UNITS (BBL)	74,477	58,684	15,793	26.9%	74,477	58,684	15,793	26.9%	
25 UNIT COST (\$/BBL)	128.95	129.43	(0.48)	-0.4%	128.95	129.43	(0.48)	-0.4%	
26 AMOUNT (\$)	9,603,917	7,595,605	2,008,312	26.4%	9,603,917	7,595,605	2,008,312	26.4%	
27									
28 DAYS SUPPLY: NORMAL	2,253	1,775	478	30.0%	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	11	8	3	37.5%	-	-	-	-	
<b>COAL<sup>(2)</sup></b>									
30 PURCHASES:									
31 UNITS (TONS)	356,860	429,082	(72,222)	-16.8%	1,090,614	1,268,163	(177,549)	-14.0%	
32 UNIT COST (\$/TON)	73.92	75.19	(1.28)	-1.7%	78.57	75.31	3.26	4.3%	
33 AMOUNT (\$)	26,377,775	32,264,783	(5,887,008)	-18.2%	85,690,054	95,507,457	(9,817,403)	-10.3%	
34 BURNED:									
35 UNITS (TONS)	<sup>(4)</sup> 257,326	398,730	(141,404)	-35.5%	928,860	1,282,940	(354,080)	-27.6%	
36 UNIT COST (\$/TON)	81.95	77.75	4.20	5.4%	82.63	78.78	3.85	4.9%	
37 AMOUNT (\$)	<sup>(4)</sup> 21,087,724	31,000,156	(9,912,432)	-32.0%	76,751,206	101,070,087	(24,318,881)	-24.1%	
38 ENDING INVENTORY:									
39 UNITS (TONS)	556,337	600,593	(44,256)	-7.4%	556,337	600,593	(44,256)	-7.4%	
40 UNIT COST (\$/TON)	76.71	73.66	3.05	4.1%	76.71	73.66	3.05	4.1%	
41 AMOUNT (\$)	42,675,251	44,236,849	(1,561,598)	-3.5%	42,675,251	44,236,849	(1,561,598)	-3.5%	
42									
43 DAYS SUPPLY:	24	26	(2)	-10.0%	-	-	-	-	
<b>NATURAL GAS<sup>(3)</sup></b>									
44 PURCHASES:									
45 UNITS (MCF)	6,105,234	3,413,030	2,692,204	78.9%	13,548,216	8,248,440	5,299,776	64.3%	
46 UNIT COST (\$/MCF)	4.40	6.06	(1.66)	-27.4%	4.95	6.45	(1.51)	-23.3%	
47 AMOUNT (\$)	26,858,588	20,673,034	6,185,554	29.9%	67,022,813	53,224,548	13,798,265	25.9%	
48 BURNED:									
49 UNITS (MCF)	6,113,927	3,413,030	2,700,897	79.1%	14,438,398	8,248,440	6,189,958	75.0%	
50 UNIT COST (\$/MCF)	4.41	6.06	(1.65)	-27.2%	4.89	6.44	(1.56)	-24.2%	
51 AMOUNT (\$)	26,965,762	20,691,439	6,274,323	30.3%	70,546,280	53,157,449	17,388,831	32.7%	
52 ENDING INVENTORY:									
53 UNITS (MCF)	451,893	875,486	(423,593)	-48.4%	451,893	875,486	(423,593)	-48.4%	
54 UNIT COST (\$/MCF)	3.50	4.18	(0.68)	-16.3%	3.50	4.18	(0.68)	-16.3%	
55 AMOUNT (\$)	1,582,139	3,663,000	(2,080,861)	-56.8%	1,582,139	3,663,000	(2,080,861)	-56.8%	
56									
57 DAYS SUPPLY:	3	5	(2)	-40.0%	-	-	-	-	
<b>NUCLEAR</b>									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

<sup>(4)</sup> Includes February 2015 adjustment to Big Bend #3 Coal of (381.36) tons and (\$31,207.20).

<sup>(1)</sup> RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BIG BEND IGNITION	(6,393)	(849,034)
OTHER USAGE	(323)	(43,007)
<b>TOTAL</b>	<b>(6,716)</b>	<b>(892,041)</b>

<sup>(2)</sup> RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	42,724
WARM GAS CLEANUP CREDIT	0
BIG BEND #2 IGNITION	849,034
BIG BEND NG IGNITION	0
POLK NG IGNITION	7,531
AERIAL SURVEY ADJ.	117,617
ADDITIVES	56,890
<b>TOTAL</b>	<b>1,073,796</b>

<sup>(3)</sup> RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0
BIG BEND NG IGNITION	0
POLK NG IGNITION	(7,531)
<b>TOTAL</b>	<b>(7,531)</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	880.0	0.0	880.0	3.078	3.278	27,090.00	28,847.00	1,757.00
VARIOUS	JURISD.	MKT.BASE	20,490.0	0.0	20,490.0	3.312	3.643	678,541.23	746,470.00	67,928.77
<b>TOTAL</b>			<b>21,370.0</b>	<b>0.0</b>	<b>21,370.0</b>	<b>3.302</b>	<b>3.628</b>	<b>705,631.23</b>	<b>775,317.00</b>	<b>69,685.77</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	426.0	0.0	426.0	2.265	2.492	9,650.65	10,615.72	536.74
REEDY CREEK		SCH. - CB	9,920.0	0.0	9,920.0	2.163	2.621	214,561.34	260,013.99	15,097.45
ORLANDO UTILITIES COMMISSION		SCH. - CB	450.0	0.0	450.0	2.805	3.384	12,622.16	15,225.86	1,384.20
SEMINOLE ELECTRIC		SCH. - CB	224.0	0.0	224.0	1.815	2.068	4,065.25	4,632.08	(87.25)
CARGILL ALLIANT		SCH. - MA	407.0	0.0	407.0	2.301	2.945	9,364.42	11,986.03	1,412.82
EXGEN		SCH. - MA	50.0	0.0	50.0	1.810	2.669	904.91	1,334.63	281.22
NEW SMYRNA BEACH		SCH. - MA	333.0	0.0	333.0	2.516	3.348	8,379.56	11,149.00	2,097.52
REEDY CREEK		SCH. - MA	265.0	0.0	265.0	3.240	3.540	8,585.00	9,380.00	795.00
SOUTHERN COMPANY		SCH. - MA	1,000.0	0.0	1,000.0	1.815	2.543	18,146.64	25,425.47	4,321.43
THE ENERGY AUTHORITY		SCH. - MA	327.0	0.0	327.0	1.819	2.559	5,949.65	8,367.82	1,446.98
EDF TRADING		SCH. - MA	25.0	0.0	25.0	1.855	2.490	463.77	622.42	84.40
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
<b>SUB-TOTAL CURRENT MONTH</b>			<b>13,427.0</b>	<b>0.0</b>	<b>13,427.0</b>	<b>2.180</b>	<b>2.672</b>	<b>292,693.35</b>	<b>358,753.02</b>	<b>27,370.51</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>										
THE ENERGY AUTHORITY	May 2014	SCH. - C	(35.0)	0.0	(35.0)	2.816	3.533	(985.60)	(1,236.65)	(162.15)
THE ENERGY AUTHORITY	May 2014	SCH. - C	35.0	0.0	35.0	2.816	3.649	985.60	1,277.19	202.69
LESS 20% - THRESHOLD EXCESS	May 2014	SCH. - C								18.36
LESS 20% - THRESHOLD EXCESS	May 2014	SCH. - C								(58.90)
<b>SUB-TOTAL ADJUSTMENTS</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>	<b>40.54</b>	<b>0.00</b>
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			426.0	0.0	426.0	2.265	2.492	9,650.65	10,615.72	536.74
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	40.54	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			10,594.0	0.0	10,594.0	2.183	2.642	231,248.75	279,871.93	16,394.40
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			2,407.0	0.0	2,407.0	2.152	2.836	51,793.95	68,265.37	10,439.37
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>13,427.0</b>	<b>0.0</b>	<b>13,427.0</b>	<b>2.180</b>	<b>2.672</b>	<b>292,693.35</b>	<b>358,793.56</b>	<b>27,370.51</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(7,943.0)	0.0	(7,943.0)	(1.122)	(0.956)	(412,937.88)	(416,523.44)	(42,315.26)
DIFFERENCE %			-37.2%	0.0%	-37.2%	-34.0%	-26.4%	-58.5%	-53.7%	-60.7%
<b>PERIOD TO DATE:</b>										
ACTUAL			53,507.1	0.0	53,507.1	2.656	3.444	1,421,055.17	1,842,822.32	281,630.18
ESTIMATED			59,620.0	0.0	59,620.0	3.091	3.396	1,842,818.26	2,024,799.00	181,980.74
DIFFERENCE			(6,112.9)	0.0	(6,112.9)	(0.435)	0.048	(421,763.09)	(181,976.68)	99,649.44
DIFFERENCE %			-10.3%	0.0%	-10.3%	-14.1%	1.4%	-22.9%	-9.0%	54.8%

