



DIANNE TRIPLETT
ASSOCIATE GENERAL COUNSEL

April 29, 2015

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED FPSC
15 APR 29 AM 10:05
COMMISSION
CLERK

Re: Docket No. 150001-EI

REDACTED

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, Inc., are an original plus seven (7) copies of FPSC 423 forms for the months of January, February and March 2015, along with Duke Energy Florida, Inc.'s Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne Triplett
Associate General Counsel

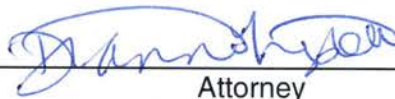
DT/db
Enclosures

cc: Parties of record

COM	_____
AFD	<u>2</u>
APA	_____
ECO	<u>1</u>
ENG	<u>1</u>
GCL	<u>2</u>
IDM	<u>1</u>
TEL	_____
CLK	_____

Duke Energy Florida, Inc.
CERTIFICATE OF SERVICE
DOCKET NO.: 150001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s 423 Forms for the months of January, February and March 2015 have been furnished to the following individuals via email on this 29th day of April 2015.


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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: Duke Energy Florida, Inc.

Signature of Official Submitting Report: La Wanda Juggerts

DATE COMPLETED: 4/25/2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Point of Delivery (f)	Date of Delivery (g)	Type Fuel Oil (h)	Sulfur Level (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
January 2015											
1	Crystal River	Generic Transfer Company	Martin Gas Terminal to station	N/A	FACILITY	01/2015	FO2	0.03	137,665	3,565.5476	\$161.6291
February 2015											
1	Crystal River	Generic Transfer Company	Martin Gas Terminal to station	N/A	FACILITY	02/2015	FO2	0.03	137,665	4,274.3571	\$163.3950
March 2015											
1	Crystal River	Generic Transfer Company	Martin Gas Terminal to station	N/A	FACILITY	03/2015	FO2	0.03	137,665	2,313.1667	\$163.7976

REDACTED

FPSC FORM 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON
THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: DE Florida

Signature of Official Submitting Report:

LaWanda Jiggetts

Plant Name: Associated Terminals

DATE COMPLETED: 4/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

January 2015

1	ALLIANCE COAL LLC	9,KY,233	LTC	RB	1	1,741.1			\$68.080	2.61	11,790	8.44	11.14
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	2	3,264.1			\$63.520	2.33	11,740	8.78	10.94
3	CENTRAL COAL CO	10,IL,145	LTC	RB	3	6,402.8			\$48.880	3.08	11,047	9.25	13.18
4	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	4	7,138.9			\$67.230	3.00	11,407	8.22	12.49
<hr style="width: 100%;"/>													
As Received Coal Quality													

February 2015

No items to report

March 2015

1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	3	5,392.2			\$56.350	2.97	11,367	8.21	12.80
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	9	14,193.5			\$56.200	2.41	11,720	8.76	11.29
3	CENTRAL COAL CO	10,IL,145	LTC	RB	6	10,791.8			\$51.918	3.16	11,111	9.16	12.66
4	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	3	5,611.8			\$66.310	2.98	11,408	8.02	12.70
<hr style="width: 100%;"/>													
As Received Coal Quality													

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON
THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: DE Florida

Signature of Official Submitting Report:

