

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 150009-EI
FLORIDA POWER & LIGHT COMPANY

MAY 1, 2015

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEARS ENDING
JANUARY 2015 - DECEMBER 2016

Nuclear Filing Requirements Book

SDS-8
Turkey Point 6 & 7 Site Selection and Pre-Construction NFRs

Turkey Point 6 & 7 Site Selection and Pre-Construction Costs
Nuclear Filing Requirements (NFRs)
2015 AE-Schedules (Actual/Estimated)
2016 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2015 - December 2016

Site Selection & Pre-Construction

**Turkey Point 6 & 7 Site Selection & Pre-Construction
Nuclear Filing Requirements (NFRs)
2015 AE-Schedules (Actual/Estimated)
2016 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2015 - December 2016**

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Site Selection Actual/Estimated

2015

Turkey Point Units 6&7

Site Selection Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2015

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

Line No.		(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars								
1	Site Selection Revenue Requirements (Schedule AE-2, Line 7)	(\$188)	(\$184)	(\$176)	(\$168)	(\$160)	(\$152)	(\$1,027)
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA/(DTL) Carrying Cost (Schedule AE-3A, Line 8)	\$13,297	\$13,297	\$13,297	\$13,297	\$13,298	\$13,298	\$79,784
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$13,108</u>	<u>\$13,113</u>	<u>\$13,121</u>	<u>\$13,130</u>	<u>\$13,138</u>	<u>\$13,146</u>	<u>\$78,756</u>
7	Projected Carrying Cost on DTA/(DTL) for the Period	<u>\$12,209</u>	<u>\$12,212</u>	<u>\$12,212</u>	<u>\$12,212</u>	<u>\$12,212</u>	<u>\$12,212</u>	<u>\$73,270</u>
8	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>\$899</u>	<u>\$901</u>	<u>\$909</u>	<u>\$917</u>	<u>\$925</u>	<u>\$934</u>	<u>\$5,486</u>

* Totals may not add due to rounding

Turkey Point Units 6&7

Site Selection Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2015

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars								
1	Site Selection Revenue Requirements (Schedule AE-2, Line 7)	(\$144)	(\$142)	(\$146)	(\$151)	(\$156)	(\$162)	(\$1,928)
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA/(DTL) Carrying Cost (Schedule AE-3A, Line 8)	\$13,300	\$13,300	\$13,300	\$13,301	\$13,301	\$13,301	\$159,586
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$13,156</u>	<u>\$13,158</u>	<u>\$13,154</u>	<u>\$13,149</u>	<u>\$13,144</u>	<u>\$13,139</u>	<u>\$157,658</u>
7	Projected Carrying Cost on DTA/(DTL) for the Period	\$13,905	\$13,924	\$13,950	\$13,977	\$14,003	\$14,030	\$157,060
8	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>(\$748)</u>	<u>(\$766)</u>	<u>(\$796)</u>	<u>(\$827)</u>	<u>(\$859)</u>	<u>(\$891)</u>	<u>\$598</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide the calculation of the true-up of projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

For the Year Ended 12/31/2015
 Witness: Jennifer Grant-Keene

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1 a. Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		\$0	\$873	\$1,747	\$2,629	\$3,519	\$4,417	\$5,323
2 Unamortized Carrying Costs Eligible for Return (d)	(\$2,007)	(\$1,833)	(\$1,659)	(\$1,485)	(\$1,311)	(\$1,138)	(\$964)	(\$964)
3 Amortization of Carrying Costs Eligible for Return (e)	(\$2,086)	(\$174)	(\$174)	(\$174)	(\$174)	(\$174)	(\$174)	(\$1,043)
4 Average Net Unamortized Carrying Costs Eligible for Return		(\$1,920)	(\$1,310)	(\$262)	\$789	\$1,849	\$2,917	
5 Return on Average Net Prior Year (Over)/Under Recoveries								
a. Equity Component (Line 5b x .61425) (a)		(\$8)	(\$5)	(\$1)	\$3	\$7	\$11	\$8
b. Equity Component grossed up for taxes (Line 4 x 0.00636821) (a) (b) (c)		(\$12)	(\$8)	(\$2)	\$5	\$12	\$19	\$13
c. Debt Component (Line 4 x 0.00122335) (c)		(\$2)	(\$2)	(\$0)	\$1	\$2	\$4	\$3
6 Actual/Estimated Carrying Cost for the Period (Line 5b + Line 5c)		(\$15)	(\$10)	(\$2)	\$6	\$14	\$22	\$16
7 Actual/Estimated Carrying Costs & Amortization for the Period		(\$188)	(\$184)	(\$176)	(\$168)	(\$160)	(\$152)	(\$1,027)
8 Projected Carrying Costs & Amortization (g)		(\$1,061)	(\$1,058)	(\$1,058)	(\$1,058)	(\$1,058)	(\$1,058)	(\$6,350)
9 Actual/Estimated (Over)/Under Recovery (Line 7 - Line 8)		\$873	\$874	\$882	\$890	\$898	\$906	\$5,323

* Totals may not add due to rounding

See Notes on Pages 3 of 3

Turkey Point Units 687
Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide the calculation of the true-up of projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

For the Year Ended 12/31/2015
 Witness: Jennifer Grant-Keene

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1 a. Nuclear CWP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	\$5,323	\$4,545	\$3,749	\$2,922	\$2,064	\$1,174	\$252
2 Unamortized Carrying Costs Eligible for Return (d) (f)	(\$790)	(\$616)	(\$442)	(\$268)	(\$94)	\$79	
3 Amortization of Carrying Costs Eligible for Return (e)	(\$174)	(\$174)	(\$174)	(\$174)	(\$174)	(\$174)	(\$2,086)
4 Average Net Unamortized Carrying Costs Eligible for Return	\$3,993	\$4,231	\$3,618	\$2,981	\$2,312	\$1,611	
5 Return on Average Net Prior Year (Over)/Under Recoveries							
a. Equity Component (Line 5b x 0.61425) (a)	\$16	\$17	\$14	\$12	\$9	\$6	\$81
b. Equity Component grossed up for taxes (Line 4 x 0.00636821) (a) (b) (c)	\$25	\$27	\$23	\$19	\$15	\$10	\$133
c. Debt Component (Line 4 x 0.00122335) (c)	\$5	\$5	\$4	\$4	\$3	\$2	\$25
6 Actual/Estimated Carrying Cost for the Period (Line 5b + Line 5c)	\$30	\$32	\$27	\$23	\$18	\$12	\$158
7 Actual/Estimated Carrying Costs & Amortization for the Period	(\$144)	(\$142)	(\$146)	(\$151)	(\$156)	(\$162)	(\$1,928)
8 Projected Carrying Costs & Amortization (g)	\$634	\$654	\$680	\$707	\$733	\$760	(\$2,181)
9 Actual/Estimated (Over)/Under Recovery (Line 7 - Line 8)	(\$778)	(\$796)	(\$827)	(\$858)	(\$890)	(\$922)	\$253

* Totals may not add due to rounding

See Notes on Pages 3 of 3

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide the calculation of the true-up of projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

For the Year Ended 12/31/2015
 Witness: Jennifer Grant-Keene

Notes:

- 1 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
 3 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636821 (Equity) and 0.00122335 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2015.
 4 (d) Line 2, Column (A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2015. This amount is reduced by 2015 amounts refunded (Line 3) and a carrying charge is calculated on the
 5 unrefunded balance.

6		Docket No. 130009-EI	Docket No. 150009-EI	
7	Line 2 Beginning Balances include:	<u>2014 Projections</u>	<u>2014 True-up</u>	<u>2014 (Over) Recovery</u>
8				
9	2014 Site Selection Carrying Costs (P-2/T-2, Line 6)	\$0	(\$742)	(\$742)
10	2014 DTA/DTL Carrying Cost (P-3A/T-3A, Line 8)	\$160,488	\$159,224	(\$1,265)
11		<u>\$160,488</u>	<u>\$158,482</u>	<u>(\$2,007)</u>

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 13 (e) Line 3, Column (A) - Amortization of CWIP Base Eligible for Return is the amount that will be refunded over 12 months in 2015, as approved by the Commission in Docket No. 140009-EI (see Order No. PSC-14-0617-FOF-EI),
 14 Beginning Balance includes:

15		<u>2014 A/E Over Recovery</u>
16		
17	2014 Site Selection Carrying Costs (AE-2, Line 9)	(\$742)
18	2014 DTA/DTL Carrying Cost (Revised AE-3A, Line 10)	(\$1,344)
19		<u>(\$2,086)</u>

- 20
 21 (f) Line 2, Column (N) - Ending 2014 Final True-up Balance is \$79.

22		Docket No. 140009-EI	Docket No. 150009-EI	
23	Line 2 Beginning Balance includes:	<u>2014 Actual/Estimated</u>	<u>2014 True-up</u>	<u>2014 Final True-up</u>
24	2014 Site Selection Costs + Carrying Costs (Revised AE-2, Line 6/T-2, Line 6)	(\$742)	(\$742)	\$0
25	2014 DTA/DTL Carrying Cost (Revised AE-3A, Line 8/T-3A, Line 8)	\$159,144	\$159,224	\$79
26		<u>\$158,402</u>	<u>\$158,482</u>	<u>\$79</u>

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 28 (g) Total being refunded in 2015 as approved in Order No PSC-14-0617-FOF-EI in Docket No. 140009-EI.

29		January	February	March	April	May	June	July	August	September	October	November	December	12 Month
30														
31	2013 Final True-Up (2013 T-1, Line 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	2014 (Over)/Under Recovery (Revised AE-1, Line 8)	(\$1,046)	(\$1,044)	(\$1,045)	(\$1,047)	(\$1,048)	(\$1,049)	\$642	\$660	\$685	\$710	\$735	\$761	(\$2,086)
33	2015 Projected Carrying Cost (Revised P-2, Line 7)	(\$15)	(\$14)	(\$13)	(\$11)	(\$10)	(\$9)	(\$7)	(\$6)	(\$5)	(\$3)	(\$2)	(\$1)	(\$95)
34	2015 (Over)/Under Recovery Projections	<u>(\$1,061)</u>	<u>(\$1,058)</u>	<u>(\$1,058)</u>	<u>(\$1,058)</u>	<u>(\$1,058)</u>	<u>(\$1,058)</u>	<u>\$634</u>	<u>\$654</u>	<u>\$680</u>	<u>\$707</u>	<u>\$733</u>	<u>\$760</u>	<u>(\$2,181)</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2015

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
<i>Jurisdictional Dollars</i>									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Lines 1 + 2 + 3) (d) (f)	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>
5	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>
6	a. Average Accumulated DTA(DTL)		\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	
	b. Prior months cumulative Return on DTA(DTL)		\$0	\$27	\$54	\$81	\$108	\$135	\$404
	c. Average DTA including prior period return subtotal		\$1,751,518	\$1,751,545	\$1,751,571	\$1,751,598	\$1,751,626	\$1,751,653	
7	Carrying Cost on DTA(DTL)								
	a. Equity Component (Line 7b x .61425) (a)		\$6,851	\$6,851	\$6,852	\$6,852	\$6,852	\$6,852	\$41,110
	b. Equity Component grossed up for taxes (Line 6c x 0.00636821) (a) (b) (c)		\$11,154	\$11,154	\$11,154	\$11,155	\$11,155	\$11,155	\$66,927
	c. Debt Component (Line 6c x 0.00122335) (c)		\$2,143	\$2,143	\$2,143	\$2,143	\$2,143	\$2,143	\$12,857
8	Actual/Estimated Carrying Costs on DTA(DTL) for the Period (Line 7b + Line 7c)		<u>\$13,297</u>	<u>\$13,297</u>	<u>\$13,297</u>	<u>\$13,297</u>	<u>\$13,298</u>	<u>\$13,298</u>	<u>\$79,784</u>
9	Projected Carrying Cost on DTA(DTL) for the Period (e)		\$13,270	\$13,270	\$13,270	\$13,270	\$13,270	\$13,270	\$79,621
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		<u>\$27</u>	<u>\$27</u>	<u>\$27</u>	<u>\$27</u>	<u>\$27</u>	<u>\$28</u>	<u>\$163</u>

* Totals may not add due to rounding

See Notes on Page 3 of 3

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2015

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

Line No.		(I) Beginning of Month	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Lines 1 + 2 + 3)	\$4,540,552	\$4,540,552	\$4,540,552	\$4,540,552	\$4,540,552	\$4,540,552	\$4,540,552	\$4,540,552
5	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518
6	a. Average Accumulated DTA(DTL)		\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	
	b. Prior months Cumulative Return on DTA(DTL)		\$404	\$434	\$464	\$494	\$524	\$555	\$586
	c. Average DTA including prior period return subtotal		\$1,751,922	\$1,751,952	\$1,751,981	\$1,752,012	\$1,752,042	\$1,752,073	
7	Carrying Cost on DTA(DTL)								
	a. Equity Component (Line 7b x .61425) (a)		\$6,853	\$6,853	\$6,853	\$6,853	\$6,853	\$6,854	\$82,229
	b. Equity Component grossed up for taxes (Line 6c x 0.00636821) (a) (b) (c)		\$11,157	\$11,157	\$11,157	\$11,157	\$11,157	\$11,158	\$133,869
	c. Debt Component (Line 6c x 0.00122335) (c)		\$2,143	\$2,143	\$2,143	\$2,143	\$2,143	\$2,143	\$25,717
8	Actual/Estimated Carrying Costs on DTA(DTL) for the Period (Line 7b + Line 7c)		\$13,300	\$13,300	\$13,300	\$13,301	\$13,301	\$13,301	\$159,586
9	Projected Carrying Cost on DTA(DTL) for the Period (e)		\$13,270	\$13,270	\$13,270	\$13,270	\$13,270	\$13,270	\$159,241
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		\$30	\$30	\$30	\$30	\$31	\$31	\$345

* Totals may not add due to rounding

See Notes on Page 3 of 3

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated
deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2015

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

1 Notes:

- 2 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
3 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
4 (c) In order to gross up the equity component for taxes, a monthly rate of 0.00636821 (Equity) and 0.00122335 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2015.
5 (d) Line 4 - Beginning Balance comes from 2014 T-3A, Line 4, Column (P), Docket No. 150009-EI.
6 (e) As approved by the Commission in Docket No. 140009-EI (see Order No. PSC-14-0617-FCF-EI).
7
8 (f) The Beginning Balance of T-3A, Line 4 has been revised to reflect the Jurisdictional Separation Factor effective in 2015 for CPI (Line 1) and other adjustments (Line 3).
9

	Docket No. 150009- EI 2014 Ending Balance as filed March 2, 2015	Tax Deductions at January 2015 Jurisdictional Factor (g)	T-3A Beginning Balance at January 2015 Jurisdictional Factor
10			
11			
12			
13			
14			
15			
16	Line 4, Column (A) Tax Basis Less Book Basis	\$4,533,203	\$7,349
17			\$4,540,552

18 (g) Calculation of 2014 beginning balance of Tax Deductions at the 2015 Jurisdictional Separation Factor.

