



Writer's E-Mail Address: bkeating@gunster.com

April 30, 2015

HAND DELIVERY

Ms. Carlotta Stauffer, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED 11:30
15 APR 30 PM 4:10
COMMISSION
CLERK

Re: New Matter: Joint Petition of Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, and Florida Division of Chesapeake Utilities Corporation for Approval of Revisions to Commercial Natural Gas Vehicle Service Programs

Dear Ms. Stauffer:

Enclosed for filing, please find the original and seven (7) copies of the Joint Petition of Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, and Florida Division of Chesapeake Utilities Corporation for Approval of Revisions to Commercial Natural Gas Vehicle Service Programs. Included with this filing, are the following revised tariff pages in clean and legislative versions:

Florida Public Utilities Company, Indiantown Division
Third Revised Sheet No. 27

Florida Public Utilities Company
First Revised Sheet No. 34.29
Seventeenth Revised Sheet No. 31
First Revised Sheet No. 45

Florida Public Utilities Company-Fort Meade
First Revised Sheet No. 50

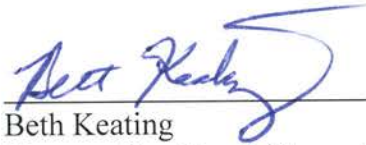
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- ENG _____
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- IDM _____
- TEL _____
- CLK _____

As always, thank you for your assistance with this filing. Please do not hesitate to let me know if

Ms. Carlotta Stauffer, Clerk
April 30, 2015
Page 2

you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK

Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Joint Petition of Florida Public Utilities)
Company, Florida Public Utilities Company-)
Fort Meade, Florida Public Utilities-)
Indiantown Division, and the Florida Division)
of Chesapeake Utilities Corporation for)
Approval of Revisions to Commercial Natural)
Gas Vehicle Service Programs)

Docket No.:

Filed: April 30, 2015

Joint Petition of Florida Public Utilities Company, Florida Public Utilities Company-Fort Meade, Florida Public Utilities-Indiantown Division and the Florida Division of Chesapeake Utilities Corporation for Approval of Revisions to Commercial Natural Gas Vehicle Service Programs

Florida Public Utilities Company, (herein "FPUC"), Florida Public Utilities Company-Fort Meade ("Fort Meade"), Florida Public Utilities-Indiantown Division ("Indiantown"), and the Florida Division of Chesapeake Utilities Corporation ("CHPK")(also referred to herein jointly as "Companies"), by and through their undersigned counsel, hereby file this Petition, pursuant to Section 366.06, Florida Statutes, seeking approval from the Florida Public Service Commission ("FPSC" or "Commission") of revisions to the existing Commercial Natural Gas Vehicle ("NGV") and Natural Gas Vehicle Transportation ("NGVT") programs for each of the Companies, which are currently offered under the Companies' tariffs and provide commercial customers with expanded opportunities to use natural gas as their vehicle fuel of choice. The programs are virtually identical across the Companies with the main distinction being that only FPUC and Fort Meade still provide distribution service, while CHPK and Indiantown offer transportation service only. Likewise, the minor change requested herein is also consistent across the Companies. The Commission originally approved these programs by Order No. PSC-

Joint Petition of FPUC, Indiantown, and Chesapeake

13-0395-PAA-GU, issued August 28, 2013, in Docket No. 130135-GU.¹ With this Petition, the Companies now seek a minor change to the tariffs to allow the Companies to offer an option to customers to elect a minimum “take” amount, in lieu of the possible assessment of a contribution in aid of construction should extension of service for a customer approach or exceed the Maximum Allowable Construction Cost (“MACC”) set forth in the Companies’ tariffs. In support of this request, the Companies hereby state:

1) FPUC and CHPK are both natural gas utilities subject to the Commission's jurisdiction under Chapter 366, Florida Statutes. Indiantown is also a natural gas utility subject to the Commission’s jurisdiction under Chapter 366, Florida Statutes, and a wholly-owned subsidiary of FPUC. Their substantial interests will be affected by the Commission’s disposition of this Petition in that such disposition will determine whether the Companies will be permitted to include the requested revision into their existing NGV tariffs. The principal business address for all of these entities is:

Florida Public Utilities Company
1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

2) The name and mailing address of the persons authorized to receive notices are:

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
bkeating@gunster.com

Mike Cassel
Florida Public Utilities
Company/Indiantown Division/Florida
Division of Chesapeake Utilities
Corporation
780 Amelia Island Pkwy,
Fernandina Beach, FL 32034

¹ Fort Meade’s program and tariff pages were subsequently approved by Order No. PSC-13-0676-TRF-GU, issued December 3, 2013, in Docket No. 130258-GU.

