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May 1, 2015

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI  
FPL's First Request for Confidential Classification (Audit No. 13-016-4-1)

Dear Ms. Stauffer:

FPL has identified minor errors in its First Request for Extension of Confidential Classification for Audit No. 13-016-4-1 that was filed on March 12, 2015. Accordingly, FPL encloses for filing:

- Exhibit B for workpaper 43-3/5 (page 2 only), which was inadvertently omitted from the previous filing. Please insert the attached pages to the Exhibit B filed by FPL on March 12, 2015.
- Corrected Exhibit C, which consists of a revised justification table, and is intended to replace the Exhibit C filed on March 12, 2015.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

s/Maria J. Moncada  
Maria J. Moncada

Enclosures  
cc: parties of records w/out enclosures

:2301729

# **EXHIBIT B**

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

April-2012

REPORT PREPARED BY: Sharon Patrie SP  
PHONE #: 561-601-7897

\$ 160,268,332.92

(TO BE PAID IN FOLLOWING MONTH)

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BG ENERGY MARKETING				
2 BP ENERGY				
3 CHESAPEAKE ENERGY MARKETING (CEM)				
4 CHEVRON NATURAL GAS				
5 CONOCO PHILLIPS				
6 CROSS TIMBERS ENERGY (CTES)				
7 DEVON GAS SERVICES				
8 ENBRIDGE MARKETING				
9 ENCANA MARKETING				
10 ENI USA				
11 ENTERPRISE (EPO LLC)				
12 EOG				
13 EXXONMOBIL GAS MARKETING				
14 GAVILON				
15 BEDROLA				
16 JF MORGAN VENTURES				
17 LOUIS DREYFUS ENERGY SERVICES				
18 NJR				
19 ONEOK ENERGY MARKETING & TRADING				
20 PEOPLES GAS				
21 QEP				
22 SEQUENT				
23 SHELL ENERGY				
24 SOUTHWESTERN ENERGY SERVICES				
25 TENASKA MARKETING				
26 VIRGINIA POWER ENERGY MKTG,				
27 WPX ENERGY				
28 BAY GAS STORAGE - APRIL ACTIVITY				
29				
30				
31 TOTAL - SUPPLY			51,638,977 \$	112,895,184.65

A. Agrees to R. 2  
of report  
Invoice

57  
58  
59

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
32 FGT - FTS1 (#9247)				
33 FGT - FTS2 (#9823)				
34 FGT - FTS3 RESERVATION (#111145)				
35 FGT - FTS3 USAGE CHARGE (#111145)				
36 FGT - Compressor Station #22				
37 GULFSTREAM RESERVATION CHARGE (#99029411)				
38 GULFSTREAM USAGE CHARGE (#99029411)				
39 GULFSTREAM RESERVATION CHARGE (#9900828)				
40 GULFSTREAM FIRM CONTRACT (#9900828) usage				
41 PEOPLES GAS SYSTEM				
42 SESH RESERVATION CHARGE (#840001)				
43 SESH USAGE CHARGE (#840001)				
44 SESH RESERVATION CHARGE (#840002)				
45 SESH USAGE CHARGE (#840002)				
46 SESH RESERVATION CHARGE (#840097-R1)				
47 SESH USAGE CHARGE (#840097-R1)				
48 Transcontinental Gas Reservation (#9101648)				
49 Transcontinental Gas Usage (#9101648)				
50 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including				
51				
52				
53				
54				
55				
56				
TOTAL	123,334,888	0.3942	48,616,188.14	

REVERSE TOLLING SUMMARY	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
TOLLING TRANS MONTH	0	N/A	0.00	NONE

**FIRST REVISED EXHIBIT C**  
(corrected)

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** FPL Fuel Audit  
**AUDIT CONTROL NO:** 13-016-4-1  
**DOCKET NO:** 150001-EI  
**DATE:** May 1, 2015

**Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant**

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
9	Internal Audit	4	Y	Pgs. 1-4, Col. A	(b)	A. Maceo
9-1	Internal Audit	3	Y	ALL	(b)	A. Maceo
9-3	External Audits	12	N			
42-1/1	LFARS	2	N			
42-1/2	LFARS	2	N			
42-1/3	LFARS	2	N			
42-1/4	LFARS	2	N			
42-1/5	LFARS	2	N			
42-1/6	LFARS	2	N			
42-1/7	LFARS	2	N			
42-1/8	LFARS	2	N			
42-1/9	LFARS	2	N			
42-1/10	LFARS	2	N			
42-1/11	LFARS	2	N			
42-1/12	LFARS	2	N			
42-2	Reconciliation	3	N			
<b>42-2/1</b>	<b>Fossil Fuel Inventory</b>	<b>12</b>	<b>N</b>			
<b>42-2/2</b>	<b>Form 423 – Oil</b>	<b>12</b>	<b>N</b>			
<b>42-2/2-1</b>	<b>Oil</b>	<b>3</b>	<b>N</b>			
<b>42-2/3</b>	<b>Form 423 – Coal</b>	<b>12</b>	<b>N</b>			
<b>42-2/4</b>	<b>Form 423 – Coal</b>	<b>12</b>	<b>N</b>			
<b>42-2/4-1</b>	<b>Coal – Scherer</b>	<b>12</b>	<b>N</b>			
42-2/5	Coal – SJRPP	14	N			
42-3	Form 423	5	N			
43-3/2	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-C, Lns. 1-28, 34-61 Col. D, Line 64		
			Y	Pg. 3, Col. A, Lns. 1-3 Col. B, Line 9		
			Y	Pg. 4, Col. A, Lns. 1-6		
<b>43-3/2-1</b>	<b>Sample Testing</b>	<b>4</b>	<b>N</b>			
43-3/3	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-25, 34-58 Col. C, Lns. 1-27, 34-59		
			Y	Pg. 3, Col. A, Lns. 4-6 Col. B, Lns 1 & 10		
			Y	Pg. 4, Col. A, Lns. 1-4		

