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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
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May 4, 2015

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
15 MAY -8 AM 9:04
COMMISSION
CLERK

Re: Docket No. 150004-GU
Conservation Cost Recovery Clause

Dear Ms. Stauffer,

Enclosed for filing in the above referenced docket, in connection with the hearing scheduled to begin November 2-5, 2015 are an original and fifteen (15) copies of St. Joe Natural Gas Company's Conservation True-Up for the year 2014.

- 1 - Petition for Approval of SJNG Conservation True-Up Amounts
- 2 - Schedules CT-1 through CT-5 and
- 3 - Direct Testimony of Debbie Stitt

Thank you for your assistance.

Very Truly Yours,

Debbie Stitt
Energy Conservation Analyst

Enclosures

Copies: All known parties of record

COM	_____
AFD	4
APA	3
ECO	5
ENG	_____
GCL	3
IDM	_____
TEL	_____
CLK	_____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost
Recovery Clause

Docket No. 150004-GU
Filing Date: May 4, 2015

**PETITION FOR APPROVAL OF
ST. JOE NATURAL GAS COMPANY'S
FINAL TRUE-UP AMOUNT**

St. Joe Natural Gas Company, Inc. ("SJNG"), pursuant to the requirements of this docket hereby files its Petition for approval of its final true-up amount for the twelve month period ended December 31, 2014. In support hereof SJNG states:

1) The name of the Petitioner and the business address of its principal office are:

St. Joe Natural Gas Company, Inc.
301 Long Avenue - P.O. Box 549
Port St. Joe, Florida 32457-0549

2) The name and mailing address of the person authorized to receive notices and communications with respect to this Petition is:

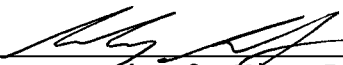
Debbie Stitt
Energy Conservation Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549

3) Pursuant to the requirements of this docket, SJNG has prepared testimony on the conservation forms supplied by the Commission Staff in a manner consistent with the Staff's instructions. The calculation of the true-up amount is consistent with the Commissions methodology.

4) As indicated on the CT schedules (CT-1 through CT-5) which are filed herewith, the company has an under-recovery of \$10,436.00 for the twelve months ending December 31, 2014.

Wherefore, St. Joe Natural Gas Company respectfully prays that the Commission will enter its order approving the company's \$10,436.00 under-recovery as the final true-up amount for the Period January 2014 - December 2014 dated this 4th day of May, 2015.

Respectfully Submitted,



Charles A. Shoaf, Vice-President
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216 ext. 208

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost
Recovery Clause

Docket No. 150004-GU
Filing Date: May 4, 2015

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Petition, together with the attached Schedules CT-1 through CT-5, has been served upon all known parties of record in this docket, by U.S. Mail dated this 4th day of May, 2015.

Ansley Watson, Jr.
MacFarlane Law Firm
PO Box 1531
Tampa, Fl. 33601-1531

Gunster Law Firm
Beth Keating
215 South Monroe St., Ste. 601
Tallahassee, Fl. 32301

Fl. Div. of Chesapeake Utilities
Cheryl M Martin
1641 Worthington Rd., Ste. 220
West Palm Beach, Fl. 33409-6703

AGL Resources Inc.
Elizabeth Wade/Brian Sulmonetti
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Florida City Gas
Carolyn Bermudez
955 E. 25th Street
Hialeah, Fl 33013-3340

Fl Public Utility/Indiantown
Cheryl Martin/Aleida Socarras
PO Box 3395
West Palm Beach, Fl 33402-3395

Peoples Gas System
Kandi M Floyd/Paula Brown
PO Box 111
Tampa, Fl. 33601-0111

Messer Law Firm
Norman H Horton, Jr.
PO Box 15579
Tallahassee, Fl. 32317

Sebring Gas System, Inc.
Jerry H Melendy, Jr.
3515 Hwy 27 South
Sebring, Fl. 33870-5452

Office of Public Counsel
J.R. Kelly/Charles Rehwinkel
c/o The Fl. Legislature
111 W. Madison St, Rm. 812
Tallahassee, Fl. 32399-1400

1. **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2. In Re: Conservation Cost
Recovery Clause

Docket No. 150004-GU
Filing Date: May 4, 2015

3. _____ /

4.

