



Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

May 13, 2015

E-PORTAL FILING

Ms. Carlotta Stauffer, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120036-GU - **Joint petition for approval of Gas Reliability Infrastructure Program (GRIP) by Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation.**

Dear Ms. Stauffer:

Attached for filing in the referenced docket, please find the 1st quarter 2015 GRIP report of both Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation regarding the progress of their respective pipeline replacement (GRIP) plans.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Kind regards,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Enclosure (Report)

Cc:/Rick Moses/Chief – Safety Bureau

FLORIDA PUBLIC UTILITIES COMPANY
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending March 31, 2015

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida</i>	3,767	\$ 97,598.46	3,767	\$ 97,598.46	273	\$ 283,193.53	273	\$ 283,193.53
<i>South Florida</i>	50,664	\$ 6,162,943.76	50,664	\$ 6,162,943.76	253	\$ 1,326,624.33	253	\$ 1,326,624.33
Consolidated	54,431	\$ 6,260,542.22	54,431	\$ 6,260,542.22	526	\$ 1,609,817.86	526	\$ 1,609,817.86

Retired:

<i>Central Florida</i>	18,223	18,223	465	465
<i>South Florida</i>	46,208	46,208	293	293
Consolidated	64,431	64,431	758	758

Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
Bare Steel Mains		Bare Steel Services	
Miles at Beginning 12/31/2014	127	Number of Services at 12/31/2014	4,543
Additional Mains	-	Additional Services	465
Miles Retired through 3/31/2015	12	Services Retired through 3/31/2015	758
Miles Remaining	115	Services Remaining	4,250

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2015

Mains Install:				Quarter	YTD		Quarter	YTD		
Project	County	Location/Address	Rural or High	Feet	Feet	Material	Main Size	Installed	Installed	
Number			Consequence	Installed	Installed	Installed	Installed	Investment	Investment	
								Amount	Amount	
									Amount	
FN14G23104	Volusia	Sugar Mill NSB	HC			PE	2"	\$ 23,037.16	\$ 23,037.16	
FN14G23218	Volusia	E. Church Deland 2014	HC			PE	2"	\$ 11,630.95	\$ 11,630.95	
FN14G23101	Volusia	Beresford and S Florida	HC			PE	2"	\$ 4,884.44	\$ 4,884.44	
FN14G23217	Volusia	East Michigan - Deland	HC	811	811	PE	2"	\$ 6,490.82	\$ 6,490.82	Feb-15
FN15G23113	Volusia	Deland Country Club	HC	2,485	2,485	PE	2"	\$ 40,461.71	\$ 40,461.71	Mar-15
FN15G23119	Volusia	Deltona 1st Housing	HC	471	471	PE	2"	\$ 11,093.38	\$ 11,093.38	Mar-15
Total Mains Installed-Central Florida				3,767	3,767			\$ 97,598.46	\$ 97,598.46	