La Wanda Juggerts

Plant Name: Crystal River

DATE COMPLETED: 4/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
January 2015													
1	ALLIANCE COAL LLC	9,KY,107	LTC	UR	1	11,684.0			\$80.060	3.27	12,527	6.74	8.57
2	ASSOCTERM	N/A		OB	1	18,561.0			\$80.800	2.87	11,377	8.70	12.33
3	B & W RESOURCES INC	8,KY,51	LTC	UR	4	11,646.3			\$117.607	0.99	12,509	7.59	7.88
4	BLACKHAWK	8,KY,71	S	UR	3	34,631.8			\$98.895	0.93	12,680	7.97	7.62
5	IMT	N/A		OB	11	197,637.3			\$83.729	2.70	11,266	8.79	12.44
6	VITOL, INC	8,WV,39	S	UR	1	10,815.3			\$60.323	0.90	12,517	12.78	5.09
											As Received Coal Quality		
February 2015													
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	1	11,173.5			\$71.509	1.25	11,514	6.04	15.09
2	ALLIANCE COAL LLC	9,KY,107	LTC	UR	2	11,397.7			\$77.868	3.23	12,477	7.04	8.99
3	B & W RESOURCES INC	8,KY,51	LTC	UR	1	11,508.5			\$115.185	0.95	12,509	8.41	6.87
4	BLACKHAWK	8,KY,71	S	UR	2	22,506.0			\$96.921	0.92	12,438	7.64	8.12
5	IMT	N/A		OB	11	195,412.1			\$76.467	2.68	11,236	8.89	13.27
6	Peabody COALTRADE, LLC	8,WV,45	S	UR	1	11,383.9			\$101.753	0.69	12,588	12.14	5.00
7	VITOL, INC	8,WV,39	S	UR	1	11,785.2			\$58.563	0.91	12,256	12.45	6.19
											As Received Coal Quality		
March 2015													
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	7	79,952.1			\$70.932	1.42	11,411	6.53	15.29
2	ASSOCTERM	N/A		OB	2	37,544.4			\$74.690	2.81	11,436	8.68	12.14
3	BLACKHAWK	8,KY,71	S	UR	2	11,441.2			\$96.556	0.91	12,510	7.15	7.85
4	IMT	N/A		OB	15	227,921.7			\$80.942	2.78	11,213	8.49	13.47
5	Peabody COALTRADE, LLC	8,WV,45	S	UR	1	11,716.9			\$101.901	0.74	12,311	12.38	6.71
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2015
Reporting Company: DE Florida
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON
THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Signature of Official Submitting Report:

Lawanda Jiggetts

DATE COMPLETED: 4/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
January 2015													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	3	5,781.9			\$60.669	2.99	11,376	8.41	12.48
2	ALLIANCE COAL LLC	9,KY,233	LTC	RB	7	11,507.4			\$72.399	2.66	11,861	8.68	10.28
3	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	46	79,525.4			\$66.025	2.31	11,494	8.59	10.65
4	CENTRAL COAL CO	10,IL,145	LTC	RB	40	78,873.7			\$58.504	3.02	11,151	8.77	12.91
5	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	35	62,685.5			\$71.279	3.00	11,435	8.18	12.39
6	White Oak	10,IL,65	LTC	RB	35	66,160.0			\$68.181	2.37	11,723	8.10	11.60
											As Received Coal Quality		
February 2015													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	6	10,858.1			\$60.560	3.00	11,463	8.22	12.12
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	19	35,148.0			\$60.410	2.43	11,764	8.81	11.05
3	CENTRAL COAL CO	10,IL,145	LTC	RB	33	42,606.8			\$55.307	3.06	11,148	9.09	12.66
4	KnightHawk	10,IL,145	LTC	RB	4	7,392.4			\$59.300	2.97	11,135	8.71	13.09
5	PATRIOT COAL SALES LLC	8,WV,39	S	RB	5	8,826.0			\$75.110	0.95	12,282	12.09	6.28
6	PEABODY COAL SALES CO	10,IL,59	LTC	RB	5	8,463.9			\$71.040	2.97	12,116	8.96	8.98
7	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	18	32,765.8			\$70.520	2.98	11,495	8.06	11.98
8	White Oak	10,IL,65	LTC	RB	5	5,467.6			\$57.310	2.43	11,702	7.91	11.92
											As Received Coal Quality		
March 2015													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	7	12,681.2			\$60.609	3.02	11,450	8.20	12.23
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	30	31,818.4			\$60.459	2.38	11,655	8.82	11.77
3	CENTRAL COAL CO	10,IL,145	LTC	RB	30	55,735.7			\$54.712	3.10	11,148	8.87	12.87
4	KnightHawk	10,IL,145	LTC	RB	4	7,701.2			\$59.349	2.96	11,085	8.57	13.42
5	PATRIOT COAL SALES LLC	8,WV,39	S	RB	9	16,051.4			\$75.159	0.92	12,285	11.94	6.39
6	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	29	53,102.2			\$70.569	2.99	11,449	8.19	12.16
7	White Oak	10,IL,65	LTC	RB	7	13,500.4			\$57.359	2.38	11,705	8.05	12.02
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2015
Reporting Company: Duke Energy Florida, Inc.
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Signature of Official Submitting Report:

La Wanda Jiggetts

DATE COMPLETED: 04/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

January 2015

No items to report

February 2015

No items to report

March 2015

1	ALLIANCE COAL LLC	9,KY,225	Long Term	5,392.2		0.000		0.000			
2	CENTRAL COAL CO	10,IL,145	Long Term	3,591.0		0.000		0.000			
3	RIVER VIEW Coal, LLC	9,KY,225	Long Term	5,611.8		0.000		0.000			

