BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re:

Nuclear Cost Recovery Clause

Docket No. 150009-EI Submitted for Filing: May 21, 20 RECEIVED FF

DUKE ENERGY FLORIDA, INC.'S THIRD REQUEST FOR : CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF THE TESTIMONIES AND EXHIBITS FILED AS PART OF THE COMPANY'S MAY 1, 2015 ACTUAL/ESTIMATED AND PROJECTED 2016 COST FILINGS

Duke Energy Florida, Inc. ("DEF" or the "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code ("F.A.C."), files this Request for Confidential Classification Regarding Portions of the Testimonies and Exhibits Filed as Part of the Company's May 1, 2015 Actual/Estimated and Projected 2016 Costs. DEF is seeking confidential classification of the following materials filed with the Florida Public Service Commission ("FPSC" or the "Commission") in the above referenced docket: (1) portions of the testimony of Mr. Christopher M. Fallon and Exhibit No. __(CMF-7), portions of the testimony of Mr. Thomas G. Foster and Exhibit No. __(TGF-3). An unredacted version of the documents discussed above is being filed under seal with the Commission as Appendix A on a confidential basis to keep the competitive business information in those documents confidential. The testimonies and exhibits contain competitively sensitive commercial information and confidential contractual information, the disclosure of which would impair DEF's ability to contract for goods or services on favorable terms in the future and such terms are also subject to contractual confidentiality agreements.

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In support of this Request, DEF states as follows:

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The Confidentiality of the Documents at Issue

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Section 366.093(1), Florida Statutes, provides that "any records received by the

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Commission which are shown and found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from [the Public Records Act]." § 366.093(1), Fla. Stat. Proprietary confidential business information means information that is (i) intended to be and is treated as private confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company's ratepayers or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, subsection 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information.

Testimony and Exhibits

Levy Nuclear Project

As listed above, portions of the testimony of Mr. Foster and attached Exhibit No. __ (TGF-3) ("Schedule") contain confidential and sensitive contractual information and cost numbers regarding the Levy Nuclear Project ("LNP"), under the terms and conditions of the Engineering, Procurement, and Construction contract ("EPC Agreement") with Westinghouse Electric Company and Stone & Webster, Inc. (the "Consortium"), the disclosure of which would impair DEF's competitive business interests and ability to negotiate favorable contracts, as well as violate contractual nondisclosure provisions of these contracts. See Affidavit of Fallon, ¶ 4.

The testimony and exhibits of Mr. Fallon also contain data that is competitively sensitive under the EPC Agreement and contains cost information related to the Company's wind-down and ongoing disposition efforts for the LNP long lead equipment ("LLE"). Mr. Fallon supports

DEF's 2015 actual/estimated and 2016 projected LNP wind-down costs. See Affidavit of Fallon, ¶¶ 4-5.

Additionally, DEF is requesting confidentiality classification of Exhibit CMF-7 to the Testimony of Mr. Fallon because this exhibit contains confidential settlement and ongoing negotiation information between the DEF and third parties regarding the disposition of LLE for the LNP. This information would adversely impact DEF's competitive business interests, and ongoing LLE disposition process and wind down negotiations, if disclosed publicly. See Affidavit of Fallon, ¶ 6. As such, this information qualifies as "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," and as proprietary confidential business information under subsection 366.093(3)(e), Fla. Stat.

DEF must be able to assure these vendors that sensitive business information will be kept confidential during negotiations. See Affidavit of Fallon, ¶ 7. Indeed, the contract at issue contains confidentiality provisions that prohibit the disclosure of the terms of the contract to third parties. See Affidavit of Fallon, ¶¶ 7-8. Additionally, revealing negotiated LLE disposition terms to third parties may compromise DEF's ability to negotiate additional LLE dispositions on a favorable basis. If third parties were made aware of confidential terms that DEF has with other parties, they may offer DEF less competitive contractual terms in future contractual negotiations and it would impair DEF in on-going negotiations. See id.

Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and these nuclear contractors, the Company's efforts to obtain competitive contracts for the LNP would be undermined. See id.

CR3 Extended Power Uprate Project

With regards to the EPU project, DEF is requesting confidential classification of portions of the Direct Testimony of Mr. Teague that contain confidential information regarding DEF's analysis of options for disposition of EPU equipment. Affidavit of Teague, ¶¶ 4-5. DEF is also requesting confidential classification of certain information in the testimony of Mr. Teague that reflect negotiations and sales of EPU equipment and materials. Affidavit of Teague, ¶ 5.

Disclosure of any of this information would adversely impact DEF's competitive business interests. Affidavit of Teague, ¶ 6. The Company must be able ensure that sensitive business information, including negotiated contractual terms and sales prices, will be kept confidential. If third parties were made aware of confidential terms and conditions that the Company has with other parties, they may offer DEF less competitive terms or offers in any future negotiations and the Company's efforts to obtain competitive offers for the EPU project assets would be undermined. Affidavit of Teague, ¶ 6.

Confidentiality Procedures

Strict procedures are established and followed to maintain the confidentiality of the terms of all of the confidential documents and information at issue, including restricting access to those persons who need the information and documents to assist the Company. See Affidavit of Fallon, ¶ 9; Affidavit of Teague, ¶ 7.

At no time has the Company publicly disclosed the confidential information or documents at issue; DEF has treated and continues to treat the information and documents at issue as confidential. See Affidavit of Fallon, ¶ 9; Affidavit of Teague, ¶ 7. DEF requests this information be granted confidential treatment by the Commission.

Conclusion

The competitive, confidential information at issue in this Request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida

Statutes, and Rule 25-22.006, F.A.C., and therefore that information should be afforded confidential classification. In support of this motion, DEF has enclosed the following:

- (1) A separate, sealed envelope containing one copy of the confidential Appendix A to DEF's Request for which DEF intends to request confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. This information should be accorded confidential treatment pending a decision on DEF's Request by the Commission;
- (2) Two copies of the documents with the information for which DEF intends to request confidential classification redacted by section, pages, or lines where appropriate as Appendix B; and,
- (3) A justification matrix of the confidential information contained in Appendix A supporting DEF's Request, as Appendix C.

WHEREFORE, DEF respectfully requests that the redacted portions of the testimony and exhibits of Mr. Foster, the redacted portions of the testimony and exhibit of Mr. Fallon, and the redacted portions of the testimony of Mr. Teague be classified as confidential for the reasons set forth above.

Dianne M. Triplett
Associate General Counsel
Matthew R. Bernier
Associate General Counsel
DUKE ENERGY FLORIDA, INC.
Post Office Box 14042
St. Petersburg, FL 33733-4042
Telephone: (727) 8204692
Facsimile: (727) 820-5519

Respectfully submitted,

/s/ Blaise N. Gamba
James Michael Walls
Florida Bar No. 0706242
Blaise N. Gamba
Florida Bar No. 0027942
CARLTON FIELDS JORDEN BURT
Post Office Box 3239
Tampa, FL 33601-3239
Telephone: (813) 223-7000
Facsimile: (813) 229-4133
Email: mwalls@CFJBLaw.com
bgamba@CFJBLaw.com

CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 21st day of May, 2015.

/s/ Blaise N. Gamba Attorney

Martha F. Barrera Keysha Mapp Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee 32399 Phone: (850) 413-6218

Facsimile: (850) 413-6184 Email: MBarrera@psc.fl.state.us

kmapp@psc.fl.state.us

Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 Phone: (850) 681-3828 Fax: (850) 681-8788

Email: jmoyle@moylelaw.com

Florida Power & Light Company Kenneth Hoffman 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 Phone: 850-521-3919/FAX: 850 521-3939

Email: Ken.Hoffman@fpl.com

Charles Rehwinkel
Deputy Public Counsel
Erik Sayler
Associate Public Counsel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street
Room 812

Tallahassee, FL 32399-1400 Phone: (850) 488-9330

Email: rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us

James W. Brew Owen J. Kopon Laura A. Wynn Stone Law Firm

1025 Thomas Jefferson St NW

8th FL West Tower Washington, DC 20007-5201

Phone: (202) 342-0800 Fax: (202) 342-0807

Email: jbrew@smxblaw.com ojk@smxblaw.com laura.wynn@smxblaw.com

Florida Power & Light Company Jessica A. Cano/Bryan S. Anderson 700 Universe Boulevard Juno Beach, FL 33408

Phone: 561-304-5226 Facsimile: 561-691-7135 Email: Jessica.Cano@fpl.com Bryan.anderson@fpl.com Victoria Méndez, City Attorney Matthew Haber, Assistant City Attorney The City of Miami 444 S.W. 2nd Avenue, Suite 945 Miami, FL 33130-1910 Email: vmendez@miamigov.com

mshaber@miamigov.com yillescas@miamigov.com

George Cavros, Esq. 120 E. Oakland Park Blvd., Ste. 105 Ft. Lauderdale, FL 33334 Email: George@cavroslaw.com Robert Scheffel Wright John T. LaVia, III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 Phone: (850) 385-0070

Email: Schef@gbwlegal.com Jlavia@gbwlegal.com

DUKE ENERGY FLORIDA In re: Nuclear Cost Recovery Clause Docket 150009-EI Third Request for Confidential Classification

Exhibit B

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery

Clause

DOCKET NO. 150009-EI

Submitted for filing: May 1, 2015

REDACTED

DIRECT TESTIMONY
OF MARK R. TEAGUE IN SUPPORT OF
ACTUAL/ESTIMATED AND PROJECTED COSTS

ON BEHALF OF DUKE ENERGY FLORIDA, INC.

1	Q.	Has DEF included costs or credits in its projections related to the potential
2		sale and the salvage/abandon decision for these remaining Siemens
3		components?
4	A.	No we have not. DEF does not
5		believe that it is reasonable to include those possible credits in its May 1, 2015
6		filing. As it has done in the past, DEF has only included in this filing costs or
7	-	credits it reasonably knows and can project at this time. As such, DEF has not
8		included any potential costs or credits associated with the potential sale and
9		salvage of the remaining Siemens components.
10		
11	Q.	You mentioned in your March 2015 testimony that DEF had not yet received
12		final payment for the POD Cooling Tower; as of the date of this May
13		testimony has DEF received the final payment for the POD Cooling Tower?
14	A.	Yes. Final payment was received from the purchaser in March 2015 and all
15		cooling tower equipment has been removed from the CR3 site. The NCRC credit
16		for this final payment amount can be seen on the 2015 Detail Schedule line 1b
17		Exhibit No(TGF-4) attached to Mr. Foster's testimony.
18		
19	Q.	When will the EPU portion of the IRP be concluded?
20	A.	DEF reasonably estimates that it will take until July of 2015 to complete the
21		disposition of all components at the plant whether through removal and
22		sale/salvage or abandon in place. Accordingly, the EPU portion of the IRP will
23		not conclude until all asset dispositions are finalized, projected for July of 2015.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery

Clause

DOCKET NO. 150009-EI

Submitted for filing: May 1, 2015

REDACTED

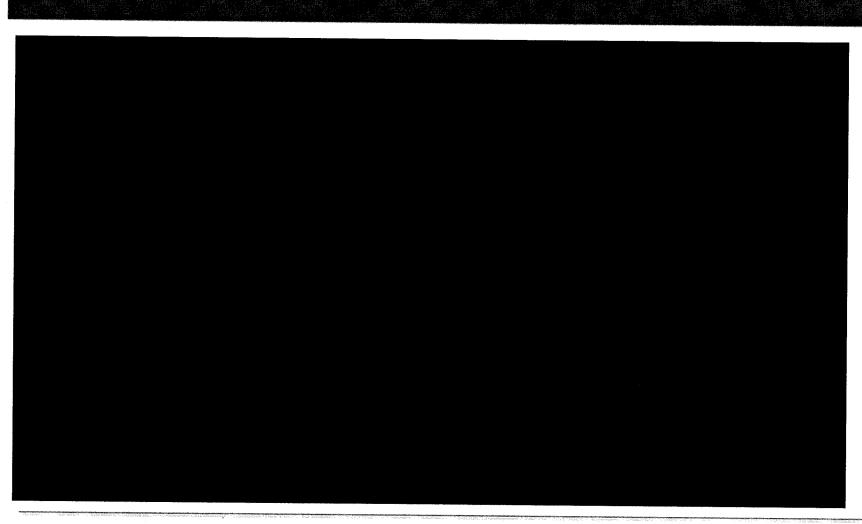
DIRECT TESTIMONY OF CHRISTOPHER M. FALLON

ON BEHALF OF DUKE ENERGY FLORIDA, INC.

