



955<sup>th</sup> E 25<sup>th</sup> Street  
Hialeah, FL. 33013

May 19, 2015

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 150003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of April 2015

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to be "Miguel Bustos", written over a horizontal line.

s/ Miguel Bustos

ECP Manager  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.  
Hialeah, FL. 33013  
[Mbustos@aglresources.com](mailto:Mbustos@aglresources.com)  
O: (305) 835-3601  
F: (305) 835-6491

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 6/08/94)	
		JANUARY 2015 THROUGH				DECEMBER 2015		PAGE 1 OF 12	
		CURRENT MONTH: 04/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(395)	(395)	100.00	-	(1,760)	(1,760)	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,051,790	1,728,196	676,406	39.14	4,656,735	8,100,951	3,444,216	42.52
5	DEMAND (Line 32 A-1 support detail)	785,583	783,524	(2,059)	(0.26)	4,503,695	5,338,188	834,493	15.63
6	OTHER (Line 40 A-1 support detail)	98,278	35,350	(62,928)	(178.01)	761,692	151,141	(610,551)	(403.96)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,935,651	2,546,675	611,024	23.99	9,922,122	13,588,520	3,666,398	26.98
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(174)	(709)	(535)	75.42	(680)	(3,378)	(2,698)	79.88
14	TOTAL THERM SALES	1,896,219	2,545,966	649,747	25.52	9,425,860	13,585,142	4,159,282	30.62
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,520,991	3,592,098	71,107	1.98	13,986,972	16,006,112	2,019,140	12.61
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,521,461	3,556,398	34,937	0.98	13,895,561	15,856,712	1,961,151	12.37
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,543,940	11,611,200	(4,932,740)	(42.48)	77,999,090	82,814,570	4,815,480	5.81
20	OTHER Commodity (Line 40 A-1 support detail)	304,110	36,700	(267,410)	(728.64)	1,696,317	153,400	(1,542,917)	(1,005.81)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,825,571	3,593,098	(232,473)	(6.47)	15,591,878	16,010,112	418,234	2.61
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(379)	(1,000)	(621)	62.12	(1,478)	(4,000)	(2,522)	63.06
27	TOTAL THERM SALES (24-26 Estimated only)	3,340,338	3,592,098	251,760	7.01	15,452,135	16,006,112	553,977	3.46
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	(0.00011)	(0.00011)	100.00	-	(0.00011)	(0.00011)	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29868	0.48594	0.18726	38.54	0.33512	0.51088	0.17576	34.40
32	DEMAND (5/19)	0.04748	0.06748	0.02000	29.64	0.05774	0.06446	0.00672	10.43
33	OTHER (6/20)	0.32317	0.96322	0.64005	66.45	0.44903	0.98527	0.53624	54.43
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.50598	0.70877	0.20279	28.61	0.63636	0.84875	0.21239	25.02
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.70900	0.24900	35.12	0.46000	0.84450	0.38450	45.53
40	TOTAL THERM SALES (11/27)	0.57948	0.70897	0.12949	18.26	0.64212	0.84896	0.20684	24.36
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.57342	0.70291	0.12949	18.42	0.63606	0.84290	0.20684	24.54
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57630	0.70644	0.13014	18.42	0.63926	0.84714	0.20788	24.54
45	PGA FACTOR ROUNDED TO NEAREST .001	0.576	0.70600	0.130	18.41	0.639	0.847	0.208	24.56

