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May 26, 2015

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

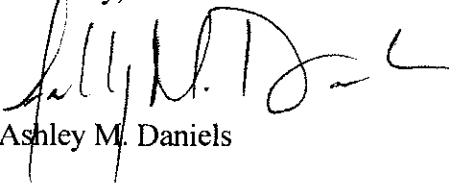
Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of April 2015.

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 26th day of May 2015 to the following:

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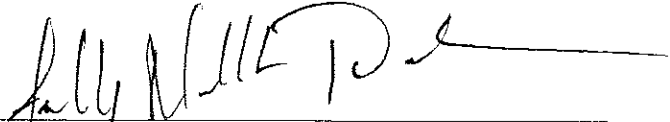
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	56,212,419	54,615,201	1,597,218	2.9%	1,596,093	1,451,290	144,803	10.0%	3.52188	3.76322	(0.24134)	-6.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	421,307	225,368	195,939	86.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	347,990	347,990	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(128,364)	0	(128,364)	0.0%	(7)	0	(7)	0.0%	1,833.77143	0.00000	1,833.77143	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	56,853,352	55,188,559	1,664,793	3.0%	1,596,086	1,451,290	144,796	10.0%	3.56205	3.80272	(0.24068)	-6.3%
6. Fuel Cost of Purchased Power - Firm (A7)	1,711,310	426,840	1,284,470	300.9%	41,544	9,560	31,984	334.6%	4.11927	4.46485	(0.34558)	-7.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,033,037	1,050,600	(17,563)	-1.7%	26,403	35,320	(8,917)	-25.2%	3.91257	2.97452	0.93806	31.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	815,955	731,910	84,045	11.5%	32,867	21,530	11,337	52.7%	2.48260	3.39949	(0.91689)	-27.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,560,302	2,209,350	1,350,952	61.1%	100,814	66,410	34,404	51.8%	3.53156	3.32683	0.20472	6.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,696,900	1,517,700	179,200	11.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	10,678	32,370	(21,692)	-67.0%	476	1,090	(614)	-56.3%	2.24328	2.96972	(0.72645)	-24.5%
15. Fuel Cost of Sch. C/CB Sales (A6)	575,336	0	575,336	0.0%	24,270	0	24,270	0.0%	2.37056	0.00000	2.37056	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	78,128	686,504	(608,376)	-88.6%	3,470	23,590	(20,120)	-85.3%	2.25153	2.91015	(0.65862)	-22.6%
18. Gains on Sales	89,800	70,826	18,974	26.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	753,942	789,700	(35,758)	-4.5%	28,216	24,680	3,536	14.3%	2.67204	3.19976	(0.52772)	-16.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(4)	0	(4)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					1,861	0	1,861	0.0%				
22. Interchange and Wheeling Losses					2,416	414	2,002	484.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	59,659,712	56,608,209	3,051,503	5.4%	1,668,125	1,492,606	175,519	11.8%	3.57645	3.79257	(0.21612)	-5.7%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,898,429 (a)	1,371,471 (a)	1,526,958	111.3%	81,042	36,162	44,880	124.1%	3.57645	3.79258	(0.21612)	-5.7%
25. Company Use	103,789 (a)	103,917 (a)	(128)	-0.1%	2,902	2,740	162	5.9%	3.57646	3.79259	(0.21613)	-5.7%
26. T & D Losses	2,915,453 (a)	2,952,265 (a)	(36,812)	-1.2%	81,518	77,843	3,675	4.7%	3.57645	3.79257	(0.21612)	-5.7%
27. System KWH Sales	59,659,712	56,608,209	3,051,503	5.4%	1,502,663	1,375,861	126,802	9.2%	3.97027	4.11438	(0.14412)	-3.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	59,659,712	56,608,209	3,051,503	5.4%	1,502,663	1,375,861	126,802	9.2%	3.97027	4.11438	(0.14412)	-3.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	59,659,712	56,608,209	3,051,503	5.4%	1,502,663	1,375,861	126,802	9.2%	3.97027	4.11438	(0.14412)	-3.5%
32. Other	0	0	0	0.0%	1,502,663	1,375,861	126,802	9.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,502,663	1,375,861	126,802	9.2%	(0.07424)	(0.08108)	0.00684	-8.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	58,544,195	55,492,692	3,051,503	5.5%	1,502,663	1,375,861	126,802	9.2%	3.89603	4.03331	(0.13728)	-3.4%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	58,586,347	55,532,647	3,053,700	5.5%	1,502,663	1,375,861	126,802	9.2%	3.89883	4.03621	(0.13738)	-3.4%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,502,663	1,375,861	126,802	9.2%	0.00937	0.01023	(0.00086)	-8.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	58,727,158	55,673,458	3,053,700	5.5%	1,502,663	1,375,861	126,802	9.2%	3.90820	4.04644	(0.13824)	-3.4%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.908	4.046	(0.138)	-3.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: April 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	203,705,742	208,878,967	(5,173,225)	-2.5%	5,639,769	5,533,220	106,549	1.9%	3.61195	3.77500	(0.16305)	-4.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	1,220,422	258,403	962,019	372.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	1,404,232	1,404,232	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(308,179)	0	(308,179)	0.0%	(9,831)	0	(9,831)	0.0%	3.13477	0.00000	3.13477	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	206,022,217	210,541,602	(4,519,385)	-2.1%	5,629,938	5,533,220	96,718	1.7%	3.65940	3.80505	(0.14564)	-3.8%