Mains Install:				Quarter	YTD		Quarter	YTD		
Project	County	Location/Address	Rural or High	Feet	Feet	Material	Main Size	Installed	Installed	
Number			Consequence	Installed	Installed	Installed	Installed	Investment	Investment	
								Amount	Amount	
									Amount	
FN00GA9999		Accrual - Holding Account						\$ (43,394.13)	\$ (43,394.13)	
FN14G21215	Palm Beach	266260 Edmor Rd	HC			PE	2"	\$ (8,073.16)	\$ (8,073.16)	
FN14G11187	Palm Beach	4211 Washington Rd	HC			PE	2"	\$ 54.74	\$ 54.74	
FN14G21180	Palm Beach	Georgia Ave. Phase 2 - North - 2"	HC	998	998	PE	2"	\$ 13,943.33	\$ 13,943.33	Jan-15
FN14G41180	Palm Beach	Georgia Ave. Phase 2 - North - 4"	HC	540	540	PE	4"	\$ 8,615.17	\$ 8,615.17	Jan-15
FN14G61180	Palm Beach	Georgia Ave. Phase 2 - North - 6"	HC			PE	6"	\$ 180,689.07	\$ 180,689.07	
FN14G21193	Palm Beach	Georgia Ave. Phase 2 - South - 2"	HC			PE	2"	\$ (11,482.43)	\$ (11,482.43)	
FN15G21124	Palm Beach	Georgia Ave. Phase 2 - South - 2" - 2015	HC	985	985	PE	2"	\$ 703,191.43	\$ 703,191.43	Jan-15
FN14G41193	Palm Beach	Georgia Ave. Phase 2 - South - 4"	HC			PE	4"	\$ 1,136.37	\$ 1,136.37	
FN15G41125	Palm Beach	Georgia Ave. Phase 2 - South - 4" - 2015	HC	1,263	1,263	PE	4"	\$ 563,523.00	\$ 563,523.00	Jan-15
FN15G61126	Palm Beach	Georgia Ave. Phase 2 - South - 6" - 2015	HC	533	533	PE	6"	\$ 617,790.08	\$ 617,790.08	Jan-15
FN14G21275	Palm Beach	Georgia Ave. Phase 3 - 2"	HC	6,232	6,232	PE	2"	\$ 406,043.69	\$ 406,043.69	Feb-15
FN15G21879	Palm Beach	Georgia Ave. Phase 3 - 2" - 2015	HC			PE	2"	\$ 305,329.33	\$ 305,329.33	
FN14G61275	Palm Beach	Georgia Ave. Phase 3 - 6"	HC	363	363	PE	6"	\$ 98.97	\$ 98.97	Feb-15
FN15G61880	Palm Beach	Georgia Ave. Phase 3 - 6" - 2015	HC	7,656	7,656	CS	6"	\$ 709,407.68	\$ 709,407.68	Feb-15
FN14G21276	Palm Beach	Woodbridge to Clarendon	HC			PE	2"	\$ 9,236.42	\$ 9,236.42	
FN14G21294	Palm Beach	Alley Quad	HC			PE	2"	\$ (14,422.50)	\$ (14,422.50)	
FN15G21207	Palm Beach	South Lake Worth Phase 1 - 2"	HC			PE	2"	\$ 34,751.14	\$ 34,751.14	
FN15G41208	Palm Beach	South Lake Worth Phase 1 - 4"	HC			PE	4"	\$ 14,717.52	\$ 14,717.52	
FN14G21873	Palm Beach	Broadway Phase 1 - 2"	HC	28,484	28,484	PE	2"	\$ 935,376.82	\$ 935,376.82	Mar-15
FN15G21881	Palm Beach	Broadway Phase 2 - 2"	HC			PE	2"	\$ 362,417.96	\$ 362,417.96	
FN15G41110	Palm Beach	Broadway Phase 2 - 4"	HC			PE	4"	\$ 59,768.81	\$ 59,768.81	
FN15G21123	Palm Beach	Western to Summit	HC	3,610	3,610	PE	2"	\$ 174,148.22	\$ 174,148.22	Mar-15
CAPACCR		ACCRUAL						\$ 1,140,076.23	\$ 1,140,076.23	
Total Mains Installed-South Florida				50,664	50,664			\$ 6,162,943.76	\$ 6,162,943.76	
Total Mains Installed-PPUC				54,431	54,431			\$ 6,260,542.22	\$ 6,260,542.22	

**Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2015**

Services:							Quarter	YTD		
			Rural or High Consequence	Quarter # Services Installed	YTD # Services Installed	Material Installed	Service Size Installed	Quarter Installed Investment Amount	YTD Installed Investment Amount	Installed In Service Date
Project Number	County	Location/Address								
FN15GS1080	Palm Beach	Various Projects	HC	182	182	PE	3/4"	\$ 907,275.90	\$ 907,275.90	Qtr1-15
FN15GS1082	Palm Beach	Various Projects	HC	71	71	PE	1 1/4"	\$ 50,289.25	\$ 50,289.25	Qtr1-15
FN15GS3080	Volusia	Various Projects	HC	273	273	PE	3/4"	\$ 283,193.53	\$ 283,193.53	Qtr1-15
CAPACCR		ACCRUAL						\$ 369,059.18	\$ 369,059.18	
<i>Total Services Installed</i>				<u>526</u>	<u>526</u>			<u>\$ 1,609,817.86</u>	<u>\$ 1,609,817.86</u>	

**Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending March 31, 2015**

Mains:				Quarter	YTD			Retired
Project Number	County	Location/Address	Rural or High Consequence	Feet Retired	Feet Retired	Main Size Retired	Material Retired	Out of Service Date
FN14G23104	Volusia	Sugar Mill - East	HC	14,126	14,126	1.25"	Steel Tubing	Feb-15
FN15G23113	Volusia	Deland Country Club	HC	3,000	3,000	1.25"	Steel Tubing	Mar-15
FN14G23217	Volusia	E. Michigan (Deland)	HC	1,097	1,097	1.25"	Steel Tubing	Mar-15
Total Mains Retired				18,223	18,223			