\* Gains on Seminole CB sale to be revised in April 2015 filing.

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015**

(1)  PURCHASED FROM	(2)  TYPE & SCHEDULE	(3)  TOTAL MWH PURCHASED	(4)  MWH FROM OTHER UTILITIES	(5)  MWH FOR INTER- RUPTIBLE	(6)  MWH FOR FIRM	(7) CENTS/KWH		(8)  TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	6,490.0	0.0	0.0	6,490.0	4.062	4.062	263,610.00	
<b>TOTAL</b>		<b>6,490.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6,490.0</b>	<b>4.062</b>	<b>4.062</b>	<b>263,610.00</b>	
<b>ACTUAL:</b>									
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	14,906.0	0.0	0.0	14,906.0	3.860	3.860	575,369.14	
OLEANDER	SCH. - D	1,760.0	0.0	0.0	1,760.0	5.653	5.653	99,498.67	
CALPINE TECM	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE OSPREY	OATT	928.0	0.0	0.0	928.0	2.848	2.848	26,428.48	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>17,594.0</b>	<b>0.0</b>	<b>0.0</b>	<b>17,594.0</b>	<b>3.986</b>	<b>3.986</b>	<b>701,296.29</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
CALPINE	Feb. 2014	SCH. - D	(936.0)	0.0	0.0	(936.0)	7.026	7.026	(65,767.56)
CALPINE	Feb. 2014	SCH. - D	936.0	0.0	0.0	936.0	7.083	7.083	66,297.39
OLEANDER	Feb. 2014	SCH. - D	(1,760.0)	0.0	0.0	(1,760.0)	6.634	6.634	(116,763.42)
OLEANDER	Feb. 2014	SCH. - D	1,760.0	0.0	0.0	1,760.0	6.140	6.140	108,061.24
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(8,172.35)</b>	
SUB-TOTAL SCHEDULE D PURCHASED POWER		16,666.0	0.0	0.0	16,666.0	4.000	4.000	666,695.46	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		928.0	0.0	0.0	928.0	2.848	2.848	26,428.48	
<b>TOTAL</b>		<b>17,594.0</b>	<b>0.0</b>	<b>0.0</b>	<b>17,594.0</b>	<b>3.940</b>	<b>3.940</b>	<b>693,123.94</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		11,104.0	0.0	0.0	11,104.0	(0.122)	(0.122)	429,513.94	
DIFFERENCE %		171.1%	0.0%	0.0%	171.1%	-3.0%	-3.0%	162.9%	
<b>PERIOD TO DATE:</b>									
ACTUAL		46,239.0	0.0	0.0	46,239.0	4.231	4.231	1,956,303.88	
ESTIMATED		9,830.0	0.0	0.0	9,830.0	4.120	4.120	404,970.00	
DIFFERENCE		36,409.0	0.0	0.0	36,409.0	0.111	0.111	1,551,333.88	
DIFFERENCE %		370.4%	0.0%	0.0%	370.4%	2.7%	2.7%	383.1%	



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
<b>VARIOUS</b>									
	COGEN.								
	FIRM	5,700.0	0.0	0.0	5,700.0	2.492	2.492	142,030.00	
	AS AVAIL.	15,320.0	0.0	0.0	15,320.0	2.781	2.781	426,000.00	
<b>TOTAL</b>		<b>21,020.0</b>	<b>0.0</b>	<b>0.0</b>	<b>21,020.0</b>	<b>2.702</b>	<b>2.702</b>	<b>568,030.00</b>	
<b>ACTUAL:</b>									
<b>FIRM</b>									
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	2.533	2.533	144,462.81	
<b>AS AVAILABLE</b>									
McKAY BAY REFUSE	COGEN.	3.0	0.0	0.0	3.0	2.467	2.467	74.02	
CARGILL RIDGEWOOD	COGEN.	8.0	0.0	0.0	8.0	2.432	2.432	194.55	
CARGILL MILLPOINT	COGEN.	4,698.0	0.0	0.0	4,698.0	2.536	2.536	119,127.76	
CF INDUSTRIES INC.	COGEN.	966.0	0.0	0.0	966.0	2.716	2.716	26,240.29	
IMC-AGRICO-NEW WALES	COGEN.	825.0	0.0	0.0	825.0	2.497	2.497	20,602.00	
IMC-AGRICO-S. PIERCE	COGEN.	17,949.0	0.0	0.0	17,949.0	2.572	2.572	461,599.26	
HILLSBOROUGH COUNTY	COGEN.	1.0	0.0	0.0	1.0	2.283	2.283	22.83	
<b>SUB-TOTAL FOR March 2015</b>		<b>30,154.0</b>	<b>0.0</b>	<b>0.0</b>	<b>30,154.0</b>	<b>2.561</b>	<b>2.561</b>	<b>772,323.52</b>	
<b>ADJUSTMENTS FOR THE MONTHS OF: NOVEMBER &amp; DECEMBER 2014 AND JANUARY &amp; FEBRUARY 2015</b>									
<b>FIRM</b>									
ORANGE COGENERATION L.P.	FEB 2015	COGEN.	(5,152.0)	0.0	0.0	(5,152.0)	2.608	2.608	(134,347.18)
			5,152.0	0.0	0.0	5,152.0	2.654	2.654	136,751.80
<b>AS AVAILABLE</b>									
McKAY BAY REFUSE	JAN 2015	COGEN.	0.0	0.0	0.0	0.000	0.000	0.00	
			1,516.0	0.0	0.0	1,516.0	2.861	2.861	43,375.11
McKAY BAY REFUSE	DEC 2014	COGEN.	0.0	0.0	0.0	0.000	0.000	0.00	
			3,308.0	0.0	0.0	3,308.0	3.090	3.090	102,217.78
McKAY BAY REFUSE	NOV 2014	COGEN.	(2.0)	0.0	0.0	(2.0)	2.992	2.992	(59.83)
			652.0	0.0	0.0	652.0	2.736	2.736	17,835.71
<b>SUB-TOTAL FOR NOV &amp; DEC 2014 AND JAN &amp; FEB 2015</b>		<b>5,474.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5,474.0</b>	<b>3.028</b>	<b>3.028</b>	<b>165,773.39</b>	
<b>SUB-TOTAL FOR FIRM</b>		<b>5,704.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5,704.0</b>	<b>2.575</b>	<b>2.575</b>	<b>146,867.43</b>	
<b>SUB-TOTAL FOR AS AVAIL.</b>		<b>29,924.0</b>	<b>0.0</b>	<b>0.0</b>	<b>29,924.0</b>	<b>2.644</b>	<b>2.644</b>	<b>791,229.48</b>	
<b>TOTAL</b>		<b>35,628.0</b>	<b>0.0</b>	<b>0.0</b>	<b>35,628.0</b>	<b>2.633</b>	<b>2.633</b>	<b>938,096.91</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		14,608.0	0.0	0.0	14,608.0	(0.069)	(0.069)	370,066.91	
DIFFERENCE %		69.5%	0.0%	0.0%	69.5%	-2.6%	-2.6%	65.1%	
<b>PERIOD TO DATE:</b>									
ACTUAL		87,130.0	0.0	0.0	87,130.0	2.637	2.637	2,297,349.64	
ESTIMATED		62,460.0	0.0	0.0	62,460.0	2.910	2.910	1,817,460.00	
DIFFERENCE		24,670.0	0.0	0.0	24,670.0	(0.273)	(0.273)	479,889.64	
DIFFERENCE %		39.5%	0.0%	0.0%	39.5%	-9.4%	-9.4%	26.4%	

