

John T. Butler Assistant General Counsel – Regulatory Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 (Facsimile) John.Butler@fpl.com

May 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of April 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,	
s/ John T. Butler	
John T. Butler	

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of May 2015, to the following:

Suzanne Brownless, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us

Beth Keating, Esq. Gunster Law Firm Attorneys for Florida Public Utilities Corp. 215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley & McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us
amaurey@psc.state.fl.us

Dianne M. Triplett, Esq. Attorneys for Duke Energy Florida 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

James W. Brew, Esq.
Owen J. Kopon, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
(202) 342-0800
(202) 342-0807 (fax)
jbrew@smxblaw.com
ojk@smxblaw.com
laura.wynn@smxblaw.com

Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, Florida 32520-080 rlmcgee@southernco.com

Matthew R. Bernier, Esq. Duke Energy - Florida 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 matthew.bernier@duke-energy.com

Erik L. Sayler, Esq.
John J. Truitt, Esq.
J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
sayler.erik@leg.state.fl.us
truitt.john@leg.state.fl.us

Cheryl Martin, Director – Regulatory Affairs Florida Public Utilities Company 911 South 8th Street Fernandina Beach, Florida 32034 cheryl_martin@fpuc.com

Paula K. Brown, Manager Tampa Electric Company Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power
Users Group
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com

By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: April 2015

(1) (2) (3) (4) (5) (7) (8) (9) (10)(11) (12)(13)Dollars MWH Cents/KWH Line A1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) 277,829,341 245,135,131 32,694,210 13.3% 9,793,768 8,853,194 940,574 10.6% 2.8368 2.7689 0.0679 2.5% 2 Nuclear Fuel Disposal Costs 0 0 0 N/A 0 Λ 0 N/A 0.0000 0.0000 0.0000 N/A 0 0 0 N/A 0 0 0.0% 0.0000 0.0000 0.0000 3 Coal Cars Depreciation Return 0 N/A 0 Adjustments to Fuel Cost (A2) (38,403)(38,403)N/A 0 0 N/A 0.0000 0.0000 0.0000 N/A 5 TOTAL COST OF GENERATED POWER 277,790,938 245,135,131 32.655.807 13.3% 9.793.768 8.853.194 940.574 10.6% 2.8364 2.7689 0.0675 2.4% 1.6% 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 9,894,170 9 739 923 154 247 274 928 320 847 (45,919) (14.3%) 3 5988 3 0357 0.5631 18.5% 7 Energy Cost of Economy/OS Purchases (A9) 2,398,817 655,200 1,743,617 266.1% 59,658 30,000 29,658 98.9% 4.0209 2.1840 1.8369 84.1% Energy Payments to Qualifying Facilities (A8) 7,244,956 6,004,314 1,240,642 20.7% 170,933 161,399 9,534 5.9% 4.2385 3.7202 0.5183 13.9% TOTAL COST OF PURCHASED POWER 9 19,537,943 16,399,436 3,138,507 19.1% 505,519 512,246 (1.3%)3.8649 3.2015 0.6634 20.7% (6,727)10 TOTAL AVAILABLE (LINE 5+9) 297,328,881 261,534,567 35,794,314 13.7% 10,299,287 9,365,439 933,848 10.0% 2.8869 2.7925 0.0944 3.4% 11 12 Fuel Cost of Economy and Other Power Sales (A6) (881,645) (1,904,600) 1.022.955 (53.7%)(48,457)(105,000)56,543 (53.9%)1.8194 1.8139 0.0055 0.3% 13 133,294 (269.5%) 17,046 (266.2%) 0.7820 0.7667 0.0153 2.0% Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (78,643)211.937 (10,258)27.304 14 Gains from Off-System Sales (A6) (332,482)(840,000) 507,518 (60.4%) N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (1,080,833)(2,823,243)1,742,410 (61.7%)(31,411)(115,258)83,847 (72.7%)3.4409 2.4495 0.9914 40.5% 16 Incremental Personnel, Software, and Hardware Costs 35.301 38.238 (2,937)(7.7%)N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 73 170 158 550 (85,380)(53.9%) N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 108.471 196,788 (88.317) (44.9%) N/A N/A N/A N/A N/A N/A 18 Incremental Optimization Costs (Line 16+Line 17) (2) N/A N/A 19 375 375 0 N/A 0 0 0.0% 0.0000 0.0000 N/A Dodd Frank Fees (4) ADJUSTED TOTAL FUEL & NET POWER 20 296,356,894 258,908,487 37,448,407 14.5% 10,267,876 9,250,182 1,017,694 11.0% 2.8863 2.7990 0.0873 3.1% TRANS.(LNS 5+9+15+18+19) 21 22 Net Unbilled Sales (1) 15,347,639 14.266.924 1.080.715 7.6% 531.741 509,723 22,018 4.3% 0.1674 0.1736 (0.0062)(3.6%)(0.0001) 23 304,575 7.5% 10.552 10.122 431 4.3% 0.0033 0.0034 (4.3%)Company Use (1) 283,299 21,276 24 T & D Losses (1) 16,057,965 14,395,320 1,662,645 11.5% 556,351 514,310 42,041 8.2% 0.1751 0.1752 (0.0001)(0.1%)25 SYSTEM SALES KWH 14.5% 9,169,231,413 8,216,026,445 953,204,968 11.6% 3.2321 3.1513 296,356,894 258.908.487 37.448.407 0.0808 2.6% 26 Wholesale Sales KWH 17,273,280 14,135,627 3,137,653 22.2% 534,432,568 448,570,032 85,862,536 19.1% 3.2321 3.1513 0.0808 2.6% 27 Jurisdictional KWH Sales 279,083,614 244,772,860 34,310,754 14.0% 8,634,798,845 7,767,456,413 867,342,432 11.2% 3.2321 3.1513 0.0808 2.6% 1 00169 0.00000 28 Jurisdictional Loss Multiplier 1 00169 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 279.555.265 245.225.690 34.329.575 14.0% 8.634.798.845 7.767.456.413 867.342.432 11.2% 3.2375 3.1571 0.0805 2.5% 30 TRUE-UP 22,221,724 22,221,724 0 N/A 8,634,798,845 7,767,456,413 867,342,432 11.2% 0.2574 0.2861 (0.0287)(10.0%)31 TOTAL JURISDICTIONAL FUEL COST 301,776,989 267,447,414 34,329,575 12.8% 8,634,798,845 7,767,456,413 867,342,432 11.2% 3.4949 3.4432 0.0517 1.5% 1.00072 32 Revenue Tax Factor 1.00072 0.00000 N/A 3.4974 3.4457 33 Fuel Factor Adjusted for Taxes 0.0517 1.5% 34 GPIF (3) 984,577 984,577 0 8,634,798,845 7,767,456,413 867,342,432 11.2% 0.0114 0.0127 (0.0013)(10.2%)35 Fuel Factor Including GPIF 3.5088 3.4584 0.0504 1.5% 36 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 3.509 3.458 0.051 1.5% 37

^{38 (1)} For Informational Purposes Only.