Mains:				Quarter	YTD			Retired
Project Number	County	Location/Address	Rural or High Consequence	Feet Retired	Feet Retired	Main Size Retired	Material Retired	Out of Service Date
FN14G21193	Palm Beach	Georgia Ave Phase 2 - South - 2"	HC	965	965	1.25"	Bare Steel	Feb-15
FN14G21193	Palm Beach	Georgia Ave Phase 2 - South - 2"	HC	778	778	1.5"	Bare Steel	Feb-15
FN14G21193	Palm Beach	Georgia Ave Phase 2 - South - 2"	HC	1,734	1,734	1"	Bare Steel	Feb-15
FN14G21193	Palm Beach	Georgia Ave Phase 2 - South - 2"	HC	18,484	18,484	2"	Bare Steel	Feb-15
FN14G41193	Palm Beach	Georgia Ph.2 South - 4"	HC	2,221	2,221	3"	Bare Steel	Feb-15
FN14G41193	Palm Beach	Georgia Ph.2 South - 4"	HC	1,000	1,000	4"	Bare Steel	Feb-15
FN14G61193	Palm Beach	Georgia Ph.2 South - 6"	HC	3,657	3,657	6"	Bare Steel	Feb-15
FN14G21873	Palm Beach	Broadway Ph.1 - 2"	HC	2,364	2,364	1.5"	Bare Steel	Mar-15
FN14G21873	Palm Beach	Broadway Ph.1 - 2"	HC	15,005	15,005	2"	Bare Steel	Mar-15
Total Mains Retired				46,208	46,208			

Services:				Quarter	YTD	Service	Material	Retired
Project Number	County	Location/Address		Services Retired	Services Retired	Size Retired	Retired	Out of Service Date
FN14GS3080	Volusia	Various Projects		465	465	under 1"	Steel Tubing	Qtr1 - 15
FN14GS1080	Palm Beach	Various Projects		291	291	under 1"	Bare Steel	Qtr1 - 15
FN14GS1082	Palm Beach	Various Projects		2	2	1" and over	Bare Steel	Qtr1 - 15
Total Bare Steel Services Retired				293	293			
Total Steel Tubing Services Retired				465	465			
Total Bare Steel & Steel Tubing Service Retired				758	758			

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending March 31, 2015

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida Gas</i>	44,521	\$ 796,746.12	44,521	\$ 796,746.12	182	\$ 4,265.63	182	\$ 4,265.63

Retired:

<i>Central Florida Gas</i>	103,427	103,427	29	29
----------------------------	---------	---------	----	----

Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
<u>Bare Steel Mains</u>		<u>Bare Steel Services</u>	
Miles at Beginning 12/31/2014	125	Number of Services at 12/31/2014	542
Additional Mains	-	Additional Services	-
Miles Retired through 3/31/2015	20	Services Retired through 3/31/2015	29
Miles Remaining	105	Services Remaining	513

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2015

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter	YTD	Material Installed	Main Size Installed	Quarter	YTD	Installed In Service Date
				Feet Installed	Feet Installed			Installed Investment Amount	Installed Investment Amount	
CF00GA1999		Accrual - Holding Account						\$ (57,887.67)	\$ (57,887.67)	
CF14G21114	Polk	Dundee - 2"	HC	355	355	PE	2"	\$ 4,065.00	\$ 4,065.00	Jan-15
CF14G21142	Polk	Mountain Lake Phase 1	HC			PE	2"	\$ 3,401.71	\$ 3,401.71	
CF14G21155	Polk	Mountain Lake Phase 2	HC			PE	2"	\$ 33,681.93	\$ 33,681.93	
CF14G21194	Polk	Melbourne	HC			PE	2"	\$ 6,891.28	\$ 6,891.28	
CF14G21201	Polk	Thompson Circle	HC			PE	2"	\$ 321.12	\$ 321.12	
CF14G41115	Polk	Dundee - 4"	HC	657	657	PE	4"	\$ -	\$ -	Jan-15
CF14G61116	Polk	Dundee - 6"	HC	7,295	7,295	PE	6"	\$ 5,040.59	\$ 5,040.59	Jan-15
CF14G41182	Polk	Waverly Road	HC	5,315	5,315	PE	4"	\$ 13,988.24	\$ 13,988.24	Jan-15
CF14G61166	Polk	5R17 North	HC	8,590	8,590	PE	6"	\$ 14,125.59	\$ 14,125.59	Feb-15
CF14G61181	Polk	5R17 South	HC			PE	6"	\$ 17,941.23	\$ 17,941.23	
CF15G21103	Polk	Shipp Reck Harbor - 2"	HC	4,187	4,187	PE	2"	\$ 99,720.24	\$ 99,720.24	Mar-15
CF15G41104	Polk	Shipp Reck Harbor - 4"	HC	1,608	1,608	PE	4"	\$ 57,189.57	\$ 57,189.57	Mar-15
CF15G21106	Polk	2nd and 4th Street	HC	6,610	6,610	PE	2"	\$ 33,758.88	\$ 33,758.88	Mar-15
CF15G20229	Polk	Plant City	HC	7,484	7,484	PE	2"	\$ 42,636.21	\$ 42,636.21	Mar-15
CF15G20230	Polk	St Cloud 2in	HC			PE	2"	\$ 20,393.90	\$ 20,393.90	
CF15G20252	Polk	Dundee 2015	HC			PE	2"	\$ 65,968.55	\$ 65,968.55	
CF15G21223	Polk	EAST ST AND LINCOLN AV	HC			PE	2"	\$ 9,219.34	\$ 9,219.34	
CF15G21226	Polk	KNIGHTS OF COLUMBUS 2IN	HC			PE	2"	\$ 6,410.43	\$ 6,410.43	
CF15G40231	Polk	St Cloud 4in	HC			PE	4"	\$ 56,252.54	\$ 56,252.54	
CF15G40248	Polk	Eagle Lake 4 Inch CTD	HC			CS	4"	\$ 1,317.50	\$ 1,317.50	
CF15G41227	Polk	KNIGHTS OF COLUMBUS 4IN	HC			PE	4"	\$ 7,145.14	\$ 7,145.14	
CF15G60249	Polk	Eagle Lake 6 Inch	HC			PE	6"	\$ 1,795.00	\$ 1,795.00	
CF15G20251	Polk	Eagle Lake 2015 - 2"	HC	260	260	PE	2"	\$ -	\$ -	Mar-15
CF15G40121	Polk	Eagle Lake 2015 - 4"	HC	2,160	2,160	PE	4"	\$ -	\$ -	Mar-15
CAPACCR		ACCRUAL						\$ 353,369.80	\$ 353,369.80	
Total Mains Installed				44,521	44,521			\$ 796,746.12	\$ 796,746.12	