6. Fuel Cost of Purchased Power - Firm (A7)	3,667,614	831,810	2,835,804	340.9%	87,783	19,390	68,393	352.7%	4.17805	4.28989	(0.11185)	-2.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	5,738,128	4,229,560	1,508,568	35.7%	163,242	141,150	22,092	15.7%	3.51511	2.99650	0.51861	17.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,113,304	2,549,370	563,934	22.1%	119,997	83,990	36,007	42.9%	2.59448	3.03533	(0.44084)	-14.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	12,519,046	7,610,740	4,908,306	64.5%	371,022	244,530	126,492	51.7%	3.37421	3.11240	0.26181	8.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,000,960	5,777,750	223,210	3.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	36,591	103,420	(66,829)	-64.6%	1,580	3,450	(1,870)	-54.2%	2.31589	2.99768	(0.68180)	-22.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,656,541	0	1,656,541	0.0%	64,201	0	64,201	0.0%	2.58024	0.00000	2.58024	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	392,065	2,458,272	(2,066,207)	-84.1%	15,943	80,850	(64,907)	-80.3%	2.45917	3.04053	(0.58137)	-19.1%
18. Gains on Sales	371,430	252,807	118,623	46.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	2,456,627	2,814,499	(357,872)	-12.7%	81,724	84,300	(2,576)	-3.1%	3.00600	3.33867	(0.33267)	-10.0%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(350)	0	(350)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					10,747	0	10,747	0.0%				
22. Interchange and Wheeling Losses					12,260	1,409	10,851	770.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	216,084,636	215,337,843	746,793	0.3%	5,917,373	5,692,041	225,332	4.0%	3.65170	3.78314	(0.13144)	-3.5%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	3,855,936 (a)	1,123,098 (a)	2,732,838	243.3%	112,790	29,658	83,132	280.3%	3.41869	3.78683	(0.36814)	-9.7%
25. Company Use	405,899 (a)	414,566 (a)	(8,667)	-2.1%	11,099	10,960	139	1.3%	3.65708	3.78254	(0.12546)	-3.3%
26. T & D Losses	9,198,275 (a)	6,776,687 (a)	2,421,588	35.7%	254,091	179,695	74,395	41.4%	3.62008	3.77121	(0.15113)	-4.0%
27. System KWH Sales	216,084,636	215,337,843	746,793	0.3%	5,539,393	5,471,728	67,665	1.2%	3.90087	3.93546	(0.03459)	-0.9%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	216,084,636	215,337,843	746,793	0.3%	5,539,393	5,471,728	67,665	1.2%	3.90087	3.93546	(0.03459)	-0.9%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	216,084,636	215,337,843	746,793	0.3%	5,539,393	5,471,728	67,665	1.2%	3.90087	3.93546	(0.03459)	-0.9%
32. Other	0	0	0	0.0%	5,539,393	5,471,728	67,665	1.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(4,462,068)	(4,462,068)	0	0.0%	5,539,393	5,471,728	67,665	1.2%	(0.08065)	(0.08155)	0.00100	-1.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	211,622,568	210,875,775	746,793	0.4%	5,539,393	5,471,728	67,665	1.2%	3.82032	3.85392	(0.03360)	-0.9%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	211,774,936	211,027,606	747,330	0.4%	5,539,393	5,471,728	67,665	1.2%	3.82307	3.85669	(0.03362)	-0.9%
37. GPIF * (Already Adjusted for Taxes)	563,244	563,244	0	0.0%	5,539,393	5,471,728	67,665	1.2%	0.01017	0.01029	(0.00013)	-1.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	212,338,180	211,590,850	747,330	0.4%	5,539,393	5,471,728	67,665	1.2%	3.83324	3.86698	(0.03375)	-0.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.833	3.867	(0.034)	-0.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	56,212,419	54,615,201	1,597,218	2.9%	203,705,742	208,878,967	(5,173,225)	-2.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	664,142	718,874	(54,732)	-7.6%	2,085,197	2,561,692	(476,495)	-18.6%
2a. GAINS FROM SALES	89,800	70,826	18,974	26.8%	371,430	252,807	118,623	46.9%