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{41 (}Pees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act) that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: April 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)(13)Dollars MWH Cents/KWH Line A1.1 Schedule No. Estimated Diff Amount Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Diff % Actual Fuel Cost of System Net Generation (A3) 997,740,357 936,172,839 61,567,518 6.6% 36,404,292 35.015.300 1.388.992 4.0% 2.7407 2.6736 0.0671 2.5% 2 Nuclear Fuel Disposal Costs 0 0 0.0% 0 0 0 0.0% 0.0000 0.0000 0.0000 0.0% 3 Coal Cars Depreciation Return (53,435) (53,435)N/A 0 0 0 0.0000 0.0000 0.0000 0.0% 0 N/A 4 Adjustments to Fuel Cost (A2) (953,432) (1,798,338) 844.906 (47.0%) 0 0 0 N/A 0.0000 0.0000 0.0000 0.0% 5 TOTAL COST OF GENERATED POWER 996,733,490 934,374,501 62.358.989 6.7% 36.404.292 35.015.300 1.388.992 4.0% 2.7380 2.6685 0.0695 2.6% 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 36,404,470 28,484,966 7,919,504 27.8% 956,665 870,477 86,188 9.9% 3.8054 3.2723 0.5330 16.3% 7 Energy Cost of Economy/OS Purchases (A9) 3.838.477 707.425 3.131.052 442.6% 98.484 32.500 65.984 203.0% 3 8976 2 1767 1.7209 79.1% 10,635,769 23,610,200 (55.0%) 359,101 682,080 (322,979) 2.9618 3.4615 (14.4%) Energy Payments to Qualifying Facilities (A8) (12,974,431) (47.4%)(0.4997)9 TOTAL COST OF PURCHASED POWER 50.878.716 52 802 590 (1,923,874) (3.6%)1 414 250 1 585 056 (170.806)(10.8%) 3 5976 3.3313 0.2663 8.0% 10 TOTAL AVAILABLE (LINE 5+9) 1,047,612,206 987,177,091 60,435,115 6.1% 37,818,542 36,600,356 1,218,186 3.3% 2.7701 2.6972 0.0729 2.7% 11 12 Fuel Cost of Economy and Other Power Sales (A6) (38.840.366) (38,540,846) (299.520)0.8% (1.725.852)(1,763,144) 37.292 (2.1%)2.2505 2.1859 0.0646 3.0% 0.7359 13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (1,000,214) (1,128,175)127.961 (11.3%)(144,352)(153,306) 8.954 (5.8%)0.6929 (0.0430)(5.8%)14 Gains from Off-System Sales (A6) (21,503,452) (21.363.639) (139.813)0.7% N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (61,344,032) (61,032,660) (311,372) 0.5% (1,870,204) (1,916,450) 46,246 (2.4%)3.2801 3.1847 0.0954 3.0% 1.6% 16 Incremental Personnel, Software, and Hardware Costs 151.648 149,191 2.457 N/A N/A N/A N/A N/A N/A N/A N/A 17 Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6) 1.558.054 1.788.609 (230,555)(12.9%)N/A N/A N/A N/A N/A N/A 18 Incremental Optimization Costs (Line 16+Line 17) (2) 1,709,702 1,937,800 (228,098) (11.8%)N/A N/A N/A N/A N/A N/A N/A N/A 19 1.500 1.500 Ω 0.0% 0.0% 0.0% ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19) 20 987.979.376 928.083.731 59 895 645 35.948.338 34.683.906 1.264.432 3.6% 2.7483 2.6758 0.0725 6.5% 2.7% 21 Net Unbilled Sales (1) 22 18,996,644 9,333,684 9,662,960 103.5% 691,214 348,818 342,396 98.2% 0.0571 0.0288 0.0283 98.3% Company Use (1) 23 1,067,658 1,033,216 34,442 3.3% 38.848 38,613 235 0.6% 0.0032 0.0032 0.0000 0.7% 24 T & D Losses (1) 53,407,506 50,254,607 3,152,899 6.3% 1,943,292 1,878,115 65,177 3.5% 0.1605 0.1550 0.0055 3.5% 25 SYSTEM SALES KWH 928,083,731 987,979,376 59.895.645 6.5% 33,274,983,272 32,418,358,972 856,624,300 2.6% 2.9691 2.8628 0.1063 3.7% 26 Wholesale Sales KWH 54,153,310 50,280,525 3,872,785 7.7% 1,819,672,087 1,757,586,683 62,085,404 3.5% 2.9691 2.8628 0.1063 3.7% 27 Jurisdictional KWH Sales 933,826,066 877,803,206 56,022,860 6.4% 31,455,311,185 30,660,772,289 794,538,896 2.6% 2.9691 2.8628 0.1063 3.7% 28 Jurisdictional Loss Multiplier 1.00169 1.00169 0.00000 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 935,404,233 879,392,179 56,012,054 6.4% 31,455,311,185 30,660,772,289 794,538,896 2.6% 2.9738 2.8681 0.1056 3.7% 30 TRUF-UP 2.6% 0.2826 88,886,896 88,886,896 N/A 31,455,311,185 30,660,772,289 794,538,896 0.2899 (0.0073)(2.5%)31 TOTAL JURISDICTIONAL FUEL COST 1,024,291,129 968,279,075 56,012,054 5.8% 31,455,311,185 30,660,772,289 794,538,896 3.2563 3.1580 2.6% 0.0983 3.1% 32 1.00072 1.00072 0.00000 Revenue Tax Factor N/A 33 Fuel Factor Adjusted for Taxes 3.2587 3.1603 0.0984 0.031 GPIF (3) 34 3,938,308 3,938,308 N/A 31,455,311,185 30,660,772,289 794,538,896 2.6% 0.0125 0.0128 (0.0003)(2.5%)35 3.2712 Fuel Factor Including GPIF 3.1732 0.0980 3.1% 36 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 3.271 3.173 0.098 3.1%

