



May 20, 2015

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2015 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 15 through DECEMBER 15						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		CURRENT MONTH: APRIL 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$108,677	\$58,939	(\$49,738)	(84.39)	\$842,181	\$354,300	(\$487,881)	(137.70)
2	NO NOTICE SERVICE	\$25,091	\$25,091	\$0	0.00	\$482,342	\$482,345	\$3	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$7,080,183	\$2,391,000	(\$4,689,183)	(196.12)	\$113,744,201	\$61,306,701	(\$52,437,500)	(85.53)
5	DEMAND	\$5,301,171	\$5,008,269	(\$292,902)	(5.85)	\$74,000,956	\$68,177,430	(\$5,823,526)	(8.54)
6	OTHER	\$286,688	\$296,192	\$9,504	3.21	\$3,354,503	\$3,589,397	\$234,894	6.54
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$362,341	\$432,486	\$70,145	16.22	\$5,546,172	\$5,403,083	(\$143,089)	(2.65)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,439,469	\$7,347,005	(\$5,092,464)	(69.31)	\$186,878,012	\$128,507,090	(\$58,370,922)	(45.42)
12	NET UNBILLED	(\$1,755,476)	\$0	\$1,755,476	0.00	(\$322,385)	\$0	\$322,385	0.00
13	COMPANY USE	\$16,227	\$0	(\$16,227)	0.00	\$195,339	\$0	(\$195,339)	0.00
14	TOTAL THERM SALES (11)	\$10,750,808	\$7,347,005	(\$3,403,803)	(46.33)	\$189,063,244	\$128,507,090	(\$60,556,154)	(47.12)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	30,019,824	15,864,620	(14,155,204)	(89.22)	284,350,849	244,378,455	(39,972,394)	(16.36)
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	123,995,000	123,995,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	21,871,957	9,408,571	(12,463,386)	(132.47)	288,487,387	151,945,411	(136,541,976)	(89.86)
19	DEMAND	95,843,700	90,828,140	(5,015,560)	(5.52)	1,428,653,370	1,335,684,967	(92,968,403)	(6.96)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	21,871,957	9,408,571	(12,463,386)	(132.47)	288,487,387	151,945,411	(136,541,976)	(89.86)
25	NET UNBILLED	(2,297,746)	0	2,297,746	0.00	(227,420)	0	227,420	0.00
26	COMPANY USE	53,415	0	(53,415)	0.00	375,371	0	(375,371)	0.00
27	TOTAL THERM SALES (24)	29,092,003	9,408,571	(19,683,432)	(209.21)	287,529,969	151,945,411	(135,584,558)	(89.23)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00362	0.00372	0.00009	2.56	0.00296	0.00145	(0.00151)	(104.29)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.32371	0.25413	(0.06958)	(27.38)	0.39428	0.40348	0.00920	2.28
32	DEMAND (5/19)	0.05531	0.05514	(0.00017)	(0.31)	0.05180	0.05104	(0.00075)	(1.48)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.56874	0.78088	0.21214	27.17	0.64779	0.84575	0.19796	23.41
38	NET UNBILLED (12/25)	0.76400	0.00000	(0.76400)	0.00	1.41758	0.00000	(1.41758)	0.00
39	COMPANY USE (13/26)	0.30380	0.00000	(0.30380)	0.00	0.52039	0.00000	(0.52039)	0.00
40	TOTAL THERM SALES (11/27)	0.42759	0.78088	0.35329	45.24	0.64994	0.84575	0.19580	23.15
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.42197	0.77526	0.35329	45.57	0.64432	0.84013	0.19580	23.31
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42409	0.77916	0.35507	45.57	0.64756	0.84435	0.19679	23.31
45	PGA FACTOR ROUNDED TO NEAREST .001	42.409	77.916	35.50700	45.57	64.756	84.435	19.67900	23.31

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15							
		CURRENT MONTH: APRIL 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$65,923	\$33,695	(\$32,228)	(95.65)	\$540,287	\$216,553	(\$323,734)	(149.49)
2	NO NOTICE SERVICE	\$15,200	\$15,200	\$0	0.00	\$310,154	\$310,154	\$0	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$4,294,839	\$1,366,935	(\$2,927,904)	(214.19)	\$69,385,413	\$37,412,292	(\$31,973,121)	(85.46)
5	DEMAND	\$3,211,449	\$3,034,009	(\$177,440)	(5.85)	\$47,689,411	\$43,880,834	(\$3,808,577)	(8.68)
6	OTHER	\$173,905	\$169,333	(\$4,572)	(2.70)	\$2,018,313	\$2,170,445	\$152,132	7.01
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$219,506	\$262,000	\$42,494	0.00	\$3,559,982	\$3,453,403	(\$106,579)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,541,810	\$4,357,172	(\$3,184,638)	(73.09)	\$116,383,596	\$80,536,875	(\$35,846,721)	(44.51)
12	NET UNBILLED	(\$1,469,294)	\$0	\$1,469,294	0.00	(\$114,173)	\$0	\$114,173	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$2,815,988	\$4,357,172	\$1,541,184	35.37	\$85,828,767	\$80,536,875	(\$5,291,892)	(6.57)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	18,210,025	9,069,803	(9,140,222)	(100.78)	173,654,167	147,228,284	(26,425,883)	(17.95)
16	NO NOTICE SERVICE	3,907,410	3,907,410	0	0.00	79,731,062	79,731,062	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	13,267,529	5,378,880	(7,888,649)	(146.66)	176,429,973	92,494,488	(83,935,485)	(90.75)
19	DEMAND	58,062,113	55,023,687	(3,038,426)	(5.52)	920,765,069	860,159,628	(60,605,441)	(7.05)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	13,267,529	5,378,880	(7,888,649)	(146.66)	176,429,973	92,494,488	(83,935,485)	(90.75)
25	NET UNBILLED	(1,826,482)	0	1,826,482	0.00	(1,591)	0	1,591	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	5,327,038	5,378,880	51,843	0.96	98,975,242	92,494,488	(6,480,754)	(7.01)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00362	0.00372	0.00009	2.56	0.00311	0.00147	(0.00164)	(111.53)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.32371	0.25413	(0.06958)	(27.38)	0.39327	0.40448	0.01121	2.77
32	DEMAND (5/19)	0.05531	0.05514	(0.00017)	(0.31)	0.05179	0.05101	(0.00078)	(1.53)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.56844	0.81006	0.24162	29.83	0.65966	0.87072	0.21106	24.24
38	NET UNBILLED (12/25)	0.80444	0.00000	(0.80444)	0.00	71.76179	0.00000	(71.76179)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	1.41576	0.81006	(0.60570)	(74.77)	1.17589	0.87072	(0.30517)	(35.05)
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.41014	0.80444	(0.60570)	(75.29)	1.17027	0.86510	(0.30517)	(35.28)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.41723	0.80848	(0.60876)	(75.30)	1.17615	0.86945	(0.30670)	(35.28)
45	PGA FACTOR ROUNDED TO NEAREST .001	141.723	80.848	(60.87554)	(75.30)	117.615	86.945	(30.67001)	(35.28)