1		portions of the 2015 and 2016 Detail Schedules and sponsoring Appendices D and E.
2		These Schedules reflect the 2015 and 2016 actual/estimated revenue requirement
3		calculations, the major task categories and expense variances, and a summary of
4		contracts and details over \$1 million.
5		All of these exhibits and schedules are true and accurate to the best of my
6		knowledge and information.
7		
8	Q.	Please summarize your testimony.
9	A.	DEF is nearly complete with its wind-down plan for the LNP. Final disposition
10		decisions have been made for all but one of the Levy LLE. DEF anticipates making
11		the final disposition decision for this remaining Levy LLE component this year.
12		DEF and WEC initiated litigation against each other for claims under the EPC
13		Agreement. DEF will continue to advance its claims against WEC and defend the
14		claims WEC has asserted against DEF in the North Carolina federal court litigation.
15		DEF currently plans to continue its COLA work to obtain the COL for the
16		Levy site from the NRC. DEF currently anticipates COL receipt in May of 2016.
17		
18	III.	LNP WIND-DOWN ACTIVITIES.
19	Q.	Does DEF have actual/estimated costs in 2015 as a result of Levy wind-down
20		activities?
21	A.	Yes. DEF's actual/estimated 2015 wind-down costs are . See 2015 Detail
22		LNP Schedule of Exhibit No (TGF-3) to Mr. Foster's testimony. Mr. Foster also
23		describes other wind-down costs projected for 2015 and 2016. These total costs are

1	re-offered the VFDs for sale in a bid event utilizing the Power Advocate
2	bidding/sourcing software to further canvas the potential market for the VFDs.
3	None of these efforts yielded an offer for the VFDs for any value beyond scrap
4	value. Siemens, the VFDs manufacturer,
5	
6	
7	Unrelated to DEF's attempts to sell or salvage the Levy AP1000 VFDs,
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	X
19	Following its evaluation, DEF will choose the option
20	that provides the greatest
21	value to DEF's customer.
22	
23	

1	Q.	When does DEF expect to make a final decision with respect to the VFDs?
2	A.	DEF expects to make a final decision with respect to the VFDs by the late summer.
3		
4	Q.	Does DEF project that it will incur Levy wind-down costs in 2016?
5	A.	DEF expects minimal wind-down costs of for project management and
6		regulatory support in 2016 as shown on line 1e of the 2016 Detail LNP Schedule
7		attached as Exhibit No(TGF-3) to Mr. Foster's testimony. As I mentioned above
8		this projection does not take into account any costs that DEF simply is not able to
9		reasonably quantify at this time.
10		
11	Q.	What is the status of DEF's litigation with WEC?
12	A.	DEF's lawsuit with WEC is currently pending before the United States District Court
13		for the Western District of North Carolina. DEF continues to vigorously pursue its
14		claims and to vigorously defend against the claims WEC has brought in that lawsuit.
15		The current case management schedule in this lawsuit includes a trial date for
16		February 2016. DEF cannot reasonably predict the outcome of this litigation at this
17	i	time. DEF cannot project the costs or refunds resulting from the resolution of the
18		claims in this litigation.
19		
20	IV.	LEVY COMBINED OPERATING LICENSE APPLICATION UPDATE.
21	Q.	What is the status of the Levy COLA for the COL for the Levy site?
22	A.	There are three parts to the NRC COLA review process and all three parts must be
23		complete before the NRC will issue a COL. Those three parts of the NRC COLA





BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery

DOCKET NO. 150009-EI

Clause

Submitted for filing: May 1, 2015

REDACTED

DIRECT TESTIMONY OF THOMAS G. FOSTER
IN SUPPORT OF LEVY ESTIMATED/ACTUAL AND PROJECTION COSTS
AND CR3 UPRATE ESTIMATED/ACTUAL AND PROJECTION COSTS

ON BEHALF OF DUKE ENERGY FLORIDA, INC.

related to

The 2015 Detail Revenue Requirement Schedule Exhibit No. (TGF-3) 1 2 Lines 1e, Line 3e, and Line 12e show that total exit and wind-down 3 expenditures excluding carrying costs were approximately 4 5 Q. What do these costs include? Α. The expenses included on Line 1e and 3e represent 6 project management wind-down costs and anticipated sales proceeds of 7 from the sale of some LLE as described in the testimony of Mr. 8 9 Fallon. There are no expenses anticipated at this time for Transmission 10 related wind-down costs. The expenses on line 12e, of approximately \$0.3 million, represent other exit and wind-down costs including regulatory and 11 legal on-going wind-down support costs that the Company expects to incur 12 13 in 2015 related to the LNP that DEF is seeking recovery of through the NCRC. 14 15 Q. 16 How did these expenditures for January 2015 through December 2015 compare with DEF's projected costs for 2015? 17 Α. 18 Appendix B, Line 4 shows that total Other Exit & Wind-Down Costs were approximately \$0.3 million or \$0.1 million lower than estimated. As shown 19 in Appendix D, wind down and sale or salvage costs are approximately 20 lower than originally anticipated as DEF did not budget for project 21 22 management costs due to uncertainties around the Levy project. DEF also did not project any sales or credits related to LLE equipment that occurred 23 in 2015. The sales proceeds of was the driver for the net credit 24

1		in 2015 shown in the 2015 Revenue Requirement Detail Schedule Exhibit
2		No(TGF-3) Line 5a. There are no expenses anticipated at this time for
3		Transmission related wind-down costs.
4		
5	Q.	Did you reflect any credits for the sale or other disposition efforts for
6		the Levy project assets for the calendar year 2015 or 2016, for which
7		sale was made, but for which you have not yet received proceeds?
8	A.	Yes. Approximately was recovered for the sale of Levy LLE
9		shown on line 1c in the 2015 Revenue Requirement Detail Schedule. This
10		recovery for Levy LLE disposition is further discussed by Mr. Fallon.
11		
12	Q.	Did you project any other credits for the sale or other disposition
13		efforts that could result in credits for the Levy project assets?
14	A.	No. Value received from any future disposition of an LNP asset will be
15		credited against the uncollected investment at the time of disposition.
16		
17	Q.	Have you continued to ensure that future costs related to the Levy
18		site COL are not included in the NCRC as of January 1, 2014?
19	A.	Yes, on a project team level DEF has always segregated project costs
20		incurred by specific project code and this process will not change for 2015
21		and 2016. The project team continues to charge Combined Operating
22		License ("COL")-related labor, Nuclear Regulatory Commission ("NRC")
23		fees, vendor invoices and all other COL-related cost items to the applicable
24		COL project codes. The Regulatory Accounting and Regulatory Strategy

average uncollected investment balance. The Schedules start with the 2016 beginning balance, add the monthly capital expenditures, remove the previous month's capital expenditures, remove the monthly amortization of the uncollected investment balance and compute the carrying charge on the average monthly balance. The equity component of the return is grossed up for taxes to cover the income taxes that will be paid upon recovery in rates.

- Q. What are the exit and wind-down costs incurred for the Levy Nuclear Project for the period January 2016 through December 2016?
- A. The 2016 Revenue Requirement Detail Schedule Exhibit No.__ (TGF-3)

 Lines 1e, 3e and Line 10e show that total exit and wind-down expenditures excluding carrying costs are estimated at

- Q. What is the total jurisdictional projected exit and wind-down costs that will be incurred for the period January 2016 through December 2016?
- A. As shown on Line 5c and Line 17d of the 2016 Revenue Requirement

 Detail Schedule in Exhibit No._(TGF-3), total projected jurisdictional costs

 for 2016 are \$0.2 million. The costs have been adjusted to a cash basis for
 purposes of calculating the carrying charge and the appropriate

 jurisdictional separation factor has been applied.

SCHEDULE APPENDIX

REDACTED

EXHIBIT (TGF-3)

DUKE ENERGY FLORIDA, INC. LEVY NUCLEAR UNITS 1 & 2 COMMISSION SCHEDULES

JANUARY 2015 - DECEMBER 2016 DOCKET NO. 150009-EI

DUKE ENERGY FLORIDA Nuclear Cont Recovery Clause (MCRG) - Levy Nuclear Units 1 & 2 2015 Drusil - Calculation of the Revenue Regularments January 2015 through December 2015

Witness: T.G. Foster / C. Fallon Bricket No. 1 \$0009-El EdNbit: (TGF-3)