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^{40 (3)} Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{41 (}Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: April 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	onth			Year To D	ate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions				-				
2	Fuel Cost of System Net Generation	\$277,829,341	\$245,135,131	\$32,694,210	13.3%	\$997,740,358	\$936,172,839	\$61,567,519	6.6%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	0	(53,435)	N/A
4	Fuel Cost of Power Sold (Per A6)	(748,351)	(1,983,243)	1,234,892	(62.3%)	(39,840,581)	(39,669,021)	(171,560)	0.4%
5	Gains from Off-System Sales (Per A6)	(332,482)	(840,000)	507,518	(60.4%)	(21,503,452)	(21,363,639)	(139,813)	0.7%
6	Fuel Cost of Purchased Power (Per A7)	9,894,170	9,739,923	154,248	1.6%	36,404,471	28,484,966	7,919,505	27.8%
7	Energy Payments to Qualifying Facilities (Per A8)	7,244,956	6,004,314	1,240,643	20.7%	10,635,769	23,610,200	(12,974,431)	(55.0%)
8	Energy Cost of Economy Purchases (Per A9)	2,398,817	655,200	1,743,617	266.1%	3,838,477	707,425	3,131,052	442.6%
9	Total Fuel Costs & Net Power Transactions	\$296,286,452	\$258,711,324	\$37,575,127	14.5%	\$987,221,607	\$927,942,769	\$59,278,838	6.4%
10									
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	35,301	38,238	(2,937)	(7.7%)	151,648	149,191	2,457	1.6%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	73,170	158,550	(85,380)	(53.9%)	1,558,054	1,788,609	(230,555)	(12.9%)
14	Total	108,471	196,788	(88,317)	(44.9%)	1,709,702	1,937,800	(228,098)	(11.8%)
15									
16	Dodd Frank Fees (4)	375	375	0	0.0%	1,500	1,500	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(79,012)	0	(79,012)	N/A	(362,527)	(101,562)	(260,965)	N/A
20	Inventory Adjustments	40,609	0	40,609	N/A	(53,751)	(349,002)	295,251	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(537,154)	(1,347,774)	810,620	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$296,356,894	\$258,908,487	\$37,448,407	14.5%	\$987,979,377	\$928,083,730	\$59,895,647	6.5%
23					_				
24	kWh Sales								
25	Jurisdictional kWh Sales	8,634,798,845	7,767,456,413	867,342,432	11.2%	31,455,311,185	30,660,772,289	794,538,896	2.6%
26	Sale for Resale	534,432,568	448,570,032	85,862,536	19.1%	1,819,672,087	1,757,586,684	62,085,403	3.5%
27	Sub-Total Sales	9,169,231,413	8,216,026,445	953,204,968	11.6%	33,274,983,272	32,418,358,973	856,624,299	2.6%
28	Total Sales	9,169,231,413	8,216,026,445	953,204,968	11.6%	33,274,983,272	32,418,358,973	856,624,299	2.6%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.17146%	94.54030%	(0.36884%)	(0.4%)	N/A	N/A	N/A	N/A
30					_			_	
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	291,742,132	264,601,938	27,140,194	10.3%	1,055,476,878	1,040,331,268	15,145,610	1.5%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(88,886,896)	(88,886,896)	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: April 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current N	Month			Year To D	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (2)	0	0	0	0.0%	(3,935,472)	(3,935,472)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$268,536,540	\$241,396,346	\$27,140,194	11.2%	\$962,654,510	\$947,508,899	\$15,145,611	1.6%
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$296,356,894	\$258,908,487	\$37,448,407	14.5%	\$987,979,377	\$928,083,730	\$59,895,647	6.5%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	296,356,894	258,908,487	37,448,407	14.5%	987,979,377	928,083,730	59,895,647	6.5%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.17146%	94.54030%	(0.36884%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$279,555,266	\$245,225,690	\$34,329,575	14.0%	\$935,404,233	\$879,392,178	\$56,012,055	6.4%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$11,018,725)	(\$3,829,344)	(\$7,189,381)	187.7%	\$27,250,277	\$68,116,721	(\$40,866,444)	(60.0%)
8	Interest Provision for the Month (Line 24)	(9,130)	(9,064)	(66)	0.7%	(55,185)	(54,462)	(723)	1.3%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(161,772,568)	(128,094,849)	(33,677,719)	26.3%	(266,660,688)	(266,660,688)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	0	0	0	N/A	0	10,088,837	(10,088,837)	(100.0%)
11	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	88,886,896	88,886,896	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$140,489,863)	(\$99,622,696)	(\$40,867,167)	41.0%	(\$140,489,863)	(\$99,622,696)	(\$40,867,167)	41.0%
13				_	_				
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$151,683,731)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$140,480,732)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$292,164,464)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$146,082,232)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.07500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00625%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$9,130)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

^{26 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

32 NOTE: Amounts may not agree to the General Ledger due to rounding.

33 34

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²⁷ $^{(2)}$ Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

^{28 (3)} Line 4 x Line 5 x 1.00169

^{29 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

			FOR THE MONTH	OF: April 2015					
			0	t Marsh			V7	To Date	
Line No.	A3 Schedule	Actual	Curren Estimate	t Month \$ Diff	% Diff	Actual	Estimate	To Date \$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)			¥ =	74			7	74 =
2	Heavy Oil (1)	4,194,545	228,975	3,965,570	1,731.9%	18,589,586	11,251,667	7,337,919	65.2%
3	Light Oil (1)	3,110,015	598,284	2,511,732	419.8%	9,276,032	3,822,392	5,453,640	142.7%
5	Coal Gas ⁽²⁾	11,033,818	6,199,230	4,834,588	78.0% 10.1%	47,743,646	29,625,880	18,117,766	61.2% 3.9%
6	Nuclear	247,407,040 12,083,923	224,645,064 13,463,579	22,761,977 (1,379,656)	(10.2%)	859,962,493 62,168,741	827,511,364 64,022,033	32,451,129 (1,853,292)	(2.9%)
7	Total	277,829,341	245,135,131	32,694,210	13.3%	997,740,498	936,233,337	61,507,161	6.6%
8	System Net Generation (MWh)								
9	Heavy Oil	25,299	1,561	23,738	1,520.7%	115,463	72,588	42,875	59.1%
10	Light Oil Coal	12,188 400,541	2,959 196,345	9,229 204,196	311.9% 104.0%	49,275 1,584,562	21,862 954,131	27,413 630,431	125.4% 66.1%
12	Gas	7,690,470	6,688,859	1,001,611	15.0%	25,773,530	24,660,416	1,113,114	4.5%
13	Nuclear	1,658,837	1,941,900	(283,063)	(14.6%)	8,859,423	9,253,172	(393,749)	(4.3%)
14	Solar ⁽⁴⁾	6,433	21,570	(15,137)	(70.2%)	22,039	53,131	(31,092)	(58.5%)
15	Total	9,793,768	8,853,194	940,575	10.6%	36,404,292	35,015,300	1,388,992	4.0%
16 17	Units of Fuel Burned (Unit) (3) Heavy Oil (1)	45,456	2,517	42,938	1,705.7%	199,728	120,533	79,196	65.7%
18	Light Oil (1)	28,698	5,148	23,550	457.4%	77,373	31,092	46,281	148.9%
19	Coal	216,676	131,611	85,065	64.6%	928,592	601,736	326,857	54.3%
20	Gas ⁽²⁾	55,507,678	48,962,255	6,545,423	13.4%	183,073,168	176,442,213	6,630,954	3.8%
21	Nuclear	18,983,114	20,480,554	(1,497,440)	(7.3%)	98,267,545	98,508,539	(240,994)	(0.2%)
22	Solar	0	215,702	(215,702)	(100.0%)	0	486,784	(486,784)	(100.0%)
23 24	BTU Burned (MMBTU) Heavy Oil	286,834	16,111	270,723	1,680.3%	1,259,805	759,963	499,842	65.8%
25	Light Oil	161,357	30,015	131,342	437.6%	442,305	180,170	262,135	145.5%
26	Coal	4,286,399	2,326,533	1,959,866	84.2%	16,869,234	10,818,836	6,050,398	55.9%
27	Gas	56,764,270	48,962,255	7,802,015	15.9%	187,204,165	177,333,906	9,870,259	5.6%
28	Nuclear	18,983,114	20,480,554	(1,497,440)	(7.3%)	98,267,545	98,508,539	(240,994)	(0.2%)
29 30	Solar Total	0 80,481,974	215,702 72,031,170	(215,702) 8,450,804	(100.0%) 11.7%	304,043,054	486,784 288,088,198	(486,784) 15,954,856	(100.0%)
31	Generation Mix (%)	30, 101,011	72,001,110	5,100,001		001,010,001	200,000,100	10,001,000	0.070
32	Heavy Oil	0.26%	0.02%	0.24%	1,365.1%	0.32%	0.21%	0.11%	53.0%
33	Light Oil	0.12%	0.03%	0.09%	272.3%	0.14%	0.06%	0.07%	116.8%
34	Coal	4.09%	2.22%	1.87%	84.4%	4.35%	2.72%	1.63%	59.7%
35 36	Gas Nuclear	78.52% 16.94%	75.55% 21.93%	2.97% (5.00%)	3.9% (22.8%)	70.80% 24.34%	70.43% 26.43%	0.37% (2.09%)	0.5% (7.9%)
37	Solar (4)	0.07%	0.24%	(0.18%)	(73.0%)	0.06%	0.15%	(0.09%)	(60.1%)
38	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
39	Fuel Cost per Unit (\$/Unit)								
40	Heavy Oil (1) Light Oil (1)	92.2772	90.9563	1.3209	1.5%	93.0743	93.3494	(0.2751)	(0.3%)
41 42	Coal	108.3705 50.9231	116.2074 47.1026	(7.8370) 3.8205	(6.7%) 8.1%	119.8872 51.4151	122.9381 49.2340	(3.0509) 2.1810	(2.5%) 4.4%
43	Gas (2)	4.4572	4.5881	(0.1310)	(2.9%)	4.6974	4.6900	0.0074	0.2%
44	Nuclear	0.6366	0.6574	(0.0208)	(3.2%)	0.6326	0.6499	(0.0173)	(2.7%)
	Fuel Cost per MMBTU (\$/MMBTU)								
46 47	Heavy Oil (1) Light Oil (1)	14.6236 19.2741	14.2123 19.9328	0.4113 (0.6587)	2.9%	14.7559 20.9721	14.8056 21.2156	(0.0496)	(0.3%)
48	Coal	2.5741	2.6646	(0.0904)	(3.3%)	2.8302	2.7384	(0.2435) 0.0919	3.4%
49	Gas (2)	4.3585	4.5881	(0.2296)	(5.0%)	4.5937	4.6664	(0.0727)	(1.6%)
50	Nuclear	0.6366	0.6574	(0.0208)	(3.2%)	0.6326	0.6499	(0.0173)	(2.7%)
51	Total	3.4521	3.4032	0.0489	1.4%	3.2816	3.2498	0.0318	1.0%
52 53	BTU Burned per KWH (BTU/KWH) Heavy Oil	11,338	10,321	1,016	9.8%	10,911	10,470	441	4.2%
53	Light Oil	13,239	10,321	3,095	9.8%	8,976	8,241	735	4.2% 8.9%
55	Coal	10,702	11,849	(1,148)	(9.7%)	10,646	11,339	(693)	(6.1%)
56	Gas	7,381	7,320	61	0.8%	7,263	7,191	72	1.0%
57	Nuclear	11,444	10,547	897	8.5%	11,092	10,646	446	4.2%
58 59	Solar Total	8,218	10,000 8,136	(10,000)	(100.0%)	0 8,352	9,162 8,227	(9,162) 124	(100.0%) 1.5%
60	Generated Fuel Cost per KWH (cents/KWH)	8,218	8,136	81	1.0%	8,352	8,227	124	1.5%
61	Heavy Oil (1)	16.5800	14.6687	1.9113	13.0%	16.1000	15.5007	0.5993	3.9%
62	Light Oil (1)	25.5160	20.2182	5.2978	26.2%	18.8250	17.4844	1.3405	7.7%
63	Coal	2.7547	3.1573	(0.4026)	(12.8%)	3.0131	3.1050	(0.0920)	(3.0%)
64	Gas ⁽²⁾	3.2171	3.3585	(0.1414)	(4.2%)	3.3366	3.3556	(0.0190)	(0.6%)
65 66	Nuclear Total	0.7285 2.8368	0.6933 2.7689	0.0351 0.0679	5.1% 2.5%	0.7017 2.7407	0.6919 2.6738	0.0098 0.0669	1.4% 2.5%
67	104	2.0300	2.7009	0.0079	2.370	2.1401	2.0730	0.0009	2.370
68	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	ignition, prewarming	, etc. in Fossil Steam	Plants is included in	Heavy Oil and Ligh	t Oil. Values may no	t agree with Schedu	le A5.	
69	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5.					
70	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON:	S, Gas - MCF, Nucle	ear - MMBTU						
71 72	(4) Actuals do not include Martin 8 solar								
73									
74									
				-					