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15									
		CURRENT MONTH: APRIL 2015				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$42,754	\$25,244	(\$17,510)	(69.36)	\$301,892	\$137,747	(\$164,145)	(119.16)		
2	NO NOTICE SERVICE	\$9,891	\$9,891	\$0	0.00	\$172,189	\$172,191	\$2	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$2,785,344	\$1,024,065	(\$1,761,279)	(171.99)	\$44,358,789	\$23,894,409	(\$20,464,380)	(85.65)		
5	DEMAND	\$2,089,722	\$1,974,260	(\$115,462)	(5.85)	\$26,311,545	\$24,296,596	(\$2,014,949)	(8.29)		
6	OTHER	\$112,783	\$126,859	\$14,076	11.10	\$1,336,191	\$1,418,952	\$82,761	5.83		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$142,835	\$170,486	\$27,651	0.00	\$1,986,189	\$1,949,680	(\$36,509)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,897,659	\$2,989,833	(\$1,907,826)	(63.81)	\$70,494,417	\$47,970,215	(\$22,524,202)	(46.95)		
12	NET UNBILLED	(\$286,182)	\$0	\$286,182	0.00	(\$208,211)	\$0	\$208,211	0.00		
13	COMPANY USE	\$16,227	\$0	(\$16,227)	0.00	\$195,339	\$0	(\$195,339)	0.00		
14	TOTAL THERM SALES (11)	\$7,934,820	\$2,989,833	(\$4,944,987)	(165.39)	103,234,477.0	\$47,970,215	(\$55,264,262)	(115.21)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	11,809,799	6,794,817	(5,014,982)	(73.81)	110,696,682	97,150,171	(13,546,511)	(13.94)		
16	NO NOTICE SERVICE	2,542,590	2,542,590	0	0.00	44,263,938	44,263,938	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	8,604,428	4,029,691	(4,574,737)	(113.53)	112,057,414	59,450,923	(52,606,491)	(88.49)		
19	DEMAND	37,781,587	35,804,453	(1,977,134)	(5.52)	507,888,301	475,525,339	(32,362,962)	(6.81)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	8,604,428	4,029,691	(4,574,737)	(113.53)	112,057,414	59,450,923	(52,606,491)	(88.49)		
25	NET UNBILLED	(471,264)	0	471,264	0.00	(225,829)	0	225,829	0.00		
26	COMPANY USE	53,415	0	(53,415)	0.00	375,371	0	(375,371)	0.00		
27	TOTAL THERM SALES (24)	23,764,966	4,029,691	(19,735,275)	(489.75)	188,554,727	59,450,923	(129,103,804)	(217.16)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00362	0.00372	0.00009	2.56	0.00273	0.00142	(0.00131)	(92.34)		
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.32371	0.25413	(0.06958)	(27.38)	0.39586	0.40192	0.00606	1.51		
32	DEMAND (5/19)	0.05531	0.05514	(0.00017)	(0.31)	0.05181	0.05109	(0.00071)	(1.39)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.56920	0.74195	0.17275	23.28	0.62909	0.80689	0.17780	22.03		
38	NET UNBILLED (12/25)	0.60726	0.00000	(0.60726)	0.00	0.92199	0.00000	(0.92199)	0.00		
39	COMPANY USE (13/26)	0.30380	0.00000	(0.30380)	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	0.20609	0.74195	0.53586	72.22	0.37387	0.80689	0.43302	53.67		
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.20047	0.73633	0.53586	72.77	0.36825	0.80127	0.43302	54.04		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20148	0.74003	0.53856	72.77	0.37010	0.80530	0.43520	54.04		
45	PGA FACTOR ROUNDED TO NEAREST .001	20.148	74.003	53.85590	72.77	37.010	80.530	43.51986	54.04		

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PEOPLES GAS SYSTEM
DOCKET NO. 150003-GU
MONTHLY PGA
FILED: MAY 20, 2015