	2006	2007	Total	Difference
19				
20				
21	Tax Deductions included in T-3A, Line 4 balance	(\$336,073)	(\$1,304,002)	(\$1,640,075)
22	2014 Jurisdictional Factor	0.95079073	0.95079073	
23	Total Jurisdictionalized Tax Deductions	(\$319,535)	(\$1,239,833)	(\$1,559,368)
24				
25	Tax Deductions included in T-3A, Line 4 balance	(\$336,073)	(\$1,304,002)	(\$1,640,075)
26	2015 Jurisdictional Factor	0.94630981	0.94630981	
27	Total revised Jurisdictionalized Tax Deductions	(\$318,029)	(\$1,233,990)	(\$1,552,019)
				\$7,349

* Totals may not add due to rounding

Site Selection Projections

2016

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirements.

For the Year Ended 12/31/2016

Witness: Jennifer Grant-Keene

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1	Site Selection Revenue Requirements (Schedule P-2, Line 7)	\$4	\$4	\$4	\$3	\$3	\$2	\$20
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA Carrying Cost (Schedule P-3A, Line 8)	\$13,297	\$13,297	\$13,297	\$13,297	\$13,297	\$13,297	\$79,781
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Projected Period Revenue Requirements (Lines 1 through 5)	<u>\$13,301</u>	<u>\$13,301</u>	<u>\$13,300</u>	<u>\$13,300</u>	<u>\$13,300</u>	<u>\$13,299</u>	<u>\$79,801</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirements.

For the Year Ended 12/31/2016

Witness: Jennifer Grant-Keene

Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars								
1	Site Selection Revenue Requirements (Schedule P-2, Line 7)	\$2	\$2	\$1	\$1	\$1	\$0	\$27
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA Carrying Cost (Schedule P-3A, Line 8)	\$13,297	\$13,297	\$13,297	\$13,297	\$13,297	\$13,297	\$159,561
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Projected Period Revenue Requirements (Lines 1 through 5)	\$13,299	\$13,298	\$13,298	\$13,298	\$13,297	\$13,297	\$159,588

* Totals may not add due to rounding

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Projection Filing: Carrying Costs

[Section (6)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide a summary of the projected
 site selection carrying costs.

For the Year Ended 12/31/2016
 Witness: Jennifer Grant-Keene

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total	
					Jurisdictional Dollars					
1	Nuclear CVMP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2	Unamortized Carrying Costs Eligible for Return (d)	\$598	\$548	\$498	\$448	\$399	\$349	\$299		
3	Amortization of Carrying Costs Eligible for Return (d)		\$50	\$50	\$50	\$50	\$50	\$50	\$299	
4	Average Net Unamortized Carrying Costs Eligible for Return ((Prior months Line 2 + Line 2)/2)		\$573	\$523	\$473	\$423	\$374	\$324		
5	Return on Average Net Prior Year (Over)/Under Recoveries									
	a. Equity Component (Line 5b x .61425) (a)		\$2	\$2	\$2	\$2	\$1	\$1	\$11	
	b. Equity Component grossed up for taxes (Line 4 x 0.00636821) (a) (b) (c)		\$4	\$3	\$3	\$3	\$2	\$2	\$17	
	c. Debt Component (Line 4 x 0.00122335) (c)		\$1	\$1	\$1	\$1	\$0	\$0	\$3	
6	Projected Carrying Costs for the Period (Line 5b + Line 5c)		\$4	\$4	\$4	\$3	\$3	\$2	\$20	
7	Total Projected Costs and Carrying Costs for the Period (Line 1 + Line 6)		\$4	\$4	\$4	\$3	\$3	\$2	\$20	

* Totals may not add due to rounding

See Notes on Page 2 of 2

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Projection Filing: Carrying Costs

[Section (6)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide a summary of the projected
 site selection carrying costs.

For the Year Ended 12/31/2016
 Witness: Jennifer Grant-Keene

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1	Nuclear CWMP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Unamortized Carrying Costs Eligible for Return (d)	\$249	\$199	\$149	\$100	\$50	(\$0)	
3	Amortization of Carrying Costs Eligible for Return (d)	\$50	\$50	\$50	\$50	\$50	\$50	\$598
4	Average Net Unamortized Carrying Costs Eligible for Return ((Prior months Line 2 + Line 2)/2)	\$274	\$224	\$174	\$125	\$75	\$25	
5	Return on Average Net Prior Year (Over)/Under Recoveries							
	a. Equity Component (Line 5b x .61425) (a)	\$1	\$1	\$1	\$0	\$0	\$0	\$14
	b. Equity Component grossed up for taxes (Line 4 x 0.00636821) (a) (b) (c)	\$2	\$1	\$1	\$1	\$0	\$0	\$23
	c. Debt Component (Line 4 x 0.00122335) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$4
6	Projected Carrying Costs for the Period (Line 5b + Line 5c)	<u>\$2</u>	<u>\$2</u>	<u>\$1</u>	<u>\$1</u>	<u>\$1</u>	<u>\$0</u>	<u>\$27</u>
7	Total Projected Costs and Carrying Costs for the Period (Line 1 + Line 6)	<u>\$2</u>	<u>\$2</u>	<u>\$1</u>	<u>\$1</u>	<u>\$1</u>	<u>\$0</u>	<u>\$27</u>

Notes:

- 8 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
 9 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
 10 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636821 (Equity) and 0.00122335 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2015.
 11 (d) Line 2, Column (A) - Unamortized CWMP Base Eligible for Return consists of the total over recovered balance beginning in 2016. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated
 12 on the unrefunded balance.
 13 Line 2 Beginning Balance includes:
 14
 15 2015 Site Selection Carrying Costs (AE-2, Line 9) \$253
 16 2015 DTA(DTL) Carrying Cost (AE-3A, Line 10) \$345
 17 Total over recovery beginning in 2016 (AE-1, Line 8) (JGK-3, Column 6, Line 8) \$598

* Totals may not add due to rounding

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide the calculation of the projected deferred tax carrying costs.

For the Year Ended 12/31/2016

Witness: Jennifer Grant-Keene

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Lines 1 + 2 + 3) (d)	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	<u>38.575% \$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>
6	Average Accumulated DTA		\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	
7	Carrying Cost on DTA							
	Equity Component (Line 7b x .61425) (a)		\$6,851	\$6,851	\$6,851	\$6,851	\$6,851	\$41,108
	b. Equity Component grossed up for taxes (Line 6 x 0.00636821) (a) (b) (c)		\$11,154	\$11,154	\$11,154	\$11,154	\$11,154	\$66,924
	c. Debt Component (Line 6 x 0.00122335) (c)		\$2,143	\$2,143	\$2,143	\$2,143	\$2,143	\$12,856
8	Projected Carrying Costs on DTA(DTL) (Line 7b + Line 7c)		<u>\$13,297</u>	<u>\$13,297</u>	<u>\$13,297</u>	<u>\$13,297</u>	<u>\$13,297</u>	<u>\$79,781</u>

* Totals may not add due to rounding

See Notes on Page 2 of 2

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide the calculation of the projected deferred tax carrying costs.

For the Year Ended 12/31/2016

Witness: Jennifer Grant-Keene

Line No.		(I) Beginning of Month	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Lines 1 + 2 + 3) (d)	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>	<u>\$4,540,552</u>
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575% <u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>	<u>\$1,751,518</u>
6	Average Accumulated DTA		\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	\$1,751,518	
7	Carrying Cost on DTA								
	a. Equity Component (Line 7b x .61425) (a)		\$6,851	\$6,851	\$6,851	\$6,851	\$6,851	\$6,851	\$82,216
	b. Equity Component grossed up for taxes (Line 6 x 0.00636821) (a) (b) (c)		\$11,154	\$11,154	\$11,154	\$11,154	\$11,154	\$11,154	\$133,848
	c. Debt Component (Line 6 x 0.00122335) (c)		\$2,143	\$2,143	\$2,143	\$2,143	\$2,143	\$2,143	\$25,713
8	Projected Carrying Costs on DTA(DTL) (Line 7b + Line 7c)		<u>\$13,297</u>	<u>\$13,297</u>	<u>\$13,297</u>	<u>\$13,297</u>	<u>\$13,297</u>	<u>\$13,297</u>	<u>\$159,561</u>

Notes:

- 9 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
- 10 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
- 11 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636821 (Equity) and 0.00122335 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2015.
- 12 (d) Line 4 - Beginning Balance comes from 2015 AE-3A, Line 4, Column (P), Docket No. 150009-EI.

* Totals may not add due to rounding

Site Selection True-Up to Original

FLORIDA POWER & LIGHT COMPANY
Turkey Point Units 6&7 - Site Selection Costs
NCRC Summary - Dkt. 150009

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2016

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Jennifer Grant-Keene

DOCKET NO.: 150009-EI

Line No.	Costs by Project	2014			2015			2016	Subtotals	Deferred Recovery			Net Amounts
		A (a)	B	C (B)-(A)	D (a)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K	L
		Approved Actual & Estimated Amounts in Docket No. 140009-EI	Final Actual Amounts in Docket No. 150009-EI	Final True-up for 2014	Approved Projected Amounts in Docket No. 140009-EI	Actual & Estimated Amounts in Docket No. 150009-EI	Estimated True-up for 2015	Initial Projected Amounts for 2016 in Docket No. 150009-EI	Amounts for 2016 to be Recovered in Docket No. 150009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2016 Deferred Balance	Net Amount Requested for Recovery in 2016 in Docket No. 150009-EI
Site Selection Costs													
Jurisdictional Dollars													
1	Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
2	Carrying Costs - Construction	(\$742)	(\$742)	\$0	(\$95)	\$158	\$253	\$27	\$280			\$0	\$280
3	Carrying Costs - DTA/(DTL)	\$159,144	\$159,224	\$79	\$159,241	\$159,586	\$345	\$159,561	\$159,985			\$0	\$159,985
4	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
5	Base Rate Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
6	Subtotal (Sum 1-5)	\$158,402	\$158,482	\$79	\$159,146	\$159,744	\$598	\$159,588	\$160,265	\$0	\$0	\$0	\$160,265
7													
8	Pre-Construction Costs (b)												
9													
10	Additions												
11	Carrying Costs - Construction												
12	Carrying Costs - DTA/(DTL)												
13	O&M												
14	Base Rate Revenue Requirements												
15	Subtotal (Sum 10-14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16													
17	Construction Costs												
18													
19	CWIP Balance												
20	Carrying Costs - Construction												
21	Carrying Costs - DTA/(DTL)												
22	O&M												
23	Base Rate Revenue Requirements												
24	Subtotal (Sum 20-23)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25													
26	Total (Sum 6,15,24)	\$158,402	\$158,482	\$79	\$159,146	\$159,744	\$598	\$159,588	\$160,265	\$0	\$0	\$0	\$160,265

Notes:
 29 (a) The amounts referenced were approved by the Commission in Docket No. 140009-EI (see Order No. PSC-14-0617-FOF-EI).
 30 (b) Please refer to Pre-Construction TORs for further detail.

* Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Summary of Annual Clause Recovery Amounts

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the actual to date and projected total amounts for the duration of the project.

COMPANY: FLORIDA POWER LIGHT & COMPANY

For the Period Ended 12/31/2016

DOCKET NO.:150009-EI

Witness: Jennifer Grant-Keene and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Actual 2006	Actual 2007 (a)	Actual 2008	Actual 2009	Actual 2010	Actual 2011	Actual 2012	Actual 2013	Actual 2014	Total Actual PTD	Actual/Estimated 2015	Projected 2016	To-Date Total Through 12/31/2016
Jurisdictional Dollars														
1	Site Selection Category													
	a. Additions		\$6,092,571	\$0	\$0	\$0	\$0	\$0	\$0		\$6,092,571	\$0	\$0	\$6,092,571
	b. O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0
	c. Carrying Costs on Additions		\$134,731	\$689,750	\$343,600	(\$31,207)	(\$9,831)	\$0	\$0	(\$742)	\$1,126,301	\$158	\$27	\$1,126,486
	d. Carrying Costs on DTA/(DTL)		(\$90)	(\$3,023)	\$29,562	\$177,172	\$180,883	\$180,883	\$170,485	\$159,224	\$895,096	\$159,586	\$159,561	\$1,214,243
	e. Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$6,227,213	\$686,727	\$373,162	\$145,965	\$171,052	\$180,883	\$170,485	\$158,482	\$8,113,969	\$159,744	\$159,588	\$8,433,301
2	Pre-Construction Category(b)													
	a. Additions													
	b. O&M													
	c. Carrying Costs on Additions													
	d. Carrying Costs on DTA/(DTL)													
	e. Total Pre-Construction Amounts (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Construction Category													
	Additions													
	CWIP Base Eligible for a return													
	a. O&M													
	b. Carrying Costs on Additions													
	c. Carrying Costs on DTA/(DTL)													
	d. Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4)	\$0	\$6,227,213	\$686,727	\$373,162	\$145,965	\$171,052	\$180,883	\$170,485	\$158,482	\$8,113,969	\$159,744	\$159,588	\$8,433,301
6	Original Projected Total Annual Amounts		\$6,539,167	\$723,484	\$509,050	\$233,136	\$171,052	\$180,883	\$180,883	\$158,402	\$8,537,655	\$159,146	N/A	\$8,696,801
7	Difference (Line 5 - Line 6)	\$0	(\$311,953)	(\$36,758)	(\$135,888)	(\$87,171)	(\$0)	\$0	(\$10,398)	\$79	(\$423,686)	\$598	\$0	(\$263,500)
8	Percent Difference [(7 + 6) x 100%]	0%	-5%	-5%	-27%	-37%	0%	0%	-6%	0%	-5%	0%	N/A	N/A
9	(a) Effective with the filing of FPPL's need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.													
10	(b) Please refer to Pre-Construction TORs for further detail.													

* Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Site Selection Category - Capital Additions/Expenditures

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the site selection category for the duration of the project.

For the Period Ended 12/31/2016

All site selection category costs also included in pre-construction costs or construction costs must be identified.

Witness: Jennifer Grant-Keene and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)
		Actual 2006 (a)	Actual 2007 (a),(b)	Total Actual
1	Site Selection:			
2				
3	Activities (c)			
4	Project Staffing	\$442,676	\$320,164	\$762,840
5	Engineering	\$2,077,555	\$1,274,189	\$3,351,744
6	Environmental Services	\$113,473	\$1,106,817	\$1,220,290
7	Legal Services	\$22,482	\$760,749	\$783,231
8	Total Site Selection Costs:	\$2,656,186	\$3,461,919	\$6,118,105
9	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
10	Total Jurisdictionalized Site Selection Costs:	\$2,645,056	\$3,447,471	\$6,092,571
11	Adjustments (d)			
12	Other Adjustments		(\$20,516)	(\$20,516)
13	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
14	Total Jurisdictionalized Adjustments:	\$0	(\$20,430)	(\$20,430)
15				
16	Total Jurisdictionalized Site Selection net of adjustments	\$2,645,056	\$3,467,901	\$6,113,001

Notes:

- 17 (a) As filed in Docket No. 090009-EI for 2006-2007.
- 18 (b) Effective with the filing of FPL's need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107,
- 19 and site selection costs ceased.
- 20 (c) See March 2, 2009 WP-2 Page 1 of 2 in Docket No. 090009-EI.
- 21 (d) See revised March 2, 2009 T-6, Line 10 in Docket No. 090009-EI.

*Totals may not add to rounding

Pre-Construction Actual/Estimated

2015

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2015
 Witness: Jennifer Grant-Keene

Line No.		(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars								
1	Pre-Construction Revenue Requirements (Schedule AE-2, Line 7)	\$1,082,530	\$2,420,677	\$1,583,615	\$1,585,878	\$1,686,474	\$1,330,020	\$9,689,195
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA/(DTL) Carrying Cost (Schedule AE-3A, Line 8)	\$536,871	\$541,346	\$546,571	\$550,605	\$554,812	\$558,645	\$3,288,850
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Period Actual/Estimated Revenue Requirements (Lines 1 through 5)	<u>\$1,619,401</u>	<u>\$2,962,023</u>	<u>\$2,130,186</u>	<u>\$2,136,483</u>	<u>\$2,241,286</u>	<u>\$1,888,665</u>	<u>\$12,978,045</u>
7	Projected Carrying Cost for the Period (a)	\$1,270,611	\$3,366,449	\$3,827,540	\$405,086	\$2,401,325	\$4,091,939	\$15,362,951
8	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>\$348,790</u>	<u>(\$404,426)</u>	<u>(\$1,697,354)</u>	<u>\$1,731,397</u>	<u>(\$160,039)</u>	<u>(\$2,203,274)</u>	<u>(\$2,384,906)</u>
Notes:								
9	(a) Total being recovered in 2015 as approved by the Commission in Docket No. 140009-EI (see Order No. PSC-14-0617-FOF-EI).							
10								
11	2013 Final True-Up (T-1, Line 10)	(\$0)	(\$0)	\$216,800	(\$637,117)	(\$438,138)	\$1,491,429	\$632,975
12	2014 (Over)/Under Recovery (AE-1, Line 8)	\$16,386	\$2,038,917	\$1,991,752	(\$377,746)	\$1,162,282	\$1,016,967	\$5,848,558
13	2015 Projected Cost and Carrying Cost (P-2, Line 7)	\$718,182	\$789,292	\$1,078,022	\$876,130	\$1,130,431	\$1,033,631	\$5,625,689
14	2015 Projected DTA/DTL Carrying Cost (P-3A, Line 8)	\$536,043	\$538,240	\$540,966	\$543,819	\$546,750	\$549,912	\$3,255,730
15	2015 Total (Over)/Under Recovery	<u>\$1,270,611</u>	<u>\$3,366,449</u>	<u>\$3,827,540</u>	<u>\$405,086</u>	<u>\$2,401,325</u>	<u>\$4,091,939</u>	<u>\$15,362,951</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1	\$1,295,233	\$1,199,312	\$1,274,571	\$1,261,311	\$1,193,313	\$3,159,199	\$19,072,135
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	\$561,917	\$565,021	\$568,086	\$571,214	\$574,221	\$580,023	\$6,709,332
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	<u>\$1,857,149</u>	<u>\$1,764,333</u>	<u>\$1,842,658</u>	<u>\$1,832,525</u>	<u>\$1,767,534</u>	<u>\$3,739,222</u>	<u>\$25,781,467</u>
7	\$659,031	(\$710,602)	\$2,252,935	\$2,411,124	\$1,706,501	(\$2,001,503)	\$19,680,436
8	<u>\$1,198,119</u>	<u>\$2,474,935</u>	<u>(\$410,277)</u>	<u>(\$578,599)</u>	<u>\$61,034</u>	<u>\$5,740,725</u>	<u>\$6,101,031</u>

Notes:

9 (a) Total being recovered in 2015 as approved by the Commission in Docket No. 140009-EI (see Order No. PSC-14-0617-FOF-EI).

10								
11	\$556,215	(\$187,115)	\$569,101	\$846,185	(\$151,998)	(\$2,729,012)	(\$463,649)	
12	(\$1,279,278)	(\$1,879,653)	\$37,860	\$245,950	\$525,006	(\$2,538,104)	\$960,338	
13	\$829,459	\$801,148	\$1,088,193	\$758,507	\$770,773	\$2,697,815	\$12,571,584	} \$19,183,748 JGK-3, Column 4, Line 20
14	\$552,635	\$555,018	\$557,781	\$560,482	\$562,720	\$567,798	\$6,612,164	
15	<u>\$659,031</u>	<u>(\$710,602)</u>	<u>\$2,252,935</u>	<u>\$2,411,124</u>	<u>\$1,706,501</u>	<u>(\$2,001,503)</u>	<u>\$19,680,436</u>	

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction Costs

[Section (6)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 150009-EI

EXPLANATION: Provide the calculation of the true-up of pre-construction costs based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2015
Witness: Jennifer Grant-Keene

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1 a. Nuclear CWIP Additions (Schedule AE-6, Line 18 + Line 35)		\$1,042,775	\$2,379,916	\$1,543,395	\$1,553,983	\$1,654,810	\$1,292,763	\$9,467,642
b. Prior Month's (Over)/Under Recovery Eligible for Return (Prior Month's Line 1b + Prior Month's Line 9)		\$0	\$347,962	(\$59,570)	(\$1,762,529)	(\$37,918)	(\$206,019)	(\$2,418,027)
2 Unamortized CWIP Base Eligible for Return (d)	(\$194,825)	(\$236,216)	(\$277,607)	(\$318,997)	(\$360,388)	(\$401,779)	(\$443,169)	
3 Amortization of CWIP Base Eligible for Return (e)	\$496,688	\$41,391	\$41,391	\$41,391	\$41,391	\$41,391	\$41,391	\$248,344
4 Average Net Unamortized CWIP Base Eligible for Return		(\$215,520)	(\$82,930)	(\$154,106)	(\$1,250,742)	(\$1,281,307)	(\$544,443)	
5 Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b x .61425) (a)		(\$843)	(\$324)	(\$603)	(\$4,892)	(\$5,012)	(\$2,130)	(\$13,804)
b. Equity Component grossed up for taxes (Line 4 x 0.00636821) (a) (b) (c)		(\$1,372)	(\$528)	(\$981)	(\$7,965)	(\$8,160)	(\$3,467)	(\$22,474)
c. Debt Component (Line 4 x 0.00122335) (c)		(\$264)	(\$101)	(\$189)	(\$1,530)	(\$1,567)	(\$666)	(\$4,317)
6 Actual/Estimated Carrying Cost for the Period (Line 5b + Line 5c)		(\$1,636)	(\$630)	(\$1,170)	(\$9,495)	(\$9,727)	(\$4,133)	(\$26,791)
7 Actual/Estimated Costs, Carrying Costs & Amortization for the Period (Lines 1a + 3 + 6 +10)		\$1,082,530	\$2,420,677	\$1,583,615	\$1,585,878	\$1,686,474	\$1,330,020	\$9,689,195
8 Projected Carrying Costs for the period (g)		\$734,568	\$2,828,209	\$3,286,575	(\$138,733)	\$1,854,575	\$3,542,027	\$12,107,222
9 Actual/Estimated (Over)/Under Recovery (Line 7 - Line 8)		\$347,962	(\$407,532)	(\$1,702,959)	\$1,724,611	(\$168,101)	(\$2,212,007)	(\$2,418,027)
10 Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 (Over)/Under Recovery Eligible for Return		\$347,962	(\$407,532)	(\$1,702,959)	\$1,724,611	(\$168,101)	(\$2,212,007)	(\$2,418,027)

* Totals may not add due to rounding

See Notes on Page 3 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction Costs

[Section (6)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 150009-EI

EXPLANATION: Provide the calculation of the true-up of pre-construction costs based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2015
Witness: Jennifer Grant-Keene

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1 a. Nuclear CWIP Additions (Schedule AE-6, Line 18 + Line 35)	\$1,267,324	\$1,175,601	\$1,237,306	\$1,216,600	\$1,152,749	\$3,120,999	\$18,638,220
b. Prior Month's (Over)/Under Recovery Eligible for Return (Prior Month's Line 1b + Prior Month's Line 9)	(\$2,418,027)	(\$1,229,190)	\$1,235,743	\$815,160	\$225,830	\$275,362	
2 Unamortized CWIP Base Eligible for Return (f)	(\$484,560)	(\$525,951)	(\$567,341)	(\$608,732)	(\$650,123)	(\$691,513)	
3 Amortization of CWIP Base Eligible for Return	\$41,391	\$41,391	\$41,391	\$41,391	\$41,391	\$41,391	\$496,688
4 Average Net Unamortized CWIP Base Eligible for Return	(\$1,775,888)	(\$2,328,864)	(\$543,370)	\$437,415	(\$108,932)	(\$420,222)	
5 Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b x .61425) (a)	(\$6,947)	(\$9,110)	(\$2,125)	\$1,711	(\$426)	(\$1,644)	(\$32,345)
b. Equity Component grossed up for taxes (Line 4 x 0.00636821) (a) (b) (c)	(\$11,309)	(\$14,831)	(\$3,460)	\$2,786	(\$694)	(\$2,676)	(\$52,658)
c. Debt Component (Line 4 x 0.00122335) (c)	(\$2,173)	(\$2,849)	(\$665)	\$535	(\$133)	(\$514)	(\$10,116)
6 Actual/Estimated Carrying Cost for the Period (Line 5b + Line 5c)	(\$13,482)	(\$17,680)	(\$4,125)	\$3,321	(\$827)	(\$3,190)	(\$62,774)
7 Actual/Estimated Costs, Carrying Costs & Amortization for the Period (Lines 1a + 3 + 6 +10)	\$1,295,233	\$1,199,312	\$1,274,571	\$1,261,311	\$1,193,313	\$3,159,199	\$19,072,135
8 Projected Carrying Costs for the period (g)	\$106,396	(\$1,265,620)	\$1,695,154	\$1,850,642	\$1,143,781	(\$2,569,301)	\$13,068,273
9 Actual/Estimated (Over)/Under Recovery (Line 7 - Line 8)	\$1,188,837	\$2,464,933	(\$420,582)	(\$589,331)	\$49,532	\$5,728,500	\$6,003,862
10 Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 (Over)/Under Recovery Eligible for Return	\$1,188,837	\$2,464,933	(\$420,582)	(\$589,331)	\$49,532	\$5,728,500	\$6,003,862

* Totals may not add due to rounding

See Notes on Page 3 of 3

Page 2 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction Costs

[Section (6)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the true-up of pre-construction costs based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2015

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

Notes:

- 1 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
- 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
- 3 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636821 (Equity) and 0.00122335 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2015.
- 4 (d) Line 2, Column (A) - Unamortized CWP Base Eligible for Return consists of the total over recovered balance beginning in 2015. This amount is reduced by 2015 amounts refunded (Line 3) and a carrying charge is calculated on the unrefunded balance.

	Docket No. 130009-EI	Docket No. 150009-EI	Docket No. 150009-EI
	2014 Projections	2014 True ups	2013/2014 Over Recovery
Line 2 Beginning Balances includes:			
2013 (Over)/Under Recovery (P-2/T-2, Line 2 Ending Balance)	\$0	(\$463,650)	(\$463,650)
2014 Pre-construction Costs + Carrying Costs (P-2, Line 7 / T-2, Line 1a + Line 6)	\$16,496,375	\$17,268,824	\$772,449
2014 DTA/DTL Carrying Cost (P-3A, Line 8 / T-3A, Line 8)	\$6,653,521	\$6,149,897	(\$503,624)
	<u>\$23,149,896</u>	<u>\$22,955,071</u>	<u>(\$194,825)</u>

- 14 (e) Line 3 (Column A) - Amortization of carrying charge is the amount that will be collected over 12 months in 2015 as approved by the Commission in Docket No. 140009-EI (see Order No. PSC 14-0617-FOF-EI).

	2013 Final True-Up/2014 A/E (Over)/Under Recovery	
Line 3 Beginning Balance includes:		
2013 (Over)/Under Recovery of Carrying Costs (T-2, Line 13)	(\$486,639)	
2013(Over)/Under Recovery of Carrying Costs on DTA/DTL (T-3A, Line 12)	\$22,989	
2014 (Over)/Under Recovery of Costs & Carrying Cost (AE-2, Line 9)	\$1,521,542	
2014 (Over)/Under Recovery of Carrying Costs on DTA/DTL (AE-3A, Line 10)	(\$561,204)	
	<u>\$496,688</u>	Monthly Amortization

- 26 (f) Line 2, Column (N) - Ending Balance of 2014 consists of final true-up amount which will be refunded over 12 months in 2016. This amount will reduce the Capacity Cost Recovery Clause (CCRC) charge paid by customers in 2016.