					FOR	THE MONTH OF:	April 2015						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		635,201					4,109,157	1.022	4,199,558	18,303,454	2.8815	4.45
4	Plant Unit Info	1,228		72.9	88.2	72.9	6,611						
5	<u>Desoto Solar</u>												
6	Solar		4,844					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		26.9	N/A	26.9	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		2,620					43,175	1.021	44,082	192,128	7.3331	4.45
11	Plant Unit Info	334		1.1	100.0	37.3	16,825						
12	Fort Myers 1-12												
13	Light Oil		884					2,836	5.804	16,460	340,936	38.5761	120.22
14	Plant Unit Info	552		0.2	100.0	21.8	18,624						
15	Fort Myers 2												
16	Gas		707,532					5,079,675	1.018	5,171,109	22,537,885	3.1854	4.44
17	Plant Unit Info	1,339		74.1	90.0	83.1	7,309						
18	Fort Myers 3A												
19	Light Oil		32					52	6.761	352	6,251	19.5353	120.22
20	Gas		27,894					316,091	1.018	321,781	1,402,458	5.0278	4.44
21	Plant Unit Info	148		26.6	96.7	83.1	11,535						
22	Fort Myers 3B												
23	Light Oil		83					134	6.761	906	16,109	19.3852	120.22
24	Gas		27,828					310,423	1.018	316,011	1,377,310	4.9494	4.44
25	Plant Unit Info	148		26.6	87.3	85.6	11,355						
26	<u>Lauderdale 1-12</u>												
27	Light Oil		978					3,056	5.537	16,921	305,927	31.2841	100.11
28	Gas		19,992					352,724	1.021	360,131	1,569,604	7.8511	4.45
29	Plant Unit Info	334		8.4	97.5	62.3	17,981						
30													
31													
32													

					FOR	THE MONTH OF:	April 2015						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												<u> </u>
2	Light Oil		4,607					15,632	5.537	86,554	1,564,874	33.9673	100.11
3	Gas		7,022					134,536	1.021	137,361	598,677	8.5256	4.45
4	Plant Unit Info	334		4.6	99.8	34.6	19,255						
5	<u>Lauderdale 4</u>												
6	Light Oil		11					17	5.537	94	1,969	17.4225	115.81
7	Gas		212,180					1,728,566	1.021	1,764,866	7,692,034	3.6252	4.45
8	Plant Unit Info	438		68.4	93.1	69.2	8,318						
9	<u>Lauderdale 5</u>												
10	Light Oil		51					76	5.537	421	8,801	17.1568	115.81
11	Gas		214,652					1,725,068	1.021	1,761,294	7,676,466	3.5762	4.45
12	Plant Unit Info	438		69.2	86.9	79.4	8,205						
13	Manatee 1												
14	Heavy Oil		13,276					23,229	6.299	146,319	2,135,685	16.0866	91.94
15	Gas		125,150					1,430,750	1.025	1,465,803	6,388,591	5.1047	4.47
16	Plant Unit Info	789		24.6	100.0	37.3	11,646						
17	Manatee 2												
18	Heavy Oil		6,963					11,868	6.299	74,756	1,091,140	15.6697	91.94
19	Gas		99,561					1,123,649	1.025	1,151,178	5,017,322	5.0394	4.47
20	Plant Unit Info	789		18.9	92.3	36.8	11,508						
21	Manatee 3												<u> </u>
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		667,327					4,510,385	1.025	4,620,889	20,139,793	3.0180	4.47
24	Plant Unit Info	1,095		85.8	100.0	85.8	6,924						<u> </u>
25	Martin 1												<u> </u>
26	Heavy Oil		6,147					10,358	6.348	65,753	967,626	15.7422	93.42
27	Gas		89,496					1,000,390	1.021	1,021,398	4,451,686	4.9742	4.45
28	Plant Unit Info	804		16.7	59.6	34.9	11,367						
29	Martin 2												
30	Heavy Oil		(952)					1	6.348	6	93	0.0098	93.42
31	Gas		(952)					1	1.021	1	4	0.0005	4.45
32	Plant Unit Info	796		(0.3)	0.0	0.0	0						

