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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457  
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May 15, 2015

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED FPSC  
15 MAY 18 AM 9:15  
COMMISSION CLERK

Re: Docket No. 150004-GU  
Revised Conservation Cost Recovery Clause

Dear Ms. Stauffer,

Enclosed for filing in the above referenced docket, in connection with the hearing scheduled to begin November 2-5, 2015 are an original and fifteen (15) copies of St. Joe Natural Gas Company's Revised Conservation True-Up for the year 2014. I needed to file revised schedules due to several interest rates reported incorrectly and schedule CT-2, page 1 was incorrect.

- 1 - Revised Petition for Approval of SJNG Conservation True-Up Amounts
- 2 - Revised Schedules CT-1 through CT-5 and
- 3 - Revised Direct Testimony of Debbie Stitt

Thank you for your assistance.

Very Truly Yours,

Debbie Stitt  
Energy Conservation Analyst

COM	1
AFD	5
APA	3
ECO	5
ENG	
GCL	2
IDM	
TEL	
CLK	

Enclosures

Copies: All known parties of record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost  
Recovery Clause  
\_\_\_\_\_ /

Docket No. 150004-GU  
Filing Date: May 15, 2015

**REVISED PETITION FOR APPROVAL OF  
ST. JOE NATURAL GAS COMPANY'S  
FINAL TRUE-UP AMOUNT**

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St. Joe Natural Gas Company, Inc. ("SJNG"), pursuant to the requirements of this docket hereby files its Revised Petition for approval of its final true-up amount for the twelve month period ended December 31, 2014. In support hereof SJNG states:

1) The name of the Petitioner and the business address of its principal office are:

St. Joe Natural Gas Company, Inc.  
301 Long Avenue - P.O. Box 549  
Port St. Joe, Florida 32457-0549

2) The name and mailing address of the person authorized to receive notices and communications with respect to this Petition is:

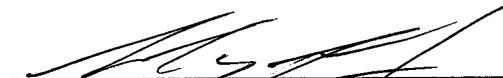
Debbie Stitt  
Energy Conservation Analyst  
St. Joe Natural Gas Company, Inc.  
P.O. Box 549  
Port St. Joe, Florida 32457-0549

3) Pursuant to the requirements of this docket, SJNG has prepared testimony on the conservation forms supplied by the Commission Staff in a manner consistent with the Staff's instructions. The calculation of the true-up amount is consistent with the Commissions methodology.

4) As indicated on the CT schedules (CT-1 through CT-5) which are filed herewith, the company has an under-recovery of \$10,434.00 for the twelve months ending December 31, 2014.

Wherefore, St. Joe Natural Gas Company respectfully prays that the Commission will enter its order approving the company's \$10,434.00 under-recovery as the final true-up amount for the Period January 2014 - December 2014 dated this 15th day of May, 2015.

Respectfully Submitted,



Charles A. Shoaf, Vice-President  
St. Joe Natural Gas Company, Inc.  
P.O. Box 549  
Port St. Joe, Florida 32457-0549  
(850) 229-8216 ext. 208

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In Re: Conservation Cost  
Recovery Clause  
\_\_\_\_\_ /

Docket No. 150004-GU  
Filing Date: May 15, 2015

**CERTIFICATE OF SERVICE**

I **HEREBY CERTIFY** that true and correct copies of the foregoing Revised Petition, together with the attached Revised Schedules CT-1 through CT-5, has been served upon all known parties of record in this docket, by U.S. Mail dated this 15th day of May, 2015.

Ansley Watson, Jr.  
MacFarlane Law Firm  
PO Box 1531  
Tampa, Fl. 33601-1531

Gunster Law Firm  
Beth Keating  
215 South Monroe St., Ste. 601  
Tallahassee, Fl. 32301

Fl. Div. of Chesapeake Utilities  
Cheryl M Martin  
1641 Worthington Rd., Ste. 220  
West Palm Beach, Fl. 33409-6703

AGL Resources Inc.  
Elizabeth Wade/Brian Sulmonetti  
Ten Peachtree Place  
Location 1470  
Atlanta, GA 30309

Florida City Gas  
Carolyn Bermudez  
955 E. 25<sup>th</sup> Street  
Hialeah, Fl 33013-3340

Fl Public Utility/Indiantown  
Cheryl Martin/Aleida Socarras  
PO Box 3395  
West Palm Beach, Fl 33402-3395