	Docket No. 140009-EI	Docket No. 150009-EI	Docket No. 140009-EI
	2014 Actual/Estimated	2014 True-up	2013 Final True-up
Line 2 Ending Balance includes:			
2014 Pre-construction Costs + Carrying Costs (AE-2, Line 1a + 6 / T-2, Line 1a + Line 6)	\$18,017,917	\$17,268,824	(\$749,092)
2014 DTA/DTL Carrying Cost (AE-3A, Line 8 / T-3A, Line 8)	\$6,092,317	\$6,149,897	\$57,580
	<u>\$24,110,234</u>	<u>\$23,418,721</u>	<u>(\$691,512)</u>

- 35 (g) Total being collected in 2015 as approved by the Commission in Docket No. 140009-EI (see Order No. PSC-14-0617-FOF-EI).

	January	February	March	April	May	June	6 Month
2013 Final True-Up (T-1, Line 10)	(\$0)	(\$0)	\$216,800	(\$637,117)	(\$438,138)	\$1,491,429	\$632,975
2014 (Over)/Under Recovery (AE-1, Line 8)	\$16,386	\$2,038,917	\$1,991,752	(\$377,746)	\$1,162,282	\$1,016,967	\$5,848,558
2015 Projected Cost / Carrying Cost (P-2, Line 7)	\$718,182	\$789,292	\$1,078,022	\$876,130	\$1,130,431	\$1,033,631	\$5,625,689
2015 (Over)/Under Recovery (P-2)	<u>\$734,568</u>	<u>\$2,828,209</u>	<u>\$3,266,575</u>	<u>(\$138,733)</u>	<u>\$1,854,575</u>	<u>\$3,542,027</u>	<u>\$12,107,222</u>
	July	August	September	October	November	December	12 Month
2013 Final True-Up (T-1, Line 10)	\$556,215	(\$187,115)	\$569,101	\$846,185	(\$151,998)	(\$2,729,012)	(\$463,649)
2014 (Over)/Under Recovery (AE-1, Line 8)	(\$1,279,278)	(\$1,879,653)	\$37,860	\$245,950	\$525,006	(\$2,538,104)	\$960,338
2015 Projected Cost / Carrying Cost (P-2, Line 7)	\$829,459	\$801,148	\$1,088,193	\$758,507	\$770,773	\$2,697,815	\$12,571,584
2015 (Over)/Under Recovery (P-2)	<u>\$106,396</u>	<u>(\$1,265,620)</u>	<u>\$1,695,154</u>	<u>\$1,850,642</u>	<u>\$1,143,781</u>	<u>(\$2,569,301)</u>	<u>\$13,068,273</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated deferred tax carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2015

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC (AE-2, Line 1a + Line 10)		\$1,042,775	\$2,379,916	\$1,543,395	\$1,553,983	\$1,654,810	\$1,292,763	\$9,467,642
3	Other Adjustments (h)		(\$185,563)	(\$185,563)	(\$185,563)	(\$185,563)	(\$185,563)	(\$185,563)	(\$1,113,377)
4	Tax Basis Less Book Basis (Prior Month Balance + Lines 1 + 2 + 3) (d) (f)		<u>\$182,901,315</u>	<u>\$183,758,528</u>	<u>\$185,952,881</u>	<u>\$187,310,713</u>	<u>\$188,679,133</u>	<u>\$191,255,580</u>	<u>\$191,255,580</u>
5	Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	<u>\$70,554,182</u>	<u>\$70,894,852</u>	<u>\$71,731,324</u>	<u>\$72,255,107</u>	<u>\$73,349,738</u>	<u>\$73,776,840</u>	<u>\$73,776,840</u>
6	a. Average Accumulated DTA/(DTL)		\$70,719,517	\$71,308,088	\$71,993,216	\$72,519,041	\$73,066,357	\$73,563,289	
	b. Prior Months Cumulative Return on DTA/(DTL) (e)		\$0	\$0	\$828	\$3,934	\$9,539	\$16,325	\$33,120
	c. Average DTA/(DTL) including prior period return subtotal (Line 6a + Line 6b)		\$70,719,517	\$71,308,916	\$71,997,150	\$72,528,580	\$73,082,682	\$73,587,676	
7	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b x .61425) (a) (b)		\$276,632	\$278,937	\$281,629	\$283,708	\$285,876	\$287,851	\$1,694,633
	b. Equity Component grossed up for taxes (Line 6c x 0.00836821) (a) (b) (c)		\$450,357	\$454,110	\$458,493	\$461,877	\$465,406	\$468,622	\$2,758,865
	c. Debt Component (Line 6c x 0.00122335) (c)		\$86,515	\$87,236	\$88,078	\$88,728	\$89,406	\$90,023	\$529,985
8	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + Line 7c)		<u>\$536,871</u>	<u>\$541,346</u>	<u>\$546,571</u>	<u>\$550,605</u>	<u>\$554,812</u>	<u>\$558,645</u>	<u>\$3,288,850</u>
9	Projected Carrying Cost on DTA/(DTL) for the Period		\$536,043	\$538,240	\$540,966	\$543,819	\$546,750	\$549,912	\$3,255,730
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		<u>\$828</u>	<u>\$3,106</u>	<u>\$5,605</u>	<u>\$6,786</u>	<u>\$8,062</u>	<u>\$8,733</u>	<u>\$33,120</u>

* Totals may not add due to rounding

See Notes on Pages 3 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated deferred tax carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2015

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

Line No.		(I) Beginning of Month	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC (AE-2, Line 1a + Line 10)		\$1,267,324	\$1,175,601	\$1,237,306	\$1,216,600	\$1,152,749	\$3,120,999	\$18,638,220
3	Other Adjustments (h)		(\$185,563)	(\$185,563)	(\$185,563)	(\$185,563)	(\$185,563)	(\$185,563)	(\$2,226,753)
4	Tax Basis Less Book Basis (Prior Month Balance + Lines 1 + 2 + 3)		<u>\$191,255,580</u>	<u>\$192,337,341</u>	<u>\$193,327,380</u>	<u>\$194,379,123</u>	<u>\$195,410,160</u>	<u>\$196,377,346</u>	<u>\$199,312,782</u>
5	Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	<u>\$73,776,840</u>	<u>\$74,194,129</u>	<u>\$74,576,037</u>	<u>\$74,981,747</u>	<u>\$75,379,469</u>	<u>\$75,752,561</u>	<u>\$76,884,906</u>
6	a. Average Accumulated DTA/(DTL)		\$73,985,485	\$74,385,083	\$74,778,892	\$75,180,608	\$75,566,015	\$76,318,733	
	b. Prior Months Cumulative Return on DTA/(DTL)		\$33,120	\$42,402	\$52,405	\$62,710	\$73,442	\$84,944	\$97,168
	c. Average DTA/(DTL) including prior period return subtotal (Line 6a + Line 6b)		\$74,018,605	\$74,427,485	\$74,831,297	\$75,243,318	\$75,639,457	\$76,403,677	
7	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b x .61425) (a) (b)		\$289,537	\$291,136	\$292,716	\$294,327	\$295,877	\$298,866	\$3,457,091
	b. Equity Component grossed up for taxes (Line 6c x 0.00636821) (a) (b) (c)		\$471,366	\$473,970	\$476,541	\$479,165	\$481,688	\$486,555	\$5,628,150
	c. Debt Component (Line 6c x 0.00122335) (c)		\$90,551	\$91,051	\$91,545	\$92,049	\$92,534	\$93,468	\$1,081,182
8	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + Line 7c)		<u>\$561,917</u>	<u>\$565,021</u>	<u>\$568,086</u>	<u>\$571,214</u>	<u>\$574,221</u>	<u>\$580,023</u>	<u>\$6,709,332</u>
9	Projected Carrying Cost on DTA/(DTL) for the Period		<u>\$552,635</u>	<u>\$555,018</u>	<u>\$557,781</u>	<u>\$560,482</u>	<u>\$562,720</u>	<u>\$567,798</u>	<u>\$6,612,164</u>
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		<u>\$9,282</u>	<u>\$10,003</u>	<u>\$10,305</u>	<u>\$10,732</u>	<u>\$11,502</u>	<u>\$12,225</u>	<u>\$97,168</u>

* Totals may not add due to rounding

See Notes on Pages 3 of 3

Page 2 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated deferred tax carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2015

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

Notes:

- 1 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
- 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
- 3 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636621 (Equity) and 0.00122335 (Debt) results in the annual pre-tax rate of 9.39% effective January 1, 2015.
- 4 (d) Line 4 - Beginning Balance comes from 2014 T-3A, Line 4, Column (P) (See also footnote (f)).
- 5 (e) Line 6b - Beginning Balance on Prior Months Cumulative Return on DTA(DTL) is not shown on AE-3A, because it is included on Schedule AE-2 footnote (d), Page 3.
- 6 (f) The Beginning Balance of AE-3A, Line 4 has been revised to reflect the Jurisdictional Separation Factor effective January 2015.

	Docket No. 150009-EI	Tax Deductions from prior years	AE-3A Beginning Balance at January 2015 Jurisdictional Factor
Line 4, Column (A) Tax Basis Less Book Basis	\$182,782,623	\$118,692 (g)	\$182,901,315

- (g) Calculation of 2014 ending balance of Tax Deductions at the 2015 Projected Jurisdictional Separation Factor.

	2007	2008	2009	2010	2011	2012	2013	2014	Total	Difference
Tax Deductions included in T-3A, Line 4 balance	(\$256,524)	(\$3,277,789)	(\$5,536,849)	(\$3,538,559)	\$0	\$0	\$0	\$0	(\$12,609,721)	
Tax Deductions from prior years not included in T-3A	(\$1,640,075)	\$0	\$0	(\$275,000)	(\$3,787,562)	(\$3,118,389)	(\$2,704,494)	(\$2,353,091)	(\$13,878,611)	
Total Tax Deductions	(\$1,896,599)	(\$3,277,789)	(\$5,536,849)	(\$3,813,559)	(\$3,787,562)	(\$3,118,389)	(\$2,704,494)	(\$2,353,091)	(\$26,488,332)	
2014 Jurisdictional Factor	0.95079073	0.95079073	0.95079073	0.95079073	0.95079073	0.95079073	0.95079073	0.95079073		
Total Jurisdictionalized Tax Deductions	(\$1,803,269)	(\$3,116,492)	(\$5,264,384)	(\$3,625,897)	(\$3,601,179)	(\$2,964,935)	(\$2,571,408)	(\$2,237,297)	(\$25,184,860)	
Tax Deductions included in T-3A, Line 4 balance	(\$256,524)	(\$3,277,789)	(\$5,536,849)	(\$3,538,559)	\$0	\$0	\$0	\$0	(\$12,609,721)	
Tax Deductions from prior years not included in T-3A	(\$1,640,075)	\$0	\$0	(\$275,000)	(\$3,787,562)	(\$3,118,389)	(\$2,704,494)	(\$2,353,091)	(\$13,878,611)	
Total Tax Deductions	(\$1,896,599)	(\$3,277,789)	(\$5,536,849)	(\$3,813,559)	(\$3,787,562)	(\$3,118,389)	(\$2,704,494)	(\$2,353,091)	(\$26,488,332)	
2015 Jurisdictional Factor	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981		
Total revised Jurisdictionalized Tax Deductions	(\$1,794,770)	(\$3,101,804)	(\$5,239,574)	(\$3,608,808)	(\$3,584,207)	(\$2,950,962)	(\$2,559,289)	(\$2,226,753)	(\$25,066,168)	\$118,692

- (h) Line 3 - Other Adjustments represents Estimated 2015 deductions under IRS Regulations Section, Internal Payroll (Reg. Sec. 1.263(a)-4). These deductions have been applied ratably over the 12 months in 2015. Since FPL has not filed its 2015 tax return at the time of this filing, deductions taken on the 2015 tax return will be trued up in the 2016 T-3A Schedule filed on March 1, 2017.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
Estimated 2015 Internal Payroll	\$ (2,353,091)	\$ (2,353,091)	0.94630981	(\$2,226,753)	(\$185,563)

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (9)(c)1.b.]

[Section (9)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the actual/estimated monthly expenditures by major tasks to be performed within pre-construction categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2015

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	\$1,060,001	\$1,223,337	\$1,577,426	\$1,357,893	\$1,450,856	\$1,090,352	\$1,063,556	\$969,458	\$1,031,749	\$1,011,368	\$945,247	\$2,596,521	\$15,377,764
4	Permitting	\$15,637	\$17,700	\$23,869	\$22,369	\$22,054	\$23,869	\$22,684	\$22,054	\$23,869	\$22,369	\$22,115	\$52,761	\$291,349
5	Engineering and Design	\$26,301	\$1,273,907	\$29,696	\$261,888	\$275,789	\$251,888	\$252,988	\$250,789	\$251,888	\$251,888	\$250,789	\$648,791	\$4,026,573
6	Long lead procurement advanced payments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Power Block Engineering and Procurement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Initial Assessment (a)	\$0	\$0	\$0	\$0	\$0	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$1,842,105
9	Total Generation Costs	\$1,101,939	\$2,514,944	\$1,630,961	\$1,642,150	\$1,748,698	\$1,629,267	\$1,602,385	\$1,505,459	\$1,570,664	\$1,548,783	\$1,481,310	\$3,561,231	\$21,537,791
10														
11	Adjustments													
12	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Other Adjustments (a)	\$0	\$0	\$0	\$0	\$0	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$1,842,105
14	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$1,842,105
15														
16	Total Generation Costs Net of Adjustments (Line 9 - Line 14)	\$1,101,939	\$2,514,944	\$1,630,961	\$1,642,150	\$1,748,698	\$1,366,109	\$1,339,227	\$1,242,301	\$1,307,506	\$1,285,625	\$1,218,152	\$3,298,073	\$19,695,685
17	Jurisdictional Factor	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981
18	Total Jurisdictional Generation Costs Net of Adjustments	\$1,042,775	\$2,379,916	\$1,543,395	\$1,553,983	\$1,654,810	\$1,292,763	\$1,267,324	\$1,175,601	\$1,237,306	\$1,216,600	\$1,152,749	\$3,120,999	\$18,638,220
19														
20	Transmission:													
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Clearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28														
29	Adjustments													
30	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019
34	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35														
36	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37														
38	Total Jurisdictional Pre-Construction Costs Net of Adjustments	\$1,042,775	\$2,379,916	\$1,543,395	\$1,553,983	\$1,654,810	\$1,292,763	\$1,267,324	\$1,175,601	\$1,237,306	\$1,216,600	\$1,152,749	\$3,120,999	\$18,638,220

* Totals may not add due to rounding

Notes:

(a) Reflected on line 8 are initial assessment costs which FPL is not seeking to recover in 2016, and therefore these costs are adjusted out on line 13. Instead, FPL will capitalize these costs as incurred and accrue allowance for funds used during construction (AFUDC).