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				FOR	THE MONTH OF:	April 2015						
				1010	THE MONTH OF	April 2013						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		. ,	. ,	. ,	, ,	. ,		, ,	, ,	,	, ,	` '
Line No. A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>Martin 3</u>												
2 Gas		261,304					1,890,376	1.025	1,936,879	8,441,740	3.2306	4.47
3 Plant Unit Info	423		87.2	99.5	87.2	7,412						
4 <u>Martin 4</u>												
5 Gas		227,029					1,640,427	1.025	1,680,782	7,325,561	3.2267	4.47
6 Plant Unit Info	419		75.8	86.4	76.3	7,403						
7 <u>Martin 8</u>												
8 Light Oil		915					1,081	5.874	6,350	131,323	14.3554	121.48
9 Gas		593,049					4,017,693	1.025	4,116,528	17,941,574	3.0253	4.47
10 Plant Unit Info	1,089		76.0	99.9	76.0	6,941						
11 <u>Riviera 5</u>												
12 Light Oil		148					167	5.917	988	22,346	15.0784	133.81
13 Gas		612,364					4,000,831	1.021	4,084,848	17,803,499	2.9073	4.45
14 Plant Unit Info	1,228		69.84	96.73	69.84	6,671						
15 <u>Sanford 4</u>												
16 Gas		272,917					2,025,981	1.022	2,070,553	9,024,348	3.3066	4.45
17 Plant Unit Info	960		39.7	63.0	64.0	7,587						
18 <u>Sanford 5</u>												
19 Gas		435,906					3,173,505	1.022	3,243,322	14,135,772	3.2428	4.45
20 Plant Unit Info	965		63.4	90.1	71.4	7,440						
21 <u>Scherer 4</u>												
22 Light Oil		0					34	N/A	0	3,715	0.0000	109.25
23 Coal (1)(5)		344,985					3,698,513	-	3,698,513	9,037,785	2.6198	2.44
24 Plant Unit Info (3)(4)	632		76.3	100.0	76.3	10,721						
25 <u>St Johns #1</u>												
26 Coal (1)								N/A			0.0000	0.00
27 Gas		0					0	-	0	0	0.0000	0.00
28 Plant Unit Info (3)(4)	127		0.0	0.0	0.0	0						
29 <u>St Johns #2</u>												
30 Coal (1)		55,556					26,849	21.896	587,886	1,996,032	3.5928	74.34
31 Gas		202					2,140	-	2,140	13,613	6.7324	6.36
32 Plant Unit Info (3)(4)	127		60.9	99.4	60.9	10,582						

					FOR	THE MONTH OF:	April 2015						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		112,009					1,273,359	-	1,273,359	828,329	0.7395	0.65
3	Plant Unit Info	981		15.9	16.9	77.1	11,368						
4	St Lucie 2												
5	Nuclear		408,662					4,973,459	-	4,973,459	2,722,558	0.6662	0.55
6	Plant Unit Info	840		67.7	66.9	100.7	10,340						
7	Space Coast												
8	Solar		1,589					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		22.1	N/A	22.1	N/A						
10	<u>Turkey Point 1</u>												
11	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		16,298					223,000	1.021	227,683	992,339	6.0886	4.45
13	Plant Unit Info	378		5.9	54.6	40.7	13,970						
14	Turkey Point 2												
15	Heavy Oil		(136)					0	0	0		0.0000	0.00
16	Gas		(136)					0	N/A	0	0	0.0000	0.00
17	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
18	<u>Turkey Point 3</u>												
19	Nuclear		555,998					6,250,970	-	6,250,970	4,272,690	0.7685	0.68
20	Plant Unit Info	811		95.2	96.3	98.4	11,243						
21	<u>Turkey Point 4</u>												
22	Nuclear		582,168					6,485,326	-	6,485,326	4,260,346	0.7318	0.66
23	Plant Unit Info	821		98.5	100.0	98.5	11,140						
24	<u>Turkey Point 5</u>												
25	Light Oil		351					433	5.774	2,500	46,238	13.1619	106.78
26	Gas		559,465					3,900,159	1.021	3,982,062	17,355,514	3.1022	4.45
27	Plant Unit Info	1,101		71.9	87.4	71.9	7,118						
28	WCEC 01												
29	Light Oil		3,199					4,062	6	23,377	518,749	16.2149	127.71
30	Gas		594,480					4,057,454	1.025	4,156,862	18,117,367	3.0476	4.47
31	Plant Unit Info	1,199		68.8	94.5	68.8	6,994						
32													

						NET GENERATIO							
					FOR	THE MONTH OF:	April 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 02												
2	Light Oil		929					1,118	6	6,434	142,777	15.3739	127.71
3	Gas		665,664					4,501,520	1.025	4,611,807	20,100,210	3.0196	4.47
4	Plant Unit Info	1,189		76.7	97.3	76.7	6,928						
5	WCEC 03												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		616,424					4,212,144	1.025	4,315,342	18,808,090	3.0512	4.47
8	Plant Unit Info	1,199		70.9	99.6	70.9	7,001						
9	System Totals												
10	Total	24,090	9,793,768	-	-	-	8,218		-	80,481,974	277,829,341	2.8368	-
11													
12	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN APF	RIL 2015 FOR SCH	IERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICIA	ALLY LOW OR HIG	GH AS THE RESUI	T OF THE SURVE	Υ
13	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
14	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	IERATION AND FU	JEL CONSUMPTION	ON REPORTED O	N THIS SCHEDULI	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
15	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
16	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
17	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
18													
19													
20													
21													
22													
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- 52													
									1				

FOR THE MONTH OF: April 2015

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	•
2	BBLS	74,154
3	MCF	55,507,678
4	MMBTU (Coal - Scherer)	3,698,513
5	Tons (Coal - SJRPP)	26,849
6	MMBTU (Nuclear)	18,983,114
7		
8	Average Net Heat Rate (BTU/KWH)	8,218
9	Fuel Cost Per KWH (Cents/KWH)	2.8368
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SYSTEM GENERATED FUEL COST SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF APRIL 2015

