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ASSOCIATE GENERAL COUNSEL

May 19, 2015

VIA ELECTRONIC FILING

Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of April 2015. Please note that column headers for schedules A6, A7, A8 and A9 have been adjusted to reflect the reporting in MWhs.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in blue ink that reads "Dianne M. Triplett".

Dianne M. Triplett
Associate General Counsel

DMT/db
Enclosures

cc: Parties of record

CERTIFICATE OF SERVICE

Docket No. 150001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of April 2015 have been furnished to the following individuals via e-mail on this 19th day of May 2015.



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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

APRIL 2015

	\$				MWH				CENTS/KWH					
	ACTUAL		ESTIMATED		DIFFERENCE				ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	112,810,811	113,277,405	(466,594)	(0.4)	2,891,362	2,717,951	173,411	6.4	3,9016	4,1678	(0,2662)	(6.4)		
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(17,701)	(3,357,369)	3,339,668	(99.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
5 TOTAL COST OF GENERATED POWER	112,793,111	109,920,036	2,873,074	2.6	2,891,362	2,717,951	173,411	6.4	3,9010	4,0442	(0,1432)	(3.5)		
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	14,882,323	4,619,223	10,263,100	222.2	351,514	72,415	279,099	385.4	4,2338	6,3788	(2,1450)	(33.6)		
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	654,836	1,389,895	(735,059)	(52.9)	13,408	29,736	(16,328)	(54.9)	4,8837	4,6741	0,2096	4.5		
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,132,303	10,786,174	(1,653,870)	(15.3)	202,744	230,930	(28,186)	(12.2)	4,5043	4,6708	(0,1665)	(3.6)		
12 TOTAL COST OF PURCHASED POWER	24,669,463	16,795,292	7,874,171	46.9	567,667	333,081	234,586	70.4	4,3458	5,0424	(0,6966)	(13.8)		
13 TOTAL AVAILABLE MWH					3,459,029	3,051,032	407,997	13.4						
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(108,994)	(147,722)	38,728	(26.2)	(4,350)	(5,700)	1,350	(23.7)	2,5056	2,5916	(0,0860)	(3.3)		
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(45,657)	(32,498)	(13,159)	40.5	(4,350)	(5,700)	1,350	(23.7)	1,0496	0,5701	0,4795	84.1		
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	9,131	0	9,131	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
17 FUEL COST OF STRATIFIED SALES	(2,452,502)	(1,572,220)	(880,283)	56.0	(81,809)	(38,178)	(43,631)	114.3	2,9978	4,1181	(1,1203)	(27.2)		
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,598,022)	(1,752,440)	(845,583)	48.3	(86,159)	(43,878)	(42,281)	96.4	3,0154	3,9939	(0,9785)	(24.5)		
19 NET INADVERTENT AND WHEELED INTERCHANGE					15,880	0	15,880							
20 TOTAL FUEL AND NET POWER TRANSACTIONS	134,864,551	124,962,888	9,901,663	7.9	3,388,749	3,007,154	381,595	12.7	3,9798	4,1555	(0,1757)	(4.2)		
21 NET UNBILLED	10,680,400	6,708,820	3,971,580	59.2	(288,367)	(161,444)	(106,923)	86.2	0,3607	0,2515	0,1092	43.4		
22 COMPANY USE	460,265	498,662	(38,397)	(7.7)	(11,565)	(12,000)	435	(3.6)	0,0155	0,0187	(0,0032)	(17.1)		
23 T & D LOSSES	5,886,165	6,908,787	(1,022,622)	(14.8)	(147,902)	(166,256)	18,354	(11.0)	0,1988	0,2590	(0,0602)	(23.2)		
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	134,864,551	124,962,888	9,901,663	7.9	2,960,915	2,667,455	293,460	11.0	4,5548	4,6847	(0,1299)	(2.8)		
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,240,754)	(574,829)	(665,925)	115.9	(27,293)	(12,369)	(14,924)	120.7	4,5460	4,6473	(0,1013)	(2.2)		
26 JURISDICTIONAL KWH SALES	133,623,797	124,388,059	9,235,738	7.4	2,933,622	2,655,086	278,536	10.5	4,5549	4,6849	(0,1300)	(2.8)		
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00052	133,693,281	124,572,153	9,121,128	7.3	2,933,622	2,655,086	278,536	10.5	4,5573	4,6918	(0,1345)	(2.9)		
28 PRIOR PERIOD TRUE-UP	6,139,350	6,139,350	0	0.0	2,933,622	2,655,086	278,536	10.5	0,2093	0,2312	(0,0219)	(9.5)		
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,933,622	2,655,086	278,536	10.5	0,0000	0,0000	0,0000	0.0		
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,933,622	2,655,086	278,536	10.5	0,0000	0,0000	0,0000	0.0		
29 TOTAL JURISDICTIONAL FUEL COST	139,832,632	130,711,503	9,121,128	7.0	2,933,622	2,655,086	278,536	10.5	4,7666	4,9230	(0,1564)	(3.2)		
30 REVENUE TAX FACTOR									1,00072	1,00072	0,0000	0.0		
31 FUEL COST ADJUSTED FOR TAXES									4,7700	4,9265	(0,1565)	(3.2)		
32 GPIF	185,988	185,988			2,933,622	2,655,086			0,0063	0,0070	(0,0007)	(10.0)		
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4,776	4,934	(0,157)	(3.2)		