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
43-3/4	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-29, 38-62 Col. C, Lns. 1-29, 38-63 Pg. 3, Col. A, Lns. 4-6 Col. B, Lns 1 & 11 Pg. 4, Col. A, Lns. 1-6	(d), (e)	G. Yupp
<b>43-3/4-1</b>	<b>Sample Testing</b>	<b>3</b>	<b>N</b>			
43-3/5	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-C, Lns. 1-28, 35-53 Col. D, Lns. 57-59 Pg. 3, Col. A, Lns. 3-5 Col. B, Lns 1 & 10 Pg. 4, Col. A, Lns. 1-6	(d), (e)	G. Yupp
43-3/6	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-C, Lns. 1-31, 38-63 Pg. 3, Col. A, Lns. 5-7 Col. B, Lns 3 & 11 Pg. 4, Col. A, Lns. 1-6	(d), (e)	G. Yupp
43-3/7	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-C, Lns. 1-31, 38-63 Pg. 3, Col. A, Lns. 3-5 Col. B, Lns 1 & 10 Pg. 4, Col. A, Lns. 1-6	(d), (e)	G. Yupp
43-3/8	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-32, 39-55 Col. C, Lns. 1-32, 39-56 Pg. 3, Cols. A-B, Lns. 1-6 Col. C, Lns. 1-6, 8-10 Col. D, Lns. 7 & 11 Pg. 4, Col. A, Lns. 1-6	(d), (e)	G. Yupp
43-3/9	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-C, Lns. 1-35 Pg. 3, Cols. A-B, Lns. 1-24 Col. C, Lns. 1-24, 26-28 Col. D, Lns. 25 & 29 Pg. 4, Col. A, Lns. 1-4	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
43-3/10	Sample Testing	3	N Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-33, 35-58 Col. C, Lns. 1-34, 35-58, 62-65 Col. D, Lns. 60-61 Pg. 3, Col. A, Lns. 1-5	(d), (e)	G. Yupp
43-3/11	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-31, 33-58 Col. C, Lns. 1-31, 33-58, 61-63 Col. D, Line 60 Pg. 3, Col. A, Line 1 Pg. 4, Col. A, Lns. 1-4	(d), (e)	G. Yupp
43-3/12	Sample Testing	3	N Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-27, 29-54 Col. C, Lns. 1-27, 29-54, 57-59 Col. D, Lns. 56 & 60 Pg. 3, Col. A, Lns. 1-4	(d), (e)	G. Yupp
43-3/13	Sample Testing	3	N Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-26, 28-51 Col. C, Lns. 1-26, 28-51, 54-56 Col. D, Lns. 53 & 57 Pg. 3, Col. A, Lns. 1-4	(d), (e)	G. Yupp
44-2	SJRPP Coal	2	N			G. Yupp
44-2/1	SJRPP Coal	3	N			G. Yupp
44-2/2	SJRPP Coal	2	N			G. Yupp
44-2/2-1	SJRPP Coal	2	N			G. Yupp
<b>44-3</b>	<b>SJRPP Coal</b>	<b>3</b>	<b>N</b>			
44-3/1	SJRPP Coal	1	N			G. Yupp
44-3/1-1	SJRPP Coal	2	N			G. Yupp
44-3/2	SJRPP Coal	1	N			G. Yupp
<b>45-1</b>	<b>Vendor Rebates</b>	<b>14</b>	<b>N</b>			
45-1/1	Vendor Rebates	2	N			
46-1 p3	Transportation	1	N			
46-1/1	Lambda	1	Y	Cols. A-E, Lns. 60-68, 69-87	(d)	G. Yupp
<b>46-1/2</b>	<b>Lambda</b>	<b>7</b>	<b>N</b>			
<b>46-1/3</b>	<b>Lambda</b>	<b>6</b>	<b>N</b>			
<b>46-1/4</b>	<b>Lambda</b>	<b>2</b>	<b>N</b>			
<b>46-1/5</b>	<b>Lambda</b>	<b>1</b>	<b>N</b>			
46-3	Estimated Transmission	1	N			
46-3/1	Estimated Transmission	1	N			
46-3/1-1	Oasis	8	N			
47-1/1	True-up	1	N			
47-1/1-1	May bill	1	N			
47-1/1-2	May bill	1	N			
47-1/1-2/1	May bill JEA backup	1	N			
47-1/1-2/1-1	FPL saleback	1	N			
47-1/1-2/2	JEA Estimate	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
47-1/1-3	JEA Estimate non fuel	1	N			
47-1/1-4	Actual costs	1	N			
47-1/2	June bill	1	N			
47-1/2-1	non-fuel June	1	N			
47-1/2-2	JEA fuel June	1	N			