3) The Commission is vested with jurisdiction in this matter in accordance with Sections 366.04, 366.041, 366.05, and 366.06, Florida Statutes, pursuant to which the Commission is authorized to establish rates and charges for public utilities, including the relief requested herein. The Companies are unaware of any material facts in dispute in this regard. This is a Petition representing an initial request to the Commission, which is the affected agency located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399. As such, the Companies cannot state when and how they became aware of the Commission's decision.

BACKGROUND

4) As the Companies have noted in prior pleadings, low-cost, low emissions natural gas is a desirable vehicle fuel option for both fleet managers and for individual consumers. In 2008 alone, consumers using NGVs were able to displace almost 300 million gallons of petroleum use in the U.S.² According to NGV America, buses and transit systems are currently the largest users of natural gas for vehicles, while the fastest growing segment for NGVs is the waste collection industry. NGV Global projects that there will be 50 million natural gas vehicles worldwide within the next 10 years, or about 9% of the world transportation fleets.

5) Recognizing the increasing interest in natural gas as a commercial vehicle fuel, the Companies revised their tariff offerings in 2013 to better facilitate service for commercial customers that wish to obtain natural gas as a vehicle fuel. Having implemented those approved provisions over the course of the past year and a half, the Companies now propose an additional change that will further facilitate the advancement of this aspect of the natural gas market without creating any additional risk or costs for the Company and its existing ratepayers. The Companies' intent remains consistent with the national policy of encouraging domestic fuels by

²Reference: American Gas Association - <http://www.aga.org/our-issues/natural-gas-vehicles/Pages/default.aspx>

providing better, more accessible service options for fleet managers to obtain natural gas to fuel their vehicles; thus, further encouraging use of this abundant, domestic fuel.

6) The additional option for which the Companies seek approval would entail providing an option for customers in the event that the cost to serve analysis demonstrates that the customer would otherwise need to be assessed a contribution in aid of construction (“CIAC”) amount. Specifically, customers will be able to elect to commit to receive service at a defined minimum level and to pay for such minimum level of service, even if the customer does not use the defined minimum amount in a given month; i.e. a “take or pay” provision. This option would be available in the event that the cost to serve analysis demonstrates that the customer will likely need to be assessed CIAC unless service to the customer remains at or above a level such that the revenue derived therefrom will cover the cost to serve, including the extension costs, consistent with the Company’s approved extension policy.

TARIFF SHEETS

7) The Companies’ submit as Attachment A the required revised tariff sheets (in legislative and clean formats) for the NGV Programs, reflecting the factors for each rate classification, for approval by the Commission.

8) While the Company is able to provide natural gas for compression as a vehicle fuel under its current tariff, this additional option will give the Companies another tool in the proverbial tool chest when discussing compressed natural gas as a competitive option to conventional motor fuels.

9) Moreover, this option will only be available in the event that incorporating a minimum service and payment commitment will result in the customer payments covering the cost to serve

Joint Petition of FPUC, Indiantown, and Chesapeake

that customer. As such, existing customers will not be at risk of subsidizing service to the NGV customer.

10) The proposed revisions herein are in the public interest and will facilitate expansion of the Companies' service to new customers, which ultimately benefits the Companies' and their ratepayers.

WHEREFORE, Florida Public Utilities Company, Florida Public Utilities Company-Fort Meade, Florida Public Utilities Company-Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation respectfully request that the Commission approve the proposed revisions to the Companies' Commercial Natural Gas Vehicle and Natural Gas Vehicle Transportation programs and associated tariff pages as set forth herein with an effective date of July 1, 2015.