REDACTED

																REDACTED	
Line	Description		Beginning of Period Amount	Actual January 2015	Actual February 2015	Projected March 2015	Projected April 2015	Projected May 2015	Projected June 2015	Projected July 2015	Projected August 2015	Projected September 2015	Projected October 2015	Projected November 2015	Projected December 2015	Period Total	End of Period Total
1	Uncollected Investment : Generation					Alleren Toro			70.12 10.15	, , , , , , , , , , , , , , , , , , ,		Aprenios 1013	54444	1010	December 2015	10131	TENDO TOTAL
	a Prior Period Construction Balance YE 2014	•															· ·
	b Wind-Down Costs																
	c Sule or Salvage of Assets d Disposition																
	e Total				_												
,	Adjustments 4 Non-Cash Accruals																
	b Adjusted System Generation (Line 1e + Line 2a)																
		92.885%												_			
	d Retail Uncollected Investment: Generation																
	Uncollected Investment : Transmission																
,	a Prior Period Construction Balance YE 2014																
	b Wind-Down Costs																
	C Sale or Salvage of Assets																
	d Disposition • Total																
	e total			_													
.4	Adjustments	_			_												
	a Non-Cash Accruals																
	b Adjusted System Transmission (Line 3e + Line 4a)	N 1015															
	c Retail Jurisdictional Factor : Transmission d Resall Uncollected Investment: Transmission	70.203%															
		-															
5	Total Uncollected Investment																
	a Total Jurisdictional Unconected Investment (2d + 4d)		224,062,889	10,416	3,461	7,901	7,901	(146,288)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(61,304)	224,001,584
	b Retail Land Transferred to Land Held for Future Use (a) C LLF Deferred Balance (c)		(66,221.330) D					(50,275,957)								(50,2 <u>75,</u> 957)	(66,221,330) (50,27 <u>5,</u> 957)
	d Total Jurisdictional Uncollected investment	~	157,841,559	10,416	1,461	7,901	7,901	(50,422,245)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(50,337,261)	107,504,298
	e WACC Adjustment from 2014 (Adjustment to May 2015 Rev Req) (b)							(90,860)									
	Carrying Cost on Uncollected Investment Balance																
•	4 Uncollected investment: Additions for the Period (Beg Balance: 2015 Detail Line Sd.	1.)	157,841,559)0,416	3,461	7,901	7,901	(50,422,245)	7,901	7,901	7,901	7,903	7,901	7,901	7,901	(50,337,261)	107,504,298
	b Plant in-Service (a)		1,010,952	0	O	0	٥	0	0	0	0	0	0	n	0	0	1,010,952
	c Period Recovered Wind-down / Exit Costs (2014)		9,816,636	. 0	0	0	0	0	0	0	0	ū	0	0	9		9,816,636
	d Period Recovered Wind-down / Exit Costs (2015) e. Additional Amortization of Uncollected Investment Bulance (2014-2015)		0 (46,864,516)	(9.447.24 8)	0 19.447.248)	0 (9.447.248)	O (9.447.248)	0	0	0	0	0	. 0	. 0	0	(61.304)	(61,304)
	Prior Period Carrying Charge Unrecovered Balance (a)		(11,381,362)	(10,432,915)	(9,484,468)	(8,536,021)	(7,587,574)	0		0	. 0		C	. 0	0	(37,788,992)	(84,653,508) (7,587,574)
	g Prior Period Carrying Charge Recovered (a)		(11,361,362)	(948,447)	(948,447)	[948,447]	(948,447)	0	0	ō	0	0	ō	ō	ō	•	(1,521,514)
	h Over/Under Prior Period	-			(3,444)	[9,057]	(3,274)	(1,903)	3,454	44,439	44,801	45,167	45,534	45,904	46,278	304,554	304,554
	i Net Investment	-	\$88,768,093	\$80,279,708	\$71,770,508	\$63,267,090	\$54,765,014	\$4,332,968	\$4,490,608	54,535,047	\$4,579,848	\$4,625,015	\$4,670,549	\$4,716,453	\$4,762,731		\$4,801,486
,	Average Net Investment			\$84,523,901	\$76,018,178	\$67.512,540	559,010,464	\$29,544,088	54,486,658	\$4,531,097	\$4,575,898	\$4,621,065	\$4,666,599	\$4,712,503	\$4,758,781		
	· · ·				,				.,,	• ,,- , ,		5-,,	2-10-00,237	,,			
	Return on Average Net Investment																
6	a Equity Component	0.00403		340,531	306,353	272,076	237,812	119,063	18,081	18,260	18,441	18,623	18,806	18,991	19,178	1,406,315	
•	a Equity Component b Equity Component Grossed Up For Takes	1.62800		554,548	306,353 496,743 120,337	272,076 442,940 106,872	237,812 187,156 93,614	119,063 193,835 46,768	29,436	18.260 29,727 7.173	18,441 30,022 7,244	30,318	30,616	30,917	31,222	2,289,483	
•	a Equity Component b Equity Component Grossed Up For Takes	0.00403 1.62600 0.00158	-	340,631 554,548 133,801 688,349	496,743	442,940	187,156	193,835		29,727	30,012			30,917 7,460	31,222 7,533	2,289,483 552,406	
•	Equity Component Equity Component Grossed Up For Yanes Debt Component Total Return for the Period	1.62800	-	554,548 133,801 688,349	496,743 120,337 619,060	442,940 106,872 549,812	187,156 93,414 480,572	193,835 46,268 240,603	29,436 7,102 36,588	29,727 7,173 36,900	30,012 7,244 37,246	30,318 7,315 37,633	30,616 7,387 38,003	30,917 7,460 38,377	31,222 7,533 36,755	2,289,483 552,406 2,643,889	
9	a Equity Component b Equity Component Grossed Up Far Takes c Debt Component	1.62800	- -	554,548 133,801	496,743 120,337	442,940 106,872	387,158 93,414	193,835 46,768	29,436 7,102	29,72 <i>1</i> 7,173	30,022 7,244	30,318 7,315	30,616 7,3 6 7	30,917 7,460	31,222 7,533	2,289,483 552,406	
9	Eurly Compense English Compense (169 seed Up For Taires Debs Component Total Refurn for the Period Revenuer Requirements for the Period [Une 5e + 6e + 8d] [b]	1.62800	-	554,548 133,801 688,349 698,765	496,743 120,337 619,060 622,541	442,940 106,872 549,812 557,713	187,156 93,624 480,572 488,473	193,835 46,768 240,603 3,454	29,436 7,102 36,538 44,439	29,727 7,173 36,900 44,801	30,072 7,244 37,266 45,167	30,318 7,315 37,633 45,534	30,616 7,387 38,003 45,904	30,917 7,460 38,377 46,278	31,222 7,533 36,755 46,656	2,289,483 552,406 2,643,889 2,689,725	
9	Equity Component Equity Component Grossed Up For Yanes Debt Component Total Return for the Period	1.62800	- -	554,548 133,801 688,349	496,743 120,337 619,060	442,940 106,872 549,812	187,156 93,414 480,572	193,835 46,268 240,603	29,436 7,102 36,588	29,727 7,173 36,900	30,012 7,244 37,246	30,318 7,315 37,633	30,616 7,387 38,003	30,917 7,460 38,377	31,222 7,533 36,755	2,289,483 552,406 2,643,889	
-	Eaulty Component Grossed Up Far Taxes Debt Component Grossed Up Far Taxes Total Return for the Period Revenue Requirements for the Period [Une 5e + 6e + 8d] [b) Projected Revenue Requirements for the Period (Order No. PSC 14-0701-60-E1)	1.62800	- -	554,548 133,801 688,349 698,765 702,209	496,743 120,337 619,080 622,541 631,598	442,940 106,872 549,812 557,713 560,987	187,158 93,414 480,572 488,473 490,377	193,835 46,768 240,603 3,454	29,436 7,102 36,538 44,439	29,727 7,173 36,900 44,801	30,072 7,244 37,246 45,157	30,318 7,315 37,633 45,534	30,636 7,387 38,003 45,904	30,917 7,460 38,377 46,278	31,222 7,533 36,755 46,656	2,289,483 552,406 2,643,889 2,689,725 2,385,171	
9 10	Equity Compensent Descript Compensent Glossed Up Far Taxes Closed Component Total Return for the Period Total Return for the Period Revenues Requirements for the Period (Unit Se • Se + 8d) (b) Projected Perenue Requirements for the Period	1.62800	- - - -	554,548 133,801 688,349 698,765	496,743 120,337 619,080 622,541 631,598	442,940 106,872 549,812 557,713	187,156 93,624 480,572 488,473	193,835 46,768 240,603 3,454	29,436 7,102 36,538 44,439	29,727 7,173 36,900 44,801	30,072 7,244 37,266 45,167	30,318 7,315 37,633 45,534	30,616 7,387 38,003 45,904	30,917 7,460 38,377 46,278	31,222 7,533 36,755 46,656	2,289,483 552,406 2,643,889 2,689,725	
-	Eaulty Component Grossed Up Far Taxes Debt Component Grossed Up Far Taxes Total Return for the Period Revenue Requirements for the Period [Une 5e + 6e + 8d] [b) Projected Revenue Requirements for the Period (Order No. PSC 14-0701-60-E1)	1.62800	- - - -	554,548 133,801 688,349 698,765 702,209	496,743 120,337 619,080 622,541 631,598	442,940 106,872 549,812 557,713 560,987	187,158 93,414 480,572 488,473 490,377	193,835 46,768 240,603 3,454	29,436 7,102 36,538 44,439	29,727 7,173 36,900 44,801	30,072 7,244 37,246 45,157	30,318 7,315 37,633 45,534	30,636 7,387 38,003 45,904	30,917 7,460 38,377 46,278	31,222 7,533 36,755 46,656	2,289,483 552,406 2,643,889 2,689,725 2,385,171	
-	Equity Compensent Descript Compensent Glossed Up Far Taxes Clede Component Total Return for the Period Total Return for the Period Recurrence Requirements for the Period (Und Se • 6e • 8d) (b) Projected Returner Requirements for the Period (Order No. PSC 14-0701-60-E1) Over/Under Recovery For the Period Other Est f / WM-d-Down	1.62800	· · ·	554,548 133,801 668,349 696,785 702,209	496,743 120,337 619,060 622,541 631,598	482,940 106,872 549,812 557,713 560,987	187,136 93,614 480,572 488,473 490,377	193,835 46,768 240,663 3,854 0	29,436 7,102 36,538 44,439 0	29,727 7,173 36,900 44,801	30,072 7,244 37,266 45,167	90,318 7,315 37,633 45,534 0	30,616 7,387 36,003 45,904 0	30,917 7,460 38,377 46,278 0	31,222 7,533 36,755 46,656 0	2,289,463 552,406 2,643,889 2,689,725 2,385,171	
11	Be Early Component Description Description Training Description D	1.62800	- - - - -	554,548 133,801 684,349 694,765 702,209 (3,444)	496,743 120,337 619,060 622,541 631,596 [9,057]	42,940 106,872 549,812 557,713 560,987 (3,274)	187,156 93,414 480,572 468,473 490,377 (1,903)	193,835 46,768 240,603 3,854 0	29,416 7,102 36,528 44,439 0 44,439	29,727 7,173 36,900 44,801 0	30,072 7,244 37,246 45,167 0 45,167	30,318 7,315 37,633 45,534 0 45,534	30,616 7,387 34,003 45,904 0 45,904	30,917 7,460 36,377 46,278 0	31,222 7,533 38,755 46,656 0	2,289,465 552,406 2,841,889 2,649,725 2,385,171 304,554	
11	A Equity Component Description of the Period Debt Component Total Return for the Period Revenue Requirements for the Period (Une 5e + 6e + 8d) (b) Projected Revenue Requirements for the Period (Order No. PSC 14-0701-60-E) Over/Under Recovery For the Period Other Eatt / Whith-Down A Accounting D Corporate Planning	1.62800	- - - - -	554,548 133,801 688,349 698,765 702,209 (3,444) 3,029 2,280	496,743 120,337 619,060 622,541 631,596 (9,057) 2,926 7,570	442,940 106,947 549,812 557,713 560,987 (3,274)	187,136 93,414 480,572 488,473 490,377 (1,903) 7,405 5,169	199,835 46,768 240,603 3,854 0 3,454 7,405 5,169	29,416 7,102 36,538 44,439 0 44,439	29,777 7,173 36,900 44,801 0 44,801	30,072 7,244 37,266 45,167 0 45,167	7,315 27,633 45,534 0 45,534 7,405 5,169	30,616 7,387 34,003 45,904 0 45,904 7,405 5,169	30,917 7,460 38,377 46,278 0 46,278	31,222 7,533 36,755 46,656 0 46,656	2,289,483 552,406 2,841,889 2,649,725 2,345,171 304,554 \$50,000 \$61,535	
11	Be Early Component Description Description Training Description D	1.62800	- - - - -	554,548 133,801 684,349 694,765 702,209 (3,444)	496,743 120,337 613,060 622,541 631,596 [9,057] 2,926 7,570	42,940 106,872 549,812 557,713 560,987 (3,274) 7,405 5,169 9,296	187,136 93,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,296	193,835 46,768 240,603 3,854 0	29,416 7,102 36,528 44,439 0 44,439	29,727 7,173 36,900 44,801 0	30,072 7,244 37,246 45,167 0 45,167 7,405 5,169 9,296	30,318 7,315 37,633 45,534 0 45,534	30,616 7,387 34,003 45,904 0 45,904	30,917 7,460 36,377 46,278 0	31,222 7,533 38,755 46,656 0 46,656	2,289,483 552,406 2,441,889 2,649,725 2,345,171 304,554 \$80,000 \$61,535 \$10,000	