Peoples Gas System  
Kandi M Floyd/Paula Brown  
PO Box 111  
Tampa, Fl. 33601-0111

Messer Law Firm  
Norman H Horton, Jr.  
PO Box 15579  
Tallahassee, Fl. 32317

Sebring Gas System, Inc.  
Jerry H Melendy, Jr.  
3515 Hwy 27 South  
Sebring, Fl. 33870-5452

Office of Public Counsel  
J.R. Kelly/Charles Rehwinkel  
c/o The Fl. Legislature  
111 W. Madison St, Rm. 812  
Tallahassee, Fl. 32399-1400

1. **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2. In Re: Conservation Cost  
3. Recovery Clause

Docket No. 150004-GU  
Filing Date: May 15, 2015

4. \_\_\_\_\_/

5.

6. **REVISED DIRECT TESTIMONY OF DEBBIE STITT ON  
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.**

7.

8. Q. Please state your name, business address, by whom you are  
9. employed and in what capacity.

10. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456  
11. St. Joe Natural Gas Company in the capacity of Energy  
12. Conservation Analyst.

13. Q. What is the purpose of your revised testimony?

14. A. My purpose is to submit the expenses and revenues  
15. associated with the Company's conservation programs  
16. during the twelve month period ending December 31, 2014  
17. and to identify the final true-up amount related to that  
18. period.

19. Q. Have you prepared any exhibits in conjunction with your  
20. testimony?

21. A. Yes, I have prepared and filed together with this revised  
22. testimony this 15th day of May, 2015 Schedules CT-1 through  
23. CT-5 prescribed by the Commission Staff which have  
24. collectively been entitled "Adjusted Net True-up for  
25. twelve months ending December 31, 2014" for identi-  
fication

1. Q. What amount did St. Joe Natural Gas spend on conser-  
2. vation programs during the period?

3. A. \$128,000.00

4. Q. What is the final true-up amount associated with this  
5. twelve month period ending December 31, 2014?

6. A. The final true-up amount for December 31, 2014 is  
7. an under-recovery of \$10,434.

8. Q. Does this conclude your revised testimony?

9. A. Yes

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SCHEDULE CT-1

St Joe Natural Gas  
Docket No. 150004-GU  
Exhibit# DKS-1  
2014 Conservation True-Up  
Filed: May 4, 2015

**REVISED**

ADJUSTED NET TRUE-UP  
FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

END OF PERIOD NET TRUE-UP

PRINCIPLE	48,645	
INTEREST	<u>21</u>	48,666

LESS PROJECTED TRUE-UP

PRINCIPLE	38,209	
INTEREST	<u>23</u>	<u>38,232</u>

ADJUSTED NET TRUE-UP		<u><u>10,434</u></u>
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( ) REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS  
ACTUAL VERSUS ESTIMATED

FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	128,000	111,875	16,125
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	0	0	0
SUB-TOTAL	128,000	111,875	16,125
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	128,000	111,875	16,125
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	-79,355	-73,666	-5,689
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	48,645	38,209	10,436
INTEREST PROVISION	21	23	-2
END OF PERIOD TRUE-UP	48,666	38,232	10,434

() REFLECTS OVER-RECOVERY  
\* 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED

REVISED

**REVISED**

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM  
FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	0	0	0	0	24,750	0	0	0	24,750
PROGRAM 2: RESIDENTIAL APPLIANCE REPLACEMENT	0	0	0	0	28,350	0	0	0	28,350
PROGRAM 3: RESIDENTIAL APPLIANCE RETENTION	0	0	0	0	74,900	0	0	0	74,900
PROGRAM 4: CONSUMER EDUCATION	0	0	0	0	0	0	0	0	0
PROGRAM 5: OUTSIDE SERVICES	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>128,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>128,000</b>

**REVISED**

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED  
FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	0	0	0	0	4,000	0	0	0	4,000
PROGRAM 2: RESIDENTIAL APPLIANCE REPLACEMENT	0	0	0	0	3,375	0	0	0	3,375
PROGRAM 3: RESIDENTIAL APPLIANCE RETENTION	0	0	0	0	8,750	0	0	0	8,750
PROGRAM 4: CONSUMER EDUCATION	0	0	0	0	0	0	0	0	0
PROGRAM 5: OUTSIDE SERVICES	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16,125</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16,125</b>

( ) REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

**REVISED**

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SUMMARY OF EXPENSES BY PROGRAM BY MONTH  
FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	150	2,200	2,550	1,500	1,750	0	7,100	1,750	400	2,250	3,200	1,900	24,750
PROGRAM 2:	3,600	2,975	2,100	1,750	1,525	0	4,175	2,775	2,725	2,325	875	3,525	28,350
PROGRAM 3:	7,400	3,100	7,000	6,700	5,900	2,200	8,850	6,850	6,700	5,400	6,800	8,000	74,900
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 6:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>11,150</b>	<b>8,275</b>	<b>11,650</b>	<b>9,950</b>	<b>9,175</b>	<b>2,200</b>	<b>20,125</b>	<b>11,375</b>	<b>9,825</b>	<b>9,975</b>	<b>10,875</b>	<b>13,425</b>	<b>128,000</b>
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>RECOVERABLE CONSERVATION EXPENSES</b>	<b>11,150</b>	<b>8,275</b>	<b>11,650</b>	<b>9,950</b>	<b>9,175</b>	<b>2,200</b>	<b>20,125</b>	<b>11,375</b>	<b>9,825</b>	<b>9,975</b>	<b>10,875</b>	<b>13,425</b>	<b>128,000</b>

**REVISED**

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	-22,327	-21,525	-14,374	-10,444	-7,505	-7,158	-5,582	-6,568	-5,176	-5,357	-11,070	-15,102	-132,188
4. TOTAL REVENUES	-22,327	-21,525	-14,374	-10,444	-7,505	-7,158	-5,582	-6,568	-5,176	-5,357	-11,070	-15,102	-132,188
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	4,403	4,403	4,403	4,403	4,403	4,403	4,403	4,403	4,403	4,403	4,403	4,403	52,833
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	-17,924	-17,123	-9,971	-6,041	-3,102	-2,756	-1,179	-2,166	-773	-954	-6,668	-10,700	-79,355
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	11,150	8,275	11,650	9,950	9,175	2,200	20,125	11,375	9,825	9,975	10,875	13,425	128,000
8. TRUE-UP THIS PERIOD	-6,774	-8,848	1,679	3,909	6,073	-556	18,946	9,209	9,052	9,021	4,207	2,725	48,645
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	2	1	1	1	1	1	2	2	2	2	3	3	21
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	52,833	41,657	28,409	25,686	25,194	26,865	21,908	36,453	41,262	45,912	50,533	50,340	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	-4,403	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	41,657	28,409	25,686	25,194	26,865	21,908	36,453	41,262	45,912	50,533	50,340	48,666	48,666

**REVISED**

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: JANUARY 2014 THROUGH DECEMBER 2014

INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BEGINNING TRUE-UP	52,833	41,657	28,409	25,686	25,194	26,865	21,908	36,453	41,262	45,912	50,533	50,340	
2. ENDING TRUE-UP BEFORE INTEREST	<u>41,656</u>	<u>28,407</u>	<u>25,685</u>	<u>25,192</u>	<u>26,864</u>	<u>21,907</u>	<u>36,451</u>	<u>41,260</u>	<u>45,911</u>	<u>50,531</u>	<u>50,337</u>	<u>48,663</u>	
3. TOTAL BEGINNING & ENDING TRUE-UP	94,489	70,065	54,093	50,878	52,057	48,772	58,359	77,712	87,172	96,443	100,870	99,003	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	<u>47,244</u>	<u>35,032</u>	<u>27,047</u>	<u>25,439</u>	<u>26,029</u>	<u>24,386</u>	<u>29,180</u>	<u>38,856</u>	<u>43,586</u>	<u>48,221</u>	<u>50,435</u>	<u>49,501</u>	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.030%	0.050%	0.050%	0.060%	0.050%	0.050%	0.060%	0.070%	0.060%	0.040%	0.060%	0.070%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	<u>0.050%</u>	<u>0.050%</u>	<u>0.060%</u>	<u>0.050%</u>	<u>0.050%</u>	<u>0.060%</u>	<u>0.070%</u>	<u>0.060%</u>	<u>0.040%</u>	<u>0.060%</u>	<u>0.070%</u>	<u>0.080%</u>	
7. TOTAL (SUM LINES 5 & 6)	0.080%	0.100%	0.110%	0.110%	0.100%	0.110%	0.130%	0.130%	0.100%	0.100%	0.130%	0.150%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.040%	0.050%	0.055%	0.055%	0.050%	0.055%	0.065%	0.065%	0.050%	0.050%	0.065%	0.075%	
9. MONTHLY AVG INTEREST RATE	0.003%	0.004%	0.005%	0.005%	0.004%	0.005%	0.005%	0.005%	0.004%	0.004%	0.005%	0.006%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	<u>2</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>2</u>	<u>2</u>	<u>2</u>	<u>2</u>	<u>3</u>	<u>3</u>	21