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TABLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	35,020.0	0.0	35,020.0	3.177	1,112,500.00	5.005	1,752,600.00	640,100.00
<b>TOTAL</b>		<b>35,020.0</b>	<b>0.0</b>	<b>35,020.0</b>	<b>3.177</b>	<b>1,112,500.00</b>	<b>5.005</b>	<b>1,752,600.00</b>	<b>640,100.00</b>
<b>ACTUAL:</b>									
OKEELANTA	SCH. - REB	465.0	0.0	465.0	2.108	9,800.00	2.442	11,354.55	1,554.55
ORLANDO UTIL. COMM.	SCH. - C	40.0	0.0	40.0	3.066	1,226.40	3.584	1,433.60	207.20
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	250.0	0.0	250.0	3.760	9,400.00	4.061	10,151.50	751.50
FLA. POWER & LIGHT	SCH. - J	56,185.0	0.0	56,185.0	3.437	1,931,331.00	3.795	2,132,286.43	200,955.43
ORLANDO UTIL. COMM.	SCH. - J	1,445.0	0.0	1,445.0	3.703	53,505.00	4.262	61,584.45	8,079.45
THE ENERGY AUTHORITY	SCH. - J	961.0	0.0	961.0	3.815	36,660.00	4.351	41,812.86	5,152.86
CARGILL ALLIANT	SCH. - J	2,145.0	0.0	2,145.0	2.659	57,042.00	3.092	66,325.18	9,283.18
SEMINOLE ELEC. CO-OP	SCH. - J	7,200.0	0.0	7,200.0	4.000	288,000.00	4.042	291,024.00	3,024.00
MORGAN STANLEY	SCH. - J	894.0	0.0	894.0	3.258	29,128.00	3.947	35,288.65	6,160.65
EDF TRADING	SCH. - J	238.0	0.0	238.0	2.772	6,597.00	2.986	7,107.50	510.50
EXGEN	SCH. - J	7,473.0	0.0	7,473.0	3.533	264,045.00	4.201	313,947.59	49,902.59
SOUTHERN COMPANY	SCH. - J	7,149.0	0.0	7,149.0	3.448	246,473.00	4.028	287,969.79	41,496.79
RAINBOW ENERGY MARKETERS	SCH. - J	1,053.0	0.0	1,053.0	3.312	34,874.00	4.033	42,471.05	7,597.05
<b>SUB-TOTAL CURRENT MONTH</b>		<b>85,498.0</b>	<b>0.0</b>	<b>85,498.0</b>	<b>3.472</b>	<b>2,968,081.40</b>	<b>3.863</b>	<b>3,302,757.15</b>	<b>334,675.75</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		465.0	0.0	465.0	2.108	9,800.00	2.442	11,354.55	1,554.55
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		40.0	0.0	40.0	3.066	1,226.40	3.584	1,433.60	207.20
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		84,993.0	0.0	84,993.0	3.479	2,957,055.00	3.871	3,289,969.00	332,914.00
<b>TOTAL</b>		<b>85,498.0</b>	<b>0.0</b>	<b>85,498.0</b>	<b>3.472</b>	<b>2,968,081.40</b>	<b>3.863</b>	<b>3,302,757.15</b>	<b>334,675.75</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		50,478.0	0.0	50,478.0	0.295	1,855,581.40	(1.142)	1,550,157.15	(305,424.25)
DIFFERENCE %		144.1%	0.0%	144.1%	9.3%	166.8%	-22.8%	88.4%	-47.7%
<b>PERIOD TO DATE:</b>									
ACTUAL		136,839.0	0.0	136,839.0	3.438	4,705,091.40	3.904	5,342,383.59	637,292.19
ESTIMATED		105,830.0	0.0	105,830.0	3.004	3,178,960.00	5.118	5,416,110.00	2,237,150.00
DIFFERENCE		31,009.0	0.0	31,009.0	0.435	1,526,131.40	(1.214)	(73,726.41)	(1,599,857.81)
DIFFERENCE %		29.3%	0.0%	29.3%	14.5%	48.0%	-23.7%	-1.4%	-71.5%

**CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2015**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0									
CALPINE	117.0	117.0	117.0									
PASCO COGEN LTD	121.0	121.0	121.0									
OLEANDER	160.0	160.0	160.0									
SEMINOLE ELECTRIC	0.4	0.8	1.2									

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,261,780	1,261,780	1,261,780										3,785,340
<b>TOTAL COGENERATION</b>	<b>\$ 1,261,780</b>	<b>\$ 1,261,780</b>	<b>\$ 1,261,780</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,785,340</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 1,329,184</b>	<b>\$ 1,355,033</b>	<b>\$ 1,413,422</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,097,639</b>
<b>TOTAL CAPACITY</b>	<b>\$ 2,590,964</b>	<b>\$ 2,616,813</b>	<b>\$ 2,675,202</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,882,979</b>

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**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