11	A Equity Component Description Descriptio	1.62800	- - - -	554,548 133,801 688,349 698,765 702,209 (3,444) 3,029 2,280	496,743 120,337 619,060 622,541 631,596 (9,057) 2,926 7,570	442,940 106,947 549,812 557,713 560,987 (3,274)	187,136 93,414 480,572 488,473 490,377 (1,903) 7,405 5,169	199,835 46,768 240,603 3,854 0 3,454 7,405 5,169	29,416 7,102 36,538 44,439 0 44,439	29,777 7,173 36,900 44,801 0 44,801	30,072 7,244 37,266 45,167 0 45,167	7,315 27,633 45,534 0 45,534 7,405 5,169	30,616 7,387 34,003 45,904 0 45,904 7,405 5,169	30,917 7,460 38,377 46,278 0 46,278	31,222 7,533 36,755 46,656 0 46,656	2,289,483 552,406 2,841,889 2,649,725 2,345,171 304,554 \$50,000 \$61,535	
11	Equity Compensent Descript Component Glossed Up Far Taxes Debt Component Total Return for the Period Recursive Requirements for the Period (Une Se • Se • 8d) (b) Projected Recursive Requirements for the Period (Order No. PSC 14-0701-60-E1) Over/Under Recovery For the Period Other Ealt / WM-d-Down A Accounting De Corporate Planning C Legal d Joint Owner Credit C Total Other Eak / Wind-Down Costs	1.62800	- - -	554,548 133,801 688,349 498,765 702,209 (3,444) 3,029 2,280 320 0 5,629	496,743 120,337 619,080 622,541 631,598 (9,057) 2,926 7,570 16,721 0	42,940 106,872 549,812 557,713 550,987 (3,274) 7,405 5,169 9,296 0	187,134 400,572 468,473 490,377 490,377 (1,903) 7,405 5,169 9,296 0	193,835 46,768 240,603 3,854 0 3,454 7,405 5,169 9,296 0 21,869	29,416 7,102 36,518 44,439 0 44,439 7,405 5,169 9,296 0 21,869	79,77 7,173 36,900 44,801 0 44,891 7,405 5,109 9,296 0 21,869	30,072 7,244 37,266 45,167 0 45,167 7,405 5,169 9,296 0	7,315 27,633 45,534 45,534 65,534 45,534 7,405 5,160 9,296 0 21,859	30,616 7,387 36,003 45,904 0 45,904 7,405 5,109 9,296 0 21,869	30,917 7,460 36,577 46,278 0 46,278 7,405 5,169 9,296 0 21,869	1,222 7,533 14,755 46,656 0 46,656 7,405 5,169 9,266 0 21,669	2,289,463 552,443,869 2,649,725 2,649,725 2,345,171 304,554 \$80,000 \$61,535 \$110,000 0	
11 12	Be Early Component Description Descriptio	1.62800	- - - -	554,548 133,801 688,349 698,765 702,209 (3,444) 3,029 2,280 320 0 5,629	496,743 120,337 619,060 622,541 631,596 (9,057) 2,926 7,570 16,721 0 22,237	42,940 106,872 549,812 557,713 560,987 (3,274) 7,405 5,169 9,296 0	187,136 93,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,296 0	193,856 240,663 3,854 0 3,454 7,405 5,169 9,296 0 21,869	29,416 7,102 36,528 44,439 0 44,439 7,405 5,169 9,296 0 21,869	79,77 7,173 86,900 44,801 0 44,801 7,405 5,169 9,296 0 21,869	7,246 45,157 0 45,167 7,405 5,169 9,296 0 21,869	50,318 7,335 37,633 45,534 0 45,534 4,605 5,169 9,96 0 1,3,869	7,405 5,169 0 45,904 0 45,904 7,405 5,169 9,296 0 21,869	7,405 5,169 21,669 0 21,669 0 0,93221	7,233 36,735 46,656 66,656 7,405 5,189 9,276 0,9221	2,289-463 552,466 2,443,869 2,649,725 2,345,171 304,554 \$60,000 \$61,535 \$110,000 0 \$251,535	
11	Equity Compensent Descript Component Glossed Up Far Taxes Debt Component Total Return for the Period Recursive Requirements for the Period (Une Se • Se • 8d) (b) Projected Recursive Requirements for the Period (Order No. PSC 14-0701-60-E1) Over/Under Recovery For the Period Other Ealt / WM-d-Down A Accounting De Corporate Planning C Legal d Joint Owner Credit C Total Other Eak / Wind-Down Costs	1.62800	- - - - -	554,548 133,801 688,349 498,765 702,209 (3,444) 3,029 2,280 320 0 5,629	496,743 120,337 619,080 622,541 631,598 (9,057) 2,926 7,570 16,721 0	42,940 106,872 549,812 557,713 550,987 (3,274) 7,405 5,169 9,296 0	187,134 400,572 468,473 490,377 490,377 (1,903) 7,405 5,169 9,296 0	193,835 46,768 240,603 3,854 0 3,454 7,405 5,169 9,296 0 21,869	29,416 7,102 36,518 44,439 0 44,439 7,405 5,169 9,296 0 21,869	79,77 7,173 36,900 44,801 0 44,891 7,405 5,109 9,296 0 21,869	30,072 7,244 37,266 45,167 0 45,167 7,405 5,169 9,296 0	7,315 27,633 45,534 45,534 65,534 45,534 7,405 5,160 9,296 0 21,859	30,616 7,387 36,003 45,904 0 45,904 7,405 5,109 9,296 0 21,869	30,917 7,460 36,577 46,278 0 46,278 7,405 5,169 9,296 0 21,869	1,222 7,533 14,755 46,656 0 46,656 7,405 5,169 9,266 0 21,669	2,289,463 552,443,869 2,649,725 2,649,725 2,345,171 304,554 \$80,000 \$61,535 \$110,000 0	
11 12	Be Early Component Description Descriptio	1.62800	- - - - - - - - - - - - - - - - - - -	554,548 133,801 688,349 698,765 702,209 (3,444) 3,029 2,280 320 0 5,629	496,743 120,337 619,060 622,541 631,596 (9,057) 2,926 7,570 16,721 0 22,237	42,940 106,872 549,812 557,713 560,987 (3,274) 7,405 5,169 9,296 0	187,136 93,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,296 0	193,856 240,663 3,854 0 3,454 7,405 5,169 9,296 0 21,869	29,416 7,102 36,528 44,439 0 44,439 7,405 5,169 9,296 0 21,869	79,77 7,173 86,900 44,801 0 44,801 7,405 5,169 9,296 0 21,869	7,246 45,157 0 45,167 7,405 5,169 9,296 0 21,869	50,318 7,335 37,633 45,534 0 45,534 4,605 5,169 9,96 0 1,3,869	7,405 5,169 0 45,904 0 45,904 7,405 5,169 9,296 0 21,869	7,405 5,169 21,669 0 21,669 0 0,93221	7,233 36,735 46,656 66,656 7,405 5,189 9,276 0,9221	2,289-463 552,466 2,443,869 2,649,725 2,345,171 304,554 \$60,000 \$61,535 \$110,000 0 \$251,535	
11 12	Buyly Component Descript Component Grossed Up Far Taxes Debt Component Total Return for the Period Revenue Requirements for the Period [Une 5e + 6e + 8d] [b] Projected Revenue Requirements for the Period (Order No. PSC 14-0701-60-61) Over/Under Recovery Far the Period Other Ent / White-Down A Accounting De Corporate Planning C Legal d bind Owner Credit Totals Other Eck / Wind-Down Costs Juredictional Factor (A&G) Juredictional Factor (A&G) Juredictional Factor (A&G)	1.62800	- - - - - - - - - - - - - - - - - - -	554,548 133,801 684,349 686,765 702,209 (3,444) 3,029 2,260 320 0,5,629 0,58221 5,247	4-96,743 120,337 619,060 622,541 631,596 (9,057) 2,926 7,570 16,721 0 27,237	42,940 106,872 549,812 557,713 560,987 7,405 5,169 9,296 0 21,169 0,93221 20,386	187,136 93,414 480,572 488,473 490,377 (1,993) 7,405 5,169 9,296 0 0 121,869	193,835 46,768 240,663 3,454 0 3,454 7,405 5,169 9,296 0 21,869	29,436 7,102 36,578 44,439 0 44,439 7,405 5,169 9,296 0 0 21,869	29,727 7,173 96,900 44,801 0 44,801 7,405 5,169 9,766 0 0,93221 20,886	7,244 77,246 45,167 0 45,167 7,405 5,169 9,296 0,922 21,869	7,335 37,633 45,534 0 45,534 7,405 5,160 9,296 0 121,859	2,867 7,387 38,003 45,904 0 45,904 7,405 5,109 9,296 0 912,869	20,917 7,460 36,377 46,278 0 46,278 7,400 5,169 9,296 0 123,669	13,222 7,533 16,755 46,656 0 46,656 7,405 5,109 9,296 0,21,859	2,289-463 552,466 2,443,869 2,649,725 2,345,171 304,554 \$60,000 \$61,535 \$110,000 0 \$251,535	
11 12 14 15 16	Equity Compensent Descript Component Glossed Up Far Tares Deslet Component Total Return for the Period Total Return for the Period (Under No., PSC 14-0701-60-E1) Over/Under Recovery For the Period Other Eatl / WM-d-Down A accounting D Corporate Planning Legal d Joint Owner Credit e Total Other Eatl Wind-Down Costs Jurisdictional Factor (A&C) jurisdictional Factor (A&C) pring Period Unrecovered Balance (a) Prior Period Unrecovered Balance (b) Prior Period Costs Recovered (c)	1.62800	- - - - - - - - - - - - - - - - - - -	594,548 133,801 688,349 698,765 702,209 3,029 2,280 30 0 5,639 0 1,544 1	496,743 120,337 619,060 622,541 631,596 (9,057) 2,926 7,570 16,721 0 27,237 0,93221 (149,464) (149,464)	42,294D 106,872 549,812 557,713 560,987 (3,274) 7,405 5,169 9,296 0,212,69 0,312,649 (134,539) (14,649)	187,136 93,434 480,572 488,473 490,377 (1,903) 7,405 5,169 9,206 0 21,869 0,3221 10,346 (19,590) (14,949)	199,355 46,768 240,469 3,454 0 3,454 7,405 5,169 9,196 0,21,869 0,932 (119,590)	29,436 7,102 36,548 44,439 0 44,439 7,405 5,169 9,396 0 12,1,869 0,336 (119,590)	28,737 7,123 36,900 44,801 0 46,801 7,405 5,169 9,296 0 121,869 0,921 (119,590)	0,072 7,244 17,266 45,167 0 45,167 7,405 5,169 9,276 0 0,21,669 0,932 10,346 (119,590)	7,315 37,633 45,534 0 45,534 7,405 5,169 9,996 0,93221 20,886 (119,590)	7,347 18,001 45,904 0 65,904 7,405 5,109 9,746 0 0 11,869 0,912 10,324 (119,590)	0,917 7,450 98,377 66,278 0 7,405 5,169 9,796 0 0,21,869 1,20,406	1,222 7,533 18,755 46,656 6,656 7,405 5,189 9,296 0,93221 22,889	2,289-463 552,466 2,443,869 2,649,725 2,345,171 304,554 \$60,000 \$61,535 \$110,000 0 \$251,535	
11 12 14 14	Equity Compensent Descript Component Glossed Up Far Tares Dest Component Total Return for the Period Total Return for the Period (Under No., PSC 14-0701-60-E8) Over/Under Recovery For the Period Other Ealt / WM-d-Down A accounting Corporate Planning Capal disint Owner Credit total Chief Code Jurisdictional Factor (A&G) Jurisdictional Factor (A&G) Jurisdictional Factor (A&G) Jurisdictional Factor (A&G) Jurisdictional Amount Prior Period Unrecovered Balance (a)	1.62800	[179,305]	554,548 133,801 688,349 698,765 702,709 3,644) 3,029 2,280 0 120 0 0 5,647 1,644,545 (14,949) 0	4-96,743 120,337 619,060 622,543 631,598 (9,057) 2,926 7,5370 16,721 0,9372 149,4643 (149,449) (24,355)	442,940 106,872 549,842 557,733 560,987 (3,274) 7,405 5,169 0 2,236 0 0,933,21 10,366 (13,539) (14,549) (14,549) (14,549)	187,136 93,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,206 0,93221 70,346 (19,590) (14,949) (19,591)	199,35 46,728 240,463 3,454 0 1,454 1,455 1,69 1,926 0,93221 20,344 (119,590)	29,436 7,102 36,548 44,439 0 44,439 7,405 5,169 9,206 0,33,221 20,346 (119,590)	28,717 7,173 96,900 44,801 0 44,801 7,405 5,169 9,196 0 21,869 0,93221 20,846 1119,590)	7,244 17,266 45,167 0 45,167 7,405 5,169 9,296 0 0,3922 20,346 (119,590)	7,315 97,633 45,534 0 45,534 0 45,534 7,605 5,109 9,196 0 1,1,859 0,93221 20,386 (119,590)	7,347 14,001 45,904 0 45,904 7,405 5,109 9,296 0 11,869 0,91221 20,346	0.517 7.450 98,377 66,278 0 46,278 7.405 5,169 9.296 0 0.93221 20,386 (119.590)	31,222 7,533 16,755 66,656 6,656 6,656 7,405 5,109 9,296 0,9222 20,386 (119,590)	2,289-463 552,466 2,443,869 2,649,725 2,345,171 304,554 \$60,000 \$61,535 \$110,000 0 \$251,535	