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Description of Major Tasks Performed

[Section (6)(c)1.b.]
[Section (9)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 150009-EI

EXPLANATION: Provide a description of the major tasks performed within Pre-Construction.

For the Year Ended 12/31/2015
Witness: Steven D. Scroggs

Line
No. Major Task Description - Includes, but is not limited to:

- 1 **Pre-Construction period:**
- 2 **Generation:**
- 3 1 License Application
- 4 a. Preparation of Nuclear Regulatory Commission Combined License submittal.
- 5 b. Preparation of Florida Department of Environmental Protection Site Certification Application.
- 6 c. Transmission facilities studies, stability analysis, Florida Reliability Coordinating Council studies.
- 7 d. Studies required as Conditions of Approval for local zoning.
- 8 2 Permitting
- 9 a. Communications outreach.
- 10 b. Legal and application fees.
- 11 3 Engineering and Design
- 12 a. Site specific civil, mechanical and structural requirements to support design.
- 13 b. Water supply design.
- 14 c. Construction logistical and support planning.
- 15 d. Long lead procurement advanced payments.
- 16 e. Power Block Engineering and Procurement.
- 17
- 18 **Transmission:**
- 19 1 Line / Substation Engineering
- 20 a. Transmission interconnection design
- 21 b. Transmission integration design

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Variance Explanations

[Section (9)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide annual variance explanations comparing
 the current year actual/estimated expenditures to
 the projected expenditures filed in the prior year.

For the Year Ended 12/31/2015

Witness: Steven D. Scroggs

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				
3				
4				Pre-Construction:
5				Generation:
6				Licensing
7	\$15,377,764	\$11,027,251	\$4,350,513	Variance increase due to NRC requesting additional level of detail. Third party resource increases related to these NRC requests.
8				
9				Permitting
10	\$291,349	\$245,684	\$45,665	Contingency adjustment was made in 2014 lowering the 2015 projection. Current projection increases contingency based on current needs.
11				
12				
13				Engineering and Design
14	\$4,026,573	\$1,907,788	\$2,118,785	Increase to APOG membership participation due to additional costs related to design & licensing activities.
15				
16				
17	\$0	\$0	\$0	Long lead procurement advanced payments
18	\$0	\$0	\$0	Power Block Engineering and Procurement
19	<u>\$19,695,685</u>	<u>\$13,180,723</u>	<u>\$6,514,962</u>	Total Generation Costs

* Totals may not add due to rounding

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$250,000

Schedule AE-7A

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification

For the Year Ended 12/31/2015

COMPANY: Florida Power & Light Company

DOCKET NO.: 150009-EI

Witness: Steven D. Scroggs

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Estimate of amount to be expended in Current Year (2015)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	2000062412	Open - CO#6	02/2012 - 12/2012	02/2012 - 06/2015					AMEC E&I	SSJ	PTN 6&7 RFI Response Review
2	2000115705	Open - CO#1	10/2013 - 08/2015	10/2013 - 02/2016					AMEC E&I	SSJ	PTN 6&7 RFI Response Review/FSAR 2.5.4
3	4500681284	Open - CO#4	06/2011 - 12/2012	06/2011 - 06/2014					Atkins North American	SSJ	PTN 6&7 Expert Scientific Analysis
4	4500395492	Open - CO#58	11/2007 - 12/2011	11/2007 - 05/2016					Bechtel Power Co.	Comp Bid/SSJ/ PDS	PTN 6&7 Engineering Services to support Preparation of COLA and SCA, and Response to Post-Submittal RAIs
5	2000060695	Open - CO#2	02/2012 - 12/2012	02/2012 - 05/2015					Burns & McDonnell	Comp Bid/SSJ	PTN 6&7 Preliminary Design of the Radial Collector Well System
6	4500443122	Open - CO #5	08/2008 - 08/2010	06/2008 - 06/2015					Eco-Metrics, Inc.	SSJ	PTN 6&7 Environmental Consulting Services
7	4500518167	Open - CO#11	07/2009 - 12/2009	07/2009 - 06/2015					Environmental Consulting and Technology Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
8	4500430034	Open - CO#3	06/2008 - 07/2011	06/2008 - 12/2015					EPRI	SSJ	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
9	4500518160	Open - CO#11	07/2009 - 12/2009	07/2009 - 04/2015					Golder & Associates, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
10	4500425707	Open - CO#8	05/2008 - 08/2008	05/2008 - 06/2015					HDR Engineering, Inc.	Comp Bid/SSJ	Conceptual Engineering of Cooling Water Supply and Discharge
11	2000123867	Open - CO#1	12/2013 - 12/2014	12/2013 - 06/2015					Layne Christensen Company	Comp Bid	PTN 6&7 DIW-1 Injection Test
12	4500645896	Open - CO#3	02/2011 - 03/2012	02/2011 - 12/2014					McCallum Turner	SSJ	PTN 6&7 COLA Site Selection RAI Support
13	4500517152	Open - CO#7	10/2009 - 12/2010	10/2009 - 06/2015					McNabb Hydrogeologic Consulting, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal and UIC Licensing Support
14	2000102364	Open - CO#9	05/2013 - 12/2014	05/2013 - 06/2015					Paul C. Rizzo Associates, Inc.	SSJ	PTN 6&7 Field Investigation and FSAR 2.5 Revision
15	2000053246	Open	11/2011 - 06/2014	11/2011 - 06/2015					Power Engineers, Inc.	SSJ	PTN 6&7 Prelim Analysis for Miami River Crossing and Davis/Miami Line
16	4500527549	Open - CO#5	08/2009 - 12/2009	07/2009 - 04/2015					TetraTechGeo (formerly GeoTrans, Inc.)	SSJ	PTN 6&7 APT Review and Collector Well Modeling Support
17	4500404639	Open - CO#8	01/2008 - 12/2011	01/2008 - 02/2016					Westinghouse Electric Co	SSJ/ PDS	PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RAIs

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

Schedule AE-7B

[Section 9(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 150009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2015
Witness: Steven D. Scroggs

Contract No.:	Major Task or Tasks Associated With:	Vendor Identity:	Vendor Affiliation (specify 'direct' or 'indirect'):	Number of Vendors Solicited:	Number of Bids Received:	Brief Description of Selection Process:	Dollar Value:	Expected CO	Estimate	Contract Status:	Term Begin:	Term End:	Nature and Scope of Work:
4500395492	COLA and SCA Preparation and Support	Bechtel Power Corporation	Direct	Two	Two	Initial contract competitively bid. Change Orders 1-11 issued as Single Source. Designated as Predetermined Source January 2009 through July 2013. Subsequent change orders justified as Single Source.				Open - CO#8	11/06/07	05/31/16	Engineering Services to support preparation of COLA and SCA, including post-submittal support for RAI responses.
4500518167	PTN 6&7 Post SCA Submittal Support	Environmental Consulting and Technology Inc.	Direct	SSJ/PDS	NA	ECT can build off their Phase I analysis and project specific experience to complete the transmission corridor environmental licensing with a minimum of mobilization time or bringing project staff up to speed with prior work.				Open - CO#11	07/15/09	Open	PTN 6&7 Post SCA Submittal Support
4500430034	Conducts research, development and demonstration (RD&D) relating to the generation, delivery and use of electricity for the benefit of the public	EPRI	Direct	SSJ	NA	EPRI is non-profit origination with the unique capability to fulfill the needs of this Contract.				Open - CO#2	06/10/08	Open	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
4500518160	PTN 6&7 Post SCA Submittal Support	Golder & Associates, Inc.	Direct	SSJ/PDS	NA	Golder & Associates, Inc. has performed a significant amount of related Phase I tasks and can build off their Phase I work and project specific experience to complete the environmental licensing with a minimum of mobilization time or bringing project staff up to speed with prior work.				Open - CO#11	09/29/09	04/30/15	Conceptual Engineering of Cooling Water Supply and Discharge
4500425707	Conceptual engineering of cooling water supply & disposal	HDR Engineering, Inc.	Direct	Comp Bid/SSJ	Three	Initial contract competitively bid. Subsequent change orders were issued as Single Source and notes relatives experience as the basis for award.				Open - CO#8	05/19/08	06/29/15	Conceptual Engineering of Cooling Water Supply and Discharge
2000102364	FSAR & NRC RAI Geotechnical Support	Paul C. Rizzo Associates, Inc.	Direct	SSJ	NA	Rizzo Associates recent interaction with the NRC and their familiarity with Florida geology, would reduce familiarization and development time to prepare the analysis and FSAR revision.				Open - CO#10	04/30/13	12/31/14	PTN 6&7 Field Investigation and FSAR 2.5 Revision
4500404639	Support of COL application during NRC review & updating of 10CFR part 21 notification.	Westinghouse Electric Co	Direct	SSJ/PDS	NA	Initial contract award was based on the designation as Predetermined Source. Subsequent change orders were issued as Single Source and notes relatives experience as the basis for award.				Open - CO#8	01/31/08	02/27/16	PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RAIs

Pre-Construction Projections

2016

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2016

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1	Pre-Construction Revenue Requirements (Schedule P-2, Line 7)	\$1,036,807	\$2,050,826	\$4,065,223	\$1,225,413	\$1,532,191	\$2,076,988	\$11,987,448
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA/DTL Carrying Cost (Schedule P-3A, Line 8)	\$585,137	\$589,548	\$598,403	\$606,059	\$610,017	\$615,231	\$3,604,394
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Projected Period Revenue Requirements (Lines 1 through 5)	<u>\$1,621,943</u>	<u>\$2,640,374</u>	<u>\$4,663,625</u>	<u>\$1,831,472</u>	<u>\$2,142,208</u>	<u>\$2,692,219</u>	<u>\$15,591,842</u>
7	<u>Total to be recovered in 2016</u>							
		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>6 Month</u>
8	2014 Final True-Up (T-1, Line 10)	(\$536)	(\$336)	\$441,332	(\$2,173)	\$596,009	\$907,072	\$1,941,369
9	2015 True-Up AE cost / carrying cost (AE-1, Line 8)	\$348,790	(\$404,426)	(\$1,697,354)	\$1,731,397	(\$160,039)	(\$2,203,274)	(\$2,384,906)
10	Total 2014 & 2015	\$348,254	(\$404,762)	(\$1,256,022)	\$1,729,225	\$435,970	(\$1,296,202)	(\$443,538)
11	2016 Projected cost and carrying cost (P-2, Line 7)	\$1,036,807	\$2,050,826	\$4,065,223	\$1,225,413	\$1,532,191	\$2,076,988	\$11,987,448
12	2016 Projected DTA/DTL carrying cost (P-3A, Line 8)	\$585,137	\$589,548	\$598,403	\$606,059	\$610,017	\$615,231	\$3,604,394
13	Total to be recovered in 2015	<u>\$1,970,197</u>	<u>\$2,235,612</u>	<u>\$3,407,604</u>	<u>\$3,560,697</u>	<u>\$2,578,177</u>	<u>\$1,396,017</u>	<u>\$15,148,305</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2016

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars								
1	Pre-Construction Revenue Requirements (Schedule P-2, Line 7)	\$943,961	\$978,906	\$1,871,390	\$865,027	\$876,864	\$3,780,114	\$21,303,710
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA/(DTL) Carrying Cost (Schedule P-3A, Line 8)	\$619,594	\$622,360	\$626,493	\$630,470	\$633,000	\$639,809	\$7,376,121
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Projected Period Revenue Requirements (Lines 1 through 5)	\$1,563,555	\$1,601,266	\$2,497,883	\$1,495,497	\$1,509,865	\$4,419,923	\$28,679,830
7	<u>Total to be recovered in 2016</u>							
		July	August	September	October	November	December	12 Month
8	2014 Final True-Up (T-1, Line 10)	(\$993,876)	(\$110,049)	\$437,551	\$640,787	\$27,441	(\$2,634,734)	(\$691,512)
9	2015 True-Up AE cost / carrying cost (AE-1, Line 8)	\$1,198,119	\$2,474,935	(\$410,277)	(\$578,599)	\$61,034	\$5,740,725	\$6,101,031
10	Total 2014 & 2015	\$204,243	\$2,364,886	\$27,274	\$62,188	\$88,474	\$3,105,991	\$5,409,518
11	2016 Projected cost and carrying cost (P-2, Line 7)	\$943,961	\$978,906	\$1,871,390	\$865,027	\$876,864	\$3,780,114	\$21,303,710
12	2016 Projected DTA/DTL carrying cost (P-3A, Line 8)	\$619,594	\$622,360	\$626,493	\$630,470	\$633,000	\$639,809	\$7,376,121
13	Total to be recovered in 2016 (JGK-3, Column 10, Line 20)	\$1,767,798	\$3,966,153	\$2,525,157	\$1,557,685	\$1,598,339	\$7,525,913	\$34,089,349

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction Costs

[Section (6)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 150009-EI

EXPLANATION: Provide a summary of the projected pre-construction costs for the subsequent year.

For the Year Ended 12/31/2016
Witness: Jennifer Grant-Keene

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1		\$997,451	\$2,014,893	\$4,032,712	\$1,196,324	\$1,506,524	\$2,054,744	\$11,802,648
2	\$5,409,518	\$4,958,725	\$4,507,932	\$4,057,139	\$3,606,346	\$3,155,552	\$2,704,759	
3		\$450,793	\$450,793	\$450,793	\$450,793	\$450,793	\$450,793	
4		\$5,184,122	\$4,733,328	\$4,282,535	\$3,831,742	\$3,380,949	\$2,930,156	
5								
a.		\$20,279	\$18,515	\$16,752	\$14,989	\$13,225	\$11,462	\$95,221
b.		\$33,014	\$30,143	\$27,272	\$24,401	\$21,531	\$18,660	\$155,020
c.		\$6,342	\$5,791	\$5,239	\$4,688	\$4,136	\$3,585	\$29,780
6		\$39,356	\$35,933	\$32,511	\$29,089	\$25,667	\$22,244	\$184,800
7		\$1,036,807	\$2,050,826	\$4,065,223	\$1,225,413	\$1,532,191	\$2,076,988	\$11,987,448

* Totals may not add due to rounding

See Notes on Page 3 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction Costs

[Section (6)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 150009-EI

EXPLANATION: Provide a summary of the projected pre-construction costs for the subsequent year.