5. **DIRECT TESTIMONY OF DEBBIE STITT ON**
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.

6.

7. Q. Please state your name, business address, by whom you are
8. employed and in what capacity.

9. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456
10. St. Joe Natural Gas Company in the capacity of Energy
11. Conservation Analyst.

12. Q. What is the purpose of your testimony?

13. A. My purpose is to submit the expenses and revenues
14. associated with the Company's conservation programs
15. during the twelve month period ending December 31, 2014
16. and to identify the final true-up amount related to that
17. period.

18. Q. Have you prepared any exhibits in conjunction with your
19. testimony?

20. A. Yes, I have prepared and filed together with this testi-
21. mony this 4th day of May, 2015 Schedules CT-1 through
22. CT-5 prescribed by the Commission Staff which have
23. collectively been entitled "Adjusted Net True-up for
24. twelve months ending December 31, 2014" for identi-
25. fication

1. Q. What amount did St. Joe Natural Gas spend on conser-
2. vation programs during the period?

3. A. \$128,000.00

4. Q. What is the final true-up amount associated with this
5. twelve month period ending December 31, 2014?

6. A. The final true-up amount for December 31, 2014 is
7. an under-recovery of \$10,436.

8. Q. Does this conclude your testimony?

9. A. Yes

10.

11.

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24.

25.

SCHEDULE CT-1

St Joe Natural Gas
Docket No. 150004-GU
Exhibit# DKS-1
2014 Conservation True-Up
Filed: May 4, 2015

ADJUSTED NET TRUE-UP
FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

END OF PERIOD NET TRUE-UP

PRINCIPLE	48,645	
INTEREST	<u>23</u>	48,668

LESS PROJECTED TRUE-UP

PRINCIPLE	38,209	
INTEREST	<u>23</u>	<u>38,232</u>

ADJUSTED NET TRUE-UP

10,436

() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED

FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	128,000	55,950	72,050
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	<u>0</u>	<u>0</u>	<u>0</u>
SUB-TOTAL	128,000	55,950	72,050
PROGRAM REVENUES	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL PROGRAM COSTS	128,000	55,950	72,050
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	-79,355	-73,666	-5,689
ROUNDING ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>
TRUE-UP BEFORE INTEREST	48,645	-17,716	66,361
INTEREST PROVISION	<u>23</u>	<u>23</u>	<u>0</u>
END OF PERIOD TRUE-UP	<u><u>48,668</u></u>	<u><u>-17,693</u></u>	<u><u>66,361</u></u>

() REFLECTS OVER-RECOVERY

* 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	0	0	0	0	24,750	0	0	0	24,750
PROGRAM 2: RESIDENTIAL APPLIANCE REPLACEMENT	0	0	0	0	28,350	0	0	0	28,350
PROGRAM 3: RESIDENTIAL APPLIANCE RETENTION	0	0	0	0	74,900	0	0	0	74,900
PROGRAM 4: CONSUMER EDUCATION	0	0	0	0	0	0	0	0	0
PROGRAM 5: OUTSIDE SERVICES	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	128,000	0	0	0	128,000

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
 FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	0	0	0	0	14,800	0	0	0	14,800
PROGRAM 2: RESIDENTIAL APPLIANCE REPLACEMENT	0	0	0	0	17,500	0	0	0	17,500
PROGRAM 3: RESIDENTIAL APPLIANCE RETENTION	0	0	0	0	39,750	0	0	0	39,750
PROGRAM 4: CONSUMER EDUCATION	0	0	0	0	0	0	0	0	0
PROGRAM 5: OUTSIDE SERVICES	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	72,050	0	0	0	72,050

() REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
 SUMMARY OF EXPENSES BY PROGRAM BY MONTH
 FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	150	2,200	2,550	1,500	1,750	0	7,100	1,750	400	2,250	3,200	1,900	24,750
PROGRAM 2:	3,600	2,975	2,100	1,750	1,525	0	4,175	2,775	2,725	2,325	875	3,525	28,350
PROGRAM 3:	7,400	3,100	7,000	6,700	5,900	2,200	8,850	6,850	6,700	5,400	6,800	8,000	74,900
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 6:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	11,150	8,275	11,650	9,950	9,175	2,200	20,125	11,375	9,825	9,975	10,875	13,425	128,000
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	11,150	8,275	11,650	9,950	9,175	2,200	20,125	11,375	9,825	9,975	10,875	13,425	128,000

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	-22,327	-21,525	-14,374	-10,444	-7,505	-7,158	-5,582	-6,568	-5,176	-5,357	-11,070	-15,102	-132,188
4. TOTAL REVENUES	-22,327	-21,525	-14,374	-10,444	-7,505	-7,158	-5,582	-6,568	-5,176	-5,357	-11,070	-15,102	-132,188
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	4,403	4,403	4,403	4,403	4,403	4,403	4,403	4,403	4,403	4,403	4,403	4,403	52,833
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	-17,924	-17,123	-9,971	-6,041	-3,102	-2,756	-1,179	-2,166	-773	-954	-6,668	-10,700	-79,355
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	11,150	8,275	11,650	9,950	9,175	2,200	20,125	11,375	9,825	9,975	10,875	13,425	128,000
8. TRUE-UP THIS PERIOD	-6,774	-8,848	1,679	3,909	6,073	-556	18,946	9,209	9,052	9,021	4,207	2,725	48,645
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	3	2	1	1	1	1	1	2	2	2	3	3	23
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	52,833	41,659	28,410	25,688	25,196	26,867	21,910	36,455	41,263	45,914	50,535	50,342	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	41,659	28,410	25,688	25,196	26,867	21,910	36,455	41,263	45,914	50,535	50,342	48,668	48,668

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BEGINNING TRUE-UP	52,833	41,659	28,410	25,688	25,196	26,867	21,910	36,455	41,263	45,914	50,535	50,342	
2. ENDING TRUE-UP BEFORE INTEREST	<u>41,656</u>	<u>28,409</u>	<u>25,687</u>	<u>25,194</u>	<u>26,866</u>	<u>21,909</u>	<u>36,453</u>	<u>41,261</u>	<u>45,912</u>	<u>50,533</u>	<u>50,340</u>	<u>48,665</u>	
3. TOTAL BEGINNING & ENDING TRUE-UP	94,489	70,067	54,097	50,882	52,061	48,776	58,363	77,716	87,175	96,447	100,875	99,007	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	<u>47,244</u>	<u>35,034</u>	<u>27,049</u>	<u>25,441</u>	<u>26,031</u>	<u>24,388</u>	<u>29,182</u>	<u>38,858</u>	<u>43,588</u>	<u>48,223</u>	<u>50,437</u>	<u>49,504</u>	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.080%	0.070%	0.060%	0.060%	0.050%	0.050%	0.060%	0.060%	0.060%	0.060%	0.060%	0.065%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	<u>0.070%</u>	<u>0.060%</u>	<u>0.060%</u>	<u>0.050%</u>	<u>0.050%</u>	<u>0.060%</u>	<u>0.060%</u>	<u>0.060%</u>	<u>0.060%</u>	<u>0.060%</u>	<u>0.065%</u>	<u>0.070%</u>	
7. TOTAL (SUM LINES 5 & 6)	0.150%	0.130%	0.120%	0.110%	0.100%	0.110%	0.120%	0.120%	0.120%	0.120%	0.125%	0.135%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.075%	0.065%	0.060%	0.055%	0.050%	0.055%	0.060%	0.060%	0.060%	0.060%	0.063%	0.068%	
9. MONTHLY AVG INTEREST RATE	0.006%	0.005%	0.005%	0.005%	0.004%	0.005%	0.005%	0.005%	0.005%	0.005%	0.005%	0.006%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	<u>3</u>	<u>2</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>2</u>	<u>2</u>	<u>2</u>	<u>3</u>	<u>3</u>	23