**REVISED**

ST JOE NATURAL GAS COMPANY, INC.  
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:  
JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM TITLE: RESIDENTIAL NEW CONSTRUCTION PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$350.00
GAS HEATING	\$500.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$150.00
GAS TANKLESS W/H	<u>\$550.00</u>
	\$1,650.00

<u>PROGRAM ACCOMPLISHMENTS:</u>	
PLANNED WATER HEATING	2
PLANNED HEATING SYSTEMS	5
PLANNED CLOTHES DRYER	5
PLANNED GAS RANGE	5
PLANNED GAS TANKLESS W/H	10

PROGRAM FISCAL EXPENDITURE: ACTUAL EXPEND. W/O INTEREST \$24,750

<u>PROGRAM PROGRESS SUMMARY:</u>	
INSTALLED WATER HEATERS:	1
INSTALLED HEATING SYSTEMS	9
INSTALLED CLOTHES DRYER	13
INSTALLED GAS RANGE	14
INSTALLED GAS TANKLESS W/H	30

**REVISED**

ST JOE NATURAL GAS COMPANY, INC.  
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:  
JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM TITLE: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM WILL ENCOURAGE THE REPLACEMENT OF INEFFICIENT ELECTRIC RESIDENTIAL APPLIANCES WITH NEW NATURAL GAS APPLIANCES. IT WILL ALSO PROVIDE INCREASED INCENTIVES FOR THE REPLACEMENT OF NON-GAS WATER HEATING, HEATING APPLIANCES, AND NEW INCENTIVES FOR GAS COOKING, CLOTHES DRYING, AND TANKLESS WATER HEATING APPLIANCES.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$500.00
GAS HEATING	\$725.00
GAS CLOTHES DRYER	\$150.00
GAS RANGE	\$200.00
GAS TANKLESS W/H	\$875.00
	<u>\$2,250.00</u>

<u>PROGRAM ACCOMPLISHMENTS</u>		
PLANNED WATER HEATING		5
PLANNED HEATING SYSTEMS		0
PLANNED CLOTHES DRYER		4
PLANNED GAS RANGE		5
PLANNED GAS TANKLESS W/H		10

PROGRAM FISCAL EXPENDITUR ACTUAL EXPEND. W/O INTERE: \$28,350

<u>PROGRAM PROGRESS SUMMAF</u>		
INSTALLED WATER HEATERS:		12
INSTALLED HEATING SYSTEME		6
INSTALLED CLOTHES DRYER		6
INSTALLED GAS RANGE		18
INSTALLED GAS TANKLESS W/H		20

REVISED

ST JOE NATURAL GAS COMPANY, INC.  
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:  
JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM TITLE: RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM WILL PROVIDE ALLOWANCES FOR CUSTOMERS WHO CHOOSE TO REPLACE THEIR EXISTING NATURAL GAS STORAGE TANKS AND TANKLESS WATER HEATERS, HEATING SYSTEMS, COOKING AND CLOTHES DRYING APPLIANCES WITH NEWER EFFICIENT NATURAL GAS MODELS.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$350.00
GAS HEATING	\$500.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/H	\$550.00
	<u>\$1,600.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	
PLANNED WATER HEATING	70
PLANNED HEATING SYSTEMS	10
PLANNED CLOTHES DRYER	8
PLANNED GAS RANGE	10
PLANNED GAS TANKLESS W/H	7

PROGRAM FISCAL EXPENDITURE ACTUAL EXPEND. W/O INTEREST      \$74,900

<u>PROGRAM PROGRESS SUMMARY</u>	
INSTALLED WATER HEATERS:	145
INSTALLED HEATING SYSTEMS	19
INSTALLED CLOTHES DRYER	17
INSTALLED GAS RANGE	25
INSTALLED GAS TANKLESS W/H	19