For the Year Ended 12/31/2016
Witness: Jennifer Grant-Keene

Line No.		(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars								
1	Nuclear CWIP Additions (Schedule P-6 Line 37)	\$925,138	\$963,506	\$1,859,412	\$856,471	\$871,731	\$3,778,402	\$21,057,310
2	Unamortized CWIP Base Eligible for Return	\$2,253,966	\$1,803,173	\$1,352,380	\$901,586	\$450,793	\$0	
3	Amortization of CWIP Base Eligible for Return (d)	\$450,793	\$450,793	\$450,793	\$450,793	\$450,793	\$450,793	
4	Average Net Unamortized CWIP Base Eligible for Return ((Prior month Line 2 + Current month Line 2)/2)	\$2,479,363	\$2,028,569	\$1,577,776	\$1,126,983	\$676,190	\$225,397	
5	Return on Average Net Unamortized CWIP Eligible for Return							
a.	Equity Component (Line 5b x .61425) (a)	\$9,698	\$7,935	\$6,172	\$4,408	\$2,645	\$882	\$126,962
b.	Equity Component grossed up for taxes (Line 4 x 0.00636821) (a) (b) (c)	\$15,789	\$12,918	\$10,048	\$7,177	\$4,306	\$1,435	\$206,694
c.	Debt Component (Line 4 x 0.00122335) (c)	\$3,033	\$2,482	\$1,930	\$1,379	\$827	\$276	\$39,706
6	Projected Carrying Costs for the Period (Line 5b + Line 5c)	\$18,822	\$15,400	\$11,978	\$8,556	\$5,133	\$1,711	\$246,400
7	Total Projected Costs and Carrying Costs for 2015 (Line 1 + Line 6)	\$943,961	\$978,906	\$1,871,390	\$865,027	\$876,864	\$3,780,114	\$21,303,710

* Totals may not add due to rounding

See Notes on Page 3 of 3

Turkey Point Units 6&7
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Projection Filing: Pre-Construction Costs

[Section (6)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected pre-construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2016

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

Notes:

- 1 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
- 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
- 3 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636821 (Equity) and 0.00122335 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2015.
- 4 (d) Line 2, Column (A) - Unamortized CWIP Base Eligible for Return consists of the total under recovered balance beginning in 2016. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated on the unrecovered balance.

5
 6 Line 2 Beginning balance includes:

7 2014 Pre-construction Costs and Carrying Costs (T-2, Line 13)	(\$749,092)			
8 2014 DTA/(DTL) Carrying Cost (T-3A, Line 12)	\$57,580	}	(\$691,512)	2014 T-1, Line 10 (Column N) Docket No. 150009-EI
9 2015 Pre-construction (Over)/Under Recovery of Costs and Carrying Costs (AE-2, Line 11)	\$6,003,862	}	\$6,101,031	2015 AE-1, Line 8 (Column N) Docket No. 150009-EI
10 2015 Pre-construction (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (AE-3A, Line 10)	\$97,168	}		
11 Total under recovery beginning in 2016	\$5,409,518		\$450,793	Monthly Amortization

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the projected deferred tax carrying costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2016

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

Line No.	(A) Beginning of Month	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		\$997,451	\$2,014,893	\$4,032,712	\$1,196,324	\$1,506,524	\$2,054,744	\$11,802,648
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		<u>\$199,312,782</u>	<u>\$200,310,233</u>	<u>\$202,325,126</u>	<u>\$206,357,838</u>	<u>\$207,554,162</u>	<u>\$209,060,687</u>	<u>\$211,115,430</u>
5		<u>\$76,884,906</u>	<u>\$77,269,672</u>	<u>\$78,046,917</u>	<u>\$79,602,536</u>	<u>\$80,064,018</u>	<u>\$81,437,777</u>	<u>\$81,437,777</u>
6			\$77,658,295	\$78,824,727	\$79,833,277	\$80,354,589	\$81,041,469	
7								
a.		\$301,501	\$303,774	\$308,337	\$312,292	\$314,321	\$317,008	\$1,857,222
b.		\$490,844	\$494,544	\$501,972	\$508,395	\$511,715	\$516,089	\$3,023,560
c.		\$94,293	\$95,003	\$96,430	\$97,664	\$98,302	\$99,142	\$580,834
8		<u>\$585,137</u>	<u>\$589,548</u>	<u>\$598,403</u>	<u>\$606,059</u>	<u>\$610,017</u>	<u>\$615,231</u>	<u>\$3,604,394</u>

* Totals may not add due to rounding

See Notes on Page 2 of 2

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the projected deferred tax carrying costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2016

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	
Jurisdictional Dollars									
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2		\$925,138	\$963,506	\$1,859,412	\$856,471	\$871,731	\$3,778,402	\$21,057,310	
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4		<u>\$211,115,430</u>	<u>\$212,040,569</u>	<u>\$213,004,075</u>	<u>\$214,863,487</u>	<u>\$215,719,958</u>	<u>\$216,591,689</u>	<u>\$220,370,092</u>	
5	Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	<u>\$81,437,777</u>	<u>\$81,794,649</u>	<u>\$82,166,322</u>	<u>\$82,883,590</u>	<u>\$83,213,974</u>	<u>\$83,550,244</u>	<u>\$85,007,763</u>
6	Average Accumulated DTA/(DTL)		\$81,616,213	\$81,980,486	\$82,524,956	\$83,048,782	\$83,382,109	\$84,279,004	
7	Carrying Cost on DTA/(DTL)								
a.	Equity Component (Line 7b x .61425) (a)		\$319,256	\$320,681	\$322,811	\$324,860	\$326,164	\$329,672	\$3,800,664
b.	Equity Component grossed up for taxes (Line 6 x 0.00636821) (a) (b) (c)		\$519,749	\$522,069	\$525,536	\$528,872	\$530,995	\$536,706	\$6,187,488
c.	Debt Component (Line 6 x 0.00122335) (c)		\$99,845	\$100,291	\$100,957	\$101,598	\$102,006	\$103,103	\$1,188,633
8	Projected Carrying Costs on DTA/(DTL) (Line 7b + Line 7c)		<u>\$619,594</u>	<u>\$622,360</u>	<u>\$626,493</u>	<u>\$630,470</u>	<u>\$633,000</u>	<u>\$639,809</u>	<u>\$7,376,121</u>

Notes:

- 9 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
- 10 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
- 11 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636821 (Equity) and 0.00122335 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2015.
- 12 (d) Line 4 - Beginning Balance comes from 2015 AE-3A, Line 4 (Column P), Docket No. 150009-EI

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (6)(c)1.c.]
 [Section (9)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the projected monthly expenditures by major tasks to be performed within pre-construction categories for the subsequent year.

For the Year Ended 12/31/2016

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Jennifer Grant-Keene and Steven D. Scroggs

DOCKET NO.: 150009-EI

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	\$956,346	\$1,031,514	\$4,153,468	\$1,165,332	\$1,198,543	\$1,067,866	\$878,760	\$910,127	\$861,452	\$806,197	\$817,733	\$3,199,837	\$17,047,175
4	Permitting	\$36,270	\$36,270	\$39,767	\$36,396	\$38,082	\$36,396	\$36,396	\$39,767	\$38,082	\$36,396	\$38,082	\$107,051	\$520,642
5	Engineering and Design	\$61,427	\$1,061,427	\$68,278	\$62,471	\$355,374	\$1,065,374	\$62,471	\$68,278	\$1,065,374	\$62,471	\$65,374	\$685,887	\$4,684,208
6	Long lead procurement advanced payments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Power Block Engineering and Procurement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Initial Assessment (a)	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$3,157,895
9	Total Generation Costs	\$1,317,201	\$2,392,369	\$4,524,671	\$1,527,357	\$1,855,157	\$2,434,480	\$1,240,785	\$1,281,330	\$2,228,066	\$1,168,222	\$1,184,348	\$4,255,933	\$25,409,920
10														
11	Adjustments													
12	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Other Adjustments (a)	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$3,157,895
14	Total Adjustments	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$263,158	\$3,157,895
15														
16	Total Generation Costs Net of Adjustments (Line 9 - Line 14)	\$1,054,043	\$2,129,211	\$4,261,513	\$1,264,199	\$1,591,999	\$2,171,322	\$977,627	\$1,018,172	\$1,964,908	\$905,064	\$921,190	\$3,992,775	\$22,252,025
17	Jurisdictional Factor	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981	0.94630981
18	Total Jurisdictional Generation Costs Net of Adjustments	\$997,451	\$2,014,893	\$4,032,712	\$1,196,324	\$1,506,524	\$2,054,744	\$925,138	\$963,506	\$1,859,412	\$856,471	\$871,731	\$3,778,402	\$21,057,310
19														
20	Transmission:													
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Clearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28														
29	Adjustments													
30	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019	0.88718019
34	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36														
37	Total Jurisdictional Pre-Construction Costs Net of Adjustments	\$997,451	\$2,014,893	\$4,032,712	\$1,196,324	\$1,506,524	\$2,054,744	\$925,138	\$963,506	\$1,859,412	\$856,471	\$871,731	\$3,778,402	\$21,057,310

* Totals may not add due to rounding

Notes:

(a) Reflected on line 8 are initial assessment costs which FPL is not seeking to recover in 2016, and therefore these costs are adjusted out on line 13. Instead, FPL will capitalize these costs as incurred and accrue allowance for funds used during construction (AFUDC).

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Description of Major Tasks Performed

[Section (6)(c)1.c.]
[Section (9)(e)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 150009-EI

EXPLANATION: Provide a description of the major tasks to be performed within Pre-Construction categories for the subsequent year.

For the Year Ended 12/31/2016
Witness: Steven D. Scroggs

Line
No. Major Task Description - Includes, but is not limited to:

- 1 **Pre-Construction period:**
- 2 **Generation:**
- 3 1 License Application
- 4 a. Preparation of Nuclear Regulatory Commission Combined License submittal.
- 5 b. Preparation of Florida Department of Environmental Protection Site Certification Application.
- 6 c. Transmission facilities studies, stability analysis, Florida Reliability Coordinating Council studies.
- 7 d. Studies required as Conditions of Approval for local zoning.
- 8 2 Permitting
- 9 a. Communications outreach.
- 10 b. Legal and application fees.
- 11 3 Engineering and Design
- 12 a. Site specific civil, mechanical and structural requirements to support design.
- 13 b. Water supply design.
- 14 c. Construction logistical and support planning.
- 15 d. Long lead procurement advanced payments.
- 16 e. Power Block Engineering and Procurement.
- 17
- 18 **Transmission:**
- 19 1 Line / Substation Engineering
- 20 a. Transmission interconnection design
- 21 b. Transmission integration design

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$250,000

Schedule P-7A

[Section 9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of

For the Year Ended 12/31/2016

COMPANY: Florida Power & Light Company

DOCKET NO.: 150009-EI

Witness: Steven D. Scroggs

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Current Year End (2015)	Estimate of amount to be expended in Subsequent Year (2016)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	2000062412	Open - CO#6	02/2012 - 12/2012	02/2012 - 06/2015					AMEC E&I	SSJ	PTN 6&7 RFI Response Review
2	2000115705	Open - CO#1	10/2013 - 08/2015	10/2013 - 02/2016					AMEC E&I	SSJ	PTN 6&7 RFI Response Review/FSAR 2.5.4
3	4500681284	Open - CO#4	06/2011 - 12/2012	06/2011 - 06/2014					Atkins North American	SSJ	PTN 6&7 Expert Scientific Analysis
4	4500395492	Open - CO#58	11/2007 - 12/2011	11/2007 - 05/2016					Bechtel Power Co.	Comp Bid/SSJ/ PDS	PTN 6&7 Engineering Services to support Preparation of COLA and SCA, and Response to Post-Submittal RAIs
5	2000060695	Open - CO#2	02/2012 - 12/2012	02/2012 - 05/2015					Burns & McDonnell	Comp Bid/SSJ	PTN 6&7 Preliminary Design of the Radial Collector Well System
6	4500443122	Open - CO #5	08/2008 - 08/2010	06/2008 - 06/2015					Eco-Metrics, Inc.	SSJ	PTN 6&7 Environmental Consulting Services
7	4500518167	Open - CO#11	07/2009 - 12/2009	07/2009 - 06/2015					Environmental Consulting and Technology Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
8	4500430034	Open - CO#3	06/2008 - 07/2011	06/2008 - 12/2015					EPRI	SSJ	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
9	4500518160	Open - CO#11	07/2009 - 12/2009	07/2009 - 04/2015					Golder & Associates, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
10	4500425707	Open - CO#8	05/2008 - 08/2008	05/2008 - 06/2015					HDR Engineering, Inc.	Comp Bid/SSJ	Conceptual Engineering of Cooling Water Supply and Discharge
11	2000123867	Open - CO#1	12/2013 - 12/2014	12/2013 - 06/2015					Layne Christensen Company	Comp Bid	PTN 6&7 DIW-1 Injection Test
12	4500645896	Open - CO#3	02/2011 - 03/2012	02/2011 - 12/2014					McCallum Turner	SSJ	PTN 6&7 COLA Site Selection RAI Support
13	4500517152	Open - CO#7	10/2009 - 12/2010	10/2009 - 06/2015					McNabb Hydrogeologic Consulting, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal and UIC Licensing Support
14	2000102364	Open - CO#9	05/2013 - 12/2014	05/2013 - 06/2015					Paul C. Rizzo Associates, Inc.	SSJ	PTN 6&7 Field Investigation and FSAR 2.5 Revision
15	2000053246	Open	11/2011 - 06/2014	11/2011 - 06/2015					Power Engineers, Inc.	SSJ	PTN 6&7 Prelim Analysis for Miami River Crossing and Davis/Miami Line
16	4500527549	Open - CO#5	08/2009 - 12/2009	07/2009 - 04/2015					TetraTechGeo (formerly GeoTrans, Inc.)	SSJ	PTN 6&7 APT Review and Collector Well Modeling Support
17	4500404639	Open - CO#8	01/2008 - 12/2011	01/2008 - 02/2016					Westinghouse Electric Co	SSJ/ PDS	PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RAIs