47-1/3	True-up	1	N			
47-1/3-1	Recap	2	Y	Pg. 1, Cols. A-B, Lns. 1-4 6, 8-9, 11-12, 14 Col. C, Lns. 1-3, 6, 11-12 Col. D-E, Lns. 3, 7, 10, 13 Col. F, Line 5  Pg. 2, Col. A, Lns. 14 & 21 Col B, Lns. 1-3, 5-7, 10-12, 15-16, 18-20, 22-23 Col. C, Lns. 1-5, 7, 10-12, 15-16, 18-20, 22-23 Col. D, Lns. 5, 9, 15-17, 22, 24 Col. E, Lns. 5, 8-9, 13, 15, 17, 22, 24 Col. F, Lns. 5, 9, 15, 17, 22, 24 Col. G, Lns. 15, 17, 22, 24	(d), (e)	G. Yupp
<b>47-1/3-1/1</b>	<b>Transportation</b>	<b>1</b>	<b>N</b>			
<b>47-1/3-1/1-1</b>	<b>Imbalance</b>	<b>1</b>	<b>N</b>			
<b>47-1/3-1/1-2</b>	<b>Deals</b>	<b>3</b>	<b>N</b>			
47-1/3-1/1-3	Transportation Rates	1	N			
47-1/3-2/2	Transmission summary	1	N			
47-1/3-2/2-1	Capacity	1	N			
47-1/3-2/2-1/1	Capacity approved	1	N			
47-1/3-2/2-1/2	Capacity approved	1	N			
47-1/3-2/2-2	Invoice	1	N			
47-1/3-2/2-3	Invoice	1	N			
47-1/3-2	PPA	2	Y	Pg. 1, Col. A, Lns. 1-13, 15-17 Col. B, Line 14  Y Pg. 2, Col. A, Lns. 4 & 11 Cols. B, Lns. 1-3, 5-10, 12-21	(d), (e)	G. Yupp
47-1/3-3	May Estimate	1	N			
47-2	Audit Notes	2	N			
48-1/1	True-up	1	N			
48-1/1-1	Backup Wheelabrator	6	N	Pg. 1  Y Pg. 2, Cols. A-B, Lns. 1-31; Line 34C  Y Pgs. 3-5, ALL  N Pg. 6	(d)	G. Yupp
48-1/1-2	Backup Solid Waste	7	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
48-1/1-3	Backup Indiantown	6	N Y Y Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-31; Line 33C Pg. 3, Col. A, Lns. 32-37 Cols. B-C, Lns. 1-31 Col. D, Lns. 32-40, 41-43 Pg. 4, Cols. A-B Pgs. 5-6, ALL	(d)	G. Yupp
48-1/1-3/1	QF filling statement backup	1	Y	Lns. 5A, 6B, 7C, 8D, 9E, 10F, 11G, 12H, 13I, 14J, 15K, 16L, 17M, 20N, 21O	(d)	G. Yupp
48-1/1-3/2	Daily statement	2	Y	Cols. A-G	(d)	G. Yupp
48-1/1-3/2-1	ICL cost calculation	1	Y	ALL	(d)	G. Yupp
48-1/2	Unit Energy cost calculation	2	Y	ALL	(d)	G. Yupp
48-1/2-1	% calculation	1	Y	Col. A, Line 1 Col. B, Lns. 1-3, Lns. 4C, 5D, 6	(d)	G. Yupp
48-1/2-1/1	Monthly costs	1	Y	Cols. A-G	(d)	G. Yupp
48-1/2-1/2	Components of Actual Energy Cost	1	Y	ALL	(d)	G. Yupp
48-1/2-2	Contract	24	Y	ALL	(d)	G. Yupp
48-1/2-3	8.4 calculation	2	Y	ALL	(d)	G. Yupp
<b>49-1/1</b>	<b>Long Term Purchases</b>	<b>3</b>	<b>N</b>			
<b>49-1/1-1/1</b>	<b>Long Term Purchases</b>	<b>2</b>	<b>N</b>			
49-1/1-2	Long Term Purchases	1	N			
<b>49-1/1-2/1</b>	<b>Long Term Purchases</b>	<b>1</b>	<b>N</b>			
<b>49-1/1-3</b>	<b>Long Term Purchases</b>	<b>1</b>	<b>N</b>			
49-1/1-4	Long Term Purchases	1	N			
<b>49-1/1-4/1</b>	<b>Long Term Purchases</b>	<b>3</b>	<b>N</b>			
50-1	Bay Gas Storage	21	Y	ALL	(d)	G. Yupp
<b>50-2/1</b>	<b>Bay Gas Storage</b>	<b>2</b>	<b>N</b>			
<b>50-2/1-1</b>	<b>Bay Gas Storage</b>	<b>3</b>	<b>N</b>			
<b>50-2/2</b>	<b>Bay Gas Storage</b>	<b>2</b>	<b>N</b>			
<b>50-2/2-1</b>	<b>Bay Gas Storage</b>	<b>3</b>	<b>N</b>			
<b>52-1</b>	<b>Florida Gas Transmission</b>	<b>3</b>	<b>N</b>			
<b>52-1/1</b>	<b>Florida Gas Transmission</b>	<b>2</b>	<b>N</b>			
<b>52-1/1-1</b>	<b>Florida Gas Transmission</b>	<b>19</b>	<b>N</b>			
<b>52-1/2</b>	<b>Florida Gas Transmission</b>	<b>1</b>	<b>N</b>			
<b>52-1/2-1</b>	<b>Florida Gas Transmission</b>	<b>4</b>	<b>N</b>			