	Demand Allocation Factors		Volume Allocation Factors	
	Peak Month Apr-14 Act. Sales (votalloc.wk4)	Percent of Total	Current Month Apr-15 Actual Sales	Percent of Total
RESIDENTIAL PGA FACTOR	5,941,769.8	60.58%	5,327,037.5	60.66%
RESIDENTIAL GEN 1	414,558.9		317,444.5	
RESIDENTIAL GEN 2	112,485.8		76,461.0	
RESIDENTIAL GEN 3	0.0		4,689.1	
NATURAL GAS VEH. SALES	2,494.7		23.3	
COMM. ST. LIGHTING	5,165.3		3,880.8	
SMALL GENERAL SERVICE	460,848.6		417,623.5	
COMMERCIAL STAND BY GEN	8,251.6		8,807.5	
GENERAL SERVICE 1	1,399,810.2		1,227,163.0	
GENERAL SERVICE 2	995,470.1		870,659.9	
GENERAL SERVICE 3	268,323.7		272,471.1	
GENERAL SERVICE 4	68,361.9		138,282.0	
GENERAL SERVICE 5	25,375.7		20,360.8	
SMALL INTERRUPTIBLE	11,478.4		40,400.0	
INTERRUPTIBLE	0.0		(144,568.2)	
LARGE INTERRUPTIBLE	0.0		117,311.3	
WHOLESALE	93,489.6		84,346.3	
COMMERCIAL PGA FACTOR	3,866,114.5	39.42%	3,455,355.9	39.34%
TOTAL SYSTEM(excluding OSS)	<u>9,807,884.3</u>	100.00%	<u>8,782,393.4</u>	100.00%
OSS/MBS			20,309,610.0	
TOTAL SYSTEM	9,807,884.3		29,092,003.4	

FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

CURRENT MONTH: APRIL 2015

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,452,520	71,029.23	\$0.00385
2 Commodity Pipeline (SNG)	2,074,330	12,154.61	\$0.00586
3 Commodity Pipeline (Gulfstream)	8,759,840	18,746.05	\$0.00214
4 Commodity Pipeline (FGT) - Mar'15 Accrual Adj.	74,644	187.35	\$0.00251
5 Commodity Pipeline (SNG) - Mar'15 Accrual Adj.	0	(0.53)	\$0.00000
6 Commodity Pipeline (Gulfstream) - Mar'15 Accrual Adj.	0	0.05	\$0.00000
7	658,490	987.74	\$0.00150
8 Commodity Pipeline Penalty (Gulfstream) - Mar'15 Adj	0	5,572.00	\$0.00000
9 TOTAL COMMODITY (Pipeline)	30,019,824	108,676.50	\$0.00362
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
11 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	32,773,060	9,198,148.64	\$0.28066
13 Purchases from 3rd Party Suppliers - Mar'15 Accrual Adj	(10)	77.39	(\$7.73900)
14	37,459	36,910.91	\$0.98537
15	1,749	1,973.81	\$1.12854
16	25,719	14,765.20	\$0.57410
17	6,019	(1,471.20)	(\$0.24443)
18 Cashouts-Peoples' Transportation Customers	39,442	10,195.34	\$0.25849
19 Cashouts-NCTS Program	26,728	2,638.57	\$0.09872
20	16,320	4,589.24	\$0.28120
21 Commodity Other (SNG)	1,030	264.71	\$0.25700
22 Commodity Other (Gulfstream)	(182,160)	(51,114.10)	\$0.28060
23 Imbalance Cashout (FGT)	(8,599,370)	(1,428,482.75)	\$0.16611
24 Imbalance Cashout (FGT)-Mar'15 Accrual Adj.	(1,846,820)	(565,128.07)	\$0.30600
25 Imbalance Cashout (SNG)-Mar'15 Accrual Adj.	(860)	(305.24)	\$0.35493
26 Commodity Other (Gulfstream)-Mar'15 Accrual Adj	2,420	713.82	\$0.29497
27	2,415	511.50	\$0.21180
28	(14)	139.11	(\$9.93643)
29	(658,490)	(176,894.55)	\$0.26864
30	225,000	31,500.00	\$0.14000
31	2,320	1,150.72	\$0.49600
32 TOTAL COMMODITY (Other)	21,871,957	7,080,183.05	\$0.32371
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
33 Demand (SNG)	13,013,170	518,852.15	\$0.03987
34 Demand (SNG) - Capacity Release	(3,147,300)	(124,633.08)	\$0.03960
35 Demand (SNG) Capacity Release - Mar'15 Adjustment	0	1.36	\$0.00000
36 Demand (SNG) - Mar'15 Accrual Adj.	0	(5.61)	\$0.00000
37 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
38 Demand (Gulfstream) - Mar'15 Adj	0	(5,572.00)	\$0.00000
39 Demand (FGT)	110,816,400	6,065,583.52	\$0.05474
40 Temporary Relinquishment Credit - (FGT)	(47,040,070)	(2,298,633.22)	\$0.04887
41 Temporary Acquisition	11,592,900	544,170.73	\$0.04694
42 FGT- Mar'15 Accrual Adj.	0	(0.10)	\$0.00000
43 FGU - Volume Not Recalled	108,600	5,097.68	\$0.02160
44	2,500,000	54,000.00	\$0.02160
45	(2,500,000)	(42,750.00)	\$0.01710
46 TOTAL DEMAND	95,843,700	5,301,171.43	\$0.05531
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
47 Administrative Costs	0	136,291.43	\$0.00000
48 Legal	0	32,347.06	\$0.00000
49 LNG/CNG	0	63,247.50	\$0.00000
50 Odorant	0	54,802.24	\$0.00000
51 TOTAL OTHER	0	286,688.23	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-15	Through	December-15	Page 1 of 1				
		CURRENT MONTH: APRIL 2015		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,063,956	2,391,000	(\$4,672,956)	(\$1.95439)	\$30,013,345	\$21,096,735	(\$8,916,610)	(\$0.42265)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	5,359,286	4,956,005	(403,281)	(0.08137)	\$23,143,634.04	\$19,149,470.00	(3,994,164)	(0.20858)
3	TOTAL	12,423,242	7,347,005	(5,076,237)	(0.69093)	\$53,156,978.99	\$40,246,205.00	(12,910,774)	(0.32079)
4	FUEL REVENUES (NET OF REVENUE TAX)	10,750,808	7,347,005	(3,403,803)	(0.46329)	\$53,423,434.70	\$40,246,205.00	(13,177,230)	(0.32742)
5	TRUE-UP REFUND/(COLLECTION)	51,648	51,648	0	0.00000	\$206,592	\$206,592	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,802,456	7,398,653	(3,403,803)	(0.46006)	\$53,630,026.70	\$40,452,797.00	(13,177,230)	(0.32574)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,620,786)	51,648	1,672,434	32.38138	\$473,047.71	\$206,592.00	(266,456)	(1.28977)
8	INTEREST PROVISION-THIS PERIOD (21)	17	(30)	(47)	1.58881	(\$19.21)	(\$142.62)	(123)	0.86529
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,116,133	(400,696)	(1,516,829)	3.78549	(\$822,720)	(\$400,696)	422,024	(1.05323)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(51,648)	(51,648)	0	0.00000	(\$206,592)	(\$206,592)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	0.00000	\$0.00	\$0.00	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(556,283)	(400,725)	155,558	(0.38819)	(\$556,283)	(\$400,838)	155,445	(0.38780)
11a	REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0.00	\$0.00	0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(556,283)	(400,725)	155,558	(0.38819)	(\$556,283)	(\$400,725)	\$155,558	(\$0.38819)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,116,133	(400,696)	(1,516,829)	3.78549				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(556,301)	(400,696)	155,605	(0.38834)				
15	TOTAL (13+14)	559,832	(950,791)	(1,510,623)	1.58881				
16	AVERAGE (50% OF 15)	279,916	(475,395)	(755,312)	1.58881				