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

Schedule P-7B

[Section 9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2016

COMPANY: Florida Power & Light Company

Witness: Steven D. Scroggs

DOCKET NO.: 150009-EI

Contract No.:	Major Task or Tasks Associated With:	Vendor Identity:	Vendor Affiliation (specify 'direct' or 'indirect'):	Number of Vendors Solicited:	Number of Bids Received:	Brief Description of Selection Process:	Dollar Value:	Expected CO	Estimate	Contract Status:	Term Begin:	Term End:	Nature and Scope of Work:
4500395492	COLA and SCA Preparation and Support	Bechtel Power Corporation	Direct	Two	Two	Initial contract competitively bid. Change Orders 1-11 issued as Single Source. Designated as Predetermined Source January 2009 through July 2013. Subsequent change orders justified as Single Source.				Open - CO#58	11/06/07	05/31/16	Engineering Services to support preparation of COLA and SCA, including post-submittal support for RAI responses.
4500518167	PTN 6&7 Post SCA Submittal Support	Environmental Consulting and Technology Inc.	Direct	SSJ/PDS	NA	ECT can build off their Phase I analysis and project specific experience to complete the transmission corridor environmental licensing with a minimum of mobilization time or bringing project staff up to speed with prior work.				Open - CO#11	07/15/09	Open	PTN 6&7 Post SCA Submittal Support
4500430034	Conducts research, development and demonstration (RD&D) relating to the generation, delivery and use of electricity for the benefit of the public	EPRI	Direct	SSJ	NA	EPRI is non-profit organization with the unique capability to fulfill the needs of this Contract.				Open - CO#2	05/10/08	Open	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
4500518160	PTN 6&7 Post SCA Submittal Support	Golder & Associates, Inc.	Direct	SSJ/PDS	NA	Golder & Associates, Inc. has performed a significant amount of related Phase I tasks and can build off their Phase I work and project specific experience to complete the environmental licensing with a minimum of mobilization time or bringing project staff up to speed with prior work.				Open - CO#11	09/29/09	04/30/15	Conceptual Engineering of Cooling Water Supply and Discharge
4500425707	Conceptual engineering of cooling water supply & disposal	HDR Engineering, Inc.	Direct	Comp Bid/SSJ	Three	Initial contract competitively bid. Subsequent change orders were issued as Single Source and notes relative experience as the basis for award.				Open - CO#8	05/19/08	06/29/15	Conceptual Engineering of Cooling Water Supply and Discharge
2000102364	FSAR & NRC RAI Geotechnical Support	Paul C. Rizzo Associates, Inc.	Direct	SSJ	NA	Rizzo Associates recent interaction with the NRC and their familiarity with Florida geology, would reduce familiarization and development time to prepare the analysis and FSAR revision.				Open - CO#10	04/30/13	12/31/14	PTN 6&7 Field Investigation and FSAR 2.5 Revision
4500404639	Support of COL application during NRC review & updating of 10CFR part 21 notification.	Westinghouse Electric Co	Direct	SSJ/PDS	NA	Initial contract award was based on the designation as Predetermined Source. Subsequent change orders were issued as Single Source and notes relative experience as the basis for award.				Open - CO#8	01/31/08	02/27/16	PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RAIs

Turkey Point Units 6 & 7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2016

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2016 THROUGH DECEMBER 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE SCHEDULE	AVG 12CP Load Factor at Meter (%) ^(a)	Projected Sales at Meter (kwh) ^(b)	Projected AVG 12CP at Meter (kW) ^(c)	Demand Loss Expansion Factor ^(d)	Energy Loss Expansion Factor ^(e)	Projected Sales at Generation (kwh) ^(f)	Projected AVG 12CP at Generation (kW) ^(g)	Percentage of Sales at Generation (%) ^(h)	Percentage of Demand at Generation (%) ⁽ⁱ⁾
RS1/RTR1	61.787%	\$59,217,744,919	\$10,940,926	1.07414658	1.05718681	\$62,604,218,846	\$11,752,158	54.20013%	59.00463%
GS1/GST1/WIES1	68.268%	\$5,968,723,003	\$998,061	1.07414658	1.05718681	\$6,310,055,231	\$1,072,064	5.46298%	5.38256%
GSD1/GSDT1/HLFT1	73.605%	\$25,780,251,707	\$3,998,322	1.07403957	1.05710545	\$27,252,444,582	\$4,294,356	23.59403%	21.56088%
OS2	71.268%	\$10,815,996	\$1,732	1.06488168	1.02949371	\$11,135,000	\$1,844	0.00964%	0.00926%
GSLD1/GSLDT1/CS1/CST1/HLFT2	73.574%	\$10,617,262,134	\$1,647,334	1.07268811	1.05609401	\$11,212,826,942	\$1,767,076	9.70760%	8.87204%
GSLD2/GSLDT2/CS2/CST2/HLFT3	81.995%	\$2,553,194,139	\$355,463	1.06218410	1.04781257	\$2,675,268,912	\$377,567	2.31614%	1.89567%
GSLD3/GSLDT3/CS3/CST3	84.406%	\$163,603,794	\$22,127	1.02407597	1.01925186	\$166,753,471	\$22,660	0.14437%	0.11377%
SST1T	87.195%	\$84,383,192	\$11,047	1.02407597	1.01925186	\$86,007,725	\$11,313	0.07446%	0.05680%
SST1D1/SST1D2/SST1D3	68.277%	\$14,030,773	\$2,346	1.03754043	1.02949371	\$14,444,593	\$2,434	0.01251%	0.01222%
CILC D/CILC G	87.853%	\$2,774,212,820	\$360,479	1.06077360	1.04734246	\$2,905,550,879	\$382,387	2.51551%	1.91987%
CILC T	86.880%	\$1,352,648,209	\$177,731	1.02407597	1.01925186	\$1,378,689,203	\$182,010	1.19361%	0.91383%
MET	67.583%	\$90,613,286	\$15,306	1.03754043	1.02949371	\$93,285,808	\$15,881	0.08076%	0.07973%
OL1/SL1/PL1	363.322%	\$637,607,559	\$20,034	1.07414658	1.05718681	\$674,070,301	\$21,519	0.58358%	0.10804%
SL2, GSCU1	99.590%	\$114,374,076	\$13,110	1.07414658	1.05718681	\$120,914,765	\$14,082	0.10468%	0.07070%
TOTAL		\$109,379,465,607	\$18,564,018			\$115,505,666,260	\$19,917,351	100.00000%	100.00000%

^(a) AVG 12 CP load factor based on 2011-2013 load research data and 2015 projections.

^(b) Projected kwh sales for the period January 2016 through December 2016.

^(c) Calculated: Col(3)/(8760 hours * Col(2))

^(d) Based on 2014 demand losses.

^(e) Based on 2014 energy losses.

^(f) Col(3) * Col(6)

^(g) Col(4) * Col(5)

^(h) Col(7) / Total for Col(7)

⁽ⁱ⁾ Col(8) / Total for Col(8)

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

Turkey Point Units 6 & 7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2016

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2016 THROUGH DECEMBER 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
RATE SCHEDULE	Percentage of Sales at Generation (%) ^(a)	Percentage of Demand at Generation (%) ^(b)	Energy Related Cost (\$) ^(c)	Demand Related Cost (\$) ^(d)	Total Capacity Costs (\$) ^(e)	Projected Sales at Meter (kwh) ^(f)	Billing KW Load Factor (%) ^(g)	Projected Billed KW at Meter (KW) ^(h)	Capacity Recovery Factor (\$/KW) ⁽ⁱ⁾	Capacity Recovery Factor (\$/kwh) ⁽ⁱ⁾	RDC (\$/KW) ^(k)	SDD (\$/KW) ^(l)
RS1/RTR1	54.20013%	59.00463%	\$1,428,977	\$18,667,760	\$20,096,737	\$59,217,744,919	-	-	-	0.00034	-	-
GS1/GST1/WIES1	5.46298%	5.38256%	\$144,031	\$1,702,924	\$1,846,954	\$5,968,723,003	-	-	-	0.00031	-	-
GSD1/GSDT1/HLFT1	23.59403%	21.56088%	\$622,053	\$6,821,386	\$7,443,439	\$25,780,251,707	51.59919%	\$68,441,791	0.11	-	-	-
OS2	0.00964%	0.00926%	\$254	\$2,930	\$3,184	\$10,815,996	-	\$0	-	0.00029	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	9.70760%	8.87204%	\$255,939	\$2,806,918	\$3,062,857	\$10,617,262,134	55.38308%	\$26,261,081	0.12	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.31614%	1.89567%	\$61,065	\$599,748	\$660,812	\$2,553,194,139	66.25679%	\$5,278,744	0.13	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.14437%	0.11377%	\$3,806	\$35,994	\$39,800	\$163,603,794	70.96216%	\$315,823	0.13	-	-	-
SST1T	0.07446%	0.05680%	\$1,963	\$17,970	\$19,933	\$84,383,192	13.13777%	\$879,855	-	-	\$0.01	\$0.01
SST1D1/SST1D2/SST1D3	0.01251%	0.01222%	\$330	\$3,866	\$4,196	\$14,030,773	24.52531%	\$78,369	-	-	\$0.01	\$0.01
CILC D/CILC G	2.51551%	1.91987%	\$66,321	\$607,403	\$673,724	\$2,774,212,820	74.25097%	\$5,118,171	0.13	-	-	-
CILC T	1.19361%	0.91383%	\$31,469	\$289,115	\$320,584	\$1,352,648,209	76.89032%	\$2,409,852	0.13	-	-	-
MET	0.08076%	0.07973%	\$2,129	\$25,226	\$27,355	\$90,613,286	65.32709%	\$190,010	0.14	-	-	-
OL1/SL1/PL1	0.58358%	0.10804%	\$15,386	\$34,183	\$49,569	\$637,607,559	-	\$0	-	0.00008	-	-
SL2, GSCU1	0.10468%	0.07070%	\$2,760	\$22,369	\$25,129	\$114,374,076	-	\$0	-	0.00022	-	-
TOTAL			\$2,636,483	\$31,637,791	\$34,274,274	\$109,379,465,607		\$108,973,696				

^(a) Obtained from Page 1, Col(9)

^(b) Obtained from Page 1, Col(10)

^(c) (Total Capacity Costs/13) * Col(2)

^(d) (Total Capacity Costs/13 * 12) * Col(3)

^(e) Col(4) + Col(5)

^(f) Projected kwh sales for the period January 2016 through December 2016.

^(g) (kWh sales / 8760 hours)/(avg customer NCP)/(8760 hours)

^(h) Col(7) / (Col(8) *730)

⁽ⁱ⁾ Col(6) / Col(9)

^(j) Col(6) / Col(7)

^(k) RDC = Reservation Demand Charge - (Total Col 6)/(Page 1 Total Col 8)/(Page 1 Col 5)/12 Months

^(l) SDD = Sum of Daily Demand Charge - (Total Col 6)/(Page 1 Total Col 8)/(21 onpeak days)/(Page 1 Col 5)/12 Months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

Pre-Construction True-Up to Original

FLORIDA POWER & LIGHT COMPANY
 Turkey Point Units 6&7 - Pre-Construction Costs
 NCRC Summary - Dkt. 150009

Schedule TOR-1 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2016

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Jennifer Grant-Keene

DOCKET NO.: 150009-EI

Line No.	Costs by Project	2014			2015			2016	Subtotals	Deferred Recovery			Net Amounts
		A (b)	B	C (B)-(A)	D (b)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K	L
		Approved Actual & Estimated Amounts in Docket No. 140009-EI	Final Actual Amounts in Docket No. 150009-EI	Final True-up for 2014	Approved Projected Amounts in Docket No. 140009-EI	Actual & Estimated Amounts in Docket No. 150009-EI (d)	Estimated True-up for 2015	Initial Projected Amounts for 2016 in Docket No. 150009-EI (d)	Amounts to be Recovered in Docket No. 150009-EI (d)	Increase in Deferred Balance	Decrease in Deferred Balance	2016 Deferred Balance	Net Amount Requested for Recovery in 2016 in Docket No. 150009-EI
Site Selection Costs (c) Jurisdictional Dollars													
1	Additions												
2	Carrying Costs - Construction												
3	Carrying Costs - DTA(DTL)												
4	O&M												
5	Base Rate Revenue Requirements												
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7													
8	Pre-Construction Costs												
9													
10	Additions (a)	\$19,270,470	\$18,448,666	(\$821,804)	\$12,548,959	\$18,638,220	\$6,089,262	\$21,057,310	\$26,324,767	-	-	-	\$26,324,767
11	Carrying Costs - Construction	(\$1,252,553)	(\$1,179,841)	\$72,712	\$22,626	(\$62,774)	(\$85,399)	\$246,400	\$233,713	-	-	-	\$233,713
12	Carrying Costs - DTA(DTL)	\$6,092,317	\$6,149,897	\$57,580	\$6,612,164	\$6,709,332	\$97,168	\$7,376,121	\$7,530,869	-	-	-	\$7,530,869
13	O&M			\$0	\$0	\$0	\$0	\$0	\$0	-	-	-	\$0
14	Base Rate Revenue Requirements			\$0	\$0	\$0	\$0	\$0	\$0	-	-	-	\$0
15	Subtotal (Sum 10-14)	\$24,110,234	\$23,418,721	(\$691,512)	\$19,183,748	\$25,284,779	\$6,101,031	\$28,679,830	\$34,089,349	\$0	\$0	\$0	\$34,089,349
16													
17	Construction Costs												
18													
19	CWIP Balance												
20	Carrying Costs - Construction												
21	Carrying Costs - DTA(DTL)												
22	O&M												
23	Base Rate Revenue Requirements												
24	Subtotal (Sum 20-23)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25													
26	Total (Sum 6,15,24)	\$24,110,234	\$23,418,721	(\$691,512)	\$19,183,748	\$25,284,779	\$6,101,031	\$28,679,830	\$34,089,349	\$0	\$0	\$0	\$34,089,349
27													
28													

- 29 (a) Additions are pre-construction that, absent Section 366.93, F.S., would be recorded as CWIP.
- 30 (b) The amounts referenced were approved by the Commission in Docket No. 140009-EI (see Order No. PSC-14-0617-FOF-EI).
- 31 (c) Refer to Site Selection TORs for further details.
- 32 (d) Initial assessment costs reflected on TOR-6 are not included in additions for 2015 Actual/Estimated and 2016 Projected. FPL is not
- 33 seeking to recover these costs in 2016.