				MONTH OF	APRIL	2015			
			CURRENT MONTH				PE	RIOD TO DATE	
				DIFFEREI	NCE	_ <i></i>		DIFFERE	NCE
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	PURCHASES			HEAVY OIL					
3	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	229 119.1965 27,296	145,000 55.5853 8,059,866	(144,771) 63.6112 (8,032,570)	(100) 114.4000 (100)	10,942 148.5241 1,625,151	290,000 76.7296 22,251,585	(279,058) 71.7945 (20,626,434)	(96) 93.6000 (93)
5	BURNED								
6	UNITS (BBL)	45,439	2,517	42,922	>100.0	197,691	154,762	42,929	28
	UNIT COST (\$/BBL)	92.2832	90.9714	1.3118	1.4000	93.3742	94.7620	(1.3878)	(1.5000)
8	AMOUNT (\$)	4,193,257	228,975	3,964,282	>100.0	18,459,248	14,665,561	3,793,687	26
9	ENDING INVENTORY				! 				
10	UNITS (BBL)	2,302,652	2,532,382	(229,730)	(9)	2,302,652	2,532,382	(229,730)	(9)
	UNIT COST (\$/BBL)	92.7280	90.5820	2.1460	2.4000	92.7280	90.5820	2.1460	2.4000
	JAMOUNT (\$) OTHER USAGE (\$)	213,520,377 103,774	229,388,342	(15,867,965)	(7)	213,520,377 300,799	229,388,342	(15,867,965)	(7)
	DAYS SUPPLY	1,571			! 	300,799	į		
15	PURCHASES	; 		LIGHT OIL	 				
16	UNITS (BBL)	26,887	206,777	(179,890)	(87)	59,454	286,741	(227,287)	(79)
	UNIT COST (\$/BBL)	98.3810	83.6569	14.7241	17.6000	88.4000	85.5027	2.8973	3.4000
18	AMOUNT (\$)	2,645,171	17,298,323	(14,653,152)	(85)	5,255,732	24,517,126	(19,261,394)	(79)
19	BURNED			 	<u> </u> 				
20	UNITS (BBL)	28,698	5,148	23,550	>100.0	77,373	18,629	58,744	>100.0
21	UNIT COST (\$/BBL)	108.3705	116.2168	(7.8463)	(6.8000)	114.5905	118.4182	(3.8277)	(3.2000)
22	AMOUNT (\$)	3,110,016	598,284	2,511,732	>100.0	8,866,212	2,206,013	6,660,199	>100.0
23	ENDING INVENTORY								
	UNITS (BBL)	1,089,093	1,339,136	(250,043)		1,089,093	1,339,136	(250,043)	(19)
	UNIT COST (\$/BBL)	118.5565	112.2711	6.2854	5.6000	118.5565	112.2711	6.2854	5.6000
27	AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	129,119,075	150,346,321	(21,227,246)	(14)	129,119,075	150,346,321	(21,227,246)	(14)
29	PURCHASES			COAL SJRPP	<u> </u>				
	ļ	ļ		ļ	İ	į	ļ		
	UNITS (TON)	31,861	41,484	(9,623)	(23)	147,082	173,917	(26,835)	(15)
	UNIT COST (\$/TON) AMOUNT (\$)	80.0345 2,549,979	70.0912 2,907,664	9.9433 (357,685)	14.2000 (12)	93.8081 13,797,479	69.9441 12,164,460	23.8640 1,633,019	34.1000 13
	BURNED								
34	UNITS (TON)	26,849	17,828	9,021	51	112,723	126,026	(13,303)	(11)
	UNIT COST (\$/TON)	74.3429	71.8679	2.4750	3.4000	100.1712	72.6651	27.5061	37.9000
36	AMOUNT (\$)	1,996,032	1,281,261	714,771	56	11,291,603	9,157,698	2,133,905	23
37	ENDING INVENTORY								
38	l UNITS (TON)	95,358	131,501	(36,143)	(28)	95,358	131,501	(36,143)	(28)
	UNIT COST (\$/TON)	74.3438	71.8673	2.4765	3.4000	74.3438	71.8673	2.4765	3.4000
	AMOUNT (\$)	7,089,276	9,450,625	(2,361,349)	(25)	7,089,276	9,450,625	(2,361,349)	(25)
	OTHER USAGE (\$) DAYS SUPPLY	; 		; 	i 				
				·					

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

ST SCHEDULE A5

PERIOD-TO-DATE.

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

_			MONTH OF	APRIL	2015			
		CURRENT MONTH				PI	ERIOD TO DATE	
			DIFFERE	NCE			DIFFERE	NCE
,	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
3 PURCHASES			COAL SCHERER					
4 UNITS (MMBTU)	4,266,218	2,175,301	2,090,917	96	15,018,511	10,976,672	4,041,839	3
5 U. COST (\$/MMBTU)	2.1809	2.4890	(0.3081)	(12.4000)	2.3461	2.4905	(0.1444)	(5.800
6 AMOUNT (\$)	9,304,090	5,414,325	3,889,765	72	35,234,644	27,337,175	7,897,469	2
7 BURNED		! !	! 					
8 UNITS (MMBTU)	3,698,513	1,934,315	1,764,198	91	14,293,366	10,529,893	3,763,473	3
9 U. COST (\$/MMBTU)	2.4004	2.5425	(0.1421)	(5.6000)	2.5097	2.5107	(0.0010)	-
MOUNT (\$)	8,877,978	4,917,969	3,960,009	81	35,872,252	26,437,519	9,434,733	3
1 ENDING INVENTORY		<u>; </u>	<u>; </u>			 		
2 UNITS (MMBTU)	9,727,425	10,186,914	(459,489)	(5)	9,727,425	10,186,914	(459,489)	
3 U. COST (\$/MMBTU)	2.4044	2.5425	(0.1381)	(5.4000)	2.4044	2.5425	(0.1381)	(5.40)
4 AMOUNT (\$)	23,388,211	25,900,089	(2,511,878)	(10)	23,388,211	25,900,089	(2,511,878)	(
5 OTHER USAGE (\$)		! ! !	! ! !			! !		
6 DAYS SUPPLY		ļ	ļ	<u> </u>		<u> </u>	<u> </u>	
7 PURCHASES		 	GAS					
8 UNITS (MMBTU)	57,098,753	-	57,098,753	100	186,804,196	-	186,804,196	10
9 U. COST (\$/MMBTU)	4.4087	-	4.4087	100.0000	4.7335	-	4.7335	100.000
0 AMOUNT (\$)	251,730,919	-	251,730,919	100	884,238,570	-	884,238,570	10
1 BURNED		<u> </u> 						
2 UNITS (MMBTU)	56,764,270	48,962,255	7,802,015	16	187,204,166	172,993,738	14,210,428	
3 U. COST (\$/MMBTU)	4.4318	4.5909	(0.1591)	(3.5000)	4.7436	4.7916	(0.0480)	(1.00
4 AMOUNT (\$)	251,568,715	224,780,976	26,787,739	12	888,029,433	828,911,108	59,118,325	
5 ENDING INVENTORY		 	<u>. </u>					
6 UNITS (MMBTU)	2,723,109	<u>.</u>	2,723,109	100	2,723,109	<u> </u>	2,723,109	10
7 U. COST (\$/MMBTU)	3.2571	i -	3.2571	100.0000	3.2571	- 1	3.2571	100.000
8 AMOUNT (\$)	8,869,547	: : -	8,869,547	100	8,869,547	-	8,869,547	10
9 OTHER USAGE (\$) DAYS SUPPLY		 - 	! 			 		
1 BURNED		Í	NUCLEAR			L		
0 LINUTE (842-2271)	40.000.44:	00.400.5-:	(4.107.4:0)	<i>,</i>	00.007.515	00 000 04=	4 405 505	
2 UNITS (MMBTU)	18,983,114	20,480,554	(1,497,440)			96,832,017		(2.00
3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	0.6366 12,083,923		(0.0208) (1,379,656)				(0.0249) (1,498,318)	
5 BURNED		<u> </u> 	PROPANE			 		
		; 	i I			; 		
6 UNITS (GAL)	705		705			-	1,563	10
7 UNIT COST (\$/GAL)	1.8255	i .	1.8255			-	1.9230	
8 AMOUNT (\$)	1,287	i .	1 227	100 1	3,006		3 006 1	10
NES 9 & 23 EXCLUDE		BARRELS,	1,287	100 CURRENT MC		•	3,006 BARRELS,	\$(537,1

\$ - CURRENT MONTH AND

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	1	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
	(=======	4 (222 - 1-22)
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15		
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