17	INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0.00000				
19	TOTAL (17+18)	0.150	0.150	0	0.00000				
20	AVERAGE (50% OF 19)	0.075	0.075	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00625	0.00625	0	0.00000				
22	INTEREST PROVISION (16x21)	\$17	(\$30)	(\$47)	\$1.58881				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			April 2015								Page 1 of 2	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	April 2015	FGT	PGS	FTS-1 COMM. PIPELINE		13,012,230		\$57,904.49			\$0.45	
2	April 2015	FGT	PGS	FTS-2 COMM. PIPELINE		5,440,290		13,124.74			\$0.24	
3	April 2015	FGT	PGS	FTS-1 DEMAND		54,135,210			\$2,541,106.73		\$4.69	
4	April 2015	FGT	PGS	FTS-2 DEMAND		12,234,020			879,014.30		\$7.18	
5	April 2015	FGT	PGS	FTS-3 DEMAND		9,000,000			891,000.00		\$9.90	
6	April 2015	FGT	PGS	NO NOTICE		6,450,000			25,090.50		\$0.39	
7	April 2015		PGS	DEMAND		108,600			5,097.68		\$4.69	
8	April 2015	SONAT	PGS	COMM. PIPELINE		2,074,330		12,154.61			\$0.59	
9	April 2015	SONAT	PGS	DEMAND		13,013,170			518,852.15		\$3.99	
10	April 2015	SONAT - Capacity Release	PGS	DEMAND	(314,730)	(314,730)			(124,633.08)		\$39.60	
11	April 2015	SONAT	PGS	COMM. OTHER	1,030	1,030	264.41				\$25.67	
12	April 2015	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	8,759,840	8,759,840		18,746.05			\$0.21	
13	April 2015	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000	10,500,000			585,060.00		\$5.57	
14	April 2015	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(182,160)	(182,160)	(51,114.10)				\$28.06	
15	April 2015		PGS	COMM. OTHER	37,459	37,459	36,910.91				\$98.54	
16	April 2015		PGS	COMM. OTHER	225,000	225,000	31,500.00				\$14.00	
17	April 2015		PGS	COMM. OTHER	25,719	25,719	14,765.20				\$57.41	
18	April 2015	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	39,442	39,442	10,195.34				\$25.85	
19	April 2015	NCTS PROGRAM C/O	PGS	COMM. OTHER	26,728	26,728	2,638.57				\$9.87	
20	April 2015		PGS	DEMAND	2,500,000	2,500,000			54,000.00		\$2.16	
21	April 2015		PGS	DEMAND	(2,500,000)	(2,500,000)			(42,750.00)		\$1.71	
22	April 2015		PGS	COMM. PIPELINE	658,490	658,490		987.74			\$0.15	
23	April 2015		PGS	COMM. OTHER	(658,490)	(658,490)	(176,894.55)				\$26.86	
24	April 2015		PGS	COMM. OTHER	456,000	456,000	115,349.01				\$25.30	
25	April 2015		PGS	COMM. OTHER	2,196,840	2,196,840	576,714.43				\$26.25	
26	April 2015		PGS	COMM. OTHER	203,920	203,920	51,029.96				\$25.02	
27	April 2015		PGS	COMM. OTHER	1,785,930	1,785,930	452,502.33				\$25.34	
28	April 2015		PGS	COMM. OTHER	1,800,000	1,800,000	472,500.00				\$26.25	
29	April 2015		PGS	COMM. OTHER	543,190	543,190	138,315.03				\$25.46	
30	April 2015		PGS	COMM. OTHER	985,150	985,150	249,103.13				\$25.29	
31	April 2015		PGS	COMM. OTHER	750,720	750,720	190,981.59				\$25.44	
32	April 2015		PGS	COMM. OTHER	50,000	50,000	12,600.00				\$25.20	
33	April 2015		PGS	COMM. OTHER	470,280	470,280	120,852.91				\$25.70	
34	April 2015		PGS	COMM. OTHER	104,160	104,160	26,144.16				\$25.10	
35	April 2015		PGS	COMM. OTHER	640,320	640,320	161,732.03				\$25.26	
36	April 2015		PGS	COMM. OTHER	140,000	140,000	36,750.01				\$26.25	
37	April 2015		PGS	COMM. OTHER	5,459,720	5,459,720	1,427,633.62				\$26.15	
38	Total	**This report excludes prior month/period adjustments.			150,172,408	0	150,172,408	3,900,474	102,918	5,331,838	\$6.22	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3** Page 2 of 2	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		April 2015											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
39	April 2015		PGS COMM. OTHER	750,000		750,000	188,850.00				\$25.18		
40	April 2015		PGS COMM. OTHER	1,351,410		1,351,410	348,242.22				\$25.77		
40	April 2015		PGS COMM. OTHER	1,111,850		1,111,850	283,497.39				\$25.50		
41	April 2015		PGS COMM. OTHER	2,026,130		2,026,130	511,465.68				\$25.24		
42	April 2015		PGS COMM. OTHER	1,065,000		1,065,000	277,965.00				\$26.10		
43	April 2015		PGS COMM. OTHER	3,677,640		3,677,640	944,386.13				\$25.68		
44	April 2015		PGS COMM. OTHER	149,750		149,750	38,236.75				\$25.53		
45	April 2015		PGS COMM. OTHER	105,560		105,560	26,706.68				\$25.30		
46	April 2015		PGS COMM. OTHER	4,663,960		4,663,960	1,196,526.14				\$25.65		
47	April 2015		PGS COMM. OTHER	362,310		362,310	92,390.22				\$25.50		
48	April 2015		PGS COMM. OTHER	140,000		140,000	37,870.00				\$27.05		
49	April 2015		PGS COMM. OTHER	1,168,080		1,168,080	314,512.60				\$26.93		
50	April 2015		PGS COMM. OTHER	615,140		615,140	157,221.62				\$25.56		
51	April 2015		PGS COMM. OTHER	0		0	65,950.00						
52	April 2015		PGS COMM. OTHER	0		0	113,040.00						
53	April 2015		PGS COMM. OTHER	0		0	80,450.00						
54	April 2015		PGS COMM. OTHER	0		0	300,200.00						
55	April 2015		PGS COMM. OTHER	0		0	188,430.00						
56	Total	**This report excludes prior month/period adjustments.		167,359,238	0	167,359,238	9,066,414	102,918	5,331,838	0	\$8.66		