11 12 14 15 16	Buyly Component Descript Component Total Return for the Period Total Return for the Period Revenue Requirements for the Period [Une 5e + 6e + 8d] [b] Projected Revenue Requirements for the Period Order No. PSC 14-0701-60-61) Over/Under Recovery for the Period Other Eatl / Whol-Down Accounting Corporate Planning Cipal Joint Owner Credit Total Other Eatl / Wind-Down Costs Jurisdictional Factor (A&G) Jurisdictional Factor (A&G) Jurisdictional Factor (A&G) Prior Period Unrecovered Balance (a) Prior Period Costs Recovered (a) Prior Period Costs Recovered (a)	1.62800		594,548 133,801 688,349 698,765 702,209 3,029 2,280 30 0 5,639 0 1,544 1	496,743 120,337 619,060 622,541 631,596 (9,057) 2,926 7,570 16,721 0 27,237 0,93221 (149,464) (149,464)	42,294D 106,872 549,812 557,713 560,987 (3,274) 7,405 5,169 9,296 0,212,69 0,312,649 (134,539) (14,649)	187,136 93,434 480,572 488,473 490,377 (1,903) 7,405 5,169 9,206 0 21,869 0,3221 10,346 (19,590) (14,949)	199,355 46,768 240,469 3,454 0 3,454 7,405 5,169 9,196 0,21,869 0,932 (119,590)	29,436 7,102 36,548 44,439 0 44,439 7,405 5,169 9,396 0 12,1,869 0,336 (119,590)	28,737 7,123 36,900 44,801 0 46,801 7,405 5,169 9,296 0 121,869 0,921 (119,590)	0,072 7,244 17,266 45,167 0 45,167 7,405 5,169 9,276 0 0,21,669 0,932 10,346 (119,590)	7,315 37,633 45,534 0 45,534 7,405 5,169 9,996 0,93221 20,886 (119,590)	7,347 18,001 45,904 0 65,904 7,405 5,109 9,746 0 0 11,869 0,912 10,324 (119,590)	0,917 7,450 98,377 66,278 0 7,405 5,169 9,796 0 0,21,869 1,20,406	1,222 7,533 18,755 46,656 6,656 7,405 5,189 9,296 0,93221 22,889	2,289-463 552,466 2,443,869 2,649,725 2,345,171 304,554 \$60,000 \$61,535 \$110,000 0 \$251,535	
11 12 14 15 16	Equity Compensent De Equity Compensent Glossed Up Far Tases Debt Component Total Return for the Period Total Return for the Period Revenue Requirements for the Period (Under No., PSC 14-0701-60-E1) Over/Under Recovery Far the Period Other Eatl / Wind-Down A accounting De Corporate Planning Legal disint Owner Credit e Total Other Eak / Wind-Down Costs Jurisdictional Factor (A&G) jurisdictional Factor (A&G) Prior Period Unrecovered Balance (a) Prior Period Unrecovered (a) Prior Roth Period IOwer/Under Recovery Unamortized Balance Froest Month Period IOwer/Under Recovery Unamortized Balance Froest Month Period IOwer/Under Recovery Unamortized Balance Froest Month Period Costs for the Period	1.62800		594,548 133,801 688,349 688,765 702,209 3,029 2,280 3,029 2,280 0,912,11 5,247 (144,949) 0,144,446)	496,743 120,337 619,060 622,541 631,596 (9,057) 2,926 7,570 16,721 0 9272,237 0 93722,25,377 (149,464) (24,355) (173,443)	442,940 106,872 549,812 557,713 560,987 7,405 53,69 9,26 0 21,869 0,521,669 (134,539) (14,949) (4,228) (164,123)	187,154 480,572 488,473 490,377 490,377 7,405 5,169 9,206 0,3221 10,346 (139,590) (149,49) (9,215,159) (157,349)	199,355 46,768 240,469 3,454 0 3,454 7,405 5,169 9,196 0,192,116 (119,590) (9,215) (166,605)	29,436 7,102 36,548 44,439 0 44,439 7,405 5,169 9,266 0 13,869 0,315 (119,590) 20,375 (146,229)	28,727 7,123 88,990 44,801 0 46,802 7,405 5,509 9,26 0,312,869 (119,590) 20,385 (119,590)	5,072 7,244 17,246 45,167 0 45,167 7,405 5,169 9,286 0,0 21,869 0,0 11,869 (119,5%)	50,138 7,235 37,633 45,534 0 45,534 0 45,534 7,605 5,109 9,196 0 21,1,859 0 93221 20,386 (119,590) 20,378 (85,101)	50,516 7,387 18,001 45,904 0 65,904 7,405 5,109 9,796 0 11,866 0 (219,590) 20,379 (64,721)	0.917 7.450 98,377 66,278 0 7.405 5.169 9.796 0 12,869 (119,590) 20,381 (44,341)	1,222 7,533 18,755 46,656 0 46,655 7,405 5,169 9,276 0 21,859 (119,590) 20,385 (119,590)	2,289-463 552,466 2,443,869 2,649,725 2,345,171 304,554 \$60,000 \$61,535 \$110,000 0 \$251,535	
11 12 13 14 15 16 17 18	Buyly Component Descript Component Total Return for the Period Bevenue Requirements for the Period Bevenue Requirements for the Period Bevenue Requirements for the Period Corder No. PSC 14-0701-60-61) Over/Under Recovery for the Period Other Eatl / Whol-Down A Accounting Corporate Planning Corporate Planning Corporate Planning Corporate Planning I dail bind Owner Credit Total Other Eatl / Whol-Down Costs Jurisdictional Factor (A&G) Jurisdictional Factor (A&G) Jurisdictional Factor (A&G) Prior Period Costs Recovered (a) Prior Period Costs Recovered (b) Prov Month Period (Over)/Under Recovery Unamontared Balance Projected Casting Costs for the Period a Balance Ediple for Interest a Balance Ediple for Interest a Balance Ediple for Interest	1.62800		594,548 133,801 688,349 698,765 702,709 (3,444) 3,029 2,260 0 0 120 0 0,93221 5,247 [164,436] (14,496)	4-96,743 120,337 619,060 622,543 631,596 (9,057) 2,926 7,5370 16,721 0,93221 25,377 (149,464) (24,355) (173,443)	442,940 106,872 549,842 557,733 560,987 (3,274) 7,405 5,109 0,93221 70,386 (134,539) (14,549) (14,549) (14,549) (14,549) (14,549)	187,156 193,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,206 0,93221 70,346 (19,590) (14,949) (19,215) (157,149)	199,35 46,728 240,463 3,454 0 1,454 1,455 1,69 9,196 0 0,93221 20,344 (119,590) (9,215) (166,605)	29,436 7,102 M, 598 44,439 0 44,439 7,405 5,169 9,294 0 0,35221 20,346 (119,590) 20,375 (146,229)	28,737 7,173 38,900 44,801 0 44,801 7,405 5,169 9,296 0 0,9221 20,846 (119,590) 20,375 (125,855)	50,072 7,244 37,246 45,167 0 45,167 7,405 5,169 9,296 0 9,296 10,346 (119,590) 20,376 (105,478)	7,315 97,633 45,534 0 45,534 0 45,534 7,605 5,109 9,196 0 1,1869 10,386 (119,590) 20,386 (85,101)	30,616 7,347 14,003 45,904 0 45,904 7,405 5,109 9,206 0 0 21,869 (119,590) 20,379 (64,721)	0.517 7.450 98,377 66,278 0 46,278 7.405 5.169 9.296 0.9221 20,386 (119,590) 20,381 (44,341)	31,222 7,533 14,755 46,656 0 46,656 1,405 5,109 9,296 0,9222 20,386 (119,590) 20,882 (21,954)	2,289-463 552,466 2,443,869 2,649,725 2,345,171 304,554 \$60,000 \$61,535 \$110,000 0 \$251,535	
11 12 13 14 15 16 17 18	Equity Compensent Descript Component Glossed Up Far Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Under Report Requirements for the Period (Under No., PSC 14-0701-60-E1) Over/Under Recovery Far the Period Other Eafl / WM-d-Down A accounting De Corporate Planning Legal disint Owner Credit e Total Other Eafl Wind-Down Costs jurisdictional Factor (A&C) jurisdictional Factor (A&C) Prior Period Unrecovered Balance (a) Prior Period Costs Recovered (a) Prior Month Period (Ower/Under Recovery Unamontated Balance **Trojected Carrying Costs for the Period a Balance Eighleis for Interest Monthly Commercial Pages Rare **Monthly Costs Factor **Projected Carrying Costs for the Period a Balance Eighleis for Interest Monthly Commercial Pages Rare	1.62800		594,548 133,801 688,349 698,765 702,209 2,260 30,0 0,5,679 0,5,679 1,5,679 1,664,355 1,14,949 1,1664,355 1,166	496,743 120,337 619,060 622,541 631,596 (9,057) 2,926 7,570 16,721 0,922,27 0,932,21 (149,464) (149,949) (24,355) (173,643)	442,940 106,872 549,812 557,713 560,987 7,405 51,89 9,296 0,9321,469 (145,399) (44,949) (42,28) (164,175) 0,019	187,154 187,154 480,572 482,473 490,377 (13,903) 7,405 5,169 9,206 0,3221 10,346 (13,959) (14,949) (14,949) (14,949) (14,949) (14,949) (14,949)	199,35 46,769 240,469 3,454 0 3,454 0 5,169 9,266 0 21,869 (119,590) (19,213) (166,605) 0,01%	29,436 7,102 36,548 44,439 0 44,439 7,405 5,169 9,266 0,3216 (119,590) 10,375 (146,229)	28,737 7,123 38,900 44,801 0 46,803 7,406 5,109 9,206 0,3121 20,846 (119,590) 21,859 (13,6036) 0,01%	5,072 7,244 37,246 45,167 0 45,167 7,405 5,169 9,286 0,21,869 1,21,869 (119,590) (20,472) (20,472) (20,472) (20,472) (20,472)	50,138 7,235 37,633 45,534 0 45,534 5,536 5,169 9,296 0 13,859 0,9322 120,386 (119,590) 20,378 (85,101) (95,285) 0,01%	50,516 7,387 18,003 45,904 0 65,904 7,405 5,109 9,206 11,869 19,590 20,379 (64,72) (74,507)	0.917 7.450 98,377 46,278 0 46,278 7.405 5.169 9.76 0.92,146 10,246 (119,590) 10,341 (44,341) (44,543)	13,222 7,533 18,755 46,656 0 46,655 7,405 5,189 9,276 0 12,889 (119,590) 20,182 (23,958) (23,958)	2,289-463 \$52,406 2,443,889 2,649,725 2,145,171 304,554 \$60,000 \$61,535 \$110,000 \$731,535 \$734,484	
11 12 13 14 15 16 17 18	Buyly Component Descript Component Total Return for the Period Bevenue Requirements for the Period Bevenue Requirements for the Period Bevenue Requirements for the Period Corder No. PSC 14-0701-60-61) Over/Under Recovery for the Period Other Eatl / Whol-Down A Accounting Corporate Planning Corporate Planning Corporate Planning Corporate Planning I dail bind Owner Credit Total Other Eatl / Whol-Down Costs Jurisdictional Factor (A&G) Jurisdictional Factor (A&G) Jurisdictional Factor (A&G) Prior Period Costs Recovered (a) Prior Period Costs Recovered (b) Prov Month Period (Over)/Under Recovery Unamontared Balance Projected Casting Costs for the Period a Balance Ediple for Interest a Balance Ediple for Interest a Balance Ediple for Interest	1.62800		594,548 133,801 688,349 698,765 702,709 3,444) 3,029 2,260 0 120 0 0,93221 5,247 164,436) (14,949) 0 (164,436)	4-96,743 120,337 619,060 622,543 631,596 (9,057) 2,926 7,5370 16,721 0 27,237 (149,464) (24,355) (173,443)	442,940 106,872 549,842 557,733 560,987 (3,274) 7,405 5,109 0,93221 70,386 (134,539) (14,549) (14,549) (14,549) (14,549) (14,549)	187,156 193,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,206 0,93221 70,346 (19,590) (14,949) (19,215) (157,149)	199,35 46,728 240,463 3,454 0 1,454 1,455 1,69 9,196 0 0,93221 20,344 (119,590) (9,215) (166,605)	29,436 7,102 M, 598 44,439 0 44,439 7,405 5,169 9,294 0 0,35221 20,346 (119,590) 20,375 (146,229)	28,737 7,173 38,900 44,801 0 44,801 7,405 5,169 9,296 0 0,9221 20,846 (119,590) 20,375 (125,855)	50,072 7,244 37,246 45,167 0 45,167 7,405 5,169 9,296 0 9,296 10,346 (119,590) 20,376 (105,478)	7,315 97,633 45,534 0 45,534 0 45,534 7,605 5,109 9,196 0 1,1869 10,386 (119,590) 20,386 (85,101)	30,616 7,347 14,003 45,904 0 45,904 7,405 5,109 9,206 0 0 21,869 (119,590) 20,379 (64,721)	0.517 7.450 98,377 66,278 0 46,278 7.405 5.169 9.296 0.9221 20,386 (119,590) 20,381 (44,341)	31,222 7,533 14,755 46,656 0 46,656 1,405 5,109 9,296 0,9222 20,386 (119,590) 20,882 (21,954)	2,289-463 552,466 2,443,869 2,649,725 2,345,171 304,554 \$60,000 \$61,535 \$110,000 0 \$251,535	
11 12 14 15 16 17 18	a Equity Component b Equity Component Colosed Up Far Tares b Equity Component Total Return for the Period Becoming Requirements for the Period [Une 5e + 6e + 8d] [b] Projected Percence Requirements for the Period Other Eatl / Whol-Down A Accounting Corporate Planning Legal d bind Owner Credit Linguil Disporate Planning Legal d bind Owner Credit Introductional Pactor (A&G) Juradictional Factor (A&G) Juradictional Factor (A&G) Juradictional Factor (A&G) Prior Period Cobs Recovered (a) Prior Period Cobs Recovered (b) Prove Month Period (Ower)/Under Recovery Linamentized Balance Projected Carrying Cobes for the Period a Balance Epigle for Interest D Monthly Commercial paper Rate Lintered Epigle for Interest D Monthly Commercial paper Rate Lintered Toropison d Total Cores and Interest [Une 14 + Une 19c]	1.62800		594,548 133,801 688,349 698,765 702,709 (3,444) 3,029 2,260 0 10 0 0 5,427 1,547 (14,436) (14,436) (164,436) (164,436) (164,436) (164,436) (164,436)	4-96,743 120,337 619,060 622,543 631,596 (9,057) 2,926 7,5370 16,721 0,93722 25,377 (149,464) (24,355) (173,843) (144,276) 0,0134 (119,447) (113,276)	442,940 106,872 549,842 557,713 550,987 7,405 5,109 0,93221 70,186 (134,539) (14,549	187,156 193,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,206 0,3121 10,386 (119,590) (14,949) (19,215) (157,169) (157,169) (157,169) (167,169) (179,169)	199,35 46,728 240,463 3,454 0 1,454 1,455 1,69 1,745 1,166 1,195 1,166,605 1,17,166	29,436 7,102 M,598 44,439 0 44,439 7,405 5,169 9,294 0 0,35221 20,346 (119,590) 10,375 (146,229) (156,412) 0,01%	78,737 7,173 88,900 44,801 0 44,801 7,405 5,169 9,296 0 13,866 0,93221 20,346 (119,590) 20,375 (125,855)	50,072 7,244 37,246 45,167 0 45,167 7,405 5,169 9,296 0 9,296 10,346 (119,590) 20,376 (105,478) (115,661) 0,013,478	7,315 37,633 45,534 0 45,534 0 45,534 7,605 5,109 9,196 0 0,31,859 1119,590) 20,386 (119,590) 20,378 (85,101)	50,516 7,387 18,003 45,904 0 15,904 0 121,869 0 121,869 10,389 (64,721) (74,307) 0,01% (64,721)	0.917 7.450 98,377 66,278 0 -66,278 7.405 5.169 9.296 0 0.93221 20,386 (41,341) (44,341) (54,528) 0.01%	31,222 7,533 16,755 46,656 0 46,656 7,405 5,109 9,296 0,9222 20,886 (119,590) 20,882 (21,954) (34,147) 0,01% (34,147)	2,289-463 \$52,406 2,443,889 2,449,725 2,185,171 304,554 \$60,000 \$61,505 \$11,505 \$11,505 \$13,505 \$13,4484	