Services:

Project Number	County	Location/Address	Rural or High Consequence	Quarter	YTD	Material Installed	Service Size Installed	Quarter	YTD	Installed In Service Date
				# Services Installed	# Services Installed			Installed Investment Amount	Installed Investment Amount	
CF15G51080	Polk	Various Projects	HC	179	179	PE	Under 1"	\$ 2,030.41	\$ 2,030.41	Qtr1 -15
CF15G51082	Polk	Various Projects	HC	3	3	PE	1" & Over	\$ 2,235.22	\$ 2,235.22	Qtr1 -15
CAPACCR		ACCRUAL								
Total Services Installed				182	182			\$ 4,265.63	\$ 4,265.63	

**Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending March 31, 2015**

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter	YTD	Main Size Retired	Material Retired	Retired Out of Service Date
				Feet Retired	Feet Retired			
CF14G21114	Polk	Dundee - 2"		3,036	3,036	.75"	Bare Steel	Feb-15
CF14G21114	Polk	Dundee - 2"		459	459	.5"	Bare Steel	Feb-15
CF14G21114	Polk	Dundee - 2"		6,495	6,495	1.25"	Bare Steel	Feb-15
CF14G21114	Polk	Dundee - 2"		620	620	1.5"	Bare Steel	Feb-15
CF14G21114	Polk	Dundee - 2"		3,063	3,063	1"	Bare Steel	Feb-15
CF14G21114	Polk	Dundee - 2"		15727	15727	2"	Bare Steel	Feb-15
CF14G41115	Polk	Dundee - 4"		5,185	5,185	3"	Bare Steel	Feb-15
CF14G41115	Polk	Dundee - 4"		18,536	18,536	3.5"	Bare Steel	Feb-15
CF14G41115	Polk	Dundee - 4"		3,642	3,642	4"	Bare Steel	Feb-15
CF14G21142	Polk	Mt. Lake Phase 1		2,993	2,993	1.25"	Bare Steel	Oct-14
CF14G21142	Polk	Mt. Lake Phase 1		9,847	9,847	2"	Bare Steel	Oct-14
CF14G21142	Polk	Mt. Lake Phase 1		18,454	18,454	3"	Bare Steel	Oct-14
CF14G41182	Polk	Waverly Road		5,482	5,482	4"	Bare Steel	Jan-15
CF14G61166	Polk	SR17 North		9,888	9,888	4"	Bare Steel	Feb-15
Total Mains Retired				103,427	103,427			

Services:

Project Number	County	Location/Address	Quarter	YTD	Service	Material Retired	Retired Out of Service Date
			Services Retired	Services Retired	Size Retired		
CF15GS1080	Polk	Various Projects	29	29	under 1"	Bare Steel	Qtr1 - 15
CF15GS1082	Polk	Various Projects	-	-	1" and over	Bare Steel	Qtr1 - 15
Total Bare Steel Services Retired			29	29			