<b>ACRONYM</b>	<b>DESCRIPTION</b>
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	47,942,871	48,284,354	(341,483)	-0.7%	1,261,034	1,281,840	(20,806)	-1.6%	3.80187	3.76680	0.03507	0.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	355,337	0	355,337	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	352,080	352,080	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(119,439)	0	(119,439)	0.0%	(3,583)	0	(3,583)	0.0%	3.33349	0.00000	3.33349	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>48,530,849</b>	<b>48,636,434</b>	<b>(105,585)</b>	<b>-0.2%</b>	<b>1,257,451</b>	<b>1,281,840</b>	<b>(24,389)</b>	<b>-1.9%</b>	<b>3.85946</b>	<b>3.79427</b>	<b>0.06520</b>	<b>1.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,010,912	132,500	878,412	663.0%	21,993	3,140	18,853	600.4%	4.59652	4.21975	0.37677	8.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,207,108	1,048,640	158,468	15.1%	34,748	34,940	(192)	-0.5%	3.47389	3.00126	0.47263	15.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	630,350	585,300	45,050	7.7%	23,830	20,370	3,460	17.0%	2.64520	2.87334	(0.22815)	-7.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>2,848,370</b>	<b>1,766,440</b>	<b>1,081,930</b>	<b>61.2%</b>	<b>80,571</b>	<b>58,450</b>	<b>22,121</b>	<b>37.8%</b>	<b>3.53523</b>	<b>3.02214</b>	<b>0.51309</b>	<b>17.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,338,022</b>	<b>1,340,290</b>	<b>(2,268)</b>	<b>-0.2%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	7,809	20,330	(12,521)	-61.6%	329	670	(341)	-50.9%	2.37356	3.03433	(0.66077)	-21.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	443,717	0	443,717	0.0%	14,003	0	14,003	0.0%	3.16873	0.00000	3.16873	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	152,150	641,927	(489,777)	-76.3%	4,971	21,460	(16,489)	-76.8%	3.06075	2.99127	0.06948	2.3%
18. Gains on Sales	164,188	65,582	98,606	150.4%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>767,864</b>	<b>727,839</b>	<b>40,025</b>	<b>5.5%</b>	<b>19,303</b>	<b>22,130</b>	<b>(2,827)</b>	<b>-12.8%</b>	<b>3.97795</b>	<b>3.28892</b>	<b>0.68903</b>	<b>20.9%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(381)	0	(381)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					2,542	0	2,542	0.0%				
22. Interchange and Wheeling Losses					2,922	366	2,556	698.3%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>50,611,355</b>	<b>49,675,035</b>	<b>936,320</b>	<b>1.9%</b>	<b>1,317,958</b>	<b>1,317,794</b>	<b>164</b>	<b>0.0%</b>	<b>3.84013</b>	<b>3.76956</b>	<b>0.07057</b>	<b>1.9%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(1,632,710) (a)	(2,356,277) (a)	723,567	-30.7%	(42,517)	(62,508)	19,991	-32.0%	3.84013	3.76956	0.07057	1.9%
25. Company Use	101,303 (a)	103,286 (a)	(1,983)	-1.9%	2,638	2,740	(102)	-3.7%	3.84014	3.76956	0.07058	1.9%
26. T & D Losses	2,025,117 (a)	1,874,337 (a)	150,780	8.0%	52,736	49,723	3,013	6.1%	3.84013	3.76956	0.07057	1.9%
27. System KWH Sales	50,611,355	49,675,035	936,320	1.9%	1,305,101	1,327,839	(22,738)	-1.7%	3.87796	3.74104	0.13692	3.7%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	50,611,355	49,675,035	936,320	1.9%	1,305,101	1,327,839	(22,738)	-1.7%	3.87796	3.74104	0.13692	3.7%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	50,611,355	49,675,035	936,320	1.9%	1,305,101	1,327,839	(22,738)	-1.7%	3.87796	3.74104	0.13692	3.7%
32. Other	0	0	0	0.0%	1,305,101	1,327,839	(22,738)	-1.7%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,305,101	1,327,839	(22,738)	-1.7%	(0.08547)	(0.08401)	(0.00146)	1.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	49,495,838	48,559,518	936,320	1.9%	1,305,101	1,327,839	(22,738)	-1.7%	3.79249	3.65703	0.13546	3.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	49,531,475	48,594,481	936,994	1.9%	1,305,101	1,327,839	(22,738)	-1.7%	3.79522	3.65967	0.13555	3.7%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,305,101	1,327,839	(22,738)	-1.7%	0.01079	0.01060	0.00018	1.7%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>49,672,286</b>	<b>48,735,292</b>	<b>936,994</b>	<b>1.9%</b>	<b>1,305,101</b>	<b>1,327,839</b>	<b>(22,738)</b>	<b>-1.7%</b>	<b>3.80601</b>	<b>3.67027</b>	<b>0.13573</b>	<b>3.7%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.806</b>	<b>3.670</b>	<b>0.136</b>	<b>3.7%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: February 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	99,439,837	102,561,683	(3,121,846)	-3.0%	2,653,337	2,703,830	(50,493)	-1.9%	3.74773	3.79320	(0.04547)	-1.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	408,776	0	408,776	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	706,206	706,206	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(179,815)	0	(179,815)	0.0%	(8,408)	0	(8,408)	0.0%	2.13862	0.00000	2.13862	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>100,375,004</b>	<b>103,267,889</b>	<b>(2,892,885)</b>	<b>-2.8%</b>	<b>2,644,929</b>	<b>2,703,830</b>	<b>(58,901)</b>	<b>-2.2%</b>	<b>3.79500</b>	<b>3.81932</b>	<b>(0.02432)</b>	<b>-0.6%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,263,180	141,360	1,121,820	793.6%	28,645	3,340	25,305	757.6%	4.40977	4.23234	0.17744	4.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,737,010	2,066,460	(329,450)	-15.9%	51,341	70,810	(19,469)	-27.5%	3.38328	2.91832	0.46496	15.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,359,252	1,249,430	109,822	8.8%	51,502	41,440	10,062	24.3%	2.63922	3.01503	(0.37581)	-12.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>4,359,442</b>	<b>3,457,250</b>	<b>902,192</b>	<b>26.1%</b>	<b>131,488</b>	<b>115,590</b>	<b>15,898</b>	<b>13.8%</b>	<b>3.31547</b>	<b>2.99096</b>	<b>0.32451</b>	<b>10.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>2,776,417</b>	<b>2,819,420</b>	<b>(43,003)</b>	<b>-1.5%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	16,262	43,960	(27,698)	-63.0%	678	1,480	(802)	-54.2%	2.39853	2.97027	(0.57175)	-19.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	849,956	0	849,956	0.0%	29,337	0	29,337	0.0%	2.89722	0.00000	2.89722	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	262,144	1,093,227	(831,083)	-76.0%	10,066	36,770	(26,704)	-72.6%	2.60425	2.97315	(0.36890)	-12.4%
18. Gains on Sales	254,259	112,295	141,964	126.4%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>1,382,621</b>	<b>1,249,482</b>	<b>133,139</b>	<b>10.7%</b>	<b>40,081</b>	<b>38,250</b>	<b>1,831</b>	<b>4.8%</b>	<b>3.44957</b>	<b>3.26662</b>	<b>0.18295</b>	<b>5.6%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(144)	0	(144)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					5,459	0	5,459	0.0%				
22. Interchange and Wheeling Losses					6,153	638	5,515	864.7%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>103,351,825</b>	<b>105,475,657</b>	<b>(2,123,832)</b>	<b>-2.0%</b>	<b>2,735,498</b>	<b>2,780,532</b>	<b>(45,034)</b>	<b>-1.6%</b>	<b>3.77817</b>	<b>3.79336</b>	<b>(0.01519)</b>	<b>-0.4%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(1,867,998) (a)	(1,986,546) (a)	118,548	-6.0%	(48,841)	(52,816)	3,975	-7.5%	3.82465	3.76126	0.06339	1.7%
25. Company Use	203,730 (a)	207,812 (a)	(4,082)	-2.0%	5,391	5,480	(89)	-1.6%	3.77908	3.79219	(0.01311)	-0.3%
26. T & D Losses	2,998,872 (a)	1,477,491 (a)	1,521,381	103.0%	78,908	39,320	39,588	100.7%	3.80047	3.75759	0.04289	1.1%
27. System KWH Sales	103,351,825	105,475,657	(2,123,832)	-2.0%	2,700,040	2,788,548	(88,508)	-3.2%	3.82779	3.78246	0.04533	1.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	103,351,825	105,475,657	(2,123,832)	-2.0%	2,700,040	2,788,548	(88,508)	-3.2%	3.82779	3.78246	0.04533	1.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	103,351,825	105,475,657	(2,123,832)	-2.0%	2,700,040	2,788,548	(88,508)	-3.2%	3.82779	3.78246	0.04533	1.2%
32. Other	0	0	0	0.0%	2,700,040	2,788,548	(88,508)	-3.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(2,231,034)	(2,231,034)	0	0.0%	2,700,040	2,788,548	(88,508)	-3.2%	(0.08263)	(0.08001)	(0.00262)	3.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	101,120,791	103,244,623	(2,123,832)	-2.1%	2,700,040	2,788,548	(88,508)	-3.2%	3.74516	3.70245	0.04271	1.2%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	101,193,598	103,318,959	(2,125,361)	-2.1%	2,700,040	2,788,548	(88,508)	-3.2%	3.74786	3.70512	0.04274	1.2%
37. GPIF * (Already Adjusted for Taxes)	281,622	281,622	0	0.0%	2,700,040	2,788,548	(88,508)	-3.2%	0.01043	0.01010	0.00033	3.3%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>101,475,220</b>	<b>103,600,581</b>	<b>(2,125,361)</b>	<b>-2.1%</b>	<b>2,700,040</b>	<b>2,788,548</b>	<b>(88,508)</b>	<b>-3.2%</b>	<b>3.75829</b>	<b>3.71522</b>	<b>0.04307</b>	<b>1.2%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.758</b>	<b>3.715</b>	<b>0.043</b>	<b>1.2%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	47,942,871	48,284,354	(341,483)	-0.7%	99,439,837	102,561,683	(3,121,846)	-3.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	603,676	662,257	(58,581)	-8.8%	1,128,362	1,137,187	(8,825)	-0.8%
2a. GAINS FROM SALES	164,188	65,582	98,606	150.4%	254,259	112,295	141,964	126.4%
3. FUEL COST OF PURCHASED POWER	1,010,912	132,500	878,412	663.0%	1,263,180	141,360	1,121,820	793.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	630,350	585,300	45,050	7.7%	1,359,252	1,249,430	109,822	8.8%
4. ENERGY COST OF ECONOMY PURCHASES	1,207,108	1,048,640	158,468	15.1%	1,737,010	2,066,460	(329,450)	-15.9%
5. TOTAL FUEL & NET POWER TRANSACTION	50,023,377	49,322,955	700,422	1.4%	102,416,658	104,769,451	(2,352,793)	-2.2%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	355,337	0	355,337	0.0%	408,776	0	408,776	0.0%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	352,080	352,080	0	0.0%	706,206	706,206	0	0.0%
6c. ADJ. - POLK WARM GAS CLEANUP	(119,439)	0	(119,439)	0.0%	(179,815)	0	(179,815)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	50,611,355	49,675,035	936,320	1.9%	103,351,825	105,475,657	(2,123,832)	-2.0%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,305,101	1,327,839	(22,738)	-1.7%	2,700,040	2,788,548	(88,508)	-3.2%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,305,101	1,327,839	(22,738)	-1.7%	2,700,040	2,788,548	(88,508)	-3.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2015**