11 12 13 14 15 16 17 18	Easily Component Description of the Period Description of the Period Revenue Requirements for the Period (Une Se + Se + 8d) (b) Projected Revenue Requirements for the Period (Order No. PSC 14-0701-60*-E1) Over/Under Recovery for the Period Other Eatl / Whol-Down Accounting Corporate Planning Craparia Into Owner Credit Intal Owner Credit Intal Owner Credit Intal Owner Credit Prior Period Onser Recovery (a) Prior Period Onser Recovered (a) Prior Period Costs Recovered (b) Prior Month Period (Over)/Under Recovery Unamontated Balance Projected Carping Coess for the Period a Balance Epible for Interest D Monthly Commercial page Rate (Interest Projection) Interest to the Service Interest Projected Inte	1.62800		594,548 133,801 688,349 698,765 702,209 (3,444) 3,029 2,260 0 10 0 0 5,421 5,477 (164,436) (14,486) (164,287) 0,01% (264) (264,287)	4-96,743 120,337 619,060 522,543 631,598 (9,057) 2,926 7,570 0,16,721 0,22,237 (24,355) (24,355) (24,355) (24,355) (173,843)	442,940 106,872 549,842 557,733 560,987 7,405 5,169 0,933,21 70,386 (134,539) (14,54	187,156 193,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,296 0,93221 30,346 (19,590) (14,949) (9,215) (157,149) (145,455) 0,015 (145,455) (145,455)	199,35 46,768 240,463 3,454 0 5 5,169 9,196 0 0,93,221 20,346 (119,590) (166,605) (147,196) 0,015 (147,196) (147,196	29,436 7,102 M, 598 44,439 0 44,439 7,405 5,169 9,296 0 0,33221 20,386 (119,590) 20,375 (146,229)	28,737 7,733 38,900 44,801 0 44,801 7,405 5,169 9,746 0 0,7321 10,846 (119,590) 10,375 (125,855) (156,056) 0,075	50,072 7,244 37,246 45,167 0 45,167 7,405 5,169 9,296 0,93221 10,146 (119,590) 20,376 (105,478) (115,661) 0,01%	7,315 37,633 45,534 0 45,534 0 45,534 7,605 5,109 9,196 0,31,869 1119,590) 20,386 (1119,590) 20,376 (85,101) (95,285) 0,01%	5,5616 7,387 18,003 45,504 0 45,504 7,405 5,109 9,206 0 0 12,1669 0 12,1699 10,386 (119,590) (64,721) (74,507) 0,01%	0.517 7.480 98,377 66,278 0 66,278 7.405 5,169 9.296 0 0.93221 20,386 (119,590) 20,381 (44,341) (54,528) 0.01%	31,222 7,533 16,755 46,656 0 46,656 7,405 5,109 9,296 0,9221 20,385 (119,590) 20,482 (23,958) (34,147) 0,018	2,289-463 \$52,466 2,443,889 2,649,725 2,185,171 304,554 \$60,000 \$61,535 \$110,000 \$251,535 734,484	
11 12 12 14 14 15 16 17 18 19 20 20	a Equity Component b Equity Component Colorsed Up Far Tares b Equity Component Total Return for the Period Becoming Requirements for the Period [Une 5e + 6e + 8d] [b] Projected Revenue Requirements for the Period Other Eath / White-Down A Copunity D Corporate Planning Lugal d Joint Owner Credit Lugal d Joint Owner Credit Lugal Horizontal Factor (A&G) Juradictional Factor (A&G) Juradictional Factor (A&G) Juradictional Factor (A&G) Prior Period Unrecovered Balance (a) Prior Period Colors Recovered (b) Prior Month Period 10ver/JUnder Recovery Luganizated Carrying Colors for the Period a Balance Egipte for Interest D Monthly Commercial Paper Bate Lintered Tropicion G Total Cores and Interest [Une 14 + Une 19t] Recovered (Order No. PSC 14-0701-FOF-ET)	1.62800		594,548 133,801 688,349 698,765 702,709 (3,444) 3,029 2,260 0 120 0 0,3421 5,247 (14,496) (14,496) (164,436) (164,436) (164,436) (164,436) (164,436)	4-96,743 120,337 619,060 622,543 631,596 (9,057) 2,926 7,570 16,721 0.93221 25,377 (149,464) (149,464) (149,464) (140,464) (141,644) (14	442,940 106,872 549,842 557,733 560,987 7,405 5,169 0,93221 70,186 (134,598) (14,949	187,156 193,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,206 0,93221 10,346 (119,590) (14,949) (19,215) (157,349) (145,455) 0,012 (17,903) (18,949) (19,215) (19,	199,35 46,768 240,463 3,454 0 5 5,169 5,169 0 0,93,221 20,346 (119,590) (19,215) (196,605) 0 0,53,221 0,001 (19,215) (196,605) 0 0,53,221 0,001 (19,215) (196,605) 0 0,53,221 0,001 (19,215) 0 0 0,53,221 0,001 (19,215) 0 0 0,53,221 0,001 (19,215) 0 0 0 0,53,221 0,001 (19,215) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	29,436 7,102 0 44,439 0 44,439 0 5,169 9,296 0 0,35221 20,346 (119,590) (156,412) 0,015 (12,29)	28,737 7,733 38,900 44,801 0 44,801 7,405 5,169 9,196 0 0,93221 20,846 (119,590) 10,375 (125,855) 0,07% (120,376	50,072 7,244 37,246 45,167 0 45,167 7,405 5,169 9,276 0 0,93221 20,346 (119,590) (105,478) (105,478) (115,661) 0,01%	7,315 37,633 45,534 0 45,534 0 45,534 7,605 5,109 9,796 0 13,859 10,386 (119,590) 20,376 (85,101) (95,285) 0,01% (95,285) 0,01%	5,5616 7,387 18,003 45,904 0 45,904 0 5,109 9,206 0 0 93,221 10,386 (119,590) (64,721) (74,907) 0,01% (9)	0.517 7.480 98,377 66,278 0 66,278 7.405 5,169 9.296 0 0,9321 20,386 (41,341) (44,341) (54,528) 0.01% (92,0382	31,222 7,533 16,755 46,656 0 46,656 7,405 5,109 9,296 0,9222 20,386 (119,590) 20,482 (23,958) (34,147) 0,01% (34,147)	2,289-463 \$52,466 2,443,889 2,649,725 2,185,171 304,554 \$60,000 \$61,535 \$110,000 \$1,535 \$110,000 \$251,535 734,484	
11 12 14 15 16 17 18	a Equity Component b Equity Component Colosed Up Far Tares b Equity Component Total Return for the Period Becoming Requirements for the Period [Une 5e + 6e + 8d] [b] Projected Percence Requirements for the Period Other Eatl / Whol-Down A Accounting Corporate Planning Legal d bind Owner Credit Linguil Disporate Planning Legal d bind Owner Credit Introductional Pactor (A&G) Juradictional Factor (A&G) Juradictional Factor (A&G) Juradictional Factor (A&G) Prior Period Cobs Recovered (a) Prior Period Cobs Recovered (b) Prove Month Period (Ower)/Under Recovery Linamentized Balance Projected Carrying Cobes for the Period a Balance Epigle for Interest D Monthly Commercial paper Rate Lintered Epigle for Interest D Monthly Commercial paper Rate Lintered Toropison d Total Cores and Interest [Une 14 + Une 19c]	1.62800		594,548 133,801 688,349 698,765 702,709 (3,444) 3,029 2,260 0,93221 5,247 (164,436) (144,949) (164,436) (164,287) 0,93221 (164,949) (164,436) (164,287)	4-96,743 120,337 619,060 622,543 631,596 (9,057) 2,926 7,5370 16,721 0,93722 25,377 (149,464) (24,355) (173,843) (144,276) 0,0134 (119,447) (113,276)	442,940 106,872 549,842 557,713 550,987 7,405 5,109 0,93221 70,186 (134,539) (14,549	187,156 193,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,206 0,3121 10,386 (119,590) (14,949) (19,215) (157,169) (157,169) (157,169) (167,169) (179,169)	199,35 46,728 240,463 3,454 0 1,454 1,455 1,69 1,745 1,166 1,195 1,166,605 1,17,166	29,436 7,102 M,598 44,439 0 44,439 7,405 5,169 9,294 0 0,35221 20,346 (119,590) 10,375 (146,229) (156,412) 0,01%	78,737 7,173 88,900 44,801 0 44,801 7,405 5,169 9,296 0 13,866 0,93221 20,346 (119,590) 20,375 (125,855)	50,072 7,244 37,246 45,167 0 45,167 7,405 5,169 9,296 0 9,296 10,346 (119,590) 20,376 (105,478) (115,661) 0,013,478	7,315 37,633 45,534 0 45,534 0 45,534 7,605 5,109 9,196 0 1,1869 1,093,221 20,386 (119,590) 20,378 (85,101) (95,285) 0,018 (95,285) 0,018	50,516 7,387 18,003 45,904 0 15,904 0 121,869 0 121,869 10,389 (64,721) (74,307) 0,01% (64,721)	0.917 7.450 98,377 66,278 0 -66,278 7.405 5.169 9.296 0 0.93221 20,386 (41,341) (44,341) (54,528) 0.01%	31,222 7,533 16,755 46,656 0 46,656 7,405 5,109 9,296 0,9222 20,886 (119,590) 20,882 (21,954) (34,147) 0,01% (34,147)	2,289-463 \$52,406 2,443,889 2,449,725 2,185,171 304,554 \$60,000 \$61,505 \$11,505 \$11,505 \$13,505 \$13,4484	
11 12 12 14 15 16 17 18 19 20 20	a Equity Component b Equity Component Colorsed Up Far Tares b Equity Component Total Return for the Period Becoming Requirements for the Period [Une 5e + 6e + 8d] [b] Projected Revenue Requirements for the Period Other Eath / White-Down A Copunity D Corporate Planning Lugal d Joint Owner Credit Lugal d Joint Owner Credit Lugal Horizontal Factor (A&G) Juradictional Factor (A&G) Juradictional Factor (A&G) Juradictional Factor (A&G) Prior Period Unrecovered Balance (a) Prior Period Colors Recovered (b) Prior Month Period 10ver/JUnder Recovery Luganizated Carrying Colors for the Period a Balance Egipte for Interest D Monthly Commercial Paper Bate Lintered Tropicion G Total Cores and Interest [Une 14 + Une 19t] Recovered (Order No. PSC 14-0701-FOF-ET)	1.62800		594,548 133,801 688,349 698,765 702,709 (3,444) 3,029 2,260 0 120 0 0,3421 5,247 (14,496) (14,496) (164,436) (164,436) (164,436) (164,436) (164,436)	4-96,743 120,337 619,060 622,543 631,596 (9,057) 2,926 7,570 16,721 0.93221 25,377 (149,464) (149,464) (149,464) (140,464) (141,644) (14	442,940 106,872 549,842 557,733 560,987 7,405 5,169 0,93221 70,186 (134,598) (14,949	187,156 193,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,206 0,93221 10,346 (119,590) (14,949) (19,215) (157,349) (145,455) 0,012 (17,903) (18,949) (19,215) (19,	199,35 46,768 240,463 3,454 0 5 5,169 5,169 0 0,93,221 20,346 (119,590) (19,215) (196,605) 0 0,53,221 0,001 (19,215) (196,605) 0 0,53,221 0,001 (19,215) (196,605) 0 0,53,221 0,001 (19,215) 0 0 0,53,221 0,001 (19,215) 0 0 0,53,221 0,001 (19,215) 0 0 0 0,53,221 0,001 (19,215) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	29,436 7,102 0 44,439 0 44,439 0 5,169 9,296 0 0,35221 20,346 (119,590) (156,412) 0,015 (12,29)	28,737 7,733 38,900 44,801 0 44,801 7,405 5,169 9,196 0 0,93221 20,846 (119,590) 10,375 (125,855) 0,07% (120,376	50,072 7,244 37,246 45,167 0 45,167 7,405 5,169 9,276 0 0,93221 20,346 (119,590) (105,478) (105,478) (115,661) 0,01%	7,315 37,633 45,534 0 45,534 0 45,534 7,605 5,109 9,796 0 13,859 10,386 (119,590) 20,376 (85,101) (95,285) 0,01% (95,285) 0,01%	5,5616 7,387 18,003 45,904 0 45,904 0 5,109 9,206 0 0 93,221 10,386 (119,590) (64,721) (74,907) 0,01% (9)	0.517 7.480 98,377 66,278 0 66,278 7.405 5,169 9.296 0 0,9321 20,386 (41,341) (44,341) (54,528) 0.01% (92,0382	31,222 7,533 16,755 46,656 0 46,656 7,405 5,109 9,296 0,9222 20,386 (119,590) 20,482 (23,958) (34,147) 0,01% (34,147)	2,289-463 \$52,466 2,443,889 2,649,725 2,185,171 304,554 \$60,000 \$61,535 \$110,000 \$1,535 \$110,000 \$251,535 734,484	