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - APRIL 2015

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	413,808,851	431,297,740	(17,488,889)	(4.1)	10,527,283	10,520,481	6,802	0.1	3.9308	4.0996	(0.1688)	(4.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(197,315)	(13,442,654)	13,245,339	(98.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	413,611,536	417,855,086	(4,243,550)	(1.0)	10,527,283	10,520,481	6,802	0.1	3.9289	3.9718	(0.0429)	(1.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	40,551,406	20,341,131	20,210,275	99.4	1,088,881	384,489	704,392	183.2	3.7241	5.2904	(1.5663)	(29.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	8,453	0	8,453	0.0	271	0	271	0.0	3.1192	0.0000	3.1192	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,282,027	3,534,569	(1,252,542)	(35.4)	47,654	73,973	(26,319)	(35.6)	4.7887	4.7782	0.0105	0.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	34,375,216	47,880,285	(13,505,069)	(28.2)	814,781	999,771	(184,990)	(18.5)	4.2190	4.7891	(0.5701)	(11.9)
12 TOTAL COST OF PURCHASED POWER	77,217,101	71,755,985	5,461,116	7.6	1,951,587	1,458,233	493,354	33.8	3.9566	4.9207	(0.9641)	(19.6)
13 TOTAL AVAILABLE MWH					12,478,870	11,978,714	500,156	4.2				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,546,981)	(2,045,971)	(501,010)	24.5	(93,057)	(62,415)	(30,642)	49.1	2.7370	3.2780	(0.5410)	(16.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,273,582)	(450,113)	(1,823,469)	405.1	(93,057)	(62,415)	(30,642)	49.1	2.4432	0.7212	1.7220	238.8
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	106,748	0	106,748	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(7,474,817)	(5,341,656)	(2,133,161)	39.9	(218,356)	(117,527)	(100,829)	85.8	3.4232	4.5450	(1.1218)	(24.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,188,633)	(7,837,740)	(4,350,893)	55.5	(311,413)	(179,942)	(131,471)	73.1	3.9140	4.3557	(0.4417)	(10.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					65,807	0	65,807					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	478,640,004	481,773,331	(3,133,327)	(0.7)	12,233,265	11,798,772	434,493	3.7	3.9126	4.0832	(0.1706)	(4.2)
21 NET UNBILLED	13,391,927	(414,880)	13,806,807	(3,327.9)	(342,276)	14,585	(356,861)	(2,446.7)	0.1203	(0.0037)	0.1240	(3,351.4)
22 COMPANY USE	2,325,000	1,960,197	364,803	18.6	(59,423)	(48,000)	(11,423)	23.8	0.0209	0.0176	0.0033	18.8
23 T & D LOSSES	27,237,129	26,641,594	595,535	2.2	(696,137)	(652,463)	(43,674)	6.7	0.2446	0.2397	0.0049	2.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	478,640,004	481,773,331	(3,133,327)	(0.7)	11,135,429	11,112,895	22,534	0.2	4.2984	4.3353	(0.0369)	(0.9)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,170,939)	(2,672,597)	(1,498,343)	56.1	(96,825)	(62,185)	(34,640)	55.7	4.3077	4.2978	0.0099	0.2
26 JURISDICTIONAL KWH SALES	474,469,065	479,100,735	(4,631,670)	(1.0)	11,038,603	11,050,710	(12,106)	(0.1)	4.2983	4.3355	(0.0372)	(0.9)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00052	474,928,664	479,809,804	(4,881,139)	(1.0)	11,038,603	11,050,710	(12,106)	(0.1)	4.3024	4.3419	(0.0395)	(0.9)
28 PRIOR PERIOD TRUE-UP	24,557,401	24,557,400	1	0.0	11,038,603	11,050,710	(12,106)	(0.1)	0.2225	0.2222	0.0003	0.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	11,038,603	11,050,710	(12,106)	(0.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	11,038,603	11,050,710	(12,106)	(0.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	499,486,065	504,367,204	(4,881,138)	(1.0)	11,038,603	11,050,710	(12,106)	(0.1)	4.5249	4.5641	(0.0392)	(0.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.5282	4.5674	(0.0392)	(0.9)
32 GPIF	743,951	743,952			11,038,603	11,050,710			0.0067	0.0067	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.535	4.574	(0.039)	(0.9)

*Line 15a: MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2015

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$112,810,811	113,277,405	(\$466,594)	(0.4)	\$413,808,851	\$431,297,740	(\$17,488,889)	(4.1)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOMMISSIONING AND DECONTAMINATION	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(108,994)	(147,722)	38,728	(26.2)	(2,546,981)	(2,045,971)	(501,010)	24.5
2a. GAIN ON POWER SALES	(36,526)	(32,498)	(4,028)	12.4	(2,166,834)	(450,113)	(1,716,721)	381.4
3. FUEL COST OF PURCHASED POWER	14,882,323	4,619,223	10,263,100	222.2	40,551,406	20,341,131	20,210,275	99.4
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	9,132,303	10,786,174	(1,653,870)	(15.3)	34,375,216	47,880,285	(13,505,069)	(28.2)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	654,836	1,389,895	(735,059)	(52.9)	2,290,480	3,534,569	(1,244,089)	(35.2)
5. TOTAL FUEL & NET POWER TRANSACTIONS	137,334,754	129,892,477	7,442,278	5.7	486,312,136	500,557,641	(14,245,505)	(2.9)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(2,452,502)	(1,572,220)	(880,283)	56.0	(7,474,817)	(5,341,656)	(2,133,161)	39.9
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(17,701)	(3,357,369)	3,339,668	(99.5)	(197,315)	(13,442,654)	13,245,339	(98.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$134,864,551	\$124,962,888	\$9,901,663	7.9	\$478,640,004	\$481,773,331	(\$3,133,327)	(0.7)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0	0
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	920	0	920	3,480	0	3,480	
N/A - Not used	0	0	0	0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0	
RRSSA Refund	0	(3,343,789)	3,343,789	0	(13,388,281)	13,388,281	
Interest Amortized for Fuel Refund	(15,619)	(13,580)	(2,039)	(62,444)	(54,373)	(8,071)	
Gain/Loss on Disposition of Oil	0	0	0	(126,065)	0	(126,065)	
N/A - Not used	0	0	0	0	0	0	
NET METER SETTLEMENT	0	0	0	0	0	0	
Barrow Outage Replacement Power	0	0	0	0	0	0	
Derivative Collateral Interest	(3,002)	0	(3,002)	(12,287)	0	(12,287)	
N/A - Not used	0	0	0	0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$17,701)	(\$3,357,369)	\$3,339,668	(\$197,315)	(\$13,442,654)	\$13,245,339	