SCHEDULE A4  
PAGE 1 OF 1  
REVISED 4/20/15

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	224,631	84.6	86.8	84.6	10,509	COAL	99,212	23,794,000	2,360,645.3	8,951,041	3.98	90.22
B.B.#2	(4) 395	0	0.0	0.0	0.0	0	COAL	209	0	4,993.4	18,856	0.00	90.22
B.B.#3	400	96,603	35.9	37.9	83.2	10,093	COAL	42,892	22,936,000	983,780.5	3,869,774	4.01	90.22
B.B.#4	442	265,001	89.2	94.2	89.2	10,375	COAL	119,383	23,030,000	2,749,387.7	10,770,896	4.06	90.22
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	153	5,752,084	881.1	20,929	-	136.79
B.B. IGNITION	-	-	-	-	-	-	GAS	44,036	1,024,000	45,093.0	232,125	-	5.27
<b>B.B. COAL</b>	<b>1,632</b>	<b>586,235</b>	<b>53.5</b>	<b>55.8</b>	<b>86.4</b>	<b>10,380</b>	-	-	-	-	<b>23,863,621</b>	<b>4.07</b>	-
B.B.C.T.#4 (OIL)	61	35	0.1	99.5	28.7	19,217	LGT.OIL	117	5,752,084	674.5	16,022	45.78	136.94
B.B.C.T.#4 (GAS)	61	352	0.9	99.5	89.2	12,611	GAS	4,334	1,024,000	4,437.9	22,845	6.49	5.27
<b>B.B.C.T. #4 TOTAL</b>	<b>61</b>	<b>387</b>	<b>0.9</b>	<b>99.5</b>	<b>74.9</b>	<b>13,210</b>	-	-	-	<b>5,112.4</b>	<b>38,867</b>	<b>10.04</b>	-
<b>BIG BEND STATION TOTAL</b>	<b>1,693</b>	<b>586,622</b>	<b>51.6</b>	<b>57.4</b>	<b>86.4</b>	<b>10,382</b>	-	-	-	<b>6,103,919.3</b>	<b>23,902,488</b>	<b>4.07</b>	-
POLK #1 GASIFIER	220	143,783	97.3	96.2	101.2	10,350	COAL	52,391	28,405,559	1,488,201.6	3,093,957	2.15	59.06
POLK #1 CT (GAS)	195	4,086	3.1	97.4	21.6	7,107	GAS	28,360	1,024,000	29,041.0	149,494	3.66	5.27
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>147,869</b>	<b>100.0</b>	<b>97.4</b>	<b>102.7</b>	<b>10,261</b>	-	-	-	<b>1,517,242.6</b>	<b>3,243,451</b>	<b>2.19</b>	-
POLK #2 CT (GAS)	183	2,395	1.9	99.4	64.4	12,440	GAS	29,091	1,024,000	29,789.0	153,344	6.40	5.27
POLK #2 CT (OIL)	187	0	0.0	99.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>183</b>	<b>2,395</b>	<b>1.9</b>	<b>99.4</b>	<b>64.4</b>	<b>12,438</b>	-	-	-	<b>29,789.0</b>	<b>153,344</b>	<b>6.40</b>	-
POLK #3 CT (GAS)	183	2,332	1.9	95.1	63.8	12,519	GAS	28,507	1,024,000	29,191.0	150,266	6.44	5.27
POLK #3 CT (OIL)	187	0	0.0	95.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>183</b>	<b>2,332</b>	<b>1.9</b>	<b>95.1</b>	<b>63.8</b>	<b>12,518</b>	-	-	-	<b>29,191.0</b>	<b>150,266</b>	<b>6.44</b>	-
POLK #4 (GAS)	183	4,774	3.9	99.4	69.6	11,869	GAS	55,334	1,024,000	56,662.0	291,678	6.11	5.27
POLK #5 (GAS)	183	7,171	5.8	99.4	69.3	10,909	GAS	76,392	1,024,000	78,225.0	402,677	5.62	5.27
<b>POLK STATION TOTAL</b>	<b>952</b>	<b>164,541</b>	<b>25.7</b>	<b>98.1</b>	<b>97.6</b>	<b>10,399</b>	-	-	-	<b>1,711,109.6</b>	<b>4,241,416</b>	<b>2.58</b>	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>(3) 0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	243	111,747	68.4	98.8	69.3	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	55,284	45.0	78.2	71.6	11,531	GAS	622,564	1,024,000	637,506.0	3,281,678	5.94	5.27
BAYSIDE CT1B	183	82,160	66.8	100.0	73.6	11,674	GAS	936,633	1,024,000	959,112.0	4,937,207	6.01	5.27
BAYSIDE CT1C	183	71,017	57.7	100.0	70.8	11,261	GAS	780,996	1,024,000	799,740.0	4,116,809	5.80	5.27
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>320,208</b>	<b>60.2</b>	<b>91.5</b>	<b>60.9</b>	<b>7,484</b>	<b>GAS</b>	<b>2,340,193</b>	<b>1,024,000</b>	<b>2,396,358.0</b>	<b>12,335,694</b>	<b>3.85</b>	<b>5.27</b>
BAYSIDE ST 2	315	62,414	29.5	78.4	65.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	30,266	24.6	73.0	77.2	11,113	GAS	328,463	1,024,000	336,346.0	1,731,403	5.72	5.27
BAYSIDE CT2B	183	34,756	28.3	74.7	77.1	11,628	GAS	394,660	1,024,000	404,132.0	2,080,343	5.99	5.27
BAYSIDE CT2C	183	34,498	28.1	78.0	73.6	11,553	GAS	389,222	1,024,000	398,563.0	2,051,678	5.95	5.27
BAYSIDE CT2D	183	22,718	18.5	69.2	77.2	11,175	GAS	247,918	1,024,000	253,868.0	1,306,832	5.75	5.27
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>184,652</b>	<b>26.2</b>	<b>73.7</b>	<b>57.9</b>	<b>7,543</b>	<b>GAS</b>	<b>1,360,263</b>	<b>1,024,000</b>	<b>1,392,909.0</b>	<b>7,170,256</b>	<b>3.88</b>	<b>5.27</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>61</b>	<b>1,561</b>	<b>3.8</b>	<b>100.0</b>	<b>91.3</b>	<b>11,134</b>	<b>GAS</b>	<b>16,974</b>	<b>1,024,000</b>	<b>17,380.0</b>	<b>89,467</b>	<b>5.73</b>	<b>5.27</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>61</b>	<b>527</b>	<b>1.3</b>	<b>100.0</b>	<b>91.4</b>	<b>11,214</b>	<b>GAS</b>	<b>5,771</b>	<b>1,024,000</b>	<b>5,910.0</b>	<b>30,423</b>	<b>5.77</b>	<b>5.27</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>61</b>	<b>1,623</b>	<b>4.0</b>	<b>100.0</b>	<b>92.5</b>	<b>11,923</b>	<b>GAS</b>	<b>18,897</b>	<b>1,024,000</b>	<b>19,351.0</b>	<b>99,613</b>	<b>6.14</b>	<b>5.27</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>61</b>	<b>1,300</b>	<b>3.2</b>	<b>96.3</b>	<b>88.2</b>	<b>10,985</b>	<b>GAS</b>	<b>13,946</b>	<b>1,024,000</b>	<b>14,281.0</b>	<b>73,514</b>	<b>5.65</b>	<b>5.27</b>
<b>BAYSIDE STATION TOTAL</b>	<b>2,083</b>	<b>509,871</b>	<b>36.4</b>	<b>83.5</b>	<b>60.0</b>	<b>7,543</b>	<b>GAS</b>	<b>3,756,044</b>	<b>1,024,000</b>	<b>3,846,189.0</b>	<b>19,798,967</b>	<b>3.88</b>	<b>5.27</b>
<b>SYSTEM</b>	<b>4,728</b>	<b>1,261,034</b>	<b>39.7</b>	<b>77.1</b>	<b>74.3</b>	<b>9,236</b>	-	-	-	<b>11,661,217.9</b>	<b>47,942,871</b>	<b>3.80</b>	-