RESPECTFULLY SUBMITTED this 30th day of April, 2015.



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

*Attorneys for Florida Public Utilities Company and
the Florida Division of Chesapeake Utilities
Corporation*

TRANSPORTATION SERVICE-NGV

Rate Schedule TS-NGV

Availability:

Throughout the service area of the Company.

Applicability:

Individual Transportation Service available to non-residential customers through a separate meter for compression and delivery (through the use of equipment furnished by Consumer) into motor vehicle fuel tanks or other transportation containers and whose annual metered transportation volume is greater than 100,000 therms, and who enters into a Transportation Service Agreement with the Company. Aggregated Transportation Service may be available to customers in this service classification at the sole option of the authorized Pool Manager.

Monthly Rate:

| | |
|------------------------|----------------------|
| Customer Charge: | \$100.00 |
| Transportation Charge: | \$0.17111 per therm |
| Minimum Bill: | The Customer Charge. |

Terms of Payment:

Bills are net and due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing.

Billing Adjustments:

1. The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 32 – 35.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this tariff at Sheet No. 60.

TRANSPORTATION SERVICE-NGV

Rate Schedule TS-NGV

Availability:

Throughout the service area of the Company.

Applicability:

Individual Transportation Service available to non-residential customers through a separate meter for compression and delivery (through the use of equipment furnished by Consumer) into motor vehicle fuel tanks or other transportation containers and whose annual metered transportation volume is greater than 100,000 therms, and who enters into a Transportation Service Agreement with the Company. Aggregated Transportation Service may be available to customers in this service classification at the sole option of the authorized Pool Manager.

Monthly Rate:

| | |
|------------------------|----------------------|
| Customer Charge: | \$100.00 |
| Transportation Charge: | \$0.17111 per therm |
| Minimum Bill: | The Customer Charge. |

Terms of Payment:

Bills are net and due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing.

Billing Adjustments:

1. The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 32 – 35.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this tariff at Sheet No. 60.

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*RATE SCHEDULE NGVTS
NATURAL GAS VEHICLE TRANSPORTATION SERVICE*

(Continued from Sheet No. 34.28)

In the event that Customer's Pool Manager defaults in its payment obligation to FGT for capacity relinquished under the terms of this section, Company upon receiving notification from FGT of such default shall: (1) invoice Customer on its next regularly scheduled bill for said capacity, (2) revert Customer to Company's sales service, and (3) allow Customer thirty (30) Working Days to submit a Pool Manager Change Request Form.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this tariff at Sheet No. 15.

RATE SCHEDULE NGVTS
NATURAL GAS VEHICLE TRANSPORTATION SERVICE

(Continued from Sheet No. 34.28)

In the event that Customer's Pool Manager defaults in its payment obligation to FGT for capacity relinquished under the terms of this section, Company upon receiving notification from FGT of such default shall: (1) invoice Customer on its next regularly scheduled bill for said capacity, (2) revert Customer to Company's sales service, and (3) allow Customer thirty (30) Working Days to submit a Pool Manager Change Request Form.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this tariff at Sheet No. 15.

RATE SCHEDULE NGV
NATURAL GAS VEHICLE SERVICE

Availability

Available within the service areas of the Company.

Applicability

Applicable to non-residential users through a separate meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Character of Service

Natural gas or its equivalent having a nominal heat content of 1,000 BTU per cubic foot.

Limitations of Service

Service must be of a non-seasonal nature.

Monthly Rate

| | |
|------------------|------------------------------|
| Customer Charge: | \$100.00 per meter per month |
| Energy Charge: | |
| Non-Fuel | 17.111 cents per therm |

Minimum Bill

The Customer Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 35.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this tariff at Sheet No.15.

*RATE SCHEDULE NGV
NATURAL GAS VEHICLE SERVICE*

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Availability

Available within the service areas of the Company.

Applicability

Applicable to non-residential users through a separate meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Character of Service

Natural gas or its equivalent having a nominal heat content of 1,000 BTU per cubic foot.

Limitations of Service

Service must be of a non-seasonal nature.