B. KWH SALES								
1. JURISDICTIONAL SALES	2,933,622,005	2,655,085,772	278,536,233	10.5	11,038,603,217	11,050,709,802	(12,106,585)	(0.1)
2. NON JURISDICTIONAL (WHOLESALE) SALES	27,293,456	12,369,000	14,924,456	120.7	96,825,222	62,185,000	34,640,222	55.7
3. TOTAL SALES	2,960,915,461	2,667,454,772	293,460,689	11.0	11,135,428,439	11,112,894,802	22,533,637	0.2
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.08	99.54	(0.46)	(0.5)	99.13	99.44	(0.31)	(0.3)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE UP AND INTEREST PROVISION
APRIL 2015

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$133,158,428	\$120,482,718	\$12,675,710	10.5	\$499,370,096	\$501,460,089	(\$2,089,993)	(0.4)
2. ADJUSTMENTS:	3,333,333	0	3,333,333	0.0	13,333,333	0	13,333,333	0.0
2a. REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	3,333,333	0	3,333,333	0.0
2b. INCREASE IN RETAIL FUEL RATE PER RRSSA	(2,933,622)	0	(2,933,622)	0.0	(11,038,603)	0	(11,038,603)	0.0
2c. TRUE UP PROVISION	(6,139,350)	(6,139,350)	(0)	0.0	(24,557,401)	(24,557,400)	(1)	0.0
2d. INCENTIVE PROVISION	(185,988)	(185,988)	0	0.0	(743,951)	(743,952)	1	0.0
2e. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	128,066,135	114,157,380	13,908,755	12.2	479,696,807	476,158,737	3,538,070	0.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	134,864,551	124,962,888	9,901,663	7.9	478,640,004	481,773,331	(3,133,327)	(0.7)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.08	99.54	(0.46)	(0.5)	99.13	99.44	(0.31)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00052 LOSS MULTIPLIER)	133,693,281	124,572,153	9,121,128	7.3	474,928,664	479,809,804	(4,881,139)	(1.0)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(5,627,147)	(10,414,774)	4,787,627	(46.0)	4,768,143	(3,651,066)	8,419,209	(230.6)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(1,981)	(2,530)	549	(21.7)	(13,438)	(11,104)	(2,334)	21.0
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(33,265,352)	(48,499,020)	15,233,669	(31.4)	(62,067,235)	(73,672,203)	11,604,968	(15.8)
10. TRUE UP COLLECTED (REFUNDED)	6,139,350	6,139,350	0	0.0	24,557,401	24,557,400	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(32,755,129)	(52,776,974)	20,021,845	(37.9)	(32,755,129)	(52,776,974)	20,021,845	(37.9)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$32,755,129)	(\$52,776,974)	20,021,845	(37.9)	(\$32,755,129)	(\$52,776,974)	20,021,845	(37.9)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$33,265,352)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(32,753,149)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(66,018,501)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(33,009,250)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.090	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.060	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.150	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.075	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.006	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$1,981)	N/A	--	--				

NOT

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2015 to 4/1/2015
Run Date: 5/5/2015 1:42:31PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	1,162,677	157,901	1,004,776	636.3%
3 - COAL	34,885,567	36,777,759	(1,892,192)	(5.1%)
4 - GAS	76,762,568	76,341,745	420,823	0.6%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	112,810,811	113,277,405	(466,594)	(0.4%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	4,324	21	4,303	20,488.6%
11 - COAL	934,801	982,603	(47,802)	(4.9%)
12 - GAS	1,952,237	1,735,327	216,910	12.5%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,891,362	2,717,951	173,411	6.4%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	8,915	1,173	7,742	660.0%
19 - COAL (TON)	412,463	446,222	(33,759)	(7.6%)
20 - GAS (MCF)	15,651,678	13,441,572	2,210,106	16.4%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	51,507	6,805	44,702	656.9%
26 - COAL	9,539,570	10,375,406	(835,836)	(8.1%)
27 - GAS	16,042,733	13,441,572	2,601,161	19.4%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	25,633,810	23,823,783	1,810,027	7.6%

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2015 to 4/1/2015

Run Date: 5/5/2015 1:42:31PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.1	0.00	0.1	19253.8%
34 - COAL	32.3	36.15	(3.8)	(10.6%)
35 - GAS	67.5	63.85	3.7	5.8%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	130.42	134.61	(4.19)	(3.1%)
42 - COAL (\$/TON)	84.58	82.42	2.16	2.6%
43 - GAS (\$/MCF)	4.90	5.68	(0.78)	(13.6%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	22.57	23.20	(0.63)	(2.7%)
49 - COAL	3.66	3.54	0.11	3.2%
50 - GAS	4.78	5.68	(0.89)	(15.8%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.40	4.75	(0.35)	(7.4%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	11,913	324,048	(312,135)	(96.3%)
57 - COAL	10,205	10,559	(354)	(3.4%)
58 - GAS	8,218	7,746	472	6.1%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,866	8,765	100	1.1%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 4/1/2015 to 4/1/2015

Run Date: 5/5/2015 1:42:31PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	26.89	751.91	(725.02)	(96.4%)
65 - COAL	3.73	3.74	(0.01)	(0.3%)
66 - GAS	3.93	4.40	(0.47)	(10.6%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>3.90</u>	<u>4.17</u>	<u>(0.27)</u>	<u>(6.4%)</u>