3. FUEL COST OF PURCHASED POWER	1,711,310	426,840	1,284,470	300.9%	3,667,614	831,810	2,835,804	340.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	815,955	731,910	84,045	11.5%	3,113,304	2,549,370	563,934	22.1%
4. ENERGY COST OF ECONOMY PURCHASES	<u>1,033,037</u>	<u>1,050,600</u>	<u>(17,563)</u>	<u>-1.7%</u>	<u>5,738,128</u>	<u>4,229,560</u>	<u>1,508,568</u>	<u>35.7%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	59,018,779	56,034,851	2,983,928	5.3%	213,768,161	213,675,208	92,953	0.0%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	421,307	225,368	195,939	86.9%	1,220,422	258,403	962,019	372.3%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	347,990	347,990	0	0.0%	1,404,232	1,404,232	0	0.0%
6c. ADJ. - POLK WARM GAS CLEANUP	<u>(128,364)</u>	<u>0</u>	<u>(128,364)</u>	<u>0.0%</u>	<u>(308,179)</u>	<u>0</u>	<u>(308,179)</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>59,659,712</u>	<u>56,608,209</u>	<u>3,051,503</u>	<u>5.4%</u>	<u>216,084,636</u>	<u>215,337,843</u>	<u>746,793</u>	<u>0.3%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,502,663	1,375,861	126,802	9.2%	5,539,393	5,471,728	67,665	1.2%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u>1,502,663</u>	<u>1,375,861</u>	<u>126,802</u>	<u>9.2%</u>	<u>5,539,393</u>	<u>5,471,728</u>	<u>67,665</u>	<u>1.2%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	57,623,451	52,363,704	5,259,747	10.0%	211,661,818	209,028,303	2,633,515	1.3%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,115,517	1,115,517	0	0.0%	4,462,068	4,462,068	0	0.0%	
2b. INCENTIVE PROVISION	(140,811)	(140,811)	0	0.0%	(563,244)	(563,244)	0	0.0%	
2c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>58,598,157</u>	<u>53,338,410</u>	<u>5,259,747</u>	<u>9.9%</u>	<u>215,560,642</u>	<u>212,927,127</u>	<u>2,633,515</u>	<u>1.2%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	59,659,712	56,608,209	3,051,503	5.4%	216,084,636	215,337,843	746,793	0.3%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	59,659,712	56,608,209	3,051,503	5.4%	216,084,636	215,337,843	746,793	0.3%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6b. (LINE C6 x LINE C6a)	59,659,712	56,608,209	3,051,503	5.4%	216,084,636	215,337,843	746,793	0.3%	
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>59,659,712</u>	<u>56,608,209</u>	<u>3,051,503</u>	<u>5.4%</u>	<u>216,084,636</u>	<u>215,337,843</u>	<u>746,793</u>	<u>0.3%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(1,061,555)	(3,269,799)	2,208,244	-67.5%	(523,994)	(2,410,716)	1,886,722	-78.3%	
8. INTEREST PROVISION FOR THE MONTH	394	1,656	(1,262)	-76.2%	2,789	9,094	(6,305)	-69.3%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	7,660,592	10,906,177	(3,245,585)	-29.8%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,115,517)</u>	<u>(1,115,517)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>5,483,914</u>	<u>6,522,517</u>	<u>(1,038,603)</u>	<u>-15.9%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	7,660,592	10,906,177	(3,245,585)	-29.8%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	<u>5,483,520</u>	<u>6,520,861</u>	<u>(1,037,341)</u>	<u>-15.9%</u>	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>13,144,112</u>	<u>17,427,038</u>	<u>(4,282,926)</u>	<u>-24.6%</u>	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	6,572,056	8,713,519	(2,141,463)	-24.6%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.090	0.230	(0.140)	-60.9%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.060</u>	<u>0.230</u>	<u>(0.170)</u>	<u>-73.9%</u>	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	<u>0.150</u>	<u>0.460</u>	<u>(0.310)</u>	<u>-67.4%</u>	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.075	0.230	(0.155)	-67.4%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.006	0.019	(0.013)	-68.4%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	<u>394</u>	<u>1,656</u>	<u>(1,262)</u>	<u>-76.2%</u>	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	9,470	5,721	3,749	65.5%	25,492	41,951	(16,459)	-39.2%
3 COAL	30,732,395	31,499,413	(767,018)	-2.4%	107,483,601	132,569,500	(25,085,899)	-18.9%
4 NATURAL GAS	25,342,190	23,110,067	2,232,123	9.7%	95,888,470	76,267,516	19,620,954	25.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	56,084,055	54,615,201	1,468,854	2.7%	203,397,563	208,878,967	(5,481,404)	-2.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	21	10	11	110.0%	56	160	(104)	-65.0%