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section (9)(f)]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary.

For the Period Ended 12/31/2016

Witness: Jennifer Grant-Keene and Steven D. Scroggs

Line No.		Actual Costs as of	Remaining Budget Costs to Complete		Total Estimated		Estimated Cost Provided in the	
		December 31, 2014	Low Range	High Range	Low Range	High Range	Low Range	High Range
		(a)						
1	Site Selection	\$6,118,105	\$0	\$0	\$6,118,105	\$6,118,105	\$8,000,000	\$8,000,000
2	Pre-Construction	\$215,472,357	\$89,037,576	\$121,705,540	\$304,509,934	\$337,177,897	\$465,000,000	\$465,000,000
3	Construction	\$0	\$10,149,263,190	\$14,906,444,521	\$10,149,263,190	\$14,906,444,521	\$8,149,000,000	\$12,124,000,000
4	AFUDC (b)(c)(d)	\$32,493,666	\$3,208,114,024	\$4,711,827,136	\$3,240,607,689	\$4,744,320,802	\$3,461,000,000	\$5,160,000,000
5	Total	<u>\$254,084,128</u>	<u>\$13,446,414,790</u>	<u>\$19,739,977,197</u>	<u>\$13,700,498,918</u>	<u>\$19,994,061,326</u>	<u>\$12,083,000,000</u>	<u>\$17,757,000,000</u>

*Totals may not add due to rounding.

- 6 (a) Actual Sunk Costs represent costs incurred on the project as of December 31, 2014. This amount does not include any termination or other
 7 cancellation costs that could be incurred in the event of project cancellation or deferral.
 8 (b) Carrying Charges on (over)/under recoveries are not included as part of Sunk Costs.
 9 (c) AFUDC is calculated on the non-incremental costs total company and includes carrying charges.
 10 (d) Actual AFUDC through December 31, 2014 represents the retail jurisdictional portion.

* Totals may not add due to rounding

**Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts**

[Section (6)(c)1.b.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the actual to date and projected total amounts for the duration of the project.

COMPANY: FLORIDA POWER LIGHT & COMPANY

For the Period Ended 12/31/2016

DOCKET NO.: 150009-EI

Witness: Jennifer Grant-Keene and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	Actual 2011	Actual 2012	Actual 2013	Actual 2014	Total Actual	Actual/Estimated 2015 (b)	Projected 2016 (b)	To-Date Total Through 12/31/2016
Jurisdictional Dollars														
1	Site Selection Category (a)													
	a. Additions													
	b. O&M													
	c. Carrying Costs on Additions													
	d. Carrying Costs on DTA/DTL													
	e. Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Pre-Construction Category													
	a. Additions	\$0	\$2,522,692	\$47,049,854	\$37,599,045	\$25,287,720	\$22,877,377	\$29,034,114	\$28,209,654	\$18,448,666	\$211,029,121	\$18,638,220	\$21,057,310	\$250,724,651
	b. O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Carrying Costs on Additions	\$0	\$20,555	\$2,204,114	(\$691,521)	(\$9,331,680)	(\$5,974,180)	(\$2,666,490)	(\$1,525,282)	(\$1,179,841)	(\$19,144,326)	(\$62,774)	\$246,400	(\$18,960,699)
	d. Carrying Costs on DTA/DTL	\$0	(\$8)	(\$4,359)	\$1,549,215	\$3,481,362	\$4,418,565	\$5,406,452	\$6,190,204	\$6,149,897	\$27,191,326	\$6,709,332	\$7,376,121	\$41,276,779
	e. Total Pre-Construction Amounts (Lines 2.a through 2.d)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$19,437,402	\$21,321,762	\$31,774,076	\$32,874,575	\$23,418,721	\$219,076,122	\$25,284,779	\$28,679,830	\$273,040,731
3	Construction Category													
	Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Base Eligible for a return	-	-	-	-	-	-	-	-	-	-	-	-	-
	a. O&M	-	-	-	-	-	-	-	-	-	-	-	-	-
	b. Carrying Costs on Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	c. Carrying Costs on DTA/DTL	-	-	-	-	-	-	-	-	-	-	-	-	-
	d. Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$19,437,402	\$21,321,762	\$31,774,076	\$32,874,575	\$23,418,721	\$219,076,122	\$25,284,779	\$28,679,830	\$273,040,731
6	Original Projected Total Annual Amounts	\$0	\$2,543,239	\$73,042,554	\$116,885,727	\$91,627,859	\$31,310,395	\$36,642,378	\$34,813,272	\$23,970,235	\$386,865,425	\$19,183,748	N/A	\$408,049,173
7	Difference (Line 5 - Line 6)	\$0	\$0	(\$23,792,946)	(\$78,428,989)	(\$72,190,457)	(\$9,988,634)	(\$4,868,302)	(\$1,938,697)	(\$551,513)	(\$167,789,303)	\$6,101,031	N/A	(\$133,008,442)
8	Percent Difference [(7 + 6) x 100%]	N/A	N/A	-33%	-67%	-79%	-32%	-13%	-6%	-2%	-43%	32%	N/A	N/A

9 (a) Refer to Site Selection TORs for further details.

10 (b) Initial assessment costs reflected on TOR-6 are not included in additions for 2015 Actual/Estimated and 2016 Projected. FPL is not seeking to recover these costs in 2016.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Pre-Construction Capital Additions/Expenditures

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 150009-El

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within pre-construction for the duration of the project.

All pre-construction category costs also included in site selection costs or construction costs must be identified.

For the Period Ended 12/31/2016

Witness: Jennifer Grant-Keene and Steven D. Scroggs

Line No.	Description	(A) Actual 2007	(B) Actual 2008	(C) Actual 2009	(D) Actual 2010	(E) Actual 2011	(F) Actual 2012	(G) Actual 2013	(H) Actual 2014	(I) Total Actual	(J) Actual/Estimated 2015	(K) Projected 2016
1	Pre-Construction:											
2												
3	Generation:											
4	Licensing	\$2,017,181	\$31,085,381	\$30,271,612	\$23,181,548	\$19,339,344	\$22,569,507	\$25,637,988	\$16,072,491	\$170,175,051	\$15,301,340	\$17,047,175
5	Permitting	\$516,084	\$1,694,555	\$991,090	\$1,223,203	\$679,397	\$1,004,333	\$1,231,174	\$414,704	\$7,754,540	\$296,505	\$520,642
6	Engineering and Design	\$0	\$3,542,947	\$6,445,161	\$1,185,396	\$3,132,238	\$5,991,791	\$1,859,326	\$2,916,303	\$25,073,163	\$4,097,840	\$4,684,208
7	Long lead procurement advanced payments	\$0	\$10,860,960	\$0	\$0	\$0	\$0	\$0	\$0	\$10,860,960	\$0	\$0
8	Power Block Engineering and Procurement	\$0	\$31,789	\$23,662	\$0	\$0	\$0	\$0	\$0	\$55,451	\$0	\$0
9	Initial Assessment (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,842,105	\$3,157,895
10	Total Generation Costs	\$2,533,265	\$47,215,633	\$37,731,525	\$25,590,147	\$23,150,978	\$29,565,631	\$28,728,488	\$19,403,498	\$213,919,165	\$21,537,791	\$25,409,920
11	Adjustments											
12	Non-Cash Accruals	\$587,128	\$6,678,052	(\$4,978,314)	\$931,345	\$1,204,389	\$0	\$0	\$0	\$4,422,600	\$0	\$0
13	Other Adjustments	(\$14,344)	(\$176,256)	(\$187,874)	(\$110,607)	(\$137,153)	\$0	\$0	\$0	(\$626,235)	\$1,842,105	\$3,157,895
14	Total Adjustments	\$572,783	\$6,501,796	(\$5,166,188)	\$820,738	\$1,067,236	\$0	\$0	\$0	\$3,796,365	\$1,842,105	\$3,157,895
15												
16	Total Generation Costs Net of Adjustments (Line 10 - Line 14)	\$1,960,482	\$40,713,837	\$42,897,713	\$24,769,409	\$22,083,742	\$29,565,631	\$28,728,488	\$19,403,498	\$210,122,799	\$19,695,685	\$22,252,025
17	Jurisdictional Factor	0.9958265	0.99648888	0.99648888	0.98818187	0.98818187	0.98202247	0.98194011	0.95079073		0.94630981	0.94630981
18	Total Jurisdictional Generation Costs Net of Adjustments	1,952,300	40,570,886	42,747,094	24,476,681	21,822,754	29,034,114	28,209,654	18,448,666	207,262,148	18,638,220	21,057,310
19												
20	Transmission:											
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Clearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor	0.99412116	0.99412116	0.99412116	0.88696801	0.88696801	0.90431145	0.89472420	0.88498196		0.88718019	0.88718019
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Adjustments											
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Factor	0.99412116	0.99412116	0.99412116	0.88696801	0.88696801	0.90431145	0.89472420	0.88498196		0.88718019	0.88718019
33	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34												
35	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36												
37	Total Jurisdictional Pre-Construction Costs	\$1,952,300	\$40,570,886	\$42,747,094	\$24,476,681	\$21,822,754	\$29,034,114	\$28,209,654	18,448,666	\$207,262,148	\$18,638,220	\$21,057,310
38												
39	Construction:											
40												
41	N/A- At this stage, construction has not commenced.											
42												
43												
44	(a) Reflected on line 9 are initial assessment costs which FPL is not seeking to recover in 2016, and therefore these costs are adjusted out on line 13.											
45	Instead, FPL will capitalize these costs as incurred and accrue allowance for funds used during construction (AFUDC).											

Turkey Point Units 6&7
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 True-up to Original: Pre-Construction Category - Description of Major Tasks Performed

Schedule TOR-6A (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide a description of the major tasks performed within the pre-construction category for the year. List generation expenses separate from transmission in the same order appearing on schedule TOR-6.

For the Period Ended 12/31/2016
 Witness: Steven D. Scroggs

Line No.	Pre-Construction Major Task & Description for amounts on Schedule TOR-6
----------	---

- | | |
|----|--|
| 1 | <u>Pre-Construction period:</u> |
| 2 | <u>Generation:</u> |
| 3 | 1 License Application |
| 4 | a. Processing of Nuclear Regulatory Commission Combined License submittal |
| 5 | b. Processing of Florida Department of Environmental Protection Site Certification Application |
| 6 | c. Transmission facilities studies, stability analysis, Florida Reliability Coordinating Council studies |
| 7 | d. Studies required as Conditions of Approval for local zoning |
| 8 | 2 Permitting |
| 9 | a. Communications outreach |
| 10 | b. Legal and application fees |
| 11 | 3 Engineering and Design |
| 12 | a. Site specific civil, mechanical and structural requirements to support design |
| 13 | b. Water supply design |
| 14 | c. Construction logistical and support planning |
| 15 | 4 Long lead procurement advanced payments |
| 16 | 5 Power Block Engineering and Procurement |
| 17 | |
| 18 | <u>Transmission:</u> |
| 19 | 1 Line / Substation Engineering |
| 20 | a. Transmission interconnection design |
| 21 | b. Transmission integration design |

**Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Power Plant Milestones**

Schedule TOR-7 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates. Provide all revised milestones and reasons for each revision.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2016

DOCKET NO.: 150009-EI

Witness: Steven D. Scroggs

		Initial Milestones	Revised Milestones	Reasons for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiate	2007	no change	N/A
	Complete	2012	2017	Current expectation for COL issuance
Site/Site Preparation	Initiate	2010	2019	Construction will await license approvals
	Complete	2012	2022	Initial date has changed
Related Facilities ¹	Initiate	2010	2019	Construction will await license approvals
	Complete	2018/2020	2027/2028	Initial date has changed
Generation Plant	Initiate	2013/2015	2022	Construction will await license approvals
	Complete	2018/2020	2027/2028	Initial date has changed
Transmission Facilities	Initiate	2010	2017	Construction will await license approvals
	Complete	2020	2028	Initial date has changed

Year	Estimated Cost Provided in the Petition for Need Determination		
	Case A	Case B	Case C
2006	\$4	\$4	\$4
2007	\$8	\$8	\$8
2008	\$113	\$113	\$113
2009	\$223	\$223	\$223
2010	\$373	\$373	\$373
2011	\$523	\$523	\$523
2012	\$1,293	\$1,183	\$1,506
2013	\$2,483	\$2,201	\$3,025
2014	\$4,023	\$3,521	\$4,993
2015	\$6,091	\$5,291	\$7,632
2016	\$8,522	\$7,373	\$10,736
2017	\$10,610	\$9,161	\$13,402
2018	\$12,705	\$10,956	\$16,077
2019	\$13,431	\$11,578	\$17,005
2020	\$14,020	\$12,082	\$17,757
2021			
2022			
2023			
2024			
2025			
2026			
2027			
2028			

Year	Total Current Estimated in Service Costs	
	Low Range	High Range
2006		
2007	\$9	\$9
2008	\$59	\$59
2009	\$98	\$98
2010	\$128	\$128
2011	\$156	\$156
2012	\$191	\$191
2013	\$227	\$227
2014	\$253	\$253
2015	\$273	\$273
2016	\$282	\$286
2017	\$299	\$311
2018	\$343	\$376
2019	\$390	\$445
2020	\$802	\$1,050
2021	\$1,738	\$2,424
2022	\$3,184	\$4,548
2023	\$5,036	\$7,268
2024	\$7,138	\$10,356
2025	\$9,259	\$13,470
2026	\$11,388	\$16,598
2027	\$13,222	\$19,291
2028	\$13,700	\$19,994

(1) Turkey Point Unit 6 targeted for 2027. Unit 7 targeted for 2028. Values include Site Selection, Pre-Construction and Construction Costs.

**CERTIFICATE OF SERVICE
DOCKET NO. 150009-EI**

I HEREBY CERTIFY that a true and correct copy of the foregoing testimony and exhibits was served by electronic mail this 1st day of May, 2015 to the following:

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