Footnotes: <sup>(1)</sup> As burned fuel cost system total includes ignition.

<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition.

<sup>(3)</sup> City of Tampa on Long Term Reserve Stand-by.

<sup>(4)</sup> Includes January 2015 adjustment to Big Bend #2 coal burned of 209 tons and \$18,856.26 and 4,993.4 mmbtu's.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	51,496,966	54,277,329	(2,780,363)	-5.1%	1,392,303	1,421,990	(29,687)	-2.1%	3.69869	3.81700	(0.11831)	-3.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	53,439	0	53,439	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	354,126	354,126	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(60,376)	0	(60,376)	0.0%	(4,825)	0	(4,825)	0.0%	1.25132	0.00000	1.25132	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>51,844,155</b>	<b>54,631,455</b>	<b>(2,787,300)</b>	<b>-5.1%</b>	<b>1,387,478</b>	<b>1,421,990</b>	<b>(34,512)</b>	<b>-2.4%</b>	<b>3.73657</b>	<b>3.84190</b>	<b>(0.10533)</b>	<b>-2.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	252,268	8,860	243,408	2747.3%	6,652	200	6,452	3226.0%	3.79236	4.43000	(0.63764)	-14.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	529,902	1,017,820	(487,918)	-47.9%	16,593	35,870	(19,277)	-53.7%	3.19353	2.83752	0.35600	12.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	728,902	664,130	64,772	9.8%	27,672	21,070	6,602	31.3%	2.63408	3.15202	(0.51794)	-16.4%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>1,511,072</b>	<b>1,690,810</b>	<b>(179,738)</b>	<b>-10.6%</b>	<b>50,917</b>	<b>57,140</b>	<b>(6,223)</b>	<b>-10.9%</b>	<b>2.96772</b>	<b>2.95907</b>	<b>0.00865</b>	<b>0.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,438,395</b>	<b>1,479,130</b>	<b>(40,735)</b>	<b>-2.8%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	8,453	23,630	(15,177)	-64.2%	349	810	(461)	-56.9%	2.42206	2.91728	(0.49522)	-17.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	406,239	0	406,239	0.0%	15,334	0	15,334	0.0%	2.64927	0.00000	2.64927	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	109,994	451,300	(341,306)	-75.6%	5,095	15,310	(10,215)	-66.7%	2.15886	2.94775	(0.78888)	-26.8%
18. Gains on Sales	90,071	46,713	43,358	92.8%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>614,757</b>	<b>521,643</b>	<b>93,114</b>	<b>17.9%</b>	<b>20,778</b>	<b>16,120</b>	<b>4,658</b>	<b>28.9%</b>	<b>2.95869</b>	<b>3.23600</b>	<b>(0.27731)</b>	<b>-8.6%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					237	0	237	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,917	0	2,917	0.0%				
22. Interchange and Wheeling Losses					3,231	272	2,959	1088.8%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>52,740,470</b>	<b>55,800,622</b>	<b>(3,060,152)</b>	<b>-5.5%</b>	<b>1,417,540</b>	<b>1,462,738</b>	<b>(45,198)</b>	<b>-3.1%</b>	<b>3.72056</b>	<b>3.81481</b>	<b>(0.09424)</b>	<b>-2.5%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(235,288) (a)	369,731 (a)	(605,019)	-163.6%	(6,324)	9,692	(16,016)	-165.2%	3.72056	3.81481	(0.09425)	-2.5%
25. Company Use	102,427 (a)	104,526 (a)	(2,099)	-2.0%	2,753	2,740	13	0.5%	3.72056	3.81482	(0.09426)	-2.5%
26. T & D Losses	973,755 (a)	(396,846) (a)	1,370,601	-345.4%	26,172	(10,403)	36,575	-351.6%	3.72056	3.81480	(0.09424)	-2.5%
27. System KWH Sales	52,740,470	55,800,622	(3,060,152)	-5.5%	1,394,939	1,460,709	(65,770)	-4.5%	3.78084	3.82011	(0.03926)	-1.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	52,740,470	55,800,622	(3,060,152)	-5.5%	1,394,939	1,460,709	(65,770)	-4.5%	3.78084	3.82011	(0.03926)	-1.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	52,740,470	55,800,622	(3,060,152)	-5.5%	1,394,939	1,460,709	(65,770)	-4.5%	3.78084	3.82011	(0.03926)	-1.0%
32. Other	0	0	0	0.0%	1,394,939	1,460,709	(65,770)	-4.5%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,394,939	1,460,709	(65,770)	-4.5%	(0.07997)	(0.07637)	(0.00360)	4.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	51,624,953	54,685,105	(3,060,152)	-5.6%	1,394,939	1,460,709	(65,770)	-4.5%	3.70088	3.74374	(0.04286)	-1.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	51,662,123	54,724,478	(3,062,355)	-5.6%	1,394,939	1,460,709	(65,770)	-4.5%	3.70354	3.74643	(0.04289)	-1.1%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,394,939	1,460,709	(65,770)	-4.5%	0.01009	0.00964	0.00045	4.7%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>51,802,934</b>	<b>54,865,289</b>	<b>(3,062,355)</b>	<b>-5.6%</b>	<b>1,394,939</b>	<b>1,460,709</b>	<b>(65,770)</b>	<b>-4.5%</b>	<b>3.71363</b>	<b>3.75607</b>	<b>(0.04244)</b>	<b>-1.1%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.714</b>	<b>3.756</b>	<b>(0.042)</b>	<b>-1.1%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: January 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	51,496,966	54,277,329	(2,780,363)	-5.1%	1,392,303	1,421,990	(29,687)	-2.1%	3.69869	3.81700	(0.11831)	-3.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	53,439	0	53,439	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	354,126	354,126	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(60,376)	0	(60,376)	0.0%	(4,825)	0	(4,825)	0.0%	1.25132	0.00000	1.25132	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>51,844,155</b>	<b>54,631,455</b>	<b>(2,787,300)</b>	<b>-5.1%</b>	<b>1,387,478</b>	<b>1,421,990</b>	<b>(34,512)</b>	<b>-2.4%</b>	<b>3.73657</b>	<b>3.84190</b>	<b>(0.10533)</b>	<b>-2.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	252,268	8,860	243,408	2747.3%	6,652	200	6,452	3226.0%	3.79236	4.43000	(0.63764)	-14.