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2015 to 4/1/2015
Run Date: 5/5/2015 1:30:55PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	521	158,181.00	42			10,429	Gas	1,609,375	1.025	1,649,609	8,067,400	5.100	5.013
TOTAL UNIT 2	520	196,417.00	52			10,796	Gas	2,068,815	1.025	2,120,535	10,370,460	5.280	5.013
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2	499	157,664.00	44			10,653	Coal	68,827	24.388	1,678,553	7,746,295	4.913	112.547
		0.00					No 2	190	5.791	1,100	29,038	0.000	152.834
TOTAL UNIT 2	499	157,664.00	44			10,653				1,679,653	7,775,333	4.932	
Crystal River 4 & 5													
TOTAL UNIT 4	712	398,291.00	78			10,160	Coal	176,536	22.876	4,038,438	13,942,249	3.501	78.977
		0.00					No 2	1,413	5.792	8,184	216,101	0.000	152.938
TOTAL UNIT 4	712	398,291.00	78			10,160				4,046,621	14,158,350	3.555	
TOTAL UNIT 5	710	381,022.00	75			10,066	Coal	167,100	22.876	3,822,580	13,197,024	3.464	78.977
		0.00					No 2	2,202	5.792	12,753	336,769	0.000	152.938
TOTAL UNIT 5	710	381,022.00	75			10,066				3,835,333	13,533,793	3.552	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2015 to 4/1/2015
Run Date: 5/5/2015 1:30:55PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	2,054.00	10			15,188	Gas	30,436	1.025	31,197	152,587	7.429	5.013
		2,054.00								31,197	152,587	7.429	
TOTAL UNIT 2	29	11,002.00	53			15,179	Gas	162,927	1.025	167,000	816,812	7.424	5.013
		11,002.00								167,000	816,812	7.424	
TOTAL UNIT 3	71	28,918.00	57			12,181	Gas	343,652	1.025	352,243	1,722,851	5.958	5.013
		28,918.00								352,243	1,722,851	5.958	
TOTAL Steam:	3,090	1,333,549.00				10,410				13,882,192	56,597,584	4.244	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2015 to 4/1/2015

Run Date: 5/5/2015 1:30:55PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		51.54					No 2	246	5.816	1,431	26,235	50.898	106.647
		99.96					Gas	2,707	1.025	2,775	13,664	13.670	5.048
TOTAL APP	24	151.50	1			27,759				4,205	39,899	26.336	
Bartow Combined Cycle													
		666,724.00					Gas	4,665,174	1.025	4,781,803	22,675,717	3.401	4.861
TOTAL BCC	1,105	666,724.00	84			7,172				4,781,803	22,675,717	3.401	
Bartow Peaker													
		5.13					No 2	14	5.793	81	1,500	29.256	107.151
		799.37					Gas	12,336	1.025	12,644	61,970	7.752	5.024
TOTAL BAP	132	804.50	1			15,818				12,726	63,470	7.889	
Bayboro Peaker													
		0.00					No 2	224	5.434	1,217	30,660	0.000	136.874
TOTAL BYP	130	0.00	0			0				1,217	30,660	0.000	
Debary Peaker													
		1,581.66					No 2	3,803	5.776	21,966	435,923	27.561	114.626
		20,309.34					Gas	275,174	1.025	282,053	1,379,467	6.792	5.013
TOTAL DEP	637	21,891.00	5			13,888				304,019	1,815,390	8.293	
Higgins Peaker													
		643.10					Gas	10,246	1.025	10,502	51,362	7.987	5.013
TOTAL HGP	64	643.10	1			16,331				10,502	51,362	7.987	
Hines Energy													
		665,036.00					Gas	4,650,545	1.025	4,766,809	22,776,283	3.425	4.898
TOTAL HEP	1,422	665,036.00	65			7,168				4,766,809	22,776,283	3.425	
Intercession City Peaker													
		51.34					No 2	733	5.802	4,253	76,745	149.497	104.700
		48,015.12					Gas	619,399	1.025	634,884	3,010,946	6.271	4.861
TOTAL ICP	841	48,066.46	8			13,297				639,137	3,087,691	6.424	
Suwannee Peaker													
		20.68					No 2	51	5.820	297	4,690	22.684	91.968
		2,868.82					Gas	40,175	1.025	41,179	201,512	7.024	5.016
TOTAL SRP	104	2,889.50	4			14,354				41,476	206,202	7.136	
Tiger Bay Cogen													
		118,394.00					Gas	858,140	1.025	879,594	4,173,076	3.525	4.863
TOTAL TBP	205	118,394.00	80			7,429				879,594	4,173,076	3.525	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2015 to 4/1/2015

Run Date: 5/5/2015 1:30:55PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
		0.00					No 2	39	5.771	225	5,015	0.000	128.592
TOTAL TUP	59	0.00	0			0				225	5,015	0.000	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		33,212.80					Gas	302,577	1.024	309,905	1,288,462	3.879	4.258
TOTAL UFP	46	33,212.80	100			9,331				309,905	1,288,462	3.879	
TOTAL Gas Turbine:													
	4,769	1,557,812.86				7,544				11,751,618	56,213,227	3.608	
SYSTEM TOTAL:													
	7,859	2,891,361.86				8,866				25,633,810	112,810,811	3.902	

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2015 to 4/1/2015
Run Date: 5/13/2015 8:03:10AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	9,804	1,173	8,631	735.8%
20 - UNIT COST (\$/BBL)	115.65	134.61	(18.96)	(14.1%)
21 - AMOUNT (\$)	1,133,816	157,901	975,915	618.1%
22 - BURNED				
23 - UNITS (BBL)	8,915	1,173	7,742	660.0%
24 - UNIT COST (\$/BBL)	130.42	134.61	(4.19)	(3.1%)
25 - AMOUNT (\$)	1,162,677	157,901	1,004,776	636.3%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	985,760	1,062,688	(76,928)	(7.2%)
31 - UNIT COST (\$/BBL)	116.30	134.61	(18.32)	(13.6%)
32 - AMOUNT (\$)	114,639,084	143,051,620	(28,412,536)	(19.9%)
33 -				
34 - DAYS SUPPLY	3,317	27,179	(23,862)	(87.8%)