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 1 of 5		
		PRESENT MONTH:		April 2015					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	23422-Sabine Pass Pit	27	26	800	768	2.49000	2.59348	
2	FGT	23422-Sabine Pass Pit	943	906	28,300	27,171	2.51500	2.61952	
3	FGT	23422-Sabine Pass Pit	267	256	8,000	7,681	2.53000	2.63514	
4	FGT	23422-Sabine Pass Pit	133	128	4,000	3,840	2.55500	2.66118	
5	FGT	23422-Sabine Pass Pit	150	144	4,500	4,320	2.60500	2.71326	
6	FGT	241390-Destin P/L/FGT	993	953	29,775	28,587	2.61000	2.71847	
7	FGT	241390-Destin P/L/FGT	1,400	1,400	42,000	42,000	2.63000	2.63000	
8	FGT	179851-Columbia Gulf-Lafayette FGT	266	255	7,977	7,659	2.51000	2.61431	
9	FGT	179851-Columbia Gulf-Lafayette FGT	266	255	7,977	7,659	2.52000	2.62473	
10	FGT	179851-Columbia Gulf-Lafayette FGT	89	85	2,659	2,553	2.53500	2.64035	
11	FGT	179851-Columbia Gulf-Lafayette FGT	89	85	2,659	2,553	2.60000	2.70805	
12	FGT	314571-Anr/FGT St Landry Parish Exchng	667	640	20,000	19,202	2.52000	2.62473	
13	FGT	314571-Anr/FGT St Landry Parish Exchng	3,074	2,952	92,225	88,545	2.53000	2.63514	
14	FGT	314571-Anr/FGT St Landry Parish Exchng	1,170	1,123	35,096	33,696	2.55000	2.65597	
15	FGT	12740-Carnes Tn FGT (Rec)	1,261	1,210	37,818	36,309	2.52000	2.62473	
16	FGT	12740-Carnes Tn FGT (Rec)	107	103	3,206	3,078	2.56000	2.66639	
17	FGT	179851-Columbia Gulf-Lafayette FGT	89	85	2,659	2,553	2.52000	2.62473	
18	FGT	179851-Columbia Gulf-Lafayette FGT	266	255	7,977	7,659	2.64000	2.74971	
19	FGT	179851-Columbia Gulf-Lafayette FGT	89	85	2,659	2,553	2.65000	2.76013	
20	FGT	12740-Carnes Tn FGT (Rec)	200	192	6,000	5,761	2.54000	2.64556	
21	FGT	12740-Carnes Tn FGT (Rec)	420	403	12,606	12,103	2.59000	2.69764	
22	FGT	50026-Trunkline-Manchester FGT	167	160	5,000	4,801	2.54000	2.64556	
23	FGT	742101-Enbridge-Orange Co	333	320	10,000	9,601	2.48000	2.58306	
24	FGT	742101-Enbridge-Orange Co	167	160	5,000	4,801	2.51500	2.61952	
25	FGT	742101-Enbridge-Orange Co	667	640	20,000	19,202	2.52000	2.62473	
26	FGT	742101-Enbridge-Orange Co	333	320	10,000	9,601	2.53000	2.63514	
27	FGT	742101-Enbridge-Orange Co	167	160	5,000	4,801	2.54000	2.64556	
28	FGT	742101-Enbridge-Orange Co	240	230	7,200	6,913	2.55000	2.65597	
29	FGT	742101-Enbridge-Orange Co	110	105	3,291	3,160	2.56000	2.66639	
30	FGT	742101-Enbridge-Orange Co	67	64	2,000	1,920	2.59000	2.69764	
31	FGT	23422-Sabine Pass Pit	300	288	9,000	8,641	2.44750	2.54921	
32	FGT	23422-Sabine Pass Pit	140	134	4,200	4,032	2.49000	2.59348	
33	FGT	23422-Sabine Pass Pit	357	342	10,700	10,273	2.51000	2.61431	
34	FGT	23422-Sabine Pass Pit	466	447	13,972	13,415	2.51500	2.61952	
35	FGT	23422-Sabine Pass Pit	60	58	1,800	1,728	2.53000	2.63514	
36		SUBTOTAL	15,540	14,969	466,056	449,139	2.57763	2.67472	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.80%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 563,856 dth's nominated under FGT FTS-2.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 2 of 5		
		PRESENT MONTH:		April 2015					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
37	FGT	23422-Sabine Pass Pit	110	106	3,300	3,168	2.55500	2.66118	
38	FGT	23422-Sabine Pass Pit	213	205	6,400	6,145	2.57000	2.67680	
39	FGT	23422-Sabine Pass Pit	700	672	21,000	20,162	2.60500	2.71326	
40	FGT	23422-Sabine Pass Pit	157	150	4,700	4,512	2.63000	2.73930	
41	FGT	1187589-Frisco Acadian	167	160	5,000	4,801	2.52000	2.62473	
42	FGT	25219-Hpl-Texoma (Rec)	638	612	19,138	18,374	2.55000	2.65597	
43	FGT	25219-Hpl-Texoma (Rec)	409	393	12,273	11,783	2.57500	2.68201	
44	FGT	25219-Hpl-Texoma (Rec)	521	500	15,617	14,994	2.59000	2.69764	
45	FGT	25219-Hpl-Texoma (Rec)	347	333	10,416	10,000	2.51000	2.61431	
46	FGT	12740-Carnes Tn FGT (Rec)	220	211	6,606	6,342	2.54000	2.64556	
47	FGT	314571-Anr/FGT St Landry Parish Exchng	333	320	10,000	9,601	2.51000	2.61431	
48	FGT	716-Cs #11 Mt Vernon Zone 3	280	269	8,400	8,065	2.55000	2.65597	
49	FGT	716-Cs #11 Mt Vernon Zone 3	467	448	14,000	13,441	2.62500	2.73409	
50	FGT	12740-Carnes Tn FGT (Rec)	420	403	12,606	12,103	2.51000	2.61431	
51	FGT	624615-Southern Pines Citronelle (Rec)	1,250	1,200	37,493	35,997	2.64000	2.74971	
52	FGT	693755-Bobcat Gas Storage (Rec)	833	800	25,000	24,003	2.60000	2.70805	
53	FGT	716-Cs #11 Mt Vernon Zone 3	196	188	5,874	5,640	2.59000	2.69764	
54	FGT	696661-Tres Palacios Storage (Rec)	500	480	15,000	14,402	2.51000	2.61431	
55	FGT	696661-Tres Palacios Storage (Rec)	2,000	1,920	60,000	57,606	2.52000	2.62473	
56	FGT	179851-Columbia Gulf-Lafayette FGT	89	85	2,659	2,553	2.52000	2.62473	
57	FGT	314571-Anr/FGT St Landry Parish Exchng	536	514	16,071	15,430	2.51000	2.61431	
58	FGT	314571-Anr/FGT St Landry Parish Exchng	256	246	7,672	7,366	2.54500	2.65077	
59	FGT	314571-Anr/FGT St Landry Parish Exchng	282	271	8,463	8,125	2.61000	2.71847	
60	FGT	314571-Anr/FGT St Landry Parish Exchng	220	211	6,600	6,337	2.63000	2.73930	
61	FGT	314571-Anr/FGT St Landry Parish Exchng	452	434	13,546	13,006	2.65000	2.76013	
62	FGT	1378027-Pledger - Enterprise	173	166	5,185	4,978	2.44000	2.54140	
63	FGT	1378027-Pledger - Enterprise	152	146	4,570	4,388	2.49500	2.59869	
64	FGT	1378027-Pledger - Enterprise	290	278	8,700	8,353	2.51250	2.61691	
65	FGT	1378027-Pledger - Enterprise	167	160	5,000	4,801	2.51500	2.61952	
66	FGT	1378027-Pledger - Enterprise	133	128	4,000	3,840	2.52500	2.62993	
67	FGT	1378027-Pledger - Enterprise	133	128	4,000	3,840	2.55500	2.66118	
68	FGT	1378027-Pledger - Enterprise	153	147	4,582	4,399	2.59500	2.70284	
69	FGT	1378027-Pledger - Enterprise	1,205	1,157	36,148	34,706	2.60000	2.70805	
70	FGT	1378027-Pledger - Enterprise	333	320	10,000	9,601	2.62000	2.72888	
71	FGT	742101-Enbridge-Orange Co	200	192	6,000	5,761	2.44000	2.54140	
72		SUBTOTAL	14,535	13,953	436,019	418,623	2.57763	2.68474	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.80%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 563,856 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 3 of 5		
		PRESENT MONTH:		April 2015					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
73	FGT	742101-Enbridge-Orange Co	600	576	18,000	17,282	2.51250	2.61691	
74	FGT	742101-Enbridge-Orange Co	167	160	5,000	4,801	2.55000	2.65597	
75	FGT	313370-Egan Hub (Rec)/FGT Acadia	548	527	16,454	15,797	2.44000	2.54140	