(a) See Appendix A for Beginning Balance Support
(b) 2014 WACC Adjustment (Amount includes interest Ian-May 2015)
(c) This amount represents deferred of 554-172,100 consistent with Order No. PSC-14-0617-FOF-EI, Section 366-93, Fla. Stat. and Rule 25-6.0423, F.A.C.

DUKE ENERGY FLORIDA Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2 2016 Detail - Calculation of the Revenue Requirements January 2016 through December 2016

Witness: T.G. Foster / C. Fallon Docket No. 150009 El Exhibit: (TGT 3)

Description acted Investment : Generation acted Investment of Generation acted Investment Generation Salvage of Assets ition tal iments sch Accruals def System Generation (Line 1e - Line 2a) fursidictional Factor : Generation uncollected Investment Generation acted Investment : Transmission ected Investment : Transmission ected Investment : Transmission ected Investment : Transmission school control in Salvage YE 2015 Down Costs Salvage of Assets ition tal uncollected Investment (Line 3e + Line 4a) Lurisdictional Factor : Transmission Uncollected Investment unsidetional Uncollected Investment (2d + 4c) Lurisdictional Lincollected Investment (2d - 4c) uncollected Investment graft on Uncollected Investment (2014 2015) Recovered Wind-down / Exit Costs (2014 2015)	92.885% 70.203%	173,725,628 (66,221,330) 107,504,298	January 2016	3,870	March 2016	April 2015	May 2016	June 2016	July 2016	August 2016 S	eptember 2016	October 2016	November 2016	December 2016	Total	Period Total 173,772,077 (66,221,336
erfod Construction Belance YE 2015 Solvage of Assets Alton sah Accruals de Accr		(66,221,330)	3,870	3,870	3.870	3,870										
Salvage of Assets iitial ments sch Accruals ad System Generation (Line 1e - Line 2a) Lurisdictional Factor: Generation Uncollected Investment: Generation sets of Newstment: Transmission eriod Construction Balance YE 2015 Down Costs Salvage of Assets Iftion tal ments sch Accruals ad System Transmission (Line 3e + Line 4a) Jurisdictional Factor: Transmission Uncollected Investment: Transmission Uncollected Investment Transmission Uncollected Investment (2d + 4d) Land Transferred to Land Held for Future use (a) unisdictional Uncollected Investment ing Cost on Uncollected Investment sected Investment: Additions for the Period (Beg Balance: Line 6a.) n-Sarvice (a) Recovered Wind-down / Exit Costs (2014 & 2015) Ization of Uncollected Investment (2014-2015) Recovered Wind-down / Exit Costs (2015) Ization of Uncollected Investment (2014-2015) Ization of Uncollected Investment (2014-2015) Recovered Wind-down / Exit Costs (2015) Ization of Uncollected Investment (2014-2015)		(66,221,330)	3,870	3,870	3.870	3,870										
inition to the control of the period of the		(66,221,330)	3,870	3,870	3.870	3,870										
ments sish Accruals del System Generation (Line 1e - Line 2a) Jurisdictional Factor : Generation Lurisdictional Factor : Generation Lurisdictional Factor : Generation Lurisdictional Factor : Generation Lurisdictional Factor : Tenemission leriod Construction Salance YE 2015 Doesn Costs Salvage of Assets Itlan Lurisdictional Factor : Transmission Lurisdictional Factor : Transmission Lurisdictional Factor : Transmission Lurisdictional Factor : Transmission Lurisdictional Lurisdictional Factor : Large Salamos Lurisdictional Lurisdictional Factor : Large Salamos Lurisdictional Lurisdictional Lurisdictional Lurisdictional Lurisdictional Lurisdictional Lurisdictional Lurisdictional Lurisdictional Uncollected Investment Lurisdictional Uncollected Investment Ralamos Lurisdictional Lurisdictional Control Lurisdictional Lurisdict		(66,221,330)	3,870	3,870	3.870	3,870										
ments ash Accruals ed System Generation (Line 1e + Line 2a) Jurisdictional Factor : Generation Uncollected Investment : Transmission eriod Construction balance YE 2015 Down Costs Salvage of Assets filton tal Jurisdictional Factor : Iransmission (Line 3e + Line 4a) Jurisdictional Factor : Transmission Uncollected Investment: Transmission Uncollected Investment: Transmission Uncollected Investment unsdictional Factor : Iransmission Uncollected Investment unsdictional Factor : Iransmission Uncollected Investment unsdictional Uncollected Investment (2d + 4c) Land Transferred to Land Held for Future Use (a) unididictional Uncollected Investment unsdictional Uncollected Investment Salance exceld Investment: Additions for the Period (Beg Balance: Line 6a) n-Salvaice (a) Recovered Wind-down / Exit Costs (2014 & 2015) Ization of Uncollected Investment (2014-2015) Recovered Wind-down / Exit Costs (2015) Ization of Uncollected Investment (2014-2015)		(66,221,330)	3,870	3,870	3.870	3,870										
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ash Accruals act dystem Generation (Line 1e - Line 2a) utrisdictional Factor : Generation Uncollected Investment: Generation seted Investment: Trensmission eriod Construction Balance YE 2015 Down Costs Salvage of Assets Ition tal ments sish Accruals def System Transmission (Line 3e + Line 4a) Jurisdictional Factor : Transmission Uncollected Investment: Transmission Jurisdictional Endor : Transmission Jurisdictional Endor : Transmission Jurisdictional Factor : Transmission Jurisdictional Factor : Transmission Jurisdictional Uncollected Investment (2d + 4d) Land Transferred to Land Held for Future Use (a) unidictional Uncollected Investment ing Cost on Uncollected Investment Balance exact Investment: Additions for the Period (Beg Balanca: Line 6a.) n-Sarvice (a) Recovered Wind-down / Exit Costs (2014 & 2015) ization of Uncollected Investment (2014-2015) Recovered Wind-down / Exit Costs (2015)		(66,221,330)	3,870	3,870	3.870	3,870										
ed System Generation (Line 1 e + Line 2 a) hurisdictional Factor : Generation uncollected Investment : Generation ected Investment : Transmission eriod Construction Salance YE 2015 Down Costs - Salvage of Assets ition tal conents sish Aczuals ed System Transmission (Line 3 e + Line 4 a) hurisdictional Factor : Transmission Uncollected Investment: Transmission Uncollected Investment: Transmission uncollected Investment (2 d + 4c) Land Transferred to Land Held for Future Use (a) unisdictional Uncollected Investment unisdictional Uncollected Investment suisdictional Uncollected Investment unisdictional Uncollected Investment Salance ected Investment: Additions for the Period (Seg Balance: Line 6 a) - Sanzioc (a) Recovered Wind-down / E Lit Costs (2014 & 2015) ization of Uncollected Investment (2014-2015) ization of Uncollected Investment (2014-2015) ization of Uncollected Investment (2015) ization of Uncollected Investment (2016-2015)		(66,221,330)	3,870	3,870	3.870	3,870										
Jurisdictional Factor: Generation Uncollected Investment: Generation eriod Construction Balance YE 2015 Down Costs Salvage of Assets illion tal Insents set Accruals ed System Transmission (Line 3e + Line 4a) Jurisdictional Factor: Transmission Jurisdictional Factor: Transmission Uncollected Investment Unisdictional Uncollected Investment (2d + 4c) Jurisdictional Uncollected Investment Invisidictional Uncollected Investment Unisdictional Uncollected Investment unisdictional Uncollected Investment Ing Cost on Uncollected Investment Ing Cost on Uncollected Investment Balance extend Investment: Additions for the Period (Beg Balanca: Line 6a.) Securice (9) Recovered Wino-down / Exit Costs (2014 & 2015) Ization of Uncollected Investment (2014-2015) Recovered Wino-down / Exit Costs (2015) Ization of Uncollected Investment (2014-2015)		(66,221,330)	3,870	3,870	3.870	3,870										
Uncollected Investment: Generation acted Investment: Transmission eriod Construction Balance YE 2015 Down Costs - Salvage of Assets Ition tal - Investment		(66,221,330)	3,870	3,870	3.870	3,870										
acted Investment; Transmission eriod Construction Balance YE 2015 Down Costs Salvage of Assets itten tal	70.203%	(66,221,330)	3,870	3,870	3.870	3,870										
eriod Construction Balance YE 2015 Down Costs - Salvage of Assets Ition Lata Lat	70.203%	(66,221,330)	3,870	3,870	3.870	3,870										
Down Costs - Salvage of Assess Iffilion tal ments sch Accruals ed System Transmission (Line 3e + Line 4a) Jurisdictional Factor: Transmission Unrisdictional Factor: Transmission Uncollected investment Unsidection for Cost Cost Cost Cost Cost Cost Cost Cost	70.203%	(66,221,330)	3,870	3,870	3.870	3,870										
Salvage of Assets ittel interest sets Accusals def System Transmission (Line 3e + Line 4a) Jurisdictional Factor: Transmission Uncollected Investment: Transmission Uncollected Investment unsidictional Uncollected Investment (2d + 4d) Land Transferred to Land Held for Future Use (a) unsidictional Uncollected Investment and Cart on Uncollected Investment Salamore sected Investment: Additions for the Period (Seg Balance: Line 6a) — Sarvice (a) Recovered Wind-down / Exit Costs (2014 & 2015) Ization of Uncollected Investment (2014-2015)	70.203%	(66,221,330)	3,870	3,870	3.870	3,870										
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unants sish Accruals def System Transmission (Line 3e + Line 4a) Jurisdictional Factor: Transmission Unrisdictional Factor: Transmission Uncollected Investment: Transmission Jocollected Investment urisdictional Lincollected Investment (2d + 4c) Land Transferred to Land Held for Future Use (a) urisdictional Lincollected Investment org Cost on Uncollected Investment Balance ected Investment: Additions for the Period (Beg Balance: Line 6a) n-Sanvice (a) Recovered Wind-down / Exit Costs (2014 & 2015) Ization of Uncollected Investment (2014-2015) Recovered Wind-down / Exit Costs (2016)	70.203%	(66,221,330)	3,870	3,870	3.870	3,870										
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Jurisdictional Factor: Transmission Uncollected Investment: Transmission Jurosilected Investment urisdictional Uncollected Investment (2 d + 4c) Land Transferred to Land Held for Future Use (a) urisdictional Uncollected Investment and Cost on Uncollected Investment Balance ected Investment: Additions for the Period (Beg Balance: Line 6a.) e-Sarvice (a) Recovered Wind-down / Etit Costs (2014 & 2015) ization of Uncollected Investment (2014-2015) Recovered Wind-down / Etit Costs (2016)	70.203%	(66,221,330)	3,870	3,870	3.870	3,870										
Uncollected Investment: Transmission Decollected Investment unsidictional Uncollected Investment (2 d + 4c) Land Transfered to Land Held for Future Use (a) urisdictional Uncollected Investment or Cost on Uncollected Investment Balance etted Investment: Additions for the Period (Beg Balance: Line 6a.) or Service (a) (Recovered Wino-down / Exit Costs (2014 & 2015) Ization of Uncollected Investment (2014-2015) (Recovered Wino-down / Exit Costs (2016)		(66,221,330)	3,870	3,870	3.870	3,870										
Ancollected Investment urisdictional Uncollected Investment (2d + 4c) Land Transferred to Land Held for Future Use (a) urisdictional Uncollected Investment middictional Uncollected Investment Balance coted Investment: Additions for the Period (Beg Balance: Line 6a) n-Sarvice (a) Recovered Wind-down / Etit Costs (2014 & 2015) Ization of Uncollected Investment (2014-2015) Recovered Wind-down / Etit Costs (2016)	_	(66,221,330)	3,870	3,870	3.870	3,870										
urisdictional Uncollected Investment (2d + 4d) Land Transferred to Land Held for Future Use (a) urisdictional Uncollected Investment and Cost on Uncollected Investment Balance exted Investment: Additions for the Period (Beg Balanca: Line 6a.) n. Service (a) Recovered Wino-down / Exit Costs (2014 & 2015) Ization of Uncollected Investment (2014-2015) Recovered Wino-down / Exit Costs (2016)	<u>-</u>	(66,221,330)	3,870	3,870	3 870	3, 87D										
Land Transferred to Land Held for Future Use (a) urisdictional Uncollected Investment ng Cost on Uncollected Investment Balance ected investment: Additions for the Period (Beg Balance: Line 6a.) n-Service (a) Recovered Winc-down / Exit Costs (2014 & 2015) ization of Uncollected Investment (2014-2015) Recovered Wind-down / Exit Costs (2016)		(66,221,330)	3,870	3,870	3 870	3, 870										
urisdictional Uncollected Investment Balance ected Investment: Additions for the Period (Beg Balance: Line 6a.) o-Sarvice (a) Recovered Wino-down / Exit Costs (2014 & 2015) ization of Uncollected Investment (2014-2015) Recovered Wind-down / Exit Costs (2016)		(66,221,330)	3,870	3,870	3 870	3,870										
ng Cost on Uncollected Investment Balance ected Investment: Additions for the Period (Beg Balance: Line 6a.) n-Sarvice (a) (Recovered Wind-down / Exit Costs (2014 & 2015) (aztion of Uncollected Investment (2014-2015) (Recovered Wind-down / Exit Costs (2016)		107,504,298	3,870	3,870	3 870	3,870										
ected Investment: Additions for the Period (Beg Balance: Line 6a.) -Renvice (9) (Recovered Wino-down / Exit Costs (2014 & 2015) ization of Uncollected Investment (2014-2015) Recovered Wind-down / Exit Costs (2016)					3,0,0	-,	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	46,443	107, 550, 740
ected Investment: Additions for the Period (Beg Balance: Line 6a.) -Renvice (9) (Recovered Wino-down / Exit Costs (2014 & 2015) ization of Uncollected Investment (2014-2015) Recovered Wind-down / Exit Costs (2016)																
n-Service (a) Recovered Wind-down / Exit Costs (2014 & 2015) ization of Uncollected Investment (2014-2015) Recovered Wind-down / Exit Costs (2016)																
Recovered Wind-down / Exit Costs (2014 & 2015) ization of Uncollected Investment (2014-2015) Recovered Wind-down / Exit Costs (2016)		107,504,298	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	46,443	107,550,740
ization of Uncollected Investment (2014-2015) Recovered Wind-down / Exit Costs (2016)		1,010,952 9,755,332	D	0	0	0	0	0	0 .	0	0	0	o	0	0	1,010,952
Recovered Wind-down / Exit Costs (2016)			0	0	0 0	0	0	0	0	0	. 0	D	0	0	0	9,755,332
		(84,653, 508) O	0	0	0	0	0	0	0	0	D	0	0	٥	. 0	(84,653,508
		U	1,007,042	1,007,042	1,007,042	1,007,042	1,007,042	1,007,042	1.007.042	1.007.042	1 007 042	1 007 042	1.007.042	0	46,443	46,443
eriod Carrying Charge Unrecovered Balance (a)		(7.283.020)	(6.676.102)	(6,069,183)	(5,462,265)	(4,855,347)	[4,248,428]	(3,641,510)	(3,034,592)	(2,427,573)	(1,820,755)	(1,213,837)	(606,918)	1,007,042	12,084,506	(12,084,506
erlod Carrying Charge Recovered		(7,283,020)	(606,918)	(606,918)	(606,918)	(606,918)	(606,918)	(606,918)	(606,918)	(606,918)	(606,918)	(506,918)	(606,918)	0 (606,918)	0	
ected Return from the Prior Period		0	D	(==0,010,	(200,510, C	0	0	0	0	0.20,510,	(600,318)	0	(000,918)	(000,918)		
restment	_	\$4,801,486	\$4,405,232	\$4,005,109	\$3,604,985	\$3,204,861	\$2,804,737	\$2,404,613	\$2,004,489	\$1,604,366	\$1,204,242		\$403,994			50
ge Net investment			\$4.603.359	\$4 203 235	\$3.803.111	\$3.4D2.9R8	\$3.007.864	\$2.602.740								
				,,	*	***	20,002,00	V 0,000,000	32,202,320	¥1,001,+31	71,-02,305	72,002,243	,007,171	3201,337		
on Average Net Investment																
Component								10,489	8,877	7,264	5,652	4,039	2,427	814	116,196	
						22,326	19,702	17,076	14,452	11,826	9,201	6,575	3,951	1,325	189,167	
omponent	0.00158	_				5,387	4,754	4,120	3,487	2,853	2,220	1,587	953	320	45,642	
Return for the Period			37,490	34,231	30,972	27,713	24,456	21,196	17,939	14,679	11,421	8,162	4,904	1,645	234,809	
ue Requirements for the Period (Line 6a + Line 8d)			41,360	38,101	34,843	31,584	28,326	25,066	21,809	18,549	15,292	12,033	8.774	5.515	281.257	
		•									,	,	-,	-,-	,232	
Exit / Wind-Down																
ming			6,867	6,867	6,867	6,867	6.867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	\$82,400	
rate Planning			5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	\$63,381	
					2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	\$25,000	
		_							. 0_			0		0	0	
James Exit / Wind-Down Losts			14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	5170,781	
intland Factor (ARC)					0.0355											
and an annual to			13,267	13,267	13,267	13,267	13,267	13,267	13,267	15,267	13,267	13,267	13,267	13,267	159,204	
Period Unremwered Ralance (a)		(3.574)	(3.276)	(2 0 70)	/2 6011	(2.383)	17 0951	(1 707)	(1 490)	(2.201)	(004)	mac.	500		_	
Period Costs Recovered (a)								,,							0	
		(3,3,4)	(2.50)	(2.70)	(2 70)	(230)	(230)	(230)	(4 30)	14301	(270)	(20)	(236)	(149)		
Month Period (Over)/Under Recovery			0	13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13.276		
ortized Balance		(3,574)		10,289		37,420	50,987									
		·		•					•				-,	,		
ted Carrying Costs for the Period																
≅ Eligible for interest			3,2CB	3,506	17,071	30,636		57,770	71,338	84,907	98,477	112,048	125,521	139,194		
by Commercial Paper Rate			0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%		
st Provision		_	0	0	1		1			6	7	. 8	9		59	
Losts and interest (Line 12 + Line 17c)			13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,263	
Full / Wind-Down Resource Requirements for the Building			** **		** ***	13.24	(1.220		44.5							
EAST A MINE-COMM MEASURE MEASUREMENTS FOR THE LEGIS			11,267	13,267	15,268	11,209	11,270	15,271	13,272	13,273	13,274	13,275	13,276	13,277	159,263	
			84 627	E4 960	A0 111	Pageofical 17	£1 E67	10 220	25.001	24 422	30.000	·	****			
Revenue Requirements for the Period (Line 9 + Line 12)				3000	,111		-1,397	36,336	23,UB1	31,844	∡8,300	23.506	42,051	16.793	440,515	
Revenue Requirements for the Period (Line 9 + Line 18)			,-,u _L /									,		,		
control of the contro	Interest Net Investment In Average Net Investment Imponent Impon	Interest Net Investment In Average Net Investment Imponent In County Interest Inte	Net Investment Net Investment Average Net Investment In Average Net Investment Imponent Crossed Up For Taxes In 52800 Inponent Crossed Up For Taxes In 52800 Inponent O.00158 If / Wind-Down If / Wind-Down If / Wind-Down If / Wind-Down Costs If / Wind-Down Receivery If / Wind-Down Revenue Requirements for the Period If / Wind-Down Revenue Requ	S4,801,486 \$4,405,232 Net Investment \$4,603,359 Net Investment \$4,603,359 Average Net Investment \$4,603 Average Net Investment \$4,000 Average Net Investment \$4,	S4,801,486 \$4,405,232 \$4,005,109 Net Investment \$4,801,486 \$4,405,232 \$4,005,109 Net Investment \$4,603,359 \$4,203,235 Net Requirement \$4,603,359 \$4,203,235 Net Requirement \$4,603,359 \$4,203,235 Net Requirement \$4,603,359 \$4,203,235 Net Requirement \$6,909 \$6,900 Net Requirement \$6,909 \$6,900 Net Period \$6,909 Net Period \$6,900 Net Pe	S4,801,486 S4,805,232 S4,005,109 S3,604,585 S4,803,355 S4,803,311 S4,803,355 S4,803 S4,803	Street St. 801,486 St. 405,232 St. 205,109 St. 604,885 St. 204,861	S4,801,486 S4,801,232 S4,005,109 S3,604,985 S3,204,861 S2,804,737	State Stat	Section Sect	State Stat	Met Investment		Set Met Inventment \$4,803,486 \$4,805,222 \$4,000,100 \$3,604,865 \$3,204,865 \$3,204,613 \$2,204,613 \$2,204,805 \$3,604,366 \$3,204,247 \$804,118 \$4,003,245 \$600,1131	Section Sect	\$4,00,146 \$4,00,242 \$4,0