Monthly Rate

| | |
|------------------|------------------------------|
| Customer Charge: | \$100.00 per meter per month |
| Energy Charge: | |
| Non-Fuel | 17.111 cents per therm |

Minimum Bill

The Customer Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 35.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this tariff at Sheet No.15.

RATE SCHEDULE NGV
NATURAL GAS VEHICLE SERVICE

Availability

Available within the service areas of the Company.

Applicability

Applicable to non-residential users through a separate meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Character of Service

Natural gas or its equivalent having a nominal heat content of 1,000 BTU per cubic foot.

Limitations of Service

Service must be of a non-seasonal nature.

Monthly Rate

| | |
|------------------|------------------------------|
| Customer Charge: | \$100.00 per meter per month |
| Energy Charge: | |
| Non-Fuel | 17.111 cents per therm |

Minimum Bill

The Customer Charge.

Terms of Payment

Bills rendered net and are due and payable within twenty (20) days from the date of mailing or delivery by the Company

Billing Adjustments

See sheets beginning with Sheet No. 60.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the Advance in Aid of Construction otherwise required by the Extensions provisions of this tariff at Sheet No. 16.

*RATE SCHEDULE NGV
NATURAL GAS VEHICLE SERVICE*

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Availability

Available within the service areas of the Company.

Applicability

Applicable to non-residential users through a separate meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Character of Service

Natural gas or its equivalent having a nominal heat content of 1,000 BTU per cubic foot.

Limitations of Service

Service must be of a non-seasonal nature.

Monthly Rate

| | |
|------------------|------------------------------|
| Customer Charge: | \$100.00 per meter per month |
| Energy Charge: | |
| Non-Fuel | 17.111 cents per therm |

Minimum Bill

The Customer Charge.

Terms of Payment

Bills rendered net and are due and payable within twenty (20) days from the date of mailing or delivery by the Company

Billing Adjustments

See sheets beginning with Sheet No. 60.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the Advance in Aid of Construction otherwise required by the Extensions provisions of this tariff at Sheet No. 16.

RATE SCHEDULE NGVTS
NATURAL GAS VEHICLE TRANSPORTATION

(Continued from Sheet No. 49)

In the event that Customer's Pool Manager defaults in its payment obligation to FGT for capacity relinquished under the terms of this section, Company upon receiving notification from FGT of such default shall: (1) invoice Customer on its next regularly scheduled bill for said capacity, (2) revert Customer to Company's sales service, and (3) allow Customer thirty (30) Working Days to submit a Pool Manager Change Request Form.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the Advance in Aid of Construction otherwise required by the Extensions provisions of this tariff at Sheet No. 16.

RATE SCHEDULE NGVTS
NATURAL GAS VEHICLE TRANSPORTATION

(Continued from Sheet No. 49)

In the event that Customer's Pool Manager defaults in its payment obligation to FGT for capacity relinquished under the terms of this section, Company upon receiving notification from FGT of such default shall: (1) invoice Customer on its next regularly scheduled bill for said capacity,(2) revert Customer to Company's sales service, and (3) allow Customer thirty (30) Working Days to submit a Pool Manager Change Request Form.

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Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the Advance in Aid of Construction otherwise required by the Extension's provisions of this tariff at Sheet No. 16.

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - NATURAL GAS VEHICLE

Rate Schedule FTS-NGV

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all non-Residential Consumers through a separate meter for compression and delivery (through the use of equipment furnished by Consumer) into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to non-Residential Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred twenty-five (125) p.s.i.g.

Monthly Rate:

Firm Transportation Charge: \$100.00

Usage Charge: \$0.17111 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. In the event that the cost to service the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this tariff at Sheet No. 41.

RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - NATURAL GAS VEHICLE

Rate Schedule FTS-NGV

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all non-Residential Consumers through a separate meter for compression and delivery (through the use of equipment furnished by Consumer) into motor vehicle fuel tanks or other transportation containers.. The maximum delivery pressure provided to non-Residential Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred twenty-five (125) p.s.i.g.

Monthly Rate:

| | |
|-----------------------------|---------------------|
| Firm Transportation Charge: | \$100.00 |
| Usage Charge: | \$0.17111 per therm |

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Terms and Conditions:

In the event that the cost to service the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this tariff at Sheet No. 41.

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