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2015 to 4/1/2015
Run Date: 5/13/2015 8:03:10AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	404,722	446,222	(41,500)	(9.3%)
37 - UNIT COST (\$/TON)	77.65	82.42	(4.77)	(5.8%)
38 - AMOUNT (\$)	31,427,373	36,777,759	(5,350,386)	(14.5%)
39 - BURNED				
40 - UNITS (TON)	412,463	446,222	(33,759)	(7.6%)
41 - UNIT COST (\$/TON)	84.58	82.42	2.16	2.6%
42 - AMOUNT (\$)	34,885,567	36,777,759	(1,892,192)	(5.1%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,166,211	954,458	211,753	22.2%
48 - UNIT COST (\$/TON)	92.68	82.42	10.26	12.4%
49 - AMOUNT (\$)	108,086,276	78,666,715	29,419,561	37.4%
50 -				
51 - DAYS SUPPLY	85	64	21	32.2%
OTHER				
52				
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A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2015 to 4/1/2015

Run Date: 5/13/2015 8:03:10AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	15,651,678	13,441,572	2,210,106	16.4%
68 - UNIT COST (\$/MCF)	4.90	5.68	(0.78)	(13.6%)
69 - AMOUNT (\$)	76,762,568	76,341,775	420,793	0.6%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
APRIL 2015**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 4/1/2015
Run Date: 5/13/2015 8:04:23AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	7,242,811	1,169,414	6,073,397	519.4%
3 - COAL	119,943,175	147,905,269	(27,962,094)	(18.9%)
4 - GAS	286,622,865	282,223,057	4,399,808	1.6%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	413,808,851	431,297,740	(17,488,889)	(4.1%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	22,424	1,173	21,251	1,811.6%
11 - COAL	3,087,591	4,019,333	(931,742)	(23.2%)
12 - GAS	7,417,269	6,499,975	917,294	14.1%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	10,527,283	10,520,481	6,802	0.1%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	54,388	9,068	45,320	499.8%
19 - COAL (TON)	1,386,441	1,789,799	(403,358)	(22.5%)
20 - GAS (MCF)	58,336,185	49,433,692	8,902,493	18.0%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	305,782	52,550	253,232	481.9%
26 - COAL	31,835,299	41,614,678	(9,779,379)	(23.5%)
27 - GAS	59,700,847	49,433,692	10,267,155	20.8%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	91,841,928	91,100,920	741,008	0.8%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 4/1/2015
Run Date: 5/13/2015 8:04:23AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.01	0.2	1810.4%
34 - COAL	29.3	38.20	(8.9)	(23.2%)
35 - GAS	70.5	61.78	8.7	14.0%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	133.17	128.96	4.21	3.3%
42 - COAL (\$/TON)	86.51	82.64	3.87	4.7%
43 - GAS (\$/MCF)	4.91	5.71	(0.80)	(13.9%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	23.69	22.25	1.43	6.4%
49 - COAL	3.77	3.55	0.21	6.0%
50 - GAS	4.80	5.71	(0.91)	(15.9%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>4.51</u>	<u>4.73</u>	<u>(0.23)</u>	<u>(4.8%)</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	13,637	44,800	(31,163)	(69.6%)
57 - COAL	10,311	10,354	(43)	(0.4%)
58 - GAS	8,049	7,605	444	5.8%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,724</u>	<u>8,659</u>	<u>65</u>	<u>0.7%</u>

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 4/1/2015

Run Date: 5/13/2015 8:04:23AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	32.30	99.69	(67.39)	(67.6%)
65 - COAL	3.88	3.68	0.20	5.6%
66 - GAS	3.86	4.34	(0.48)	(11.0%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	3.93	4.10	(0.17)	(4.1%)

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 4/1/2015

Run Date: 5/13/2015 8:04:48AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	524	353,552.00	23			10,669	Gas	3,676,273	1.026	3,772,021	21,068,551	5.959	5.731
TOTAL UNIT 2	524	534,551.00	35			11,082	Gas	5,772,975	1.026	5,923,681	34,181,663	6.394	5.921
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	280.30	0			31,025	Coal	163	24.170	3,940	17,862	6.373	109.585
		0.00					No 2	822	5.787	4,757	120,118	0.000	146.129
TOTAL UNIT 2	503	586,094.00	40			10,705	Coal	261,195	23.995	6,267,313	29,148,964	4.973	111.598
		0.00					No 2	1,176	5.788	6,807	176,211	0.000	149.839
TOTAL UNIT 1	721	1,463,723.00	70			10,317	Coal	663,099	22.717	15,063,476	53,689,512	3.668	80.968
		0.00					No 2	6,404	5.789	37,070	953,103	0.000	148.829
TOTAL UNIT 4	721	1,463,723.00	70			10,317	Coal	461,984	22.729	10,500,569	37,086,836	3.547	80.277
		0.00					No 2	6,244	5.787	36,137	937,483	0.000	150.141
TOTAL UNIT 5	721	1,045,457.00	50			10,079				10,536,706	38,024,319	3.637	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 4/1/2015
Run Date: 5/13/2015 8:04:48AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	24,349.00	30			14,473	Gas	343,333	1.026	352,406	1,558,050	6.399	4.538
		42,274.00					Gas	594,599	1.026	610,188	3,234,825	7.652	5.440
TOTAL UNIT 2	29	42,274.00	51			14,434				610,188	3,234,825	7.652	
		66,868.00					Gas	764,237	1.026	784,087	5,127,106	7.668	6.709
TOTAL UNIT 3	73	66,868.00	32			11,726				784,087	5,127,106	7.668	
TOTAL Steam:	3,090	4,117,148.30				10,532				43,362,452	187,300,285	4.549	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 4/1/2015