SCHEDULE A - NOTES APRIL 2015

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
(212	(\$19,781.13)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
1,360	\$125,049.83	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(16	(\$1,494.69)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
1,132	\$103,774.01	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,132	\$103,774.01	TOTAL
COAL	<u> </u>	
UNITS	AMOUNT	NOTES ON COAL
(5 -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: April 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	(1)	(2)	(5)	(4)	(5)	(0)	(1)	(0)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	-	-		-				-
2	OS/FCBBS								
3	Off System	os	105,000	105,000	1.814	2.890	1,904,600	3,034,600	840,000
4	St Lucie Reliability Sales	os	10,258	10,258	0.767	0.767	78,643	78,643	0
5	Total OS/FCBBS		115,258	115,258	1.721	2.701	1,983,243	3,113,243	840,000
6									
7	Total Estimated		115,258	115,258	1.721	2.701	1,983,243	3,113,243	840,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	(10,077)		0.740	0.740	(74,552)		
12	OUC (SL 1)	St. L.	(6,969)	1	0.843	0.843	(58,742)	(58,742)	
13	Total St. Lucie Participation		(17,046)	(17,046)	0.782	0.782	(133,294)	(133,294)	0
14	2015								
15	OS/AF		()						
16	Cargill Power Markets, LLC OS	os	(352)		(3.095)	3.229	10,895	(11,365)	
17	EDF Trading North America, LLC. OS	os	591	591	1.827	2.827	10,800	16,709	
18	Energy Authority, The OS	os	9,440	9,440	1.795	2.904	169,472	274,121	62,357
19	Exelon Generation Company, LLC. OS	os	2,615	2,615	1.713	2.795	44,790	73,078	
20	Homestead, City Of OS	os	28	28	1.904	51.596	533	14,447	408
21	J.P. Morgan Ventures Energy Corporation OS	os	1,953	1,953	1.590	2.530	31,057	49,406	
22	Morgan Stanley Capital Group, Inc. OS	os	110	110	1.891	2.791	2,080	3,070	(16)
23	New Smyrna Beach Utilities Commission, City of OS	os	1,389	1,389	2.191	3.416	30,431	47,454	17,023
24	Orlando Utilities Commission OS	os	300	300	1.795	3.583	5,384	10,750	
25	Powersouth Energy Cooporative OS	os	1,180	1,180	1.699	3.111	20,054	36,710	
26	Reedy Creek Improvement District OS	os os	5,310	5,310	1.785	2.751	94,809	146,070	44,088
27 28	Seminole Electric Cooperative, Inc. OS	os	10,572 6,488	10,572 6,488	1.731 1.865	2.787 3.019	183,010 120,984	294,612 195,850	
29	Tampa Electric Company OS Tennessee Valley Authority OS	os			6.107	17.480		(3,496)	
30	Duke Energy Florida, Inc. OS	os	(20) 400	(20) 400	1.636	3.325	(1,221) 6,545	13,300	, , ,
31	PJM Interconnection, L.L.C. OS	os os	8,163	8,163	1.799	2.447	146,891	199,718	(1,467) 52,827
32	Total OS/AF	03	48,167	48,167	1.820	2.824	876,515	1,360,434	367,069
33	i otal oom		40,107	40,107	1.020	2.024	070,313	1,500,434	307,009
34	FCBBS								
35	Energy Authority, The FCBBS	FCBBS	183	183	1.712	2.123	3,134	3,884	751
55	and graduality, the robbe	. 5555	100	100	1.7 12	2.123	5,154	3,004	751

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: April 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
. ,	` '	` ,	` '	` '	` ,	` '	` '	` '	

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Homestead, City of FCBBS	FCBBS	7	7	1.709	2.562	120	179	60
2	Reedy Creek Improvement District FCBBS	FCBBS	100	100	1.877	2.672	1,877	2,672	795
3	Total FCBBS		290	290	1.769	2.323	5,130	6,736	1,606
4									
5	Total Actual		31,411	31,411	2.382	3.928	748,351	1,233,876	368,674
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: April 2015 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold KWH from Own Total Cost Line Fuel Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment No. (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 368,674 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 (36, 192)332,482 Sub-Total (Schedule A1 and A2) 4 Third-Party Transmission Costs (131,963)5 6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (73,170)Net Gain from off System Sales (\$) 127,349 8 9 Other Estimate 10 840,000 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (158,550)12 13 Total 681,450 14 15 Current Month 16 Actual 31,411 31,411 2.382 3.928 748,351 1,233,876 127,349 17 Estimate 115,258 115,258 1.721 2.701 1,983,243 3,113,243 681,450 18 Difference (83,847) (83,847) 0.662 1.227 (1,234,892) (1,879,367) (554,101) 19 Difference (%) (72.7%) (72.7%) 38.5% 45.4% (62.3%) (60.4%) (81.3%) 20 Period To Date 21 22 1,870,204 1,870,204 2.130 3.448 39,840,581 64,491,594 18,962,196 Actual 23 Estimate 1,916,450 1,916,450 2.070 3.386 39,669,021 64,892,802 19,575,030 24 (46,246)(46,246)0.060 0.062 171,560 (612,834) Difference (401,208) 25 Difference (%) (2.4%)(2.4%)2.9% 1.8% 0.4% (3.1%)(0.6%)26 27 28 29 30 31 32 33 34 35 36

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: April 2015

					FOR THE MONTH	1 OF. April 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>	-			·			_		_	-	-
2	Southern Company - UPS & R	UPS	219,180	0	219,180	219,180	0	219,180	3.150	\$6,903,473	\$0	\$6,903,473
3	SJRPP		57,750	0	57,750	57,750	0	57,750	4.339	\$2,505,680	\$0	\$2,505,680
4	St Lucie Reliability		43,917	0	43,917	43,917	0	43,917	0.753	\$330,769	\$0	\$330,769
5	Total Estimated		320,847	0	320,847	320,847	0	320,847	3.036	\$9,739,923	\$0	\$9,739,923
6												
7	Actual											
8	FMPA (SL 2)	SL 2	11,719	(2)	11,717	11,719	(2)	11,717	0.674	\$78,918	\$56	\$78,974
9	Jacksonville Electric Authority UPS	UPS	92,798	0	92,798	92,798	0	92,798	3.873	\$3,623,181	(\$29,449)	\$3,593,732
10	OUC (SL 2)	SL 2	8,104	(1)	8,103	8,104	(1)	8,103	0.595	\$54,095	(\$5,898)	\$48,198
11	Southern Company - Franklin PPA	PPA	37,685	0	37,685	37,685	0	37,685	3.743	\$1,410,645	\$0	\$1,410,645
12	Southern Company - Harris PPA	PPA	124,625	0	124,625	124,625	0	124,625	3.798	\$4,729,095	\$3,871	\$4,732,966
13	Southern Company - Scherer3 PPA	PPA	0	0	0	0	0	0	0.000	\$0	\$29,655	\$29,655
14	Total Actual		274,931	(3)	274,928	274,931	(3)	274,928	3.599	\$9,895,935	(\$1,765)	\$9,894,170

17 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: April 2015

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month	-	-		
2	Actual	274,928	274,928	3.599	\$9,894,170
3	Estimate	320,847	320,847	3.036	\$9,739,923
4	Difference	(45,919)	(45,919)	0.5631	\$154,248
5	Difference (%)	(14.3%)	(14.3%)	18.6%	1.6%
6					
7	Year to Date				
8	Actual	956,665	956,665	3.805	\$36,404,471
9	Estimate	870,477	870,477	3.272	\$28,484,966
10	Difference	86,188	86,188	0.5330	\$7,919,505
11	Difference (%)	9.9%	9.9%	16.3%	27.8%
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: April 2015 (4) (5)

(1) (2) (3)