76	FGT	313370-Egan Hub (Rec)/FGT Acadia	319	307	9,582	9,200	2.48000	2.58306	
77	FGT	313370-Egan Hub (Rec)/FGT Acadia	667	640	20,000	19,202	2.48500	2.58827	
78	FGT	313370-Egan Hub (Rec)/FGT Acadia	864	829	25,919	24,885	2.50000	2.60390	
79	FGT	313370-Egan Hub (Rec)/FGT Acadia	894	858	26,809	25,739	2.51000	2.61431	
80	FGT	313370-Egan Hub (Rec)/FGT Acadia	396	380	11,873	11,399	2.51500	2.61952	
81	FGT	313370-Egan Hub (Rec)/FGT Acadia	833	799	24,978	23,981	2.53000	2.63514	
82	FGT	313370-Egan Hub (Rec)/FGT Acadia	863	828	25,883	24,850	2.54000	2.64556	
83	FGT	313370-Egan Hub (Rec)/FGT Acadia	1,050	1,008	31,498	30,241	2.59000	2.69764	
84	FGT	693755-Bobcat Gas Storage (Rec)	321	308	9,617	9,233	2.64000	2.74971	
85	FGT	241390-Destin P/L/FGT	828	828	24,850	24,850	2.61000	2.61000	
86	FGT	1187589-Frisco Acadian	167	160	5,000	4,801	2.52000	2.62473	
87	FGT	1187589-Frisco Acadian	167	160	5,000	4,801	2.53000	2.63514	
88	FGT	179851-Columbia Gulf-Lafayette FGT	3,000	2,880	90,000	86,409	2.56250	2.66899	
89	FGT	23703-Ngpl-Jefferson FGT	200	192	6,000	5,761	2.50000	2.60390	
90	FGT	23703-Ngpl-Jefferson FGT	233	224	7,000	6,721	2.52000	2.62473	
91	FGT	23703-Ngpl-Jefferson FGT	67	64	2,000	1,920	2.54000	2.64556	
92	FGT	23703-Ngpl-Jefferson FGT	6,000	5,761	180,000	172,818	2.57500	2.68201	
93	FGT	23703-Ngpl-Jefferson FGT	944	907	28,332	27,202	2.60000	2.70805	
94	FGT	23703-Ngpl-Jefferson FGT	267	256	8,000	7,681	2.63000	2.73930	
95	FGT	32606-Ngpl Vermilion	827	794	24,813	23,823	2.45000	2.55182	
96	FGT	32606-Ngpl Vermilion	387	372	11,619	11,155	2.53000	2.63514	
97	FGT	314571-Anr/FGT St Landry Parish Exchng	167	160	5,000	4,801	2.52000	2.62473	
98	FGT	314571-Anr/FGT St Landry Parish Exchng	166	159	4,975	4,776	2.53000	2.63514	
99	FGT	314571-Anr/FGT St Landry Parish Exchng	167	160	5,000	4,801	2.61000	2.71847	
100	FGT	716-Cs #11 Mt Vernon Zone 3	352	338	10,556	10,135	2.53000	2.63514	
101	FGT	12740-Carnes Tn FGT (Rec)	397	381	11,914	11,439	2.54000	2.64556	
102	FGT	179851-Columbia Gulf-Lafayette FGT	89	85	2,659	2,553	2.57000	2.67680	
103	FGT	337605-Crosstex Energy/FGT Refugio	14,000	13,441	420,000	403,242	2.56500	2.67160	
104	FGT	693755-Bobcat Gas Storage (Rec)	167	160	5,000	4,801	2.55000	2.65597	
105	FGT	716-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,601	2.53000	2.63514	
106	FGT	716-Cs #11 Mt Vernon Zone 3	394	378	11,823	11,351	2.65000	2.76013	
107	FGT	956597-Golden Triangle Storage (Rec)	167	160	5,000	4,801	2.55000	2.65597	
108		SUBTOTAL	37,008	35,560	1,110,154	1,066,853	2.57763	2.68225	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.80%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 563,856 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 4 of 5		
		PRESENT MONTH:		April 2015					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
109	FGT	12740-Carnes Tn FGT (Rec)	271	260	8,118	7,794	2.54000	2.64556	
110	FGT	12740-Carnes Tn FGT (Rec)	313	301	9,400	9,025	2.56000	2.66639	
111	FGT	6490-Eunice Tx Gas FGT	70	67	2,100	2,016	2.53000	2.63514	
112	FGT	6490-Eunice Tx Gas FGT	70	67	2,100	2,016	2.55000	2.65597	
113	FGT	6490-Eunice Tx Gas FGT	210	202	6,300	6,049	2.62000	2.72888	
114	FGT	288358-PGS Brandy Branch Ctg	67	67	2,000	2,000	2.65000	2.65000	
115	FGT	288358-PGS Brandy Branch Ctg	67	67	2,000	2,000	2.69000	2.69000	
116	FGT	288358-PGS Brandy Branch Ctg	267	267	8,000	8,000	2.71500	2.71500	
117	FGT	3018-PGS-Jacksonville	67	67	2,000	2,000	2.73500	2.73500	
118	FGT	1378027-Pledger - Enterprise	425	408	12,750	12,241	2.51000	2.61431	
119	FGT	1378027-Pledger - Enterprise	425	408	12,750	12,241	2.52000	2.62473	
120	FGT	1378027-Pledger - Enterprise	158	152	4,750	4,560	2.54000	2.64556	
121	FGT	163884-Bay Gas (Rec) Storage Company	427	410	12,797	12,286	2.76000	2.87470	
122	FGT	179851-Columbia Gulf-Lafayette FGT	89	85	2,659	2,553	2.54000	2.64556	
123	FGT	241390-Destin P/L/FGT	781	750	23,424	22,489	2.76000	2.87470	
124	FGT	624615-Southern Pines Citronelle (Rec)	1,589	1,526	47,678	45,776	2.76000	2.87470	
125	FGT	179851-Columbia Gulf-Lafayette FGT	89	85	2,659	2,553	2.52000	2.62473	
126	FGT	179851-Columbia Gulf-Lafayette FGT	89	85	2,659	2,553	2.55000	2.65597	
127	FGT	716-Cs #11 Mt Vernon Zone 3	233	224	7,001	6,722	2.55000	2.65597	
128	FGT	716-Cs #11 Mt Vernon Zone 3	556	533	16,665	16,000	2.60000	2.70805	
129	Gulfstream	8205175-Destin	161	158	4,817	4,730	2.54000	2.58656	
130	Gulfstream	8205175-Destin	170	167	5,092	5,000	2.62500	2.67312	
131	Gulfstream	8205175-Destin	4,600	4,517	138,000	135,516	2.63000	2.67821	
132	Gulfstream	8205175-Destin	170	167	5,092	5,000	2.63000	2.67821	
133	Gulfstream	8205175-Destin	6,000	5,892	180,000	176,760	2.62500	2.67312	
134	Gulfstream	8205179-Defs Mobile Bay	15,000	14,730	449,999	441,899	2.62000	2.66802	
135	Gulfstream	8205175-Destin	2,722	2,673	81,650	80,180	2.61000	2.65784	
136	SONAT	PSNG2763	510	497	15,300	14,904	2.46000	2.52541	
137	SONAT	PSNG2682	333	325	10,000	9,741	2.55000	2.61780	
138	SONAT	PSNG1525	174	170	5,232	5,096	2.45500	2.52028	
139	SONAT	PSNG1525	240	233	7,186	7,000	2.49500	2.56134	
140	SONAT	PSNG21221	137	133	4,106	4,000	2.51000	2.57674	
141	SONAT	PSNG21221	993	967	29,787	29,016	2.52000	2.58700	
142	SONAT	PSNG21221	171	167	5,133	5,000	2.54500	2.61267	
143	SONAT	PSNG2995	500	487	15,000	14,612	2.52000	2.58700	
144		SUBTOTAL	38,144	37,314	1,144,204	1,119,328	2.57763	2.63491	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.80%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 563,856 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 5 of 5		
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 April 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
37	SONAT	PSNG2808	2,671	2,602	80,130	78,055	2.57500	2.64347	
38	SONAT	PSNG11217	274	267	8,213	8,000	2.50000	2.56647	
39	SONAT	PSNG2554	553	539	16,596	16,166	2.52000	2.58700	
40	SONAT	PSNG2554	180	175	5,402	5,262	2.55000	2.61780	
41	SONAT	PSNG2554	351	342	10,532	10,259	2.56000	2.62807	
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72		SUBTOTAL	4,029	3,925	120,873	117,742	2.57763	2.64617	
73		TOTAL	109,256	105,721	3,277,306	3,171,685	2.57763	2.66347	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.80%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 563,856 dth's nominated under FGT FTS-2.