ST JOE NATURAL GAS COMPANY, INC.
 CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
 JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM TITLE: RESIDENTIAL NEW CONSTRUCTION PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$350.00
GAS HEATING	\$500.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$150.00
GAS TANKLESS W/H	<u>\$550.00</u>
	\$1,650.00

<u>PROGRAM ACCOMPLISHMENTS</u>	
PLANNED WATER HEATING	2
PLANNED HEATING SYSTEMS	5
PLANNED CLOTHES DRYER	5
PLANNED GAS RANGE	5
PLANNED GAS TANKLESS W/H	10

PROGRAM FISCAL EXPENDITURE ACTUAL EXPEND. W/O INTEREST \$24,750

<u>PROGRAM PROGRESS SUMMARY</u>	
INSTALLED WATER HEATERS:	1
INSTALLED HEATING SYSTEMS	9
INSTALLED CLOTHES DRYER	13
INSTALLED GAS RANGE	14
INSTALLED GAS TANKLESS W/H	30

ST JOE NATURAL GAS COMPANY, INC.
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM TITLE: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM WILL ENCOURAGE THE REPLACEMENT OF INEFFICIENT ELECTRIC RESIDENTIAL APPLIANCES WITH NEW NATURAL GAS APPLIANCES. IT WILL ALSO PROVIDE INCREASED INCENTIVES FOR THE REPLACEMENT OF NON-GAS WATER HEATING, HEATING APPLIANCES, AND NEW INCENTIVES FOR GAS COOKING, CLOTHES DRYING, AND TANKLESS WATER HEATING APPLIANCES.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$500.00
GAS HEATING	\$725.00
GAS CLOTHES DRYER	\$150.00
GAS RANGE	\$200.00
GAS TANKLESS W/H	\$675.00
	<u>\$2,250.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	
PLANNED WATER HEATING	5
PLANNED HEATING SYSTEMS	0
PLANNED CLOTHES DRYER	4
PLANNED GAS RANGE	5
PLANNED GAS TANKLESS W/H	10

PROGRAM FISCAL EXPENDITURE: ACTUAL EXPEND. W/O INTEREST \$28,350

<u>PROGRAM PROGRESS SUMMARY:</u>	
INSTALLED WATER HEATERS:	12
INSTALLED HEATING SYSTEMS	6
INSTALLED CLOTHES DRYER	6
INSTALLED GAS RANGE	18
INSTALLED GAS TANKLESS W/H	20

ST JOE NATURAL GAS COMPANY, INC.
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM TITLE: RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM WILL PROVIDE ALLOWANCES FOR CUSTOMERS WHO CHOOSE TO REPLACE THEIR EXISTING NATURAL GAS STORAGE TANKS AND TANKLESS WATER HEATERS, HEATING SYSTEMS, COOKING AND CLOTHES DRYING APPLIANCES WITH NEWER EFFICIENT NATURAL GAS MODELS.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$350.00
GAS HEATING	\$500.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/H	\$550.00
	<u>\$1,600.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	
PLANNED WATER HEATING	70
PLANNED HEATING SYSTEMS	10
PLANNED CLOTHES DRYER	8
PLANNED GAS RANGE	10
PLANNED GAS TANKLESS W/H	7

PROGRAM FISCAL EXPENDITURE ACTUAL EXPEND. W/O INTEREST \$74,900

<u>PROGRAM PROGRESS SUMMARY</u>	
INSTALLED WATER HEATERS:	145
INSTALLED HEATING SYSTEMS	19
INSTALLED CLOTHES DRYER	17
INSTALLED GAS RANGE	25
INSTALLED GAS TANKLESS W/H	19