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	529,902	1,017,820	(487,918)	-47.9%	16,593	35,870	(19,277)	-53.7%	3.19353	2.83752	0.35600	12.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	728,902	664,130	64,772	9.8%	27,672	21,070	6,602	31.3%	2.63408	3.15202	(0.51794)	-16.4%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>1,511,072</b>	<b>1,690,810</b>	<b>(179,738)</b>	<b>-10.6%</b>	<b>50,917</b>	<b>57,140</b>	<b>(6,223)</b>	<b>-10.9%</b>	<b>2.96772</b>	<b>2.95907</b>	<b>0.00865</b>	<b>0.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,438,395</b>	<b>1,479,130</b>	<b>(40,735)</b>	<b>-2.8%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	8,453	23,630	(15,177)	-64.2%	349	810	(461)	-56.9%	2.42206	2.91728	(0.49522)	-17.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	406,239	0	406,239	0.0%	15,334	0	15,334	0.0%	2.64927	0.00000	2.64927	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	109,994	451,300	(341,306)	-75.6%	5,095	15,310	(10,215)	-66.7%	2.15886	2.94775	(0.78888)	-26.8%
18. Gains on Sales	90,071	46,713	43,358	92.8%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>614,757</b>	<b>521,643</b>	<b>93,114</b>	<b>17.9%</b>	<b>20,778</b>	<b>16,120</b>	<b>4,658</b>	<b>28.9%</b>	<b>2.95869</b>	<b>3.23600</b>	<b>(0.27731)</b>	<b>-8.6%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					237	0	237	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,917	0	2,917	0.0%				
22. Interchange and Wheeling Losses					3,231	272	2,959	1088.8%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>52,740,470</b>	<b>55,800,622</b>	<b>(3,060,152)</b>	<b>-5.5%</b>	<b>1,417,540</b>	<b>1,462,738</b>	<b>(45,198)</b>	<b>-3.1%</b>	<b>3.72056</b>	<b>3.81481</b>	<b>(0.09424)</b>	<b>-2.5%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(235,288) (a)	369,731 (a)	(605,019)	-163.6%	(6,324)	9,692	(16,016)	-165.2%	3.72056	3.81481	(0.09425)	-2.5%
25. Company Use	102,427 (a)	104,526 (a)	(2,099)	-2.0%	2,753	2,740	13	0.5%	3.72056	3.81482	(0.09426)	-2.5%
26. T & D Losses	973,755 (a)	(396,846) (a)	1,370,601	-345.4%	26,172	(10,403)	36,575	-351.6%	3.72056	3.81480	(0.09424)	-2.5%
27. System KWH Sales	52,740,470	55,800,622	(3,060,152)	-5.5%	1,394,939	1,460,709	(65,770)	-4.5%	3.78084	3.82011	(0.03926)	-1.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	52,740,470	55,800,622	(3,060,152)	-5.5%	1,394,939	1,460,709	(65,770)	-4.5%	3.78084	3.82011	(0.03926)	-1.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	52,740,470	55,800,622	(3,060,152)	-5.5%	1,394,939	1,460,709	(65,770)	-4.5%	3.78084	3.82011	(0.03926)	-1.0%
32. Other	0	0	0	0.0%	1,394,939	1,460,709	(65,770)	-4.5%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,394,939	1,460,709	(65,770)	-4.5%	(0.07997)	(0.07637)	(0.00360)	4.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	51,624,953	54,685,105	(3,060,152)	-5.6%	1,394,939	1,460,709	(65,770)	-4.5%	3.70088	3.74374	(0.04286)	-1.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	51,662,123	54,724,478	(3,062,355)	-5.6%	1,394,939	1,460,709	(65,770)	-4.5%	3.70354	3.74643	(0.04289)	-1.1%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,394,939	1,460,709	(65,770)	-4.5%	0.01009	0.00964	0.00045	4.7%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>51,802,934</b>	<b>54,865,289</b>	<b>(3,062,355)</b>	<b>-5.6%</b>	<b>1,394,939</b>	<b>1,460,709</b>	<b>(65,770)</b>	<b>-4.5%</b>	<b>3.71363</b>	<b>3.75607</b>	<b>(0.04244)</b>	<b>-1.1%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.714</b>	<b>3.756</b>	<b>(0.042)</b>	<b>-1.1%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	51,496,966	54,277,329	(2,780,363)	-5.1%	51,496,966	54,277,329	(2,780,363)	-5.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	524,686	474,930	49,756	10.5%	524,686	474,930	49,756	10.5%
2a. GAINS FROM SALES	90,071	46,713	43,358	92.8%	90,071	46,713	43,358	92.8%
3. FUEL COST OF PURCHASED POWER	252,268	8,860	243,408	2747.3%	252,268	8,860	243,408	2747.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	728,902	664,130	64,772	9.8%	728,902	664,130	64,772	9.8%
4. ENERGY COST OF ECONOMY PURCHASES	<u>529,902</u>	<u>1,017,820</u>	<u>(487,918)</u>	<u>-47.9%</u>	<u>529,902</u>	<u>1,017,820</u>	<u>(487,918)</u>	<u>-47.9%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	52,393,281	55,446,496	(3,053,215)	-5.5%	52,393,281	55,446,496	(3,053,215)	-5.5%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	53,439	0	53,439	0.0%	53,439	0	53,439	0.0%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	354,126	354,126	0	0.0%	354,126	354,126	0	0.0%
6c. ADJ. - POLK WARM GAS CLEANUP	<u>(60,376)</u>	<u>0</u>	<u>(60,376)</u>	<u>0.0%</u>	<u>(60,376)</u>	<u>0</u>	<u>(60,376)</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>52,740,470</u></u>	<u><u>55,800,622</u></u>	<u><u>(3,060,152)</u></u>	<u><u>-5.5%</u></u>	<u><u>52,740,470</u></u>	<u><u>55,800,622</u></u>	<u><u>(3,060,152)</u></u>	<u><u>-5.5%</u></u>
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,394,939	1,460,709	(65,770)	-4.5%	1,394,939	1,460,709	(65,770)	-4.5%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,394,939</u></u>	<u><u>1,460,709</u></u>	<u><u>(65,770)</u></u>	<u><u>-4.5%</u></u>	<u><u>1,394,939</u></u>	<u><u>1,460,709</u></u>	<u><u>(65,770)</u></u>	<u><u>-4.5%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

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**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015**