Run Date: 5/13/2015 8:04:48AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		385.74					No 2	1,151	5.816	6,695	122,708	31.811	106.610
		1,597.36					Gas	27,001	1.027	27,722	145,200	9.090	5.378
TOTAL APP	67	1,983.10	1			7,355				34,417	267,908	13.510	
Bartow Combined Cycle													
		2,263,096.00					Gas	16,958,291	1.021	17,320,783	76,591,475	3.384	4.516
TOTAL BCC	1,165	2,263,096.00	67			7,654				17,320,783	76,591,475	3.384	
Bartow Peaker													
		113.58					No 2	317	5.793	1,837	33,967	29.905	107.151
		4,168.52					Gas	65,661	1.026	67,400	378,736	9.086	5.768
TOTAL BAP	207	4,282.10	1			16,169				69,236	412,703	9.638	
Bayboro Peaker													
		8,710.30					No 2	25,363	5.434	137,828	3,471,523	39.855	136.874
TOTAL BYP	221	8,710.30	1			15,824				137,828	3,471,523	39.855	
Debary Peaker													
		3,175.76					No 2	7,674	5.776	44,324	879,640	27.699	114.626
		38,597.24					Gas	525,517	1.025	538,702	2,903,741	7.523	5.525
TOTAL DEP	721	41,773.00	2			13,957				583,026	3,783,381	9.057	
Higgins Peaker													
		1,370.60					Gas	22,624	1.026	23,209	124,989	9.119	5.525
TOTAL HGP	114	1,370.60	0			16,934				23,209	124,989	9.119	
Hines Energy													
		3,298,794.00					Gas	22,872,317	1.024	23,414,841	108,081,749	3.276	4.725
TOTAL HEP	1,577	3,298,794.00	73			7,098				23,414,841	108,081,749	3.276	
Intercession City Peaker													
		1,635.21					No 2	3,960	5.787	22,915	415,300	25.397	104.874
		90,166.73					Gas	1,166,539	1.023	1,193,371	5,447,419	6.041	4.670
TOTAL ICP	1,120	91,801.94	3			13,249				1,216,286	5,862,719	6.386	
Rio Pinar Peaker													
		46.00					No 2	132	5.819	768	14,894	32.377	112.830
TOTAL RPP	15	46.00	0			16,697				768	14,894	32.377	
Suwannee Peaker													
		327.02					No 2	802	5.818	4,666	73,758	22.555	91.968
		9,703.08					Gas	134,903	1.026	138,447	801,860	8.264	5.944
TOTAL SRP	193	10,030.10	2			14,268				143,113	875,618	8.730	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 4/1/2015
Run Date: 5/13/2015 8:04:48AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)	
Gas Turbine														
Tiger Bay Cogen														
		564,599.00					Gas	4,183,278		1.022	4,274,642	20,931,259	3.707	5.004
TOTAL TBP	225	564,599.00	87			7,571					4,274,642	20,931,259	3.707	
Turner Peaker														
		61.00					No 2	343		5.771	1,979	44,107	72.306	128.591
TOTAL TUP	145	61.00	0			32,448					1,979	44,107	72.306	
Jniv of Florida Cogen														
		0.00					No 2	0		0.000	0	0	0.000	0.000
		123,588.00					Gas	1,228,637		1.025	1,259,347	6,046,241	4.892	4.921
TOTAL UFP	47	123,588.00	92			10,190					1,259,347	6,046,241	4.892	
TOTAL Gas Turbine:														
	5,815	6,410,135.14				7,563					48,479,476	226,508,566	3.534	
SYSTEM TOTAL:														
	8,905	10,527,283.44				8,724					91,841,928	413,808,851	3.931	

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 4/1/2015

Run Date: 5/13/2015 8:03:56AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	9,975	9,068	907	10.0%
20 - UNIT COST (\$/BBL)	200.88	128.96	71.91	55.3%
21 - AMOUNT (\$)	2,003,729	1,169,414	834,315	71.3%
22 - BURNED				
23 - UNITS (BBL)	54,388	9,068	45,320	499.8%
24 - UNIT COST (\$/BBL)	133.17	128.96	4.21	3.3%
25 - AMOUNT (\$)	7,242,811	1,169,414	6,073,397	519.4%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	985,760	1,062,688	(76,928)	(7.2%)
31 - UNIT COST (\$/BBL)	116.30	134.61	(18.32)	(13.6%)
32 - AMOUNT (\$)	114,639,084	143,051,620	(28,412,536)	(19.9%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 4/1/2015
Run Date: 5/13/2015 8:03:56AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,333,440	1,789,799	(456,359)	(25.5%)
37 - UNIT COST (\$/TON)	83.16	82.64	0.52	0.6%
38 - AMOUNT (\$)	110,891,226	147,905,269	(37,014,043)	(25.0%)
39 - BURNED				
40 - UNITS (TON)	1,386,441	1,789,799	(403,358)	(22.5%)
41 - UNIT COST (\$/TON)	86.51	82.64	3.87	4.7%
42 - AMOUNT (\$)	119,943,175	147,905,269	(27,962,094)	(18.9%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,166,211	954,458	211,753	22.2%
48 - UNIT COST (\$/TON)	92.68	82.42	10.26	12.4%
49 - AMOUNT (\$)	108,086,276	78,666,715	29,419,561	37.4%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
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A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 4/1/2015
Run Date: 5/13/2015 8:03:56AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	58,336,185	49,433,692	8,902,493	18.0%
68 - UNIT COST (\$/MCF)	4.91	5.71	(0.80)	(13.9%)
69 - AMOUNT (\$)	286,622,865	282,223,087	4,399,778	1.6%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
April 2015

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total MWH Sold (000)	MWH Wheeled from Other Systems (000)	MWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		5,700		5,700	2.592	3.162	147,722.00	180,220.00	32,498.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Reedy Creek Improvement District	CR-1	3,570		3,570	2.236	2.785	79,816.15	99,436.20	19,620.05
Tampa Electric Company	CR-1	780		780	3.741	5.638	29,178.10	43,976.00	14,797.90
Pennsylvania-New Jersey-Marylan	MR1	0		0	0.000	0.000	0.00	4,468.01	4,468.01
Southern Company Services, Inc	EI	0		0	0.000	0.000	0.00	6,771.00	6,771.00
Subtotal - Gain on Other Power Sales		4,350		4,350	2.506	3.555	108,994.25	154,651.21	45,656.96
CURRENT MONTH TOTAL		4,350		4,350	2.506	3.555	108,994.25	154,651.21	45,656.96
DIFFERENCE		(1,350)		(1,350)	(0.086)	0.393	(38,727.75)	(25,568.79)	13,158.96
DIFFERENCE %		(23.68)		(23.68)	(3.33)	12.44	(26.22)	(14.19)	40.49
CUMULATIVE ACTUAL		93,057		93,057	2.737	5.180	2,546,981.49	4,820,563.58	2,273,582.09
CUMULATIVE ESTIMATED		62,415		62,415	3.278	3.999	2,045,971.00	2,496,084.00	450,113.00
DIFFERENCE		30,642		30,642	(0.541)	1.181	501,010.49	2,324,479.58	1,823,469.09
DIFFERENCE %		49.09		49.09	(16.50)	29.53	24.49	93.13	405.11

DUKE ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
APRIL, 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED (000)	MWH FOR UTILITIES (000)	MWH FOR NTERRUPTIBLI (000)	MWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		72,415			72,415	6.379	6.379	4,619,223.00	4,619,223.00
ACTUAL									
Calpine Construction Finance Company, L.P.	TOLL	96,459			96,459	3.649	3.649	3,519,584.67	3,519,584.67
Shady Hills Power Company, LLC	TOLL	47,369			47,369	6.413	6.413	3,037,637.85	3,037,637.85
Southern Company Services, Inc	Franklin	148,109			148,109	2.873	2.873	4,254,654.47	4,254,654.47
Southern Company Services, Inc	Scherer3	-			-	-	-	-	-
Vandolah Power Co. LLC (Northern Star)	TOLL	59,582			59,582	6.498	6.498	3,871,600.84	3,871,600.84
ADJUSTMENTS									
Shady Hills Power Company, LLC	TOLL	-			-	-	-	11,320.97	11,320.97
Southern Company Services, Inc	Franklin	-			-	-	-	850.39	850.39
Southern Company Services, Inc	Scherer3	-			-	-	-	-	-
Vandolah Power Co. LLC (Northern Star)	TOLL	(5)			(5)	(2,798.226)	(2,798.226)	139,911.29	139,911.29
Calpine Construction Finance Company, L.P.	TOLL	-			-	-	-	46,762.79	46,762.79
CURRENT MONTH TOTAL		351,514			351,514	4.234	4.234	14,882,323.27	14,882,323.27
DIFFERENCE		279,099			279,099	(2.145)	(2.145)	10,263,100.27	10,263,100.27
DIFFERENCE %		385.42			385.42	(33.63)	(33.63)	222.18	222.18
CUMULATIVE ACTUAL		1,088,881			1,088,881	3.724	3.724	40,551,405.51	40,551,405.51
CUMULATIVE ESTIMATED		384,489			384,489	5.290	5.290	20,341,131.00	20,341,131.00
DIFFERENCE		704,392			704,392	(1.566)	(1.566)	20,210,274.51	20,210,274.51
DIFFERENCE %		183.20			183.20	(29.61)	(29.61)	99.36	99.36

DUKE ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
APRIL, 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED MWH (000)	(4) MWH FOR OTHER UTILITIES (000)	(5) MWH FOR INTERRUPTIBLE (000)	(6) MWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		230,930	-	-	230,930	4.671	12.962	10,786,174.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	-	-	-	-	-	-	-
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	-	-	-
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	-	-	-	-	-	-	-
Florida Power Development (FLACRUSH) ADJ	CO-GEN	11,167	-	-	11,167	2.748	2.748	306,869.16 2,339.75
Citrus World (CITRUS) ADJ	CO-GEN	3 (3)	-	-	3 (3)	2.810	2.810	79.52 (54.91)
Lake County (LAKCOUNT) ADJ	CO-GEN	156	-	-	156	2.815	2.815	4,391.40 680.59
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	-	-	-
Metro-Dade County (METRDADE) ADJ	CO-GEN	-	-	-	-	-	-	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	3,647	-	-	3,647	2.810	2.810	102,480.70 47,038.71
Orange Cogen (ORANGEAS) ADJ	CO-GEN	102	-	-	102	2.819	2.819	2,875.38 766.05
Ornage Cogen (ORANGECO) ADJ	CO-GEN	19,148	-	-	19,148	4.402	4.402	842,894.96 (14,260.80)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	81,926	-	-	81,926	5.527	5.527	4,528,050.02 12,548.55
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	-	-	-	-	-	-	-
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,077	-	-	17,077	2.803	2.803	478,668.31 15,645.25
PCS Phosphate (OCSWFCKRK) ADJ	CO-GEN	23 22	-	-	23 22	2.678	2.678	626.12 581.00
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	-	-	-	-	-	-	-
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-	-	-	-	-	-	-
Pinellas County Resource Recovery ADJ	CO-GEN	26,231	-	-	26,231	2.812	2.812	737,615.72 50,482.73
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	22,524	-	-	22,524	3.182	3.182	716,713.68 112,682.20
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	20,721	-	-	20,721	5.603	5.603	1,160,997.63 21,591.76
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	-	-	-
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	-	-	-
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-	-	-	-	-	-	-
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	-	-	-	-	-	-	-
CURRENT MONTH TOTAL		202,744			202,744	4.504	4.504	9,132,303.48
DIFFERENCE		(28,186)			(28,186)	(0.167)	(8.458)	(1,653,870.52)
DIFFERENCE %		(12.21)			(12.21)	(3.57)	(181.07)	(15.33)
CUMULATIVE ACTUAL		814,781			814,781	4.219	4.219	34,375,215.78
CUMULATIVE ESTIMATED		999,771			999,771	4.789	4.789	47,880,285.00
CUMULATIVE DIFFERENCE		(184,990)			(184,990)	(0.570)	(0.570)	(13,505,069.22)
CUMULATIVE DIFFERENCE %		(18.50)			(18.50)	(11.91)	(11.91)	(28.21)