REDACTED

FPSC FORM 423-2a

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2015
Reporting Company: Duke Energy Florida, Inc.
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Aaron Dixon, Senior Accounting Analyst, 704-382-8697
Signature of Official Submitting Report:

La Wanda Jiggotts

DATE COMPLETED: 4/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
January 2015											
1	ALLIANCE COAL LLC	9,KY,107	Long Term	22,857.5		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	18,561.0		0.000		0.000			
3	B & W RESOURCES INC	8,KY,51	Long Term	11,646.3		0.000		0.000			
4	BLACKHAWK	8,KY,71	Spot	46,218.1		0.000		0.000			
5	IMT	N/A	Transfer	194,708.6		0.000		0.000			
6	Peabody COALTRADE, LLC	8,WV,45	Spot	11,383.9		0.000		0.000			
7	VITOL, INC	8,WV,39	Spot	10,815.3		0.000		0.000			
February 2015											
1	ALLIANCE COAL LLC	9,KY,107	Long Term	22,977.3		0.000		0.000			
2	B & W RESOURCES INC	8,KY,51	Long Term	11,508.5		0.000		0.000			
3	BLACKHAWK	8,KY,71	Spot	10,919.6		0.000		0.000			
4	IMT	N/A	Transfer	178,743.5		0.000		0.000			
5	Peabody COALTRADE, LLC	8,WV,45	Spot	11,716.9		0.000		0.000			
6	VITOL, INC	8,WV,39	Spot	11,785.2		0.000		0.000			
March 2015											
1	ALLIANCE COAL LLC	11,IN,51	Long Term	68,372.5		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	37,544.4		0.000		0.000			
3	B & W RESOURCES INC	8,KY,51	Long Term	11,572.7		0.000		0.000			
4	BLACKHAWK	8,KY,71	Spot	22,929.2		0.000		0.000			
5	BLUE DIAMOND LLC	,WV,39	Spot	25,730.5		0.000		0.000			
6	IMT	N/A	Transfer	209,156.0		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2015
Reporting Company: Duke Energy Florida, Inc.
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Signature of Official Submitting Report:

La Wanda Jiggetts

DATE COMPLETED: 4/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
January 2015											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	16,747.2		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	27,034.1		0.000		0.000			
3	CENTRAL COAL CO	10,IL,145	Long Term	49,671.5		0.000		0.000			
4	KnightHawk	10,IL,145	Long Term	3,534.0		0.000		0.000			
5	PEABODY COAL SALES CO	10,IL,59	Long Term	8,463.9		0.000		0.000			
6	RIVER VIEW Coal, LLC	9,KY,225	Long Term	50,463.3		0.000		0.000			
7	White Oak	10,IL,65	Long Term	16,859.6		0.000		0.000			
February 2015											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	7,238.8		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	31,148.7		0.000		0.000			
3	CENTRAL COAL CO	10,IL,145	Long Term	40,900.9		0.000		0.000			
4	KnightHawk	10,IL,145	Long Term	8,808.7		0.000		0.000			
5	PATRIOT COAL SALES LLC	8,WV,39	Spot	31,862.5		0.000		0.000			
6	RIVER VIEW Coal, LLC	9,KY,225	Long Term	25,055.7		0.000		0.000			
7	White Oak	10,IL,65	Long Term	7,366.7		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
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Report For: January - March 2015
Reporting Company: Duke Energy Florida, Inc.
Plant Name: IMT (Intl Marine Terminal)

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Signature of Official Submitting Report:

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DATE COMPLETED: 4/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
March 2015											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	14,565.5		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	50,194.3		0.000		0.000			
3	CENTRAL COAL CO	10,IL,145	Long Term	64,065.0		0.000		0.000			
4	KnightHawk	10,IL,145	Long Term	5,485.8		0.000		0.000			
5	PATRIOT COAL SALES LLC	8,WV,39	Spot	9,271.9		0.000		0.000			
6	PEABODY COAL SALES CO	10,IL,59	Long Term	7,272.7		0.000		0.000			
7	RIVER VIEW Coal, LLC	9,KY,225	Long Term	60,407.0		0.000		0.000			
8	White Oak	10,IL,65	Long Term	16,981.0		0.000		0.000			