DUKE ENERGY FLORIDA

Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2

THIS SCHEDULE IS INCLUDED TO SUPPORT THE CALCULATION OF THE MONTHLY REVENUE REQUIREMENT FOR THE MONTHS (IANUARY 2015 - APRIL 2015)

Witness: Th

REDACTED

r-Frencia A is: Thomas G. Foster (TGF - 3) (Page 2 of 3)

Line	Description		Beginning of Period Amount	Projected January 2015	Projected February 2015	Projected March 2015	Projected April 2015	Projected May 2015	Projected June 2015	Projected July 2015	Projected August 2015	Projected September 2015	Projected October 2015	Projected November 2015	Projected December 2015	Period Total	End of Period Total
1	Uncollected Investment : Generation a Prior Period Construction Balance YE 2014																10.001010
	b Wind-Down Costs	1															
	c Sale or Salvage of Assets d Disposition																
	e Total																
2	Adjustments																
	e Mon-Cash Accruels b Adjusted System Generation (Une 1e + Line 2a)																
	c Retail Juris dictional Factor . Generation d Retail Uncollected Investment: Generation	92.885%					**										
		•															
3	Uncollected Itwestment : Transmission a Prior Period Construction Balance VE 2014	,															
	b Wind-Down Costs : Sale of Salvage of Assets																
	d Disposition																
	e Total																
4	Adjustmenti a Non-Cash Accruals																
	d Adjusted System Transmission (Line 3e + Line 4a)																
	e Retail Jurisdictional Factor : Transmission 1 Retail Uncollected Investment: Transmission	70.203%															
	Total Uncollected investment						,										
,	 Total Jurisdictional Uncollected Investment (2d + 4f) 		224,062,889														224,062,889
	b Retail Land Transferred to Land Held for Future Use (a) c Tutal Jurisdictional Uncollected Investment		(66,221,330) 157,841,559	0	c	0	0	D	0		0	0		0	0	0	(66,221,330) 157,841,559
			,		-	-	•	-		•	-	-	•	•	J	•	131201,337
6	Carrying Cost on Uncollected Invastment Belance																
	a Uncollected Investment: Additions for the Period (Beg Balance: Line Sc. above) b Plant-in-Service (a)		157,843,559 1,010,952	D D	0	9	0	0	0	0	0	0	0		D D	· D	157,841,559 1,010,952
	c Period Recovered Wind-down / Exit Costs d Additional of Uncollected Investment (2015)		9,816,636	0	0	0	0	0	0	0	ō	0	0	0	0	0	9,816,636
	e Additional Amortization of Uncollected Investment Balance		(46.864,516)	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	0 9,447,248	113.366.976	(160.231,492)
	f Prior Period Carrying Charge Unrecovered Balance (a) g. Prior Period Carrying Charge Recovered (a)		(11.381,362) (11.381,362)	(10.432,915) (948,447)	(9,484,468) (948,447)	(6,536,021) (948,447)	(7,587,574) (948,447)	(6,639,128) (948,447)	(5,690,681) (948,447)	(4,742,234) (946,447)	(3,793,787) (948,447)	(2,845,340) (948,447)	(1,896,894) (948,447)	(948,447) (948,447)	0 (948,447)		٥
	Over/Under Prior Period n Net Investment		588,768,093	\$80,269,292	571,770,491	\$63,271,690	. 0	0 \$46,274,087	537,775,286	529,276,485		0	. 0	0_	0		
		-	300,766,093				554,772,889			, , , , , , , , , , , , , , , , , , , ,	\$20,777,684	\$12,278,883	\$3,780,081	(54,718,720)	(\$13,217,521)		(\$13,217,521)
,	Average Net Invectment			584,518,593	\$76,019,892	567,521,090	\$59,022,289	\$50,523,488	\$42,024,687	\$33,525,886	\$25,027,084	\$16,528,283	\$8,079,482	(5469,319)	(\$8,968,)20)		
	Return on Average Net Investment 2012 WACC in effect when a Equity Component	2015 Rates w 0.00394	ere Set	333,004	299.518	266,033	232.548	199.063	165.577	132.092	98.607	65 1/1	11.636	(),849)	(35,334)	1,786,016	
	b Equity Component Grossed Up For Taxes Debt Component	1.62800		542,131	487,616	433,102	376,589	324,075	269,560	215,046	160,532	106,017	51,503	(3,010)	(57,524)	2,907,637	
	d Total Return for the Period	0.00189	-	160,078 702,209	143,982 631,598	127,885 560,987	111,788 490,377	95,691 419,766	79,595 349,155	63,498 278,544	207,933	31,305 137,322	15,206 66,711	[889]	(16,966) (74,510)	858,556 3,766,192	
9	Revenue Requirements for the Period (Line &a + Bd)			702, 209	621,594	\$60,987	490,377	419,766	349,155	278,544	207.933	137,322	66,721	(3,699)	(74,510)	3,766,193	
10	Projected Revenue Requirements for the Period			702.209	631,598	560,987	490,377	419,766	349,155	278,544	207,933	137,322	66.711	(3,899)	(24,510)	3,766,193	
	(Or der No. PSC 14-0701-FOF-EI)										,			(3,077)	(**.574)	334,133	
11	Over/Under Recovery For the Period			0	0	0	0	0	00	G	0	0	0		0	0	
10	Other Exts / Wind-Down a Accounting			10,262	10,262	10,262	10.252	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	5123,148	
	b Corporate Planning c Legal			16,070 5,417	16,070	16,070	16,070 5,417	16,070	16,070	16,070	16,070	16.070	16,070	16,070	16,070	\$192,838	
	d Joint Owner Credit			0	5,417 0	5,417 0	0	5,417 0	5,417	5,417	5,417 0	5.417 0	5,417 0	5,417 D	5,417 0	\$65,000 0	
	e Total Other Exit / Whind-Down Costs			31,749	31,749	31,749	31,749	31,749	\$1,749	31,749	33,749	31,749	31,749	31,709	31,749	\$380,986	
31 12	Jurisdictional Factor (A&G) Jurisdictional Amount			0.93221 29,597	0.93721 29,597	0.93221 29,597	0.93221 29.597	0.93221 29,597	0.93221 29 ,597	0.93Z21 29.597	0.93221 29,597	0.93221 29,597	0.93221 29,597	0.93221 29,597	0.93221 29,597	355,159	
13	Prior Period Unrecovered Balance (a)		(179,385)	(164,436)	(149,488)	(134.539)	(119.590)	(104.641)	(89.693)	(74,744)		(44 846)	(29.698)			333,133	
14	Prior Period Costs Recovered (a)		(179,385)	(104,436)	(149,488) {}4,949}	(134,539) (14,949)	(119,590)	(104,641) (14,949)	(89,693) (14,949)	(74,744) (14,949)	(59,795) (14,949)	(44,846) (14,949)	(29,898) (14,949)	(14,949) (14,949)	(0) (14,949)		
15	Unamortized Salance		(179,385)	(164.436)	(349,488)	(134,539)	(119,590)	(104,641)	(29,693)	(74,744)	[59,795]	(44'R4P)	(29.898)	(14,949)	(0)		
16	Projected Carrying Costs for the Period a fishance Elisible for interest			(157,112)	(242,164)	(127,215)	(112,266)	(97,317)	(82,369)	(67,420)	(52,471)	(37,522)	(22,574)	(7,625)	7,324		
	b Monthly Commercial Paper Rate			0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	7,324 D.01%		
	c Interest Provision d Total Costs and Interest (Line 12 + Line 15c)			29,589	29,589	(6) 29,590	[6] 29,591	(5) 29,592	29,592	29,593	29,594	(2) 29,595	(1) 29,595	29,596	29,597	(45) 355,114	
20	Recovered (Order No. PSC 14-0701-FOF-EI)			29,589	29,589	29,590	29,591	29,592	29,592	29,593	29,594	29,595	29,595	29,596	79,597	355,314	
23	Over/Under Recovery for the Period			0		0	0	0					0			0	
24	Revenue Requirements for the Period (Line 9 + Line 16d)		•	731,790	661,187	590,577	519,967	447,358	378,747	308.137	237,527	166,917	96,207	25,697	(44,913)		
25				9,215,650	9,145,040	9,074,430	9,003,820	8,933,210	8,862,600	6,791,970	8,721,580	4,650,769	8,580,159	8,509,549	8,438,940	105,927,536	
	(a) See Appendix A for Beginning Balance Support														-,	,	
	4-1 Admin and Committee and Section of the American Committee and Committee of the Co																

LEVY COUNTY NUCLEAR 1 & 2 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance Est/Act Filing: Regulatory Asset Category - Variance in Additions and Expenditures

		*			REDACTI	ED
	EXPLANATION:				es shown on 2015 Detail Schedule with the expenditures	Appendix t
			Projection Detail schedu	le. List the Ge	neration expenses separate from Transmission in the same order	Witness: C. Fallo
		appearing on 2015 Detail Schedule.				Exhibit. (TGF - 3
OMP					•	(Page 2 of 2
	Duke Energy - FL					
~~r	ET NO:					
OU N	150009-E1					
	100003 E1	(A)	(B)	(C)		For Year Ended 12/31/2015
іпе	Major Task & Description	System	System	Variance	(D)	
No.	for amounts on Schedule	Projection	Estimated / Actual	Amount	Explanation	
					CAPITALIST	
_ <u>G</u>	seneration:					
1	Wind-Down Costs (a)			-	DEF did not project costs in the May 1, 2014 filing, due to uncertainties are	and the INP
2	Sale or Salvage of Assets				DEF did not project sales / credits in the May 1, 2014 filling, due to uncertain	
3	Disposition				, , , , , , , , , , , , , , , , , , , ,	and and and Elm
•	Total Generation Costs	_				
T	ransmission:					
	Wind-Down Costs (b)					
	Sale or Salvage of Assets					
3	Disposition					
	Total Transmission Costs					

System Projection from May 1, 2014 Filing in Docket No. 140009-EI.

LEVY COUNTY NUCLEAR 1 & 2 Estimated/ Actual Filing: Contracts Executed

COMPANY	f: Duke Energy Flo	REDACTED Appendix E Witness: C. Failon Docket No. 150009-Ei									
DOCKET !	NO.: 150009-El										Exhibit: (TGF - 3)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	For Year Ended: 12/31/2015 (K)
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Estimated Amount to be Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
•		January 28, 2014				Note 1	Note 2	Westinghouse Electric Co. LLC.	Direct	reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facifity at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note 2	Cariton Fields Jorden Burt	Direct	Note 2	Legal Work – DEF Levy Units 1 & 2

Note 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Note 2: Estimate of final contract amount cannot be determined at this time.

LEVY COUNTY NUCLEAR 1 & 2 Projection Filing: Contracts Executed

COMPAN	Y: Duke Energy FI		Provide a list of the identity and	of contracts executed affiliation of the vers	in excess of \$1 million for, and current stat	on including, a description of the lus of the contract.	e work, the dollar value	e and term of the co	ntract, the method of ver	ndor selection,	REDACTED Appendix E Witness: C. Fallor Docket No. 150009-E
DOCKET	NO.: 150009-EI						•				Exhibit: (TGF - 3) For Year Ended: 12/31/2016
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2015)	Estimated Amount to be Expended in 2016	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated: January 28, 2014				Note 1	Note 2	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2	,		Note 2	Carlton Fields Jorden Burl	Direct	Note 2	Legal Work DEF Levy Units 1 & 2

Note 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to itigation in federal court and are unknown at this time.

Note 2: Estimate of final contract amount cannot be determined at this time.

DUKE ENERGY FLORIDA DOCKET NO. 150009-EI

Third Request for Confidential Classification Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Direct Testimony of Mark R. Teague in Support of Actual/Estimated and Projected Costs on behalf of Duke Energy Florida, Inc.	Page 6, Line 7, last seven words, Lines 8 through 10 in their entirety, Line 11, first seven words, Line 14, last five words, Lines 15 through 18 in their entirety; Page 7, Line 4, fifth through eleventh words	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Christopher M. Fallon on behalf of Duke Energy Florida, Inc.	Page 3, Line 21, fifth word from end; Page 4, Line 1, fifth word; Page 5, Line 4, last ten words, Lines 5 and 6 in their entirety; Line 7, last word, Lines 8 through 18 in their entirety, Line 19, first five words, Line 20, first thirteen words; Page 6, Line 5, fifth word from end	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Christopher M. Fallon on behalf of Duke Energy Florida, Inc., Exhibit No(CMF-7)	Entire page exclusive of headers and footers	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.

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DUKE ENERGY FLORIDA DOCKET NO. 150009-EI

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Thomas G. Foster in Support of Levy Estimated/Actual and Projection Costs and CR3 Uprate Estimated/Actual and Projection Costs on behalf of Duke Energy Florida, Inc.	Page 12, Line 3, last two words, Line 6, third and fourth word from end, Line 8, first two words, Line 20, last word, Line 21, first word, Line 24, seventh and eighth words; Page 13, Line 8, third word; Page 15, Line 13, last two words	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Thomas G. Foster in Support of Levy Estimated/Actual and Projection Costs and CR3 Uprate Estimated/Actual and Projection Costs on behalf of Duke Energy Florida, Inc., Exhibit TGF-3	Page 4, all information in last 15 columns, Lines 1a through 1e, Lines 2a, 2b, and 2d, Lines 3a through 3e, Lines 4a, 4b and 4d; Page 5, all information in last 15 columns, Lines 1a through 1e, Lines 2a, 2b and 2d, Lines 3a through 3e, Lines 4a, 4b and 4d; Page 10, all information in Last 15 columns, Lines 1a through 1e, Lines 2a, 2b and 2d, Lines 3a through 3e, Lines 4a, 4d, and 4f;	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

ATTACHMENT C

DUKE ENERGY FLORIDA DOCKET NO. 150009-EI

Third Request for Confidential Classification Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	Page 15, All information in columns (A), (B), and (C); Line 16, all information on Line 1, columns (C), (D), and (E), all information on Line 2, columns E and (F); Page 17 of 17, all information on Line 1, columns (C), (D), and (E), all information on Line 2, columns (E) and (F)	