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

SCHEDULE A-1/R  
(REVISED 6/08/94)  
( Flex Down ) PAGE 2 OF 12

	CURRENT MONTH: 04/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	5,909	5,909	100.00	-	26,654	26,654	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,051,790	1,412,605	360,815	25.54	4,656,735	5,506,975	850,240	15.44
5	DEMAND (Line 25 + Line 31 A-1 support detail)	785,583	673,671	(111,912)	(16.61)	4,503,695	3,432,996	(1,070,699)	(31.19)
6	OTHER (Line 40 A-1 support detail)	98,278	37,445	(60,833)	(162.46)	761,692	153,236	(608,456)	(397.07)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	1,935,651	2,129,630	193,979	9.11	9,922,122	9,119,861	(802,261)	(8.80)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(174)	(573)	(399)	69.60	(680)	(2,452)	(1,772)	72.28
14	TOTAL THERM SALES	1,896,219	2,129,056	232,837	10.94	9,425,860	9,117,409	(308,451)	(3.38)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,520,991	3,679,555	158,564	4.31	13,986,972	14,725,875	738,903	5.02
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,521,461	3,679,555	158,095	4.30	13,895,561	14,725,875	830,315	5.64
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,543,940	11,128,070	(5,415,870)	(48.67)	77,999,090	60,402,750	(17,596,340)	(29.13)
20	OTHER Commodity (Line 40 A-1 support detail)	304,110	36,700	(267,410)	(728.64)	1,696,317	153,400	(1,542,917)	(1,005.81)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,825,571	3,716,255	(109,315)	(2.94)	15,591,878	14,879,275	(712,602)	(4.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(379)	(1,000)	(621)	-	(1,478)	(4,000)	(2,522)	63.06
27	TOTAL THERM SALES (24-26 Estimated only)	3,340,338	3,715,255	374,917	10.09	15,452,135	14,875,275	(576,860)	(3.88)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00161	0.00161	100.00	-	0.00181	0.00181	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29868	0.38391	0.08523	22.20	0.33512	0.37397	0.03885	10.39
32	DEMAND (5/19)	0.04748	0.06054	0.01306	21.57	0.05774	0.05684	(0.00090)	(1.58)
33	OTHER (6/20)	0.32317	1.02029	0.69712	68.33	0.44903	0.99893	0.54990	55.05
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.50598	0.57306	0.06708	11.71	0.63636	0.61292	(0.02344)	(3.82)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.57321	0.11321	19.75	0.46000	0.61301	0.15301	24.96
40	TOTAL THERM SALES (11/27)	0.57948	0.57321	(0.00627)	(1.09)	0.64212	0.61309	(0.02903)	(4.74)
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.57342	0.56715	-0.00627	(1.11)	0.63606	0.60703	(0.02903)	(4.78)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57630	0.57000	(0.00630)	(1.11)	0.63926	0.61008	(0.02918)	(4.78)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.576	0.570	(0.006)	(1.05)	0.639	0.610	(0.029)	(4.75)



FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 04/15

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,104,140	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(582,770)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(379)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,520,991	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,521,370	918,617.15	0.26087
18 Bay Gas Storage	0	192.23	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(34,080.00)	(9,607.15)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	34,550	160,243.33	
22 Other Shippers (Line 85 Page 10)	0.00	(17,481.33)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(379)	(174.26)	0.46000
24 TOTAL COMMODITY (Other)	3,521,461	1,051,789.97	0.29868
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	14,987,270	681,833.23	0.04549
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,556,670	33,750.00	
32 TOTAL DEMAND	16,543,940	785,583.23	0.04748
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	44,110	38,528.40	0.87346
34 Storage Purchases	0	16,264.29	
35 Storage withdrawal	260,000	933.84	
36 Storage Acitivity	0	42,551.04	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	304,110	98,277.57	0.32316
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

PAGE 5 OF 12

		CURRENT MONTH: 04/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,150,068	1,450,050	299,982	20.69%	5,418,427	5,660,211	241,784	4.27%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	785,583	679,580	(106,003)	-15.60%	4,503,695	3,459,650	(1,044,045)	-30.18%
3	TOTAL	1,935,651	2,129,630	193,979	9.11%	9,922,122	9,119,861	(802,261)	-8.80%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,896,219	2,129,056	232,837	10.94%	9,425,860	9,117,409	(308,451)	-3.38%
5	TRUE-UP (COLLECTED) OR REFUNDED	21,895	21,895	-	0.00%	87,579	87,579	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,918,114	2,150,951	232,837	10.82%	9,513,439	9,204,988	(308,451)	-3.35%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(17,537)	21,322	38,859	182.25%	(408,683)	85,127	493,810	580.09%
8	INTEREST PROVISION-THIS PERIOD (21)	76	(31)	(107)	345.16%	357	(136)	(493)	362.50%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,292,095	(523,654)	(1,815,749)	346.75%	1,748,644	(521,670)	(2,270,314)	435.20%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(21,895)	(21,895)	-	0.00%	(87,579)	(87,579)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,252,739	(524,258)	(1,776,997)	338.95%	1,252,739	(524,258)	(1,776,997)	338.95%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,292,095	(523,654)	(1,815,749)	346.75%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,252,663	(524,227)	(1,776,890)	338.95%				
14	TOTAL (12+13)	2,544,757	(1,047,881)	(3,592,638)	342.85%				
15	AVERAGE (50% OF 14)	1,272,379	(523,941)	(1,796,320)	342.85%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00060	0.00060	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00080	0.00080	-	0.00%				
18	TOTAL (16+17)	0.00140	0.00140	-	0.00%				
19	AVERAGE (50% OF 18)	0.00070	0.00070	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00006	0.00006	-	0.00%				
21	INTEREST PROVISION (15x20)	76	(31)	(107)	345.16%				