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 7,281,899	\$ 8,353,309	\$ 3,724,037	\$ 6,332,113									\$25,691,358
2	Transportation Costs	\$ 5,838,146	\$ 5,442,394	\$ 6,164,611	\$ 5,135,845									\$22,580,996
3	Hedging Costs (settlement)	\$ 1,324,895	\$ 1,474,830	\$ 846,180	\$ 748,070									\$4,393,975
4	Company Use	\$ (5,135)	\$ (11,719)	\$ (38,907)	\$ (16,227)									(\$71,988)
5	Administrative Costs	\$ 122,566	\$ 97,156	\$ 137,909	\$ 136,291									\$493,922
6	Odorant Charges	\$ -	\$ -	\$ -	\$ 54,802									\$54,802
7	Legal	\$ (57,250)	\$ 38,814	\$ -	\$ 32,347									\$13,911
8	Total	\$14,505,121	\$15,394,784	\$10,833,830	\$12,423,241									\$53,156,976
PGA THERM SALES														
9	Residential	9,033,952	9,740,618	8,980,001	5,327,038									33,081,609
10	Commercial	4,527,544	4,765,682	4,783,736	3,455,356									17,532,318
11	Off System Sales	7,590,600	9,122,730	6,707,720	20,309,610									43,730,660
12	Total	21,152,096	23,629,030	20,471,457	29,092,003									94,344,586
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.88848	\$0.80848	\$0.80848	\$0.80848									\$0.82848
14	Commercial	\$0.83609	\$0.80558	\$0.71051	\$0.74003									\$0.77305
PGA REVENUES														
15	Residential	\$7,986,375	\$7,835,743	\$7,223,872	\$4,285,282									\$27,331,272
16	Commercial	\$3,743,158	\$3,791,338	\$3,171,136	\$2,545,198									\$13,250,830
17	Off System Sales	\$2,447,245	\$3,058,021	\$2,070,583	\$5,588,452									\$13,164,301
18	Cash Outs-Transportation Customers	\$173,522	\$345,691	\$663,232	\$142,351									\$1,324,796
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)									(\$220,000)
20	Unbilled Revenues-Residential	\$657,874	(\$75,315)	(\$305,936)	(\$1,469,294)									(\$1,192,671)
21	Unbilled Revenues-Commercial	\$327,363	\$17,092	(\$293,366)	(\$286,182)									(\$235,093)
22	Total	\$15,280,537	\$14,917,569	\$12,474,520	\$10,750,808									\$53,423,435
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	321,438	323,272	323,923	325,411									323,511
24	Commercial	14,072	14,103	13,978	13,899									14,013
25	Off System Sales	12	19	8	10									12
26	Total	335,521	337,389	337,908	339,320									337,536

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0266	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.044	1.042								
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0266	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041								
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0266	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041								

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0295	1.0256	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043	1.042								
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0295	1.0266	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.044	1.043								
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0276	1.0256	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.043	1.043								

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0256	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041								
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0256	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041								

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0321	1.0311	1.0272	1.0262								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.056	1.052	1.051								
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305	1.0285	1.0266								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.046	1.044								
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0315	1.0276	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045	1.043								

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0256	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043	1.042								
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0256	1.0266								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.043	1.044								
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0315	1.0276	1.0266								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045	1.044								