REDACTED

FPSC FORM 423-2b

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-392-8697

Reporting Company: DE Florida
Plant Name: Crystal River

Signature of Official Submitting Report: *Wanda Jiggetts*

DATE COMPLETED: 4/25/2015

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
January 2015															
1	ALLIANCE COAL LLC	9,KY,107	Cardinal (Warrior)	UR	11,684.0		0.000								\$80.060
2	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	18,561.0		0.000								\$80.800
3	B & W RESOURCES INC	8,KY,51	RESOURCE	UR	11,646.3		0.000								\$117.607
4	BLACKHAWK	8,KY,71	SPURLOCK KY(084416)	UR	34,831.8		0.000								\$98.895
5	IMT	N/A	IMT (Intl Marine Terminal)	OB	197,637.3		0.000								\$83.729
6	VITOL, INC	8,WV,39	TOMS FORK	UR	10,815.3		0.000								\$60.323
								Rail Charges		Waterborne Charges					
February 2015															
1	ALLIANCE COAL LLC	11,IN,51	Gibson Mine	UR	11,173.5		0.000								\$71.509
2	ALLIANCE COAL LLC	9,KY,107	Cardinal (Warrior)	UR	11,397.7		0.000								\$77.868
3	B & W RESOURCES INC	8,KY,51	RESOURCE	UR	11,508.5		0.000								\$115.185
4	BLACKHAWK	8,KY,71	SPURLOCK KY(084416)	UR	22,506.0		0.000								\$96.921
5	IMT	N/A	IMT (Intl Marine Terminal)	OB	195,412.1		0.000								\$76.467
6	Peabody COALTRADE, LLC	8,WV,45	PARDEE WV (CSX-82590)	UR	11,383.9		0.000								\$101.750
7	VITOL, INC	8,WV,39	TOMS FORK	UR	11,785.2		0.000								\$58.563
								Rail Charges		Waterborne Charges					
March 2015															
1	ALLIANCE COAL LLC	11,IN,51	Gibson Mine	UR	79,952.1		0.000								\$70.932
2	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	37,544.4		0.000								\$74.690
3	BLACKHAWK	8,KY,71	SPURLOCK KY(084416)	UR	11,441.2		0.000								\$96.556
4	IMT	N/A	IMT (Intl Marine Terminal)	OB	227,921.7		0.000								\$80.942
5	Peabody COALTRADE, LLC	8,WV,45	PARDEE WV (CSX-82590)	UR	11,716.9		0.000								\$101.901
								Rail Charges		Waterborne Charges					

REDACTED

FPSC FORM 423-2b

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON
THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: DE Florida
Plant Name: IMT (Int'l Marine Terminal)

Signature of Official Submitting Wanda Jiggetts

DATE COMPLETED: 4/25/2015

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
January 2015															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	5,781.9		0.000								\$60.669
2	ALLIANCE COAL LLC	9,KY,233	Onton Mine	RB	11,507.4		0.000								\$72.399
3	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	79,525.4		0.000								\$66.025
4	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	78,873.7		0.000								\$58.504
5	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	62,685.5		0.000								\$71.279
6	White Oak	10,IL,65	White Oak Mine #1	RB	66,160.0		0.000								\$68.181
								Rail Charges		Waterborne Charges					
February 2015															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	10,858.1		0.000								\$60.560
2	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	35,148.0		0.000								\$60.410
3	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	42,606.8		0.000								\$55.307
4	KnightHawk	10,IL,145	Prairie Eagle (Knight Hawk)	RB	7,392.4		0.000								\$59.300
5	PATRIOT COAL SALES LLC	8,WV,39	Quincy Dock	RB	8,826.0		0.000								\$75.110
6	PEABODY COAL SALES CO	10,IL,59	Arclar Complex	RB	8,463.9		0.000								\$71.040
7	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	32,765.8		0.000								\$70.520
8	White Oak	10,IL,65	White Oak Mine #1	RB	5,467.6		0.000								\$57.310
								Rail Charges		Waterborne Charges					
March 2015															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	12,681.2		0.000								\$60.609
2	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	31,818.4		0.000								\$60.459
3	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	55,735.7		0.000								\$54.712
4	KnightHawk	10,IL,145	Prairie Eagle (Knight Hawk)	RB	7,701.2		0.000								\$59.349
5	PATRIOT COAL SALES LLC	8,WV,39	Quincy Dock	RB	16,051.4		0.000								\$75.159
6	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	53,102.2		0.000								\$70.569
7	White Oak	10,IL,65	White Oak Mine #1	RB	13,500.4		0.000								\$57.359
								Rail Charges		Waterborne Charges					