10 COAL	860,626	921,320	(60,694)	-6.6%	2,965,130	3,855,820	(890,690)	-23.1%
11 NATURAL GAS	735,446	529,960	205,486	38.8%	2,674,583	1,677,240	997,343	59.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,596,093	1,451,290	144,803	10.0%	5,639,769	5,533,220	106,549	1.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	74	1,520	(1,446)	-95.1%	191	8,210	(8,019)	-97.7%
17 COAL (TON)	391,269	409,260	(17,991)	-4.4%	1,320,129	1,692,200	(372,071)	-22.0%
18 NATURAL GAS (MCF)	5,699,774	3,890,160	1,809,614	46.5%	20,138,172	12,138,600	7,999,572	65.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	429	200	229	114.4%	1,103	1,760	(657)	-37.3%
23 COAL	9,171,524	9,404,330	(232,806)	-2.5%	31,450,040	39,235,350	(7,785,310)	-19.8%
24 NATURAL GAS	5,842,268	3,987,940	1,854,328	46.5%	20,648,108	12,453,810	8,194,298	65.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,014,221	13,392,470	1,621,751	12.1%	52,099,251	51,690,920	408,331	0.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	90.9%	0.00%	0.00%	0.00%	-65.7%
30 COAL	53.92%	63.48%	-9.56%	-15.1%	52.58%	69.68%	-17.11%	-24.6%
31 NATURAL GAS	46.08%	36.52%	9.56%	26.2%	47.42%	30.31%	17.11%	56.5%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	127.97	3.76	124.21	3300.1%	133.47	5.11	128.36	2512.0%
37 COAL (\$/TON)	78.55	76.97	1.58	2.1%	81.42	78.34	3.08	3.9%
38 NATURAL GAS (\$/MCF)	4.45	5.94	(1.49)	-25.2%	4.76	6.28	(1.52)	-24.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.08	28.61	(6.52)	-22.8%	23.11	23.84	(0.73)	-3.1%
43 COAL	3.35	3.35	0.00	0.0%	3.42	3.38	0.04	1.1%
44 NATURAL GAS	4.34	5.79	(1.46)	-25.1%	4.64	6.12	(1.48)	-24.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.74	4.08	(0.34)	-8.4%	3.90	4.04	(0.14)	-3.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	20,419	20,000	419	2.1%	19,702	11,000	8,702	79.1%	
50 COAL	10,657	10,207	450	4.4%	10,607	10,176	431	4.2%	
51 NATURAL GAS	7,944	7,525	419	5.6%	7,720	7,425	295	4.0%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	9,407	9,228	179	1.9%	9,238	9,342	(104)	-1.1%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	45.10	57.21	(12.11)	-21.2%	45.52	26.22	19.30	73.6%	
57 COAL	3.57	3.42	0.15	4.4%	3.62	3.44	0.18	5.2%	
58 NATURAL GAS	3.45	4.36	(0.91)	-20.9%	3.59	4.55	(0.96)	-21.1%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	3.51	3.76	(0.25)	-6.6%	3.61	3.77	(0.16)	-4.2%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	252,349	91.0	93.3	91.1	10,560	COAL	111,400	23,920,000	2,664,695.2	8,728,283	3.46	78.35
B.B.#2	385	203,080	73.3	76.2	73.3	10,751	COAL	91,141	23,956,000	2,183,369.2	7,140,974	3.52	78.35
B.B.#3	395	182,744	64.3	67.9	87.2	10,386	COAL	82,827	22,914,000	1,897,906.8	6,489,565	3.55	78.35
B.B.#4	437	227,208	72.2	75.1	83.2	10,675	COAL	105,901	22,904,000	2,425,553.1	8,297,432	3.65	78.35
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	833	5,752,289	4,789.1	109,753	-	131.76
B.B. IGNITION	-	-	-	-	-	-	GAS	14,374	1,025,000	14,733.0	63,846	-	4.44
B.B. COAL	1,602	865,381	75.0	78.0	83.4	10,598	-	-	-	-	30,829,853	3.56	-
B.B.C.T.#4 (OIL)	56	0	0.0	88.3	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	56	818	2.0	88.3	85.8	12,494	GAS	9,970	1,025,000	10,219.7	44,317	5.42	4.45
B.B.C.T. #4 TOTAL	56	818	2.0	88.3	85.8	12,494	-	-	-	10,219.7	44,317	5.42	-
BIG BEND STATION TOTAL	1,658	866,199	72.6	78.3	83.4	10,600	-	-	-	9,181,744.0	30,874,170	3.56	-
POLK #1 GASIFIER ⁽⁴⁾	220	(4,755)	0.0	0.0	0.0	0	COAL	0	0	0.0	30,906	(0.65)	0.00
POLK #1 CT (GAS) ⁽⁴⁾	195	(222)	0.0	0.0	0.0	0	GAS	254	1,025,000	260.0	1,127	(0.51)	4.44
POLK #1 TOTAL	220	(4,977)	0.0	0.0	0.0	0	-	-	-	260.0	32,033	(0.64)	-
POLK #2 CT (GAS)	151	18,296	16.8	99.3	82.5	11,453	GAS	204,430	1,025,000	209,541.0	908,664	4.97	4.44
POLK #2 CT (OIL)	159	21	0.0	0.0	19.7	20,419	LGT.OIL	74	5,772,544	428.8	9,470	45.10	127.97
POLK #2 TOTAL	151	18,317	16.8	99.3	82.2	11,463	-	-	-	209,969.8	918,134	5.01	-
POLK #3 CT (GAS)	151	12,867	11.8	95.6	82.2	11,474	GAS	144,032	1,025,000	147,633.0	640,203	4.98	4.44
POLK #3 CT (OIL)	159	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	12,867	11.8	95.6	82.2	11,474	-	-	-	147,633.0	640,203	4.98	-
POLK #4 (GAS)	151	23,103	21.3	100.0	82.5	11,667	GAS	262,958	1,025,000	269,532.0	1,168,812	5.06	4.44