	(1)	(2)	(5)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	161,399	161,399	3.720	\$6,004,314
3	Total Estimated	161,399	161,399	3.720	\$6,004,314
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	3,286	3,286	1.942	\$63,835
7	Broward County Resource Recovery - North QF	7,341	7,341	1.794	\$131,722
8	Broward County Resource Recovery - South QF	2,520	2,520	1.794	\$45,198
9	Broward County Resource Recovery - South AA QF	6,216	6,216	1.987	\$123,502
10	Cedar Bay Generating Company QF	14,970	14,970	2.745	\$410,940
11	First Solar Inc. QF	54	54	2.339	\$1,262
12	Georgia Pacific Corporation QF	449	449	1.805	\$8,110
13	Indiantown Cogeneration LP. QF	85,150	85,150	6.469	\$5,508,599
14	INEOS NEW PLANET BIOENERGY	15	15	1.950	\$287
15	MMA Bee Ridge QF	28	28	2.362	\$652
16	Okeelanta Power Limited Partnership QF	6,538	6,538	2.034	\$132,986
17	Solid Waste Authority of Palm Beach QF	32,411	32,411	1.822	\$590,380
18	Tropicana Products QF	521	521	2.044	\$10,644
19	WM-Renewable LLC QF	3,384	3,384	1.968	\$66,611
20	WM-Renewables LLC - Naples QF	1,526	1,526	1.941	\$29,616
21	Miami-Dade South District Water Treatment	6,525	6,525	1.849	\$120,612
22	Total Actual	170,933	170,933	4.238	\$7,244,956
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: April 2015 (4) (5)

(1) (2) (3)

Total \$ For Fuel Line Total KWH KWH For Firm Fuel Cost PURCHASED FROM Adj (Col(3) * No. Purchased (000) (000) (cents/KWH) Col(4)) Current Month 1 2 Actual 170,933 170,933 4.238 \$7,244,956 \$6,004,314 3 Estimate 161,399 161,399 3.720 Difference 9,534 9,534 0.518 \$1,240,643 5.9% 13.9% 5 Difference (%) 5.9% 20.7% 6 7 Year to Date Actual 359,100 359,100 2.962 \$10,635,769 9 Estimate 682.080 682,080 3.462 \$23,610,200 (0.500)(\$12,974,430) 10 Difference (322,979)(322,979)11 (47.4%) (14.4%) Difference (%) (47.4%)(55.0%)12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	l OF: April 2015		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated							
2	Economy							
3	Economy	OS/FCBBS	30,000	2.184	\$655,200	2.584	\$775,200	\$120,000
4	Total Economy	·	30,000	2.184	\$655,200	2.584	\$775,200	\$120,000
5	Total Estimated	:	30,000	2.184	\$655,200	2.584	\$775,200	\$120,000
6 7	Antical							
8	Actual Economy							
9	Cargill Power Markets, LLC OS	os	9,046	4.018	\$363,470	6.708	\$606,822	\$243,352
10	EDF Trading North America, LLC. OS	os	8,948	4.031	\$360,667	6.406	\$573,169	\$212,501
11	Energy Authority, The OS	os	10,887	4.118	\$448,326	6.593	\$717,744	\$269,418
12	Exelon Generation Company, LLC. OS	os	10,496	4.164	\$437,066	6.373	\$668,911	\$231,846
13	J.P. Morgan Ventures Energy Corporation OS	os	174	3.831	\$6,666	6.459	\$11,238	\$4,572
14	Morgan Stanley Capital Group, Inc. OS	os	3,057	4.074	\$124,556	5.519	\$168,701	\$44,145
15	Orlando Utilities Commission OS	os	1,861	4.393	\$81,745	7.243	\$134,791	\$53,046
16	Seminole Electric Cooperative, Inc. OS	os	758	4.925	\$37,335	11.116	\$84,256	\$46,921
17	Southern Company Services, Inc. OS	os	10,427	3.516	\$366,583	5.742	\$598,748	\$232,165
18	Tampa Electric Company OS	os	3,905	4.325	\$168,890	7.310	\$285,464	\$116,574
19	Total Economy		59,559	4.022	\$2,395,304	6.464	\$3,849,842	\$1,454,538
20	<u>FCBBS</u>							
21	Orlando Utilities Commission FCBBS	FCBBS	99	3.549	\$3,513	4.382	\$4,338	\$825
22	Total FCBBS		99	3.549	\$3,513	4.382	\$4,338	\$825
23	Total Actual	:	59,658	4.021	\$2,398,817	6.460	\$3,854,180	\$1,455,363
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: April 2015

(1) (2) (3) (4) (5) (6) (7) (8) Line No. PURCHASED FROM Type & Schedule No. Type & Schedule Purchased (000) (cents/KWH) (cent
Line PURCHASED FROM Type & Schedule Purchased (1901) Tanisaction Cost Adj (Col(3) * Generated Generated (\$) Col(3) * Generated Generated (\$) Col(5) C
Col(4)) (cents/KWH) (Col(3) * Col(6))
1 Current Month
2 Actual 59,658 4.021 \$2,398,817 6.460 \$3,854,180 \$1,455,363
3 Estimate 30,000 2.184 \$655,200 2.584 \$775,200 \$120,000
4 Difference 29,658 1.837 \$1,743,617 3.876 \$3,078,980 \$1,335,363
5 Difference (%) 98.86% 84.11% 266.12% 150.02% 397.19% 1,112.80%
7 Year to Date
8 Actual 98,484 3.898 \$3,838,477 5.946 \$5,856,068 \$2,017,591 9 Estimate 32,500 2.177 \$707,425 2.577 \$837,425 \$130,000
9 Estimate 32,500 2.177 \$707,425 2.577 \$837,425 \$130,000 10 Difference 65,984 1.721 \$3,131,052 3.370 \$5,018,643 \$1,887,591
11 Difference (%) 203.03% 79.06% 442.60% 130.77% 599.29% 1,451.99%
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Apr-15

Contract			Capacity MW	Term Start	Term End	Contract Type							
Cedar Bay			250	1/25/1994	12/31/2024	QF							
Indiantown			330	12/22/1995	12/1/2025	QF							
Broward Nor	th - 1991 Agre	ement	11	1/1/1993	12/31/2026	QF							
Broward Sou	ıth - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF							
SWAPC			40	1/1/2012	4/1/2032	QF							
QF = Qualifying	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,529,146	10,579,222	10,957,049	10,980,738									44,046,156
ICL	11,566,193	11,591,421	11,578,807	11,578,807									46,315,228
BN-NEG '91	331,760	331,760	331,760	331,760									1,327,040
BS-NEG '91	105,560	105,560	105,560	105,560									422,240
SWAPC	1,073,600	1,073,600	1,073,600	1,073,600									4,294,400
Total	24,606,259	23,681,563	24,046,776	24,070,465	0	0	0	() (0 0	0	96,405,064

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Apr-15

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	-	1	-	-	-	-	-	-
2	600	600	600	600	-	-	-	-	-	-	-	-
3	190	190	190	190	-	1	-	-	-	-	-	-
4	375	375	375	375	•	1	-	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	-	-	-	-	-	-	-	-

2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	13,911,366	13,975,636	14,787,777	14,454,872	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 57,

FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-El Date: May 20, 2015

List of Acronyms and Abbreviations					
BBLS	Barrels				
BTU	British Thermal Units				
FMPA	Florida Municipal Power Agency				
FPL	Florida Power & Light Company				
GPIF	Generating Performance Incentive Factor				
kWh	Kilowatt Hour				
MCF	Million cubic feet				
MMBTU	Million British Thermal Units				
MW	Megawatt				
MWh	Megawatt Hour				
OS	Off-system Sales				
FCBBS	Florida Cost Based Broker System				
OUC	Orlando Utilities Commission				
PPA	Purchased Power Agreement				
QF	Qualifying Facilities				
SJRPP	St. Johns River Power Park				
SL	St. Lucie				
UPS	Unit Power Sales Agreement				
WCEC	West County Energy Center				