**SCHEDULE A4  
PAGE 1 OF 1  
REVISED 4/20/15**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	172,923	58.8	64.4	82.3	10,636	COAL	77,626	23,692,000	1,839,128.0	6,164,466	3.56	79.41
B.B.#2	395	69,574	23.7	25.9	76.1	10,620	COAL	30,715	23,892,000	733,857.4	2,439,151	3.51	79.41
B.B.#3	400	118,033	39.7	41.7	94.9	10,424	COAL	53,492	23,002,000	1,230,427.8	4,247,927	3.60	79.41
B.B.#4	442	281,282	85.5	89.3	86.3	10,356	COAL	126,938	22,948,000	2,912,968.2	10,080,449	3.58	79.41
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,764	5,752,083	21,653.0	514,388	-	136.66
B.B. IGNITION	-	-	-	-	-	-	GAS	1,684	1,026,000	1,727.8	8,701	-	5.17
<b>B.B. COAL</b>	<b>1,632</b>	<b>641,812</b>	<b>52.9</b>	<b>56.3</b>	<b>85.4</b>	<b>10,472</b>	-	-	-	-	<b>23,455,082</b>	<b>3.65</b>	-
B.B.C.T.#4 (OIL)	61	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	61	1,160	2.6	100.0	85.7	12,860	GAS	14,540	1,026,000	14,918.0	75,640	6.52	5.20
<b>B.B.C.T. #4 TOTAL</b>	<b>61</b>	<b>1,160</b>	<b>2.6</b>	<b>100.0</b>	<b>85.7</b>	<b>12,860</b>	-	-	-	<b>14,918.0</b>	<b>75,640</b>	<b>6.52</b>	-
<b>BIG BEND STATION TOTAL</b>	<b>1,693</b>	<b>642,972</b>	<b>51.0</b>	<b>57.8</b>	<b>85.4</b>	<b>10,477</b>	-	-	-	<b>6,731,299.4</b>	<b>23,530,722</b>	<b>3.66</b>	-
POLK #1 GASIFIER	220	163,159	99.7	99.2	100.9	9,973	COAL	68,676	27,629,416	1,895,326.3	5,430,637	3.33	79.08
POLK #1 CT (GAS)	195	1,468	1.0	99.5	25.7	7,003	GAS	10,019	1,026,000	10,280.0	52,124	3.55	5.20
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>164,627</b>	<b>100.6</b>	<b>99.5</b>	<b>101.1</b>	<b>9,946</b>	-	-	-	<b>1,905,606.3</b>	<b>5,482,761</b>	<b>3.33</b>	-
POLK #2 CT (GAS)	183	2,351	1.7	94.4	64.1	13,064	GAS	29,936	1,026,000	30,714.0	155,732	6.62	5.20
POLK #2 CT (OIL)	187	0	0.0	94.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>183</b>	<b>2,351</b>	<b>1.7</b>	<b>94.4</b>	<b>64.1</b>	<b>13,064</b>	-	-	-	<b>30,714.0</b>	<b>155,732</b>	<b>6.62</b>	-
POLK #3 CT (GAS)	183	247	0.2	98.7	30.7	23,555	GAS	5,671	1,026,000	5,818.0	29,499	11.94	5.20
POLK #3 CT (OIL)	187	0	0.0	98.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>183</b>	<b>247</b>	<b>0.2</b>	<b>98.7</b>	<b>30.7</b>	<b>23,555</b>	-	-	-	<b>5,818.0</b>	<b>29,499</b>	<b>11.94</b>	-
POLK #4 (GAS)	183	152	0.1	99.6	22.4	33,243	GAS	4,925	1,026,000	5,053.0	25,621	16.86	5.20
POLK #5 (GAS)	183	4,051	3.0	99.5	36.6	11,736	GAS	46,338	1,026,000	47,543.0	241,061	5.95	5.20
<b>POLK STATION TOTAL</b>	<b>952</b>	<b>171,428</b>	<b>24.2</b>	<b>98.4</b>	<b>95.7</b>	<b>10,072</b>	-	-	-	<b>1,994,734.3</b>	<b>5,934,674</b>	<b>3.46</b>	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	243	54,263	30.0	100.0	53.7	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	30,876	22.7	92.7	73.1	11,424	GAS	343,794	1,026,000	352,733.0	1,788,514	5.79	5.20
BAYSIDE CT1B	183	38,852	28.5	100.0	71.5	11,497	GAS	435,360	1,026,000	446,679.0	2,264,866	5.83	5.20
BAYSIDE CT1C	183	33,493	24.6	96.9	72.3	11,380	GAS	371,505	1,026,000	381,164.0	1,932,675	5.77	5.20
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>157,484</b>	<b>26.7</b>	<b>96.5</b>	<b>47.8</b>	<b>7,496</b>	<b>GAS</b>	<b>1,150,659</b>	<b>1,026,000</b>	<b>1,180,576.0</b>	<b>5,986,055</b>	<b>3.80</b>	<b>5.20</b>
BAYSIDE ST 2	315	142,128	60.6	100.0	61.7	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	62,478	45.9	100.0	76.3	11,194	GAS	681,644	1,026,000	699,367.0	3,546,107	5.68	5.20
BAYSIDE CT2B	183	69,765	51.2	93.2	76.4	11,534	GAS	784,304	1,026,000	804,696.0	4,080,174	5.85	5.20
BAYSIDE CT2C	183	56,424	41.4	97.4	76.0	11,307	GAS	621,828	1,026,000	637,996.0	3,234,927	5.73	5.20
BAYSIDE CT2D	183	85,753	63.0	100.0	72.3	11,411	GAS	953,736	1,026,000	978,533.0	4,961,607	5.79	5.20
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>416,548</b>	<b>53.5</b>	<b>97.7</b>	<b>54.4</b>	<b>7,492</b>	<b>GAS</b>	<b>3,041,512</b>	<b>1,026,000</b>	<b>3,120,592.0</b>	<b>15,822,815</b>	<b>3.80</b>	<b>5.20</b>
BAYSIDE UNIT 3 TOTAL	61	975	2.1	100.0	87.7	11,458	GAS	10,890	1,026,000	11,172.0	56,647	5.81	5.20
BAYSIDE UNIT 4 TOTAL	61	1,997	4.4	100.0	85.1	11,100	GAS	21,605	1,026,000	22,167.0	112,397	5.63	5.20
BAYSIDE UNIT 5 TOTAL	61	387	0.9	98.3	82.9	12,359	GAS	4,662	1,026,000	4,783.0	24,252	6.27	5.20
BAYSIDE UNIT 6 TOTAL	61	512	1.1	77.8	84.9	11,326	GAS	5,652	1,026,000	5,799.0	29,404	5.74	5.20
<b>BAYSIDE STATION TOTAL</b>	<b>2,083</b>	<b>577,903</b>	<b>37.3</b>	<b>96.8</b>	<b>52.5</b>	<b>7,519</b>	<b>GAS</b>	<b>4,234,980</b>	<b>1,026,000</b>	<b>4,345,089.0</b>	<b>22,031,570</b>	<b>3.81</b>	<b>5.20</b>
<b>SYSTEM</b>	<b>4,728</b>	<b>1,392,303</b>	<b>39.6</b>	<b>83.2</b>	<b>68.5</b>	<b>9,199</b>	-	-	-	<b>13,071,122.7</b>	<b>51,496,966</b>	<b>3.70</b>	-

Footnotes: <sup>(1)</sup> As burned fuel cost system total includes ignition. <sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition. <sup>(3)</sup> City of Tampa on Long Term Reserve Stand-by.

LEGEND: B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA

<sup>(4)</sup> Includes adjustments to Polk coal consumption for October, November, and December 2014 as follows:  
Oct. 2014 = 850.02 tons burned, \$72,167.80 in fuel expense, and 23,511.2 mmbtu's  
Nov. 2014 = (12.23) tons burned, (\$1,003.43) in fuel expense, and (334.8) mmbtu's  
Dec. 2014 = 8,945.82 tons burned, \$725,670.42 in fuel expense, and 245,002.5 mmbtu's