POLK #5 (GAS)	151	7,766	7.1	99.6	78.2	11,240	GAS	85,157	1,025,000	87,286.0	378,511	4.87	4.44
POLK STATION TOTAL	824	57,076	9.6	72.3	75.2	12,522	-	-	-	714,680.8	3,137,693	5.50	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL ⁽³⁾	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	65,617	39.1	58.2	67.3	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	42,677	38.0	50.9	84.5	11,518	GAS	479,572	1,025,000	491,561.0	2,151,715	5.04	4.49
BAYSIDE CT1B	156	40,740	36.3	58.5	83.8	11,621	GAS	461,891	1,025,000	473,438.0	2,072,385	5.09	4.49
BAYSIDE CT1C	156	40,478	36.0	59.6	86.1	11,236	GAS	443,713	1,025,000	454,806.0	1,990,825	4.92	4.49
BAYSIDE UNIT 1 TOTAL	701	189,512	37.5	54.5	64.6	7,492	GAS	1,385,176	1,025,000	1,419,805.0	6,214,925	3.28	4.49
BAYSIDE ST 2	305	165,184	75.2	100.0	75.2	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	73,542	65.5	100.0	87.9	11,388	GAS	817,036	1,025,000	837,462.0	3,676,961	5.00	4.50
BAYSIDE CT2B	156	70,647	62.9	100.0	89.0	11,783	GAS	812,154	1,025,000	832,458.0	3,654,990	5.17	4.50
BAYSIDE CT2C	156	76,657	68.2	100.0	87.5	11,595	GAS	867,136	1,025,000	888,814.0	3,902,429	5.09	4.50
BAYSIDE CT2D	156	89,515	79.7	97.9	85.3	11,668	GAS	1,018,970	1,025,000	1,044,444.0	4,585,738	5.12	4.50
BAYSIDE UNIT 2 TOTAL	929	475,545	71.1	99.5	71.1	7,577	GAS	3,515,296	1,025,000	3,603,178.0	15,820,118	3.33	4.50
BAYSIDE UNIT 3 TOTAL	56	918	2.3	84.4	92.1	12,237	GAS	10,960	1,025,000	11,234.0	36,087	3.93	3.29
BAYSIDE UNIT 4 TOTAL	56	2,411	6.0	78.8	95.5	12,360	GAS	29,072	1,025,000	29,799.0	69,025	2.86	2.37
BAYSIDE UNIT 5 TOTAL	56	1,587	3.9	87.6	75.2	12,175	GAS	18,850	1,025,000	19,321.0	19,165	1.21	1.02
BAYSIDE UNIT 6 TOTAL	56	2,845	7.1	84.4	88.0	12,112	GAS	33,619	1,025,000	34,459.0	41,236	1.45	1.23
BAYSIDE STATION TOTAL	1,854	672,818	50.4	80.6	69.3	7,607	GAS	4,992,973	1,025,000	5,117,796.0	22,200,556	3.30	4.45
SYSTEM	4,336	1,596,093	51.1	78.1	76.5	9,407	-	-	-	15,014,220.8	56,212,419	3.52	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Station Service

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL ⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	0	0	0.0%	3,569	0	3,569	0.0%
17 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	88.05	0.00	88.05	0.0%
18 AMOUNT (\$)	0	0	0	0.0%	314,249	0	314,249	0.0%
19 BURNED:								
20 UNITS (BBL)	74	1,520	(1,446)	-95.1%	191	8,210	(8,019)	-97.7%
21 UNIT COST (\$/BBL)	127.97	3.76	124.21	3300.1%	133.47	5.11	128.36	2512.0%
22 AMOUNT (\$)	9,470	5,721	3,749	65.5%	25,492	41,951	(16,459)	-39.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	73,238	57,164	16,074	28.1%	73,238	57,164	16,074	28.1%
25 UNIT COST (\$/BBL)	128.91	129.19	(0.28)	-0.2%	128.91	129.19	(0.28)	-0.2%
26 AMOUNT (\$)	9,441,003	7,384,844	2,056,159	27.8%	9,441,003	7,384,844	2,056,159	27.8%
27								
28 DAYS SUPPLY: NORMAL	4,955	3,867	1,088	30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	8	2	25.0%	-	-	-	-
COAL ⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	329,666	374,999	(45,333)	-12.1%	1,420,280	1,643,162	(222,882)	-13.6%
32 UNIT COST (\$/TON)	75.83	74.67	1.17	1.6%	77.94	75.16	2.77	3.7%
33 AMOUNT (\$)	25,000,117	27,999,684	(2,999,567)	-10.7%	110,690,171	123,507,141	(12,816,970)	-10.4%
34 BURNED:								
35 UNITS (TONS)	391,269	409,260	(17,991)	-4.4%	1,320,129	1,692,200	(372,071)	-22.0%
36 UNIT COST (\$/TON)	78.55	76.97	1.58	2.1%	81.42	78.34	3.08	3.9%
37 AMOUNT (\$)	30,732,395	31,499,413	(767,018)	-2.4%	107,483,601	132,569,500	(25,085,899)	-18.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	494,734	566,332	(71,598)	-12.6%	494,734	566,332	(71,598)	-12.6%
40 UNIT COST (\$/TON)	76.81	72.70	4.10	5.6%	76.81	72.70	4.10	5.6%
41 AMOUNT (\$)	37,998,496	41,173,907	(3,175,411)	-7.7%	37,998,496	41,173,907	(3,175,411)	-7.7%
42								
43 DAYS SUPPLY:	34	39	(5)	-10.0%	-	-	-	-
NATURAL GAS ⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,895,660	3,890,160	2,005,500	51.6%	19,443,876	12,138,600	7,305,276	60.2%
46 UNIT COST (\$/MCF)	4.38	5.90	(1.52)	-25.8%	4.78	6.28	(1.50)	-23.9%
47 AMOUNT (\$)	25,833,994	22,962,243	2,871,751	12.5%	92,856,807	76,186,791	16,670,016	21.9%
48 BURNED:								
49 UNITS (MCF)	5,699,774	3,890,160	1,809,614	46.5%	20,138,172	12,138,600	7,999,572	65.9%
50 UNIT COST (\$/MCF)	4.45	5.94	(1.49)	-25.2%	4.76	6.28	(1.52)	-24.2%