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 04/15

DATE	(A) PURCHASED FROM	2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						620,288.73		15.23
2	Sequent Energy Management	System Supply	FTS	4,104,140		4,104,140	918,617.15			4,924.97	22.38
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>4,104,140</b>	<b>-</b>	<b>4,104,140</b>	<b>918,617</b>	<b>-</b>	<b>620,289</b>	<b>4,925</b>	<b>37.62</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS  
FOR THE PERIOD:

JANUARY 2015

THROUGH

DECEMBER 2015

CURRENT MONTH: 04/15

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	13,680	13,304	410,414	399,128	2.2383	2.3016
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
<b>TOTAL</b>		13,680	13,304	410,414	399,128	2.2383	2.3016
<b>WEIGHTED AVERAGE</b>						2.2383	2.3016

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93)	
	FOR THE PERIOD OF:		JANUARY 2015		THROUGH		DECEMBER 2015	
	CURRENT MONTH: 04/15		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,321,911	1,315,269	(6,642)	-0.50%	6,857,587	6,310,431	(547,156)	-7.98%
2 GAS LIGHTS	1,242	1,900	658	52.98%	4,968	7,600	2,632	52.98%
3 COMMERCIAL	1,997,397	2,181,471	184,074	9.22%	8,569,792	9,266,278	696,486	8.13%
4 LARGE COMMERCIAL	19,788	93,158	73,370	370.79%	19,788	420,604	400,816	2025.58%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,200	1,200	0.00%
<b>6 TOTAL FIRM</b>	<b>3,340,338</b>	<b>3,592,098</b>	<b>251,760</b>	<b>7.54%</b>	<b>15,452,135</b>	<b>16,006,113</b>	<b>553,978</b>	<b>3.59%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	4,061,793	4,248,779	186,986	4.60%	15,962,775	16,586,410	623,635	3.91%
11 SMALL COMMERCIAL TRANSP. FIRM	2,586,219	1,972,320	(613,899)	-23.74%	10,682,503	8,683,010	(1,999,493)	-18.72%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,003	1,003	0.00%	-	4,006	4,006	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	31,058	-	(31,058)	-100.00%	6,304,856	6,000,000	(304,856)	-4.84%
<b>19 TOTAL TRANSPORTATION</b>	<b>6,679,070</b>	<b>6,222,102</b>	<b>(456,968)</b>	<b>-6.84%</b>	<b>32,950,135</b>	<b>31,273,426</b>	<b>(1,676,709)</b>	<b>-5.09%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>10,019,408</b>	<b>9,814,200</b>	<b>(205,208)</b>	<b>-2.05%</b>	<b>48,402,270</b>	<b>47,279,539</b>	<b>(1,122,731)</b>	<b>-2.32%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	99,039	98,824	(215)	-0.22%	98,897	98,798	(99)	-0.10%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,972	5,277	305	6.13%	4,972	5,234	262	5.27%
23 LARGE COMMERCIAL	1	4	3	300.00%	-	4	4	0.00%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
<b>25 TOTAL FIRM</b>	<b>104,012</b>	<b>104,303</b>	<b>291</b>	<b>0.28%</b>	<b>103,869</b>	<b>104,234</b>	<b>365</b>	<b>0.35%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	85	86	1	1.18%	83	86	3	3.61%
30 SMALL COMMERCIAL TRANSP. FIRM	2,204	1,985	(219)	-9.94%	2,184	1,986	(198)	-9.07%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
34 INTERRUPTIBLE TRANSP.	1	1	-	0.00%	1	1	-	0.00%
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
34 SMALL COMMERCIAL TRANSP - NGV	2,290	2,075	(215)	-9.39%	2,268	2,076	(192)	-8.47%
<b>TOTAL CUSTOMERS</b>	<b>106,302</b>	<b>106,378</b>	<b>76</b>	<b>0.07%</b>	<b>106,137</b>	<b>106,310</b>	<b>173</b>	<b>0.16%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	13	13	-	0.00%	17	16	(1)	-5.88%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	402	413	11	2.74%	431	443	12	2.78%
42 LARGE COMMERCIAL	19,788	23,290	3,502	17.70%	#DIV/0!	26,288	#DIV/0!	#DIV/0!
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	47,786	49,404	1,618	3.39%	48,081	48,216	135	0.28%
47 SMALL COMMERCIAL TRANSP. FIRM	1,173	994	(179)	-15.26%	1,223	1,093	(130)	-10.63%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	334	334	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	31,058	-	(31,058)	-100.00%	1,576,214	1,500,000	(76,214)	-4.84%