DUKE ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
APRIL, 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL MWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		29,736	4.674	1,389,895.00	6.030	1,793,080.00	403,185.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
SEPA	Hydro	6,937	4.097	284,228.35	4.097	284,228.35	-
Duke Electric Transmission	Transmission Purchase	-	0.000	-	0.000	-	-
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	1,156	3.194	36,920.00	4.353	50,317.12	13,397.12
Florida Power & Light Company	Transmission Purchase	-	0.000	8,545.36	0.000	-	(8,545.36)
Florida Power & Light Company		400	3.325	13,300.00	4.583	18,332.00	5,032.00
Morgan Stanley Capital Group, Inc	EEI	762	3.645	27,774.00	4.632	35,294.40	7,520.40
Pennsylvania-New Jersey-Maryland Int.	MR1	312	2.411	7,523.10	4.544	14,178.40	6,655.30
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	-	0.000	-	0.000	-	-
Southern Company Services, Inc	Transmission Purchase	-	0.000	2,495.90	0.000	-	(2,495.90)
Southern Company Services, Inc	EEI	835	2.765	23,087.00	3.731	31,151.51	8,064.51
Tampa Electric Company	EEI2	245	4.200	10,290.00	4.177	10,233.65	(56.35)
Tampa Electric Company	Transmission Purchase	-	0.000	155,891.87	0.000	-	(155,891.87)
The Energy Authority, Inc.	EEI	2,761	3.482	96,135.00	4.333	119,623.16	23,488.16
ADJUSTMENTS							
Florida Power & Light Company	Transmission Purchase	-	0.000	(225.76)	0.000	-	225.76
Southern Company Services, Inc	Transmission Purchase	-	0.000	(6,433.51)	0.000	-	6,433.51
Tampa Electric Company	Transmission Purchase	-	0.000	(4,695.39)	0.000	-	4,695.39
SubTotal - Energy Purchases (Non-Broker)		13,408	4.884	654,835.92	4.202	563,358.59	(91,477.33)
CURRENT MONTH TOTAL		13,408	4.884	654,835.92	4.202	563,358.59	(91,477.33)
DIFFERENCE		(16,328)	0.210	(735,059.08)	(1.828)	(1,229,721.41)	(494,662.33)
DIFFERENCE %		(54.91)	4.49	(52.89)	(30.32)	(68.58)	(122.69)
CUMULATIVE ACTUAL		47,925	4.779	2,290,479.82	4.178	2,002,292.17	(288,187.65)
CUMULATIVE ESTIMATED		73,973	4.778	3,534,569.00	5.945	4,398,054.00	863,485.00
DIFFERENCE		(26,048)	0.001	(1,244,089.18)	(1.768)	(2,395,761.83)	(1,151,672.65)
DIFFERENCE %		(35.21)	0.02	(35.20)	(29.73)	(54.47)	(133.37)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2015

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBROFLC)	QF	17.00	1/1/95 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	3,108,487	3,266,545	3,266,545	3,266,545	0	0	0	0	0	0	0	0	12,908,123
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	4,390,316	4,602,317	4,594,986	4,491,905	0	0	0	0	0	0	0	0	18,078,883
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,483,270	1,577,570	1,577,570	1,577,570	0	0	0	0	0	0	0	0	6,215,980
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,530,828	3,755,303	3,755,303	3,755,303	0	0	0	0	0	0	0	0	14,796,735
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,999,259	6,306,018	6,306,018	6,306,018	0	0	0	0	0	0	0	0	24,917,313
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	661,873	696,574	715,513	729,448	0	0	0	0	0	0	0	0	2,805,409
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,750,402	1,787,399	1,756,170	1,757,178	0	0	0	0	0	0	0	0	7,051,150
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,119,543	3,290,615	3,174,459	3,182,835	0	0	0	0	0	0	0	0	12,767,252
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Other: NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(44,962)	(109,006)	(31,089)	(4,143)	0	0	0	0	0	0	0	0	(189,230)
18 Levy Projected Expense				9,215,850	9,145,040	9,074,430	9,003,820	0	0	0	0	0	0	0	0	36,438,940
19 DR-3 Projected Expense				5,442,716	5,412,634	5,382,368	5,352,099	0	0	0	0	0	0	0	0	21,589,816
SUBTOTAL				38,657,362	39,733,009	39,572,261	39,417,539	0	0	0	0	0	0	0	0	157,380,171
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1,176	5	5,733,608	5,993,540	4,722,532	4,816,761	0	0	0	0	0	0	0	0	21,266,441
TOTAL				44,390,970	45,726,549	44,294,793	44,234,300	0	0	0	0	0	0	0	0	178,646,612

Duke Energy Florida
2015
A Schedule Acronym Listing

Acronym	Definition
RRSSA	Revised and Restated Stipulation and Settlement Agreement
T &D	Transmission and Distribution
GPIF	Generating Performance Incentive Factor
MWH	Megawatt Hour
KWH	Kilowatt Hour
CAP	Capacity
FAC	Factor
EQUIV	Equivalent
AVAIL	Availability
Adj	Adjusted/Adjustment
C/KWH	Cents per kilowatt Hour
SEPA	Southeastern Power Administration
Cogen / CO-GEN	Cogeneration
TOLL	Tolling
BBL	Barrel
MCF	Thousand Cubic Feet
MMBTU	Million British Thermal Units
BTU	British Thermal Unit