51 AMOUNT (\$)	25,342,190	23,110,067	2,232,123	9.7%	95,888,470	76,267,516	19,620,954	25.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	647,779	875,486	(227,707)	-26.0%	647,779	875,486	(227,707)	-26.0%
54 UNIT COST (\$/MCF)	3.08	3.94	(0.86)	-21.8%	3.08	3.94	(0.86)	-21.8%
55 AMOUNT (\$)	1,997,461	3,450,600	(1,453,139)	-42.1%	1,997,461	3,450,600	(1,453,139)	-42.1%
56								
57 DAYS SUPPLY:	5	6	(1)	-16.7%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BIG BEND IGNITION	(833)	(109,753)
OTHER USAGE	(332)	(43,691)
TOTAL	<u>(1,165)</u>	<u>(153,444)</u>

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	41,099
WARM GAS CLEANUP CREDIT	(128,364)
BIG BEND #2 IGNITION	109,753
BIG BEND NG IGNITION	63,846
POLK NG IGNITION	12,636
AERIAL SURVEY ADJ.	956,553
ADDITIVES	0
TOTAL	<u>1,055,523</u>

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0
BIG BEND NG IGNITION	(63,846)
POLK NG IGNITION	(12,636)
TOTAL	<u>(76,482)</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD. SCH. - D	1,090.0	0.0	1,090.0	2.970	3.162	32,370.00	34,470.00	2,100.00	
VARIOUS	JURISD. MKT.BASE	23,590.0	0.0	23,590.0	2.910	3.201	686,504.07	755,230.00	68,725.93	
TOTAL		24,680.0	0.0	24,680.0	2.913	3.200	718,874.07	789,700.00	70,825.93	
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	476.7	0.0	476.7	2.232	2.456	10,641.93	11,706.12	384.90	
PROGRESS ENERGY FLORIDA	SCH. - CB	245.0	0.0	245.0	2.569	3.095	6,293.05	7,582.39	689.34	
FLORIDA POWER & LIGHT	SCH. - CB	3,905.0	0.0	3,905.0	3.176	3.607	124,027.47	140,845.57	12,804.55	
REEDY CREEK	SCH. - CB	15,250.0	0.0	15,250.0	2.165	2.716	330,221.36	414,155.16	37,652.40	
ORLANDO UTILITIES COMMISSION	SCH. - CB	570.0	0.0	570.0	3.549	3.975	20,231.23	22,658.69	2,059.96	
SEMINOLE ELECTRIC	SCH. - CB	4,300.0	0.0	4,300.0	2.199	2.699	94,562.43	116,052.28	10,550.85	
CARGILL ALLIANT	SCH. - MA	70.0	0.0	70.0	1.901	2.575	1,330.57	1,802.55	289.28	
EXGEN	SCH. - MA	135.0	0.0	135.0	1.799	2.595	2,428.72	3,503.69	674.02	
NEW SMYRNA BEACH	SCH. - MA	536.0	0.0	536.0	2.187	3.290	11,720.87	17,636.60	4,556.87	
THE ENERGY AUTHORITY	SCH. - MA	2,519.0	0.0	2,519.0	2.314	3.305	58,293.20	83,246.83	17,988.15	
JP MORGAN VENTURES	SCH. - MA	130.0	0.0	130.0	2.258	3.312	2,935.01	4,305.99	982.48	
MORGAN STANLEY	SCH. - MA	80.0	0.0	80.0	1.775	2.816	1,420.27	2,252.80	594.93	
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00	
SUB-TOTAL CURRENT MONTH		28,216.7	0.0	28,216.7	2.354	2.926	664,106.11	825,748.67	89,227.73	
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. PRECO-1	Jan. 2015 SCH. - D	(348.5)	0.0	(348.5)	2.425	2.668	(8,452.71)	(9,297.98)	(315.10)	
SEMINOLE ELEC. PRECO-1	Jan. 2015 SCH. - D	348.5	0.0	348.5	2.432	2.676	8,476.72	9,324.39	315.70	
SEMINOLE ELEC. PRECO-1	Feb. 2015 SCH. - D	(328.6)	0.0	(328.6)	2.377	2.614	(7,809.21)	(8,590.13)	(376.11)	
SEMINOLE ELEC. PRECO-1	Feb. 2015 SCH. - D	328.6	0.0	328.6	2.380	2.618	7,820.74	8,602.81	388.80	
SEMINOLE ELEC. PRECO-1	Mar. 2015 SCH. - D	(426.0)	0.0	(426.0)	2.265	2.492	(9,650.65)	(10,615.72)	(536.74)	
SEMINOLE ELEC. PRECO-1	Mar. 2015 SCH. - D	426.0	1.1	424.9	2.271	2.492	9,651.15	10,587.43	536.14	
SEMINOLE ELECTRIC	Mar. 2015 SCH. - CB	(224.0)	0.0	(224.0)	1.815	2.068	(4,065.25)	(4,632.08)	87.25	
SEMINOLE ELECTRIC	Mar. 2015 SCH. - CB	224.0	0.0	224.0	1.815	2.318	4,065.25	5,191.30	471.97	
SUB-TOTAL ADJUSTMENTS		0.0	1.1	(1.1)	(3.276)	(51.820)	36.04	570.02	571.91	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		476.7	1.1	475.6	2.245	2.464	10,677.97	11,716.92	397.59	
SUB-TOTAL SCHEDULE C POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SUB-TOTAL SCHEDULE CB POWER SALES		24,270.0	0.0	24,270.0	2.371	2.892	575,335.54	701,853.31	64,316.32	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		3,470.0	0.0	3,470.0	2.252	3.249	78,128.64	112,748.46	25,085.73	
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
TOTAL		28,216.7	1.1	28,215.6	2.354	2.929	664,142.15	826,318.69	89,799.64	
CURRENT MONTH:										
DIFFERENCE		3,536.7	1.1	3,535.6	(0.559)	(0.271)	(54,731.92)	36,618.69	18,973.71	
DIFFERENCE %		14.3%	0.0%	14.3%	-19.2%	-8.5%	-7.6%	4.6%	26.8%	
PERIOD TO DATE:										
ACTUAL		81,723.8	1.1	81,722.7	2.552	3.266	2,085,197.32	2,669,141.01	371,429.82	
ESTIMATED		84,300.0	0.0	84,300.0	3.039	3.339	2,561,692.33	2,814,499.00	252,806.67	
DIFFERENCE		(2,576.2)	1.1	(2,577.3)	(0.487)	(0.073)	(476,495.01)	(145,357.99)	118,623.15	