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 04/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	4,104,140	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>4,104,140</b>	n/a	<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,612,500	0.72998354	0.04694	216,510.75 ( )
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	320,400	0.03001259	0.04694	15,039.58 ( )
8	" System supply	Brevard	1,268,700	0.24000387	0.04694	59,552.78 ( )
9	" " "	Merritt Sq.	0		0.04694	0.00 ( )
10	<b>Total FTS-1 demand</b>		<b>6,201,600</b>			<b>291,103</b>
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07185		327,169 ( )
13	FTS-2 Demand		28,070	---		2,017
14						
15	<b>Total FTS-2 demand</b>		<b>4,595,570</b>			<b>329,185.63</b>
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0
19						
20						
21	<b>Total fixed charges</b>		<b>10,797,170</b>			<b>620,288.73</b>
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		4,104,140		918,617.15	( )
26	Bay Gas Storage - Injection					( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>4,104,140</b>		<b>918,617.15</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>1,538,905.88</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 04/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1		4,104,140.0		-	-		
2		(4,287,150.0)		-	-		
3		3,704,380.0					
4		3,521,370.0					
5							
6	10,797,170.0			620,288.73	620,288.73		
7	(17,185,950.0)			(1,173,757.40)	(1,173,757.40)		
8	21,376,050.0		1,235,301.90		1,235,301.90	<b>B1 (1)</b>	
9							
10	14,987,270.0				681,833.23		
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21			70,000.00		70,000.00		
22		5,952	5,437.95		5,437.95	<b>B2 &amp; B3</b>	
23		38,158	33,090.45		33,090.45	<b>B4</b>	
24	(4,287,150.0)			(1,251,475.01)	(1,251,475.01)		
25							
26	3,816,550.0		1,233,993.68		1,233,993.68	<b>B1 (2)</b>	
27							
28							
29							
30			(16,264.29)		(16,264.29)		
31			93,934.97		93,934.97		
32			(106,297.20)		(106,297.20)		
33			148,653.64		148,653.64		
34			16,413.31		16,413.31		
35			(93,889.39)		(93,889.39)		
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	(470,600.00)				25,069.71		
48							
49	4,104,140.0			918,617.15	918,617.15		
50							
51		3,565,480.0	2,620,375.02	(886,326.53)	1,734,048.49		

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs		34,549.5	160,243.33	160,243.33	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>34,549.5</b>	<b>160,243.33</b>	<b>0.00</b>	<b>160,243.33</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Cashout		(34,080.0)	(9,607.15)	(9,607.15)	B1 (3)		
26	Annual Cashout			0.00	-			
27	Bay Gas Property Tax Reimbursement		-	0.00	-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(34,080.0)</b>	<b>(9,607.15)</b>	<b>0.00</b>	<b>(9,607.15)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	56,670		16,264.29	16,264.29	B1 (9)		
33	Storage Injections Purch. - Bay Gas	54,180		54.18	54.18	B1 (4)		
34	Storage Injections Transp. - Bay Gas	55,000		138.05	138.05	B1 (5)		
35	Storage Withdrawals - Bay Gas	267,900		231.84	231.84	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		260,000	702.00	702.00	B1 (7)		
37	<b>Total storage costs</b>	<b>1,933,750.0</b>		<b>51,140.36</b>	<b>0.00</b>	<b>51,140.36</b>		
38								
39			<b>3,825,949.5</b>	<b>2,822,161.66</b>	<b>(886,326.53)</b>	<b>1,935,825.03</b>		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>1,935,826.03</b>				
43				<b>0.00</b>				
44								
45	Company Use		(378.8)	(174.26)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,825,570.67</b>	<b>1,935,650.77</b>				