DIFFERENCE %		-3.1%	0.0%	-3.1%	-16.0%	-2.2%	-18.6%	-5.2%	46.9%	

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
OLEANDER	SCH. - D	1,570.0	0.0	0.0	1,570.0	5.252	5.252	82,450.00
CALPINE	SCH. - D	1,150.0	0.0	0.0	1,150.0	6.369	6.369	73,240.00
PASCO COGEN	SCH. - D	6,840.0	0.0	0.0	6,840.0	3.964	3.964	271,150.00
TOTAL		9,560.0	0.0	0.0	9,560.0	4.465	4.465	426,840.00
ACTUAL:								
CALPINE	SCH. - D	2,629.0	0.0	0.0	2,629.0	5.101	5.101	134,113.39
PASCO COGEN	SCH. - D	29,509.0	0.0	0.0	29,509.0	3.717	3.717	1,096,920.29
OLEANDER	SCH. - D	8,905.0	0.0	0.0	8,905.0	5.193	5.193	462,432.13
CALPINE TECM	OATT	139.0	0.0	0.0	139.0	4.845	4.845	6,734.02
CALPINE OSPREY	OATT	362.0	0.0	0.0	362.0	2.322	2.322	8,406.64
SUB-TOTAL CURRENT MONTH		41,544.0	0.0	0.0	41,544.0	4.113	4.113	1,708,606.47
ADJUSTMENTS TO PRIOR MONTHS:								
OLEANDER	Mar. 2014 SCH. - D	(1,760.0)	0.0	0.0	(1,760.0)	5.653	5.653	(99,498.67)
OLEANDER	Mar. 2014 SCH. - D	1,760.0	0.0	0.0	1,760.0	5.807	5.807	102,201.87
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	2,703.20
SUB-TOTAL SCHEDULE D PURCHASED POWER		41,043.0	0.0	0.0	41,043.0	4.133	4.133	1,696,169.01
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		501.0	0.0	0.0	501.0	3.022	3.022	15,140.66
TOTAL		41,544.0	0.0	0.0	41,544.0	4.119	4.119	1,711,309.67
CURRENT MONTH:								
DIFFERENCE		31,984.0	0.0	0.0	31,984.0	(0.346)	(0.346)	1,284,469.67
DIFFERENCE %		334.6%	0.0%	0.0%	334.6%	-7.7%	-7.7%	300.9%
PERIOD TO DATE:								
ACTUAL		87,783.0	0.0	0.0	87,783.0	4.178	4.178	3,667,613.55
ESTIMATED		19,390.0	0.0	0.0	19,390.0	4.290	4.290	831,810.00
DIFFERENCE		68,393.0	0.0	0.0	68,393.0	(0.112)	(0.112)	2,835,803.55
DIFFERENCE %		352.7%	0.0%	0.0%	352.7%	-2.6%	-2.6%	340.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN. FIRM	6,210.0	0.0	0.0	6,210.0	3.229	3.229	200,520.00
	AS AVAIL.	15,320.0	0.0	0.0	15,320.0	3.469	3.469	531,390.00
TOTAL		21,530.0	0.0	0.0	21,530.0	3.399	3.399	731,910.00
ACTUAL:								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	7,567.0	0.0	0.0	7,567.0	2.368	2.368	179,152.14
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	2.0	0.0	0.0	2.0	2.429	2.429	48.58
CARGILL RIDGEWOOD	COGEN.	5,544.0	0.0	0.0	5,544.0	2.609	2.609	144,642.32
CARGILL MILLPOINT	COGEN.	3,482.0	0.0	0.0	3,482.0	2.545	2.545	88,618.89
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	749.0	0.0	0.0	749.0	2.591	2.591	19,405.48
IMC-AGRICO-S. PIERCE	COGEN.	15,523.0	0.0	0.0	15,523.0	2.480	2.480	384,974.71
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR April 2015		32,867.0	0.0	0.0	32,867.0	2.485	2.485	816,842.12
ADJUSTMENTS FOR THE MONTHS OF: MARCH 2015								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.533	2.533	(144,462.81)
		5,704.0	0.0	0.0	5,704.0	2.517	2.517	143,575.97
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	(3.0)	0.0	0.0	(3.0)	2.467	2.467	(74.02)
		3.0	0.0	0.0	3.0	2.467	2.467	74.02
CARGILL RIDGEWOOD	COGEN.	(8.0)	0.0	0.0	(8.0)	2.432	2.432	(194.55)
		8.0	0.0	0.0	8.0	2.432	2.432	194.55
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,698.0)	0.0	0.0	(4,698.0)	2.536	2.536	(119,127.76)
		4,698.0	0.0	0.0	4,698.0	2.536	2.536	119,127.76
CF INDUSTRIES INC.	COGEN.	(966.0)	0.0	0.0	(966.0)	2.716	2.716	(26,240.29)
		966.0	0.0	0.0	966.0	2.716	2.716	26,240.29
IMC-AGRICO-NEW WALES	COGEN.	(825.0)	0.0	0.0	(825.0)	2.497	2.497	(20,602.00)
		825.0	0.0	0.0	825.0	2.497	2.497	20,602.00
IMC-AGRICO-S. PIERCE	COGEN.	(17,949.0)	0.0	0.0	(17,949.0)	2.572	2.572	(461,599.26)
		17,949.0	0.0	0.0	17,949.0	2.572	2.572	461,599.26
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(1.0)	0.0	0.0	(1.0)	2.283	2.283	(22.83)
		1.0	0.0	0.0	1.0	2.283	2.283	22.83
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2015		0.0	0.0	0.0	0.0	0.000	0.000	(886.84)
SUB-TOTAL FOR FIRM		7,567.0	0.0	0.0	7,567.0	2.356	2.356	178,265.30
SUB-TOTAL FOR AS AVAIL.		25,300.0	0.0	0.0	25,300.0	2.521	2.521	637,689.98
TOTAL		32,867.0	0.0	0.0	32,867.0	2.483	2.483	815,955.28
CURRENT MONTH:								
DIFFERENCE		11,337.0	0.0	0.0	11,337.0	(0.917)	(0.917)	84,045.28
DIFFERENCE %		52.7%	0.0%	0.0%	52.7%	-27.0%	-27.0%	11.5%
PERIOD TO DATE:								
ACTUAL		119,997.0	0.0	0.0	119,997.0	2.594	2.594	3,113,304.92
ESTIMATED		83,990.0	0.0	0.0	83,990.0	3.035	3.035	2,549,370.00
DIFFERENCE		36,007.0	0.0	0.0	36,007.0	(0.441)	(0.441)	563,934.92
DIFFERENCE %		42.9%	0.0%	0.0%	42.9%	-14.5%	-14.5%	22.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (B)		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	35,320.0	0.0	35,320.0	2.975	1,050,600.00	5.194	1,834,410.00	783,810.00
TOTAL		35,320.0	0.0	35,320.0	2.975	1,050,600.00	5.194	1,834,410.00	783,810.00
ACTUAL:									
OKEELANTA	SCH. - REB	100.0	0.0	100.0	2.725	2,725.00	3.366	3,365.75	640.75
ORLANDO UTIL. COMM.	SCH. - C	147.0	0.0	147.0	3.010	4,425.19	3.521	5,175.87	750.68
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	780.0	0.0	780.0	6.685	52,140.00	6.685	52,140.00	0.00
FLA. POWER & LIGHT	SCH. - J	6,488.0	0.0	6,488.0	3.019	195,850.00	3.396	220,301.27	24,451.27
ORLANDO UTIL. COMM.	SCH. - J	1,432.0	0.0	1,432.0	5.814	83,253.00	5.880	84,196.16	943.16
THE ENERGY AUTHORITY	SCH. - J	8,932.0	0.0	8,932.0	4.595	410,439.00	4.743	423,619.82	13,180.82
SEMINOLE ELEC. CO-OP	SCH. - J	40.0	0.0	40.0	3.900	1,560.00	4.167	1,666.80	106.80
MORGAN STANLEY	SCH. - J	805.0	0.0	805.0	3.640	29,300.00	4.824	38,833.50	9,533.50
EDF TRADING	SCH. - J	40.0	0.0	40.0	3.225	1,290.00	3.557	1,422.60	132.60
EXGEN	SCH. - J	6,202.0	0.0	6,202.0	3.270	202,778.00	3.701	229,519.17	26,741.17
SOUTHERN COMPANY	SCH. - J	1,736.0	0.0	1,736.0	3.570	61,980.00	4.196	72,844.51	10,864.51
SUB-TOTAL CURRENT MONTH		26,702.0	0.0	26,702.0	3.916	1,045,740.19	4.243	1,133,085.45	87,345.26
ADJUSTMENTS TO PRIOR MONTHS:									
FLA. POWER & LIGHT	Mar. 2015 SCH. - J	(56,185.0)	0.0	(56,185.0)	3.437	(1,931,331.00)	3.795	(2,132,286.43)	(200,955.43)
FLA. POWER & LIGHT	Mar. 2015 SCH. - J	56,185.0	104.2	56,080.8	3.437	1,927,318.93	3.795	2,128,274.36	200,955.43
THE ENERGY AUTHORITY	Mar. 2015 SCH. - J	(961.0)	0.0	(961.0)	3.815	(36,660.00)	4.351	(41,812.86)	(5,152.86)
THE ENERGY AUTHORITY	Mar. 2015 SCH. - J	961.0	45.0	916.0	3.789	34,705.00	4.351	39,857.86	5,152.86
CARGILL ALLIANT	Mar. 2015 SCH. - J	(2,145.0)	0.0	(2,145.0)	2.659	(57,042.00)	3.092	(66,325.18)	(9,283.18)
CARGILL ALLIANT	Mar. 2015 SCH. - J	2,147.0	0.0	2,147.0	2.659	57,098.00	3.093	66,396.86	9,298.86
EXGEN	Mar. 2015 SCH. - J	(7,473.0)	0.0	(7,473.0)	3.533	(264,045.00)	4.201	(313,947.59)	(49,902.59)
EXGEN	Mar. 2015 SCH. - J	7,473.0	81.6	7,391.4	3.520	260,209.30	4.196	310,111.89	49,902.59
SOUTHERN COMPANY	Mar. 2015 SCH. - J	(7,149.0)	0.0	(7,149.0)	3.448	(246,473.00)	4.028	(287,969.79)	(41,496.79)
SOUTHERN COMPANY	Mar. 2015 SCH. - J	7,149.0	70.4	7,078.6	3.440	243,516.34	4.026	285,013.13	41,496.79
SUB-TOTAL ADJUSTMENTS		2.0	301.2	(299.2)	4.246	(12,703.43)	4.241	(12,687.75)	15.68
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		100.0	0.0	100.0	2.725	2,725.00	3.366	3,365.75	640.75
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		147.0	0.0	147.0	3.010	4,425.19	3.521	5,175.87	750.68
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		26,457.0	301.2	26,155.8	3.922	1,025,886.57	4.251	1,111,856.08	85,969.51
TOTAL		26,704.0	301.2	26,402.8	3.913	1,033,036.76	4.243	1,120,397.70	87,360.94
CURRENT MONTH:									
DIFFERENCE		(8,616.0)	301.2	(8,917.2)	0.938	(17,563.24)	(0.950)	(714,012.30)	(696,449.06)
DIFFERENCE %		-24.4%	0.0%	-25.2%	31.5%	-1.7%	-18.3%	-38.9%	-88.9%
PERIOD TO DATE:									
ACTUAL		163,543.0	301.2	163,241.8	3.515	5,738,128.16	3.959	6,462,781.29	724,653.13
ESTIMATED		141,150.0	0.0	141,150.0	2.997	4,229,560.00	5.137	7,250,520.00	3,020,960.00
DIFFERENCE		22,393.0	301.2	22,091.8	0.519	1,508,568.16	(1.178)	(787,738.71)	(2,296,306.87)
DIFFERENCE %		15.9%	0.0%	15.7%	17.3%	35.7%	-22.9%	-10.9%	-76.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: April 2015

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0								
CALPINE	117.0	117.0	117.0	117.0								
PASCO COGEN LTD	121.0	121.0	121.0	121.0								
OLEANDER	160.0	160.0	160.0	160.0								
SEMINOLE ELECTRIC	0.4	0.8	1.2	0.8								

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,261,780	1,261,780	1,261,780	1,261,780									5,047,120
TOTAL COGENERATION	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,047,120
TOTAL PURCHASES AND (SALES)	\$ 1,329,184	\$ 1,355,033	\$ 1,413,422	\$ 1,319,301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,416,940
TOTAL CAPACITY	\$ 2,590,964	\$ 2,616,813	\$ 2,675,202	\$ 2,581,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,464,060

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor