



June 19, 2015

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2015 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | | | | | | | | SCHEDULE A-1 | |
|-------------------------------|-------------------------------------|------------------------------------------------------|------------------------|---------------|-----------|----------------|------------------------|----------------|-----------|--------------|--|
| Combined For All Rate Classes | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | | | Page 1 of 3 | |
| FOR THE PERIOD OF: | | JANUARY 15 through | | | | DECEMBER 15 | | | | | |
| | | CURRENT MONTH: MAY 2015 | | | | PERIOD TO DATE | | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | | |
| | | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$66,064 | \$36,381 | (\$29,683) | (81.59) | \$908,245 | \$390,681 | (\$517,564) | (132.48) | | |
| 2 | NO NOTICE SERVICE | \$25,927 | \$25,927 | \$0 | 0.00 | \$508,269 | \$508,272 | \$3 | 0.00 | | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 4 | COMMODITY (Other) | \$4,360,900 | \$1,621,784 | (\$2,739,116) | (168.90) | \$118,105,101 | \$62,928,485 | (\$55,176,616) | (87.68) | | |
| 5 | DEMAND | \$4,050,023 | \$4,233,738 | \$183,715 | 4.34 | \$78,050,979 | \$72,411,168 | (\$5,639,811) | (7.79) | | |
| 6 | OTHER | \$265,208 | \$296,192 | \$30,984 | 10.46 | \$3,619,711 | \$3,885,589 | \$265,878 | 6.84 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 9 | OTHER | \$299,630 | \$410,514 | \$110,884 | 27.01 | \$5,845,802 | \$5,813,597 | (\$32,205) | (0.55) | | |
| 10 | | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$8,468,492 | \$5,803,508 | (\$2,664,984) | (45.92) | \$195,346,504 | \$134,310,598 | (\$61,035,906) | (45.44) | | |
| 12 | NET UNBILLED | (\$680,149) | \$0 | \$680,149 | 0.00 | (\$1,002,534) | \$0 | \$1,002,534 | 0.00 | | |
| 13 | COMPANY USE | (\$3,957) | \$0 | \$3,957 | 0.00 | \$191,382 | \$0 | (\$191,382) | 0.00 | | |
| 14 | TOTAL THERM SALES (11) | \$7,976,170 | \$5,803,508 | (\$2,172,662) | (37.44) | \$197,039,414 | \$134,310,598 | (\$62,728,816) | (46.70) | | |
| THERMS PURCHASED | | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 17,463,120 | 11,427,100 | (6,036,020) | (52.82) | 301,813,969 | 255,805,555 | (46,008,414) | (17.99) | | |
| 16 | NO NOTICE SERVICE | 6,665,000 | 6,665,000 | 0 | 0.00 | 130,660,000 | 130,660,000 | 0 | 0.00 | | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 18 | COMMODITY (Other) | 23,619,599 | 7,094,418 | (16,525,181) | (232.93) | 312,106,986 | 159,039,829 | (153,067,157) | (96.24) | | |
| 19 | DEMAND | 69,323,330 | 77,022,921 | 7,699,591 | 10.00 | 1,497,976,700 | 1,412,707,888 | (85,268,812) | (6.04) | | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 24 | TOTAL PURCHASES (17+18-23) | 23,619,599 | 7,094,418 | (16,525,181) | (232.93) | 312,106,986 | 159,039,829 | (153,067,157) | (96.24) | | |
| 25 | NET UNBILLED | (1,032,346) | 0 | 1,032,346 | 0.00 | (1,259,766) | 0 | 1,259,766 | 0.00 | | |
| 26 | COMPANY USE | 7,147 | 0 | (7,147) | 0.00 | 382,518 | 0 | (382,518) | 0.00 | | |
| 27 | TOTAL THERM SALES (24) | 17,435,933 | 7,094,418 | (10,341,515) | (145.77) | 304,965,902 | 159,039,829 | (145,926,073) | (91.75) | | |
| CENTS PER THERM | | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00378 | 0.00318 | (0.00060) | (18.82) | 0.00301 | 0.00153 | (0.00148) | (97.04) | |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00389 | 0.00389 | 0.00000 | 0.00 | 0.00389 | 0.00389 | 0.00000 | 0.00 | |
| 30 | SWING SERVICE | (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 31 | COMMODITY (Other) | (4/18) | 0.18463 | 0.22860 | 0.04397 | 19.23 | 0.37841 | 0.39568 | 0.01727 | 4.36 | |
| 32 | DEMAND | (5/19) | 0.05842 | 0.05497 | (0.00345) | (6.29) | 0.05210 | 0.05126 | (0.00085) | (1.65) | |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 35 | DEMAND | (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 37 | TOTAL COST | (11/24) | 0.35854 | 0.81804 | 0.45950 | 56.17 | 0.62590 | 0.84451 | 0.21861 | 25.89 | |
| 38 | NET UNBILLED | (12/25) | 0.65884 | 0.00000 | (0.65884) | 0.00 | 0.79581 | 0.00000 | (0.79581) | 0.00 | |
| 39 | COMPANY USE | (13/26) | (0.55366) | 0.00000 | 0.55366 | 0.00 | 0.50032 | 0.00000 | (0.50032) | 0.00 | |
| 40 | TOTAL THERM SALES | (11/27) | 0.48569 | 0.81804 | 0.33235 | 40.63 | 0.64055 | 0.84451 | 0.20396 | 24.15 | |
| 41 | TRUE-UP | (E-4) | (0.00562) | (0.00562) | 0.00000 | 0.00 | (0.00562) | (0.00562) | 0.00000 | 0.00 | |
| 42 | TOTAL COST OF GAS | (40+41) | 0.48007 | 0.81242 | 0.33235 | 40.91 | 0.63493 | 0.83889 | 0.20396 | 24.31 | |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.48249 | 0.81651 | 0.33402 | 40.91 | 0.63813 | 0.84311 | 0.20498 | 24.31 | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 48.249 | 81.651 | 33.40200 | 40.91 | 63.813 | 84.311 | 20.49800 | 24.31 | |

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | | | | | | | | SCHEDULE A-1 | |
|------------------------------|-------------------------------------|------------------------------------------------------|------------------------|---------------|------------|----------------|------------------------|----------------|------------|--------------|--|
| For Residential Customers | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | | | Page 2 of 3 | |
| FOR THE PERIOD OF: | | JANUARY 15 through | | | | DECEMBER 15 | | | | | |
| | | CURRENT MONTH: MAY 2015 | | | | PERIOD TO DATE | | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | | |
| | | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$38,832 | \$20,464 | (\$18,368) | (89.76) | \$579,119 | \$237,017 | (\$342,102) | (144.34) | | |
| 2 | NO NOTICE SERVICE | \$15,707 | \$15,707 | \$0 | 0.00 | \$325,861 | \$325,861 | \$0 | 0.00 | | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 4 | COMMODITY (Other) | \$2,563,337 | \$912,254 | (\$1,651,083) | (180.99) | \$71,948,750 | \$38,324,546 | (\$33,624,204) | (87.74) | | |
| 5 | DEMAND | \$2,453,504 | \$2,564,798 | \$111,294 | 4.34 | \$50,142,915 | \$46,445,632 | (\$3,697,283) | (7.96) | | |
| 6 | OTHER | \$155,889 | \$166,608 | \$10,719 | 6.43 | \$2,174,202 | \$2,337,053 | \$162,851 | 6.97 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 9 | OTHER | \$181,516 | \$248,689 | \$67,173 | 0.00 | \$3,741,498 | \$3,702,092 | (\$39,406) | 0.00 | | |
| 10 | | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$5,045,753 | \$3,431,142 | (\$1,614,611) | (47.06) | \$121,429,349 | \$83,968,017 | (\$37,461,332) | (44.61) | | |
| 12 | NET UNBILLED | (\$451,035) | \$0 | \$451,035 | 0.00 | (\$565,208) | \$0 | \$565,208 | 0.00 | | |
| 13 | COMPANY USE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 14 | TOTAL THERM SALES (11) | \$2,932,179 | \$3,431,142 | \$498,963 | 14.54 | \$88,760,945 | \$83,968,017 | (\$4,792,928) | (5.71) | | |
| THERMS PURCHASED | | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 10,264,822 | 6,427,744 | (3,837,078) | (59.70) | 183,918,989 | 153,656,028 | (30,262,961) | (19.70) | | |
| 16 | NO NOTICE SERVICE | 4,037,657 | 4,037,657 | 0 | 0.00 | 83,768,719 | 83,768,719 | 0 | 0.00 | | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 18 | COMMODITY (Other) | 13,883,600 | 3,990,610 | (9,892,990) | (247.91) | 190,313,573 | 96,485,098 | (93,828,475) | (97.25) | | |
| 19 | DEMAND | 41,996,073 | 46,660,486 | 4,664,413 | 10.00 | 962,761,142 | 906,820,114 | (55,941,028) | (6.17) | | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 24 | TOTAL PURCHASES (17+18-23) | 13,883,600 | 3,990,610 | (9,892,990) | (247.91) | 190,313,573 | 96,485,098 | (93,828,475) | (97.25) | | |
| 25 | NET UNBILLED | (683,155) | 0 | 683,155 | 0.00 | (684,746) | 0 | 684,746 | 0.00 | | |
| 26 | COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 27 | TOTAL THERM SALES (24) | 3,960,727 | 3,990,610 | 29,883 | 0.75 | 102,935,969 | 96,485,098 | (6,450,871) | (6.69) | | |
| CENTS PER THERM | | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00378 | 0.00318 | (0.00060) | (18.82) | 0.00315 | 0.00154 | (0.00161) | (104.13) | |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00389 | 0.00389 | 0.00000 | 0.00 | 0.00389 | 0.00389 | 0.00000 | 0.00 | |
| 30 | SWING SERVICE | (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 31 | COMMODITY (Other) | (4/18) | 0.18463 | 0.22860 | 0.04397 | 19.23 | 0.37805 | 0.39721 | 0.01915 | 4.82 | |
| 32 | DEMAND | (5/19) | 0.05842 | 0.05497 | (0.00345) | (6.29) | 0.05208 | 0.05122 | (0.00086) | (1.69) | |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 35 | DEMAND | (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 37 | TOTAL COST | (11/24) | 0.36343 | 0.85981 | 0.49638 | 57.73 | 0.63805 | 0.87027 | 0.23222 | 26.68 | |
| 38 | NET UNBILLED | (12/25) | 0.66022 | 0.00000 | (0.66022) | 0.00 | 0.82543 | 0.00000 | (0.82543) | 0.00 | |
| 39 | COMPANY USE | (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 40 | TOTAL THERM SALES | (11/27) | 1.27395 | 0.85981 | (0.41413) | (48.17) | 1.17966 | 0.87027 | (0.30939) | (35.55) | |
| 41 | TRUE-UP | (E-4) | (0.00562) | (0.00562) | 0.00000 | 0.00 | (0.00562) | (0.00562) | 0.00000 | 0.00 | |
| 42 | TOTAL COST OF GAS | (40+41) | 1.26833 | 0.85419 | (0.41413) | (48.48) | 1.17404 | 0.86465 | (0.30939) | (35.78) | |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 1.27471 | 0.85848 | (0.41623) | (48.48) | 1.17994 | 0.86900 | (0.31095) | (35.78) | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 127.471 | 85.848 | (41.62252) | (48.48) | 117.994 | 86.900 | (31.09460) | (35.78) | |

2

PEOPLES GAS SYSTEM
DOCKET NO. 150003-GU
MONTHLY PGA
FILED: JUNE 19, 2015

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | | | | | | | | SCHEDULE A-1 | |
|------------------------------|-------------------------------------|------------------------------------------------------|------------------------|---------------|-----------|----------------|------------------------|----------------|-----------|--------------|--|
| For Commercial Customers | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | | | Page 3 of 3 | |
| FOR THE PERIOD OF: | | JANUARY 15 through | | | | DECEMBER 15 | | | | | |
| | | CURRENT MONTH: MAY 2015 | | | | PERIOD TO DATE | | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | | |
| | | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$27,232 | \$15,917 | (\$11,315) | (71.09) | \$329,124 | \$153,664 | (\$175,460) | (114.18) | | |
| 2 | NO NOTICE SERVICE | \$10,220 | \$10,220 | \$0 | 0.00 | \$182,409 | \$182,411 | \$2 | 0.00 | | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 4 | COMMODITY (Other) | \$1,797,563 | \$709,531 | (\$1,088,032) | (153.35) | \$46,156,352 | \$24,603,940 | (\$21,552,412) | (87.60) | | |
| 5 | DEMAND | \$1,596,519 | \$1,668,940 | \$72,421 | 4.34 | \$27,908,064 | \$25,965,536 | (\$1,942,528) | (7.48) | | |
| 6 | OTHER | \$109,319 | \$129,584 | \$20,265 | 15.64 | \$1,445,510 | \$1,548,536 | \$103,026 | 6.65 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 9 | OTHER | \$118,114 | \$161,825 | \$43,711 | 0.00 | \$2,104,303 | \$2,111,505 | \$7,202 | 0.00 | | |
| 10 | | | | | | \$0 | \$0 | \$0 | 0.00 | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$3,422,739 | \$2,372,367 | (\$1,050,372) | (44.28) | \$73,917,156 | \$50,342,582 | (\$23,574,574) | (46.83) | | |
| 12 | NET UNBILLED | (\$229,114) | \$0 | \$229,114 | 0.00 | (\$437,325) | \$0 | \$437,325 | 0.00 | | |
| 13 | COMPANY USE | (\$3,957) | \$0 | \$3,957 | 0.00 | \$191,382 | \$0 | (\$191,382) | 0.00 | | |
| 14 | TOTAL THERM SALES (11) | \$5,043,992 | \$2,372,367 | (\$2,671,625) | (112.61) | \$108,278,469 | \$50,342,582 | (\$57,935,887) | (115.08) | | |
| THERMS PURCHASED | | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 7,198,298 | 4,999,356 | (2,198,942) | (43.98) | 117,894,980 | 102,149,527 | (15,745,453) | (15.41) | | |
| 16 | NO NOTICE SERVICE | 2,627,343 | 2,627,343 | 0 | 0.00 | 46,891,281 | 46,891,281 | 0 | 0.00 | | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 18 | COMMODITY (Other) | 9,735,999 | 3,103,808 | (6,632,191) | (213.68) | 121,793,413 | 62,554,731 | (59,238,682) | (94.70) | | |
| 19 | DEMAND | 27,327,257 | 30,362,435 | 3,035,178 | 10.00 | 535,215,558 | 505,887,774 | (29,327,784) | (5.80) | | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 24 | TOTAL PURCHASES (17+18-23) | 9,735,999 | 3,103,808 | (6,632,191) | (213.68) | 121,793,413 | 62,554,731 | (59,238,682) | (94.70) | | |
| 25 | NET UNBILLED | (349,191) | 0 | 349,191 | 0.00 | (575,020) | 0 | 575,020 | 0.00 | | |
| 26 | COMPANY USE | 7,147 | 0 | (7,147) | 0.00 | 382,518 | 0 | (382,518) | 0.00 | | |
| 27 | TOTAL THERM SALES (24) | 13,475,206 | 3,103,808 | (10,371,398) | (334.15) | 202,029,933 | 62,554,731 | (139,475,202) | (222.97) | | |
| CENTS PER THERM | | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00378 | 0.00318 | (0.00060) | (18.82) | 0.00279 | 0.00150 | (0.00129) | (85.58) | |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00389 | 0.00389 | 0.00000 | 0.00 | 0.00389 | 0.00389 | 0.00000 | 0.00 | |
| 30 | SWING SERVICE | (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 31 | COMMODITY (Other) | (4/18) | 0.18463 | 0.22860 | 0.04397 | 19.23 | 0.37897 | 0.39332 | 0.01435 | 3.65 | |
| 32 | DEMAND | (5/19) | 0.05842 | 0.05497 | (0.00345) | (6.29) | 0.05214 | 0.05133 | (0.00082) | (1.59) | |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 35 | DEMAND | (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 37 | TOTAL COST | (11/24) | 0.35155 | 0.76435 | 0.41280 | 54.01 | 0.60691 | 0.80478 | 0.19787 | 24.59 | |
| 38 | NET UNBILLED | (12/25) | 0.65613 | 0.00000 | (0.65613) | 0.00 | 0.76054 | 0.00000 | (0.76054) | 0.00 | |
| 39 | COMPANY USE | (13/26) | (0.55366) | 0.00000 | 0.55366 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 40 | TOTAL THERM SALES | (11/27) | 0.25400 | 0.76435 | 0.51035 | 66.77 | 0.36587 | 0.80478 | 0.43890 | 54.54 | |
| 41 | TRUE-UP | (E-4) | (0.00562) | (0.00562) | 0.00000 | 0.00 | (0.00562) | (0.00562) | 0.00000 | 0.00 | |
| 42 | TOTAL COST OF GAS | (40+41) | 0.24838 | 0.75873 | 0.51035 | 67.26 | 0.36025 | 0.79916 | 0.43890 | 54.92 | |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.24963 | 0.76254 | 0.51291 | 67.26 | 0.36206 | 0.80318 | 0.44111 | 54.92 | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 24.963 | 76.254 | 51.29051 | 67.26 | 36.206 | 80.318 | 44.11120 | 54.92 | |

3

PEOPLES GAS SYSTEM
DOCKET NO. 150003-GU
MONTHLY PGA
FILED: JUNE 19, 2015

FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

CURRENT MONTH: MAY 2015

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|----------------------------------------------------------------|-----------------------|------------------------------|-------------------------------|
| 1 Commodity Pipeline (FGT) | 10,699,180 | 41,907.99 | \$0.00392 |
| 2 Commodity Pipeline (SNG) | 2,588,920 | 15,281.68 | \$0.00590 |
| 3 Commodity Pipeline (Gulfstream) | 4,082,700 | 8,722.45 | \$0.00214 |
| 4 Commodity Pipeline (FGT) - Apr'15 Accrual Adj. | (10) | 13.27 | (\$1.32700) |
| 5 | 92,330 | 138.50 | \$0.00150 |
| 6 | 0 | 0.03 | \$0.00000 |
| 7 Commodity Pipeline - Loan (Gulfstream) - Apr'15 Accrual Adj. | 0 | (0.02) | \$0.00000 |
| 8 TOTAL COMMODITY (Pipeline) | 17,463,120 | 66,063.90 | \$0.00378 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 9 Swing Service-Demand-3rd Party Suppliers | 0 | 0.00 | \$0.00000 |
| 10 TOTAL SWING SERVICE | 0 | 0.00 | \$0.00000 |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 11 Purchases from 3rd Party Suppliers | 20,434,470 | 5,930,641.89 | \$0.29023 |
| 12 Purchases from 3rd Party Suppliers - Apr'15 Accrual Adj | 0 | 0.15 | \$0.00000 |
| 13 | 37,459 | 33,185.35 | \$0.88591 |
| 14 | 0 | (3,725.56) | \$0.00000 |
| 15 | 6,240 | 3,380.42 | \$0.54173 |
| 16 | (10,178) | (2,057.16) | \$0.20212 |
| 17 | 160,470 | 40,598.91 | \$0.25300 |
| 18 | 127,910 | 32,361.23 | \$0.25300 |
| 19 Cashouts-Peoples' Transportation Customers | 218,788 | 49,862.57 | \$0.22790 |
| 20 Cashouts-NCTS Program | 235,702 | 59,632.55 | \$0.25300 |
| 21 | (19,310) | (5,865.93) | \$0.30378 |
| 22 | 580 | 185.01 | \$0.31898 |
| 23 Commodity Other (SNG) | 8,210 | 2,257.75 | \$0.27500 |
| 24 Commodity Other (Gulfstream) | (695,150) | (212,411.77) | \$0.30556 |
| 25 Imbalance Cashout (FGT) | (1,589,540) | (1,877,185.55) | \$1.18096 |
| 26 Imbalance Cashout (FGT)-Apr'15 Accrual Adj. | 4,536,690 | 298,211.27 | \$0.06573 |
| 27 Imbalance Cashout (SNG)-Apr'15 Accrual Adj. | 0 | (1.03) | \$0.00000 |
| 28 Commodity Other (Gulfstream)-Apr'15 Accrual Adj | 0 | 2.37 | \$0.00000 |
| 29 | 17,064 | 4,174.16 | \$0.24462 |
| 30 | 24 | 105.54 | \$4.39750 |
| 31 | (82,330) | (24,863.17) | \$0.30199 |
| 32 | 232,500 | 32,550.00 | \$0.14000 |
| 33 | 0 | (138.68) | \$0.00000 |
| 34 TOTAL COMMODITY (Other) | 23,619,599 | 4,360,900.32 | \$0.18463 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 35 Demand (SNG) | 13,301,620 | 518,852.15 | \$0.03901 |
| 36 Demand (SNG) - Capacity Release | (3,252,210) | (124,633.08) | \$0.03832 |
| 37 Demand (Gulfstream) | 10,980,000 | 612,031.90 | \$0.05574 |
| 38 Demand (FGT) | 87,085,510 | 5,024,080.80 | \$0.05769 |
| 39 Temporary Relinquishment Credit - (FGT) | (46,541,590) | (2,355,343.62) | \$0.05061 |
| 40 Temporary Acquisition | 7,750,000 | 363,785.00 | \$0.04694 |
| 41 | 2,500,000 | 54,000.00 | \$0.02160 |
| 42 | (2,500,000) | (42,750.00) | \$0.01710 |
| 43 TOTAL DEMAND | 69,323,330 | 4,050,023.15 | \$0.05842 |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 44 Administrative Costs | 0 | 116,423.69 | \$0.00000 |
| 45 Legal | 0 | 83,273.02 | \$0.00000 |
| 46 LNG/CNG | 0 | 65,511.08 | \$0.00000 |
| 47 Odorant | 0 | 0.00 | \$0.00000 |
| 48 TOTAL OTHER | 0 | 265,207.79 | \$0.00000 |

4

| COMPANY: PEOPLES GAS SYSTEM | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | SCHEDULE A-2 | | | |
|-----------------------------|-----------------------------------------------------------------|-----------------------------------------------|-----------|---------------|-------------|-----------------|-----------------|----------------|-------------|
| FOR THE PERIOD OF: | | January-15 | Through | December-15 | Page 1 of 1 | | | | |
| | CURRENT MONTH: MAY 2015 | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| | | | | | | | | | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 | PURCHASED GAS COST (A-1, LINES 4-13) | \$4,364,857 | 1,621,784 | (\$2,743,073) | (\$1.69139) | \$34,378,202 | \$22,718,519 | (\$11,659,683) | (\$0.51322) |
| 2 | TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9) | 4,107,592 | 4,181,724 | 74,132 | \$0.01773 | \$27,251,226.04 | \$23,331,194.00 | (3,920,032) | (0.16802) |
| 3 | TOTAL | 8,472,449 | 5,803,508 | (2,668,941) | (\$0.45988) | \$61,629,428.08 | \$46,049,713.00 | (15,579,715) | (0.33832) |
| 4 | FUEL REVENUES (NET OF REVENUE TAX) | 7,976,170 | 5,803,508 | (2,172,662) | (\$0.37437) | \$61,399,605.03 | \$46,049,713.00 | (15,349,892) | (0.33333) |
| 5 | TRUE-UP REFUND/(COLLECTION) | 51,648 | 51,648 | 0 | \$0.00000 | \$258,240 | \$258,240 | 0 | 0.00000 |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 8,027,818 | 5,855,156 | (2,172,662) | (\$0.37107) | \$61,657,845.03 | \$46,307,953.00 | (15,349,892) | (0.33147) |
| 7 | TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (444,631) | 51,648 | 496,279 | \$9.60887 | \$28,416.95 | \$258,240.00 | 229,823 | 0.88996 |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | (54) | (32) | 22 | (\$0.69211) | (\$72.84) | (\$174.31) | (101) | 0.58213 |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | (556,283) | (400,696) | 155,587 | (\$0.38829) | (\$822,720) | (\$400,696) | 422,024 | (1.05323) |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (51,648) | (51,648) | 0 | \$0.00000 | (\$258,240) | (\$258,240) | 0 | 0.00000 |
| 10a | OVER EARNINGS REFUND | 0 | 0 | 0 | | \$0.00 | \$0.00 | 0 | 0.00000 |
| 11 | TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | (1,052,615) | (400,727) | 651,888 | (\$1.62676) | (\$1,052,616) | (\$400,870) | 651,746 | (1.62583) |
| 11a | REFUNDS FROM PIPELINE | 0 | 0 | 0 | \$0.00000 | \$0.00 | \$0.00 | 0 | 0.00000 |
| 12 | ADJ TOTAL EST/ACT TRUE-UP (11+11a) | (1,052,615) | (400,727) | 651,888 | (1.62676) | (\$1,052,616) | (\$400,727) | \$651,888 | (\$1.62676) |
| INTEREST PROVISION | | | | | | | | | |
| 13 | BEGINNING TRUE-UP AND INTEREST PROVISION (9) | (556,283) | (400,696) | 155,587 | (0.38829) | | | | |
| 14 | ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | (1,052,562) | (400,696) | 651,866 | (1.62684) | | | | |
| 15 | TOTAL (13+14) | (1,608,845) | (950,791) | 658,054 | (0.69211) | | | | |
| 16 | AVERAGE (50% OF 15) | (804,422) | (475,395) | 329,027 | (0.69211) | | | | |
| 17 | INTEREST RATE - FIRST DAY OF MONTH | 0.06 | 0.06 | 0 | 0.00000 | | | | |
| 18 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.10 | 0.10 | 0 | 0.00000 | | | | |
| 19 | TOTAL (17+18) | 0.160 | 0.160 | 0 | 0.00000 | | | | |
| 20 | AVERAGE (50% OF 19) | 0.080 | 0.080 | 0 | 0.00000 | | | | |
| 21 | MONTHLY AVERAGE (20/12 Months) | 0.00667 | 0.00667 | 0 | 0.00000 | | | | |
| 22 | INTEREST PROVISION (16x21) | (\$54) | (\$32) | \$22 | (\$0.69211) | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

5

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 15 through DECEMBER 15

SCHEDULE A-3**
Page 1 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

May 2015

| | (A) MO | (B) PURCHASED FROM | (C) PURCH. FOR | (D) SCH TYPE | (E) SYSTEM SUPPLY | (F) END USE | (G) TOTAL PURCHASED | (H) COMM. COST THIRD PARTY | (I) COMM. COST PIPELINE | (J) DEMAND COST | (K) OTHER CHARGES | (L) TOTAL CENTS PER THERM |
|----|-----------|--------------------------------------------------------|-------------------|----------------------|----------------------|----------------|------------------------|-------------------------------|----------------------------|--------------------|----------------------|------------------------------|
| 1 | May 2015 | FGT | PGS | FTS-1 COMM. PIPELINE | 8,011,030 | | 8,011,030 | | \$35,649.09 | | | \$0.45 |
| 2 | May 2015 | FGT | PGS | FTS-2 COMM. PIPELINE | 2,416,400 | | 2,416,400 | | 5,544.20 | | | \$0.23 |
| 3 | May 2015 | FGT | PGS | FTS-3 COMM. PIPELINE | 271,750 | | 271,750 | | 714.70 | | | \$0.26 |
| 4 | May 2015 | FGT | PGS | FTS-1 DEMAND | 28,746,190 | | 28,746,190 | | | \$1,375,522.80 | | \$4.79 |
| 5 | May 2015 | FGT | PGS | FTS-2 DEMAND | 10,247,730 | | 10,247,730 | | | 736,299.38 | | \$7.18 |
| 6 | May 2015 | FGT | PGS | FTS-3 DEMAND | 9,300,000 | | 9,300,000 | | | 920,700.00 | | \$9.90 |
| 7 | May 2015 | FGT | PGS | NO NOTICE | 6,665,000 | | 6,665,000 | | | 25,926.85 | | \$0.39 |
| 8 | May 2015 | SONAT | PGS | COMM. PIPELINE | 2,588,920 | | 2,588,920 | | 15,281.68 | | | \$0.59 |
| 9 | May 2015 | SONAT | PGS | DEMAND | 13,301,620 | | 13,301,620 | | | 518,852.15 | | \$3.90 |
| 10 | May 2015 | SONAT - Capacity Release | PGS | DEMAND | (3,252,210) | | (3,252,210) | | | (124,633.08) | | \$3.83 |
| 11 | May 2015 | SONAT | PGS | COMM. OTHER | 8,210 | | 8,210 | 2,257.75 | | | | \$27.50 |
| 12 | May 2015 | GULFSTREAM PIPELINE | PGS | COMM. PIPELINE | 4,082,700 | | 4,082,700 | | 8,722.45 | | | \$0.21 |
| 13 | May 2015 | GULFSTREAM PIPELINE | PGS | DEMAND | 10,980,000 | | 10,980,000 | | | 612,031.90 | | \$5.57 |
| 14 | May 2015 | GULFSTREAM PIPELINE | PGS | COMM. OTHER | (695,150) | | (695,150) | (212,411.77) | | | | \$30.56 |
| 15 | May 2015 | | PGS | COMM. OTHER | 37,459 | | 37,459 | 33,185.35 | | | | \$88.59 |
| 16 | May 2015 | | PGS | COMM. OTHER | 232,500 | | 232,500 | 32,550.00 | | | | \$14.00 |
| 17 | May 2015 | | PGS | COMM. OTHER | 6,240 | | 6,240 | 3,380.42 | | | | \$54.17 |
| 18 | May 2015 | C/O TRANSP. CUSTOMERS | PGS | COMM. OTHER | 218,788 | | 218,788 | 49,862.57 | | | | \$22.79 |
| 19 | May 2015 | NCTS PROGRAM C/O | PGS | COMM. OTHER | 235,702 | | 235,702 | 59,632.55 | | | | \$25.30 |
| 20 | May 2015 | | PGS | COMM. OTHER | (82,330) | | (82,330) | (24,863.17) | | | | \$30.20 |
| 21 | May 2015 | | PGS | DEMAND | 2,500,000 | | 2,500,000 | | | 54,000.00 | | \$2.16 |
| 22 | May 2015 | | PGS | DEMAND | (2,500,000) | | (2,500,000) | | | (42,750.00) | | \$1.71 |
| 23 | May 2015 | | PGS | COMM. PIPELINE | 92,330 | | 92,330 | | 138.50 | | | \$0.15 |
| 24 | May 2015 | | PGS | COMM. OTHER | 1,687,620 | | 1,687,620 | 425,220.50 | | | | \$25.20 |
| 25 | May 2015 | | PGS | COMM. OTHER | 1,894,220 | | 1,894,220 | 490,077.56 | | | | \$25.87 |
| 26 | May 2015 | | PGS | COMM. OTHER | 1,247,400 | | 1,247,400 | 358,386.92 | | | | \$28.73 |
| 27 | May 2015 | | PGS | COMM. OTHER | 2,028,950 | | 2,028,950 | 515,288.82 | | | | \$25.40 |
| 28 | May 2015 | | PGS | COMM. OTHER | 1,860,000 | | 1,860,000 | 478,950.00 | | | | \$25.75 |
| 29 | May 2015 | | PGS | COMM. OTHER | 520,240 | | 520,240 | 147,670.26 | | | | \$28.39 |
| 30 | May 2015 | | PGS | COMM. OTHER | 2,253,230 | | 2,253,230 | 589,512.07 | | | | \$26.16 |
| 31 | May 2015 | | PGS | COMM. OTHER | 51,160 | | 51,160 | 14,992.84 | | | | \$29.31 |
| 32 | May 2015 | | PGS | COMM. OTHER | 41,660 | | 41,660 | 11,914.76 | | | | \$28.60 |
| 33 | May 2015 | | PGS | COMM. OTHER | 34,950 | | 34,950 | 9,995.70 | | | | \$28.60 |
| 34 | May 2015 | | PGS | COMM. OTHER | 282,480 | | 282,480 | 77,017.20 | | | | \$27.26 |
| 35 | May 2015 | | PGS | COMM. OTHER | 312,060 | | 312,060 | 88,164.12 | | | | \$28.25 |
| 36 | May 2015 | | PGS | COMM. OTHER | 480,110 | | 480,110 | 139,600.20 | | | | \$29.08 |
| 37 | May 2015 | | PGS | COMM. OTHER | 2,324,970 | | 2,324,970 | 580,545.01 | | | | \$24.97 |
| 38 | Total | **This report excludes prior month/period adjustments. | | | 108,431,929 | 0 | 108,431,929 | 3,870,930 | 66,051 | 4,075,950 | - | \$7.39 |

6

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 15 through DECEMBER 15

SCHEDULE A-3**
Page 2 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

May 2015

| | (A) MO | (B) PURCHASED FROM | (C) PURCH. FOR | (D) SCH TYPE | (E) SYSTEM SUPPLY | (F) END USE | (G) TOTAL PURCHASED | (H) COMM. COST THIRD PARTY | (I) COMM. COST PIPELINE | (J) DEMAND COST | (K) OTHER CHARGES | (L) TOTAL CENTS PER THERM |
|----|-----------|--------------------------------------------------------|----------------------|--------------------|-------------------------|-------------------|---------------------------|-------------------------------------|-------------------------------|-----------------------|-------------------------|------------------------------------|
| 39 | May 2015 | | PGS | COMM. OTHER | 34,450 | | 34,450 | 9,887.15 | | | | \$28.70 |
| 40 | May 2015 | | PGS | COMM. OTHER | 302,320 | | 302,320 | 84,470.72 | | | | \$27.94 |
| 40 | May 2015 | | PGS | COMM. OTHER | 3,680,950 | | 3,680,950 | 940,528.35 | | | | \$25.55 |
| 41 | May 2015 | | PGS | COMM. OTHER | 100,000 | | 100,000 | 28,600.00 | | | | \$28.60 |
| 42 | May 2015 | | PGS | COMM. OTHER | 314,840 | | 314,840 | 90,935.05 | | | | \$28.88 |
| 43 | May 2015 | | PGS | COMM. OTHER | 982,860 | | 982,860 | 272,214.66 | | | | \$27.70 |
| 44 | May 2015 | | PGS | COMM. OTHER | 0 | | 0 | 560,370.00 | | | | |
| 45 | May 2015 | | PGS | COMM. OTHER | 0 | | 0 | 16,300.00 | | | | |
| 46 | Total | **This report excludes prior month/period adjustments. | | | 113,847,349 | 0 | 113,847,349 | 5,674,236 | 66,051 | 4,075,950 | 0 | \$8.80 |

7

| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 Page 1 of 3 | |
|-----------------------------|----------|--------------------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-15 May 2015 | Through | December-15 | | |
| (A) PRODUCER/SUPPLIER | PIPELINE | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GXE)/F |
| 1 | FGT | 23422-Sabine Pass Plt | 5,194 | 4,987 | 161,012 | 154,588 | 2.50000 | 2.60390 |
| 2 | FGT | 23422-Sabine Pass Plt | 52 | 50 | 1,600 | 1,536 | 2.83500 | 2.95282 |
| 3 | FGT | 23422-Sabine Pass Plt | 150 | 144 | 4,650 | 4,464 | 2.93000 | 3.05177 |
| 4 | FGT | 23422-Sabine Pass Plt | 48 | 46 | 1,500 | 1,440 | 3.02000 | 3.14551 |
| 5 | FGT | 255278-Mbpps Outlet FGT | 880 | 845 | 27,292 | 26,203 | 2.98000 | 3.10384 |
| 6 | FGT | 241390-Destin P/L/FGT | 302 | 302 | 9,374 | 9,374 | 2.93000 | 2.93000 |
| 7 | FGT | 696661-Tres Palacios Storage (Rec) | 5,900 | 5,664 | 182,895 | 175,597 | 2.49700 | 2.60077 |
| 8 | FGT | 6490-Eunice Tx Gas FGT | 48 | 48 | 1,500 | 1,500 | 2.72500 | 2.72500 |
| 9 | FGT | 6490-Eunice Tx Gas FGT | 43 | 43 | 1,321 | 1,321 | 2.74000 | 2.74000 |
| 10 | FGT | 6490-Eunice Tx Gas FGT | 145 | 145 | 4,500 | 4,500 | 2.75000 | 2.75000 |
| 11 | FGT | 6490-Eunice Tx Gas FGT | 87 | 87 | 2,700 | 2,700 | 2.75500 | 2.75500 |
| 12 | FGT | 6490-Eunice Tx Gas FGT | 106 | 102 | 3,300 | 3,168 | 2.75500 | 2.86949 |
| 13 | FGT | 6490-Eunice Tx Gas FGT | 48 | 48 | 1,500 | 1,500 | 2.80000 | 2.80000 |
| 14 | FGT | 6490-Eunice Tx Gas FGT | 13 | 13 | 400 | 400 | 2.80500 | 2.80500 |
| 15 | FGT | 6490-Eunice Tx Gas FGT | 35 | 34 | 1,100 | 1,056 | 2.80500 | 2.92157 |
| 16 | FGT | 6490-Eunice Tx Gas FGT | 48 | 48 | 1,500 | 1,500 | 2.83000 | 2.83000 |
| 17 | FGT | 6490-Eunice Tx Gas FGT | 48 | 48 | 1,500 | 1,500 | 2.83500 | 2.83500 |
| 18 | FGT | 6490-Eunice Tx Gas FGT | 48 | 48 | 1,500 | 1,500 | 2.84000 | 2.84000 |
| 19 | FGT | 6490-Eunice Tx Gas FGT | 48 | 48 | 1,500 | 1,500 | 2.85000 | 2.85000 |
| 20 | FGT | 6490-Eunice Tx Gas FGT | 194 | 194 | 6,000 | 6,000 | 2.86500 | 2.86500 |
| 21 | FGT | 6490-Eunice Tx Gas FGT | 48 | 48 | 1,500 | 1,500 | 2.91000 | 2.91000 |
| 22 | FGT | 6490-Eunice Tx Gas FGT | 145 | 145 | 4,500 | 4,500 | 2.94000 | 2.94000 |
| 23 | FGT | 6490-Eunice Tx Gas FGT | 48 | 48 | 1,500 | 1,500 | 2.97000 | 2.97000 |
| 24 | FGT | 6490-Eunice Tx Gas FGT | 48 | 48 | 1,500 | 1,500 | 2.98500 | 2.98500 |
| 25 | FGT | 6490-Eunice Tx Gas FGT | 48 | 48 | 1,500 | 1,500 | 3.04500 | 3.04500 |
| 26 | FGT | 742101-Enbridge-Orange Co | 5,000 | 4,800 | 154,998 | 148,814 | 2.51200 | 2.61639 |
| 27 | FGT | 742101-Enbridge-Orange Co | 1,150 | 1,104 | 35,648 | 34,226 | 2.84000 | 2.95803 |
| 28 | FGT | 742101-Enbridge-Orange Co | 464 | 445 | 14,380 | 13,806 | 2.85000 | 2.96844 |
| 29 | FGT | 742101-Enbridge-Orange Co | 134 | 129 | 4,166 | 4,000 | 2.86000 | 2.97886 |
| 30 | FGT | 742101-Enbridge-Orange Co | 232 | 223 | 7,200 | 6,913 | 3.03000 | 3.15592 |
| 31 | FGT | 23422-Sabine Pass Plt | 48 | 46 | 1,496 | 1,436 | 2.69000 | 2.80179 |
| 32 | FGT | 23422-Sabine Pass Plt | 117 | 112 | 3,620 | 3,476 | 3.03000 | 3.15592 |
| 33 | FGT | 1378027-Pledger - Enterprise | 134 | 129 | 4,166 | 4,000 | 2.86000 | 2.97886 |
| 34 | FGT | 1187589-Frisco Acadian | 113 | 108 | 3,495 | 3,356 | 2.86000 | 2.97886 |
| 35 | FGT | 25219-Hpl- Texoma (Rec) | -638 | -638 | -19,138 | -19,138 | 2.55000 | 2.55000 |
| 36 | | SUBTOTAL | 20,533 | 19,745 | 637,175 | 612,736 | 2.62007 | 2.72457 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.80%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 253,860 dth's nominated under FGT FTS-2 and 28,304 dth's nominated under FGT FTS-3.

6

| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 Page 2 of 3 | |
|-----------------------------|------------|----------------------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-15 May 2015 | Through | December-15 | | |
| (A) PRODUCER/SUPPLIER | PIPELINE | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GXE)/F |
| 37 | FGT | 25219-Hpl-Texoma (Rec) | -409 | -409 | -12,273 | -12,273 | 2.57500 | 2.57500 |
| 38 | FGT | 25219-Hpl-Texoma (Rec) | -521 | -521 | -15,617 | -15,617 | 2.59000 | 2.59000 |
| 39 | FGT | 25219-Hpl-Texoma (Rec) | 638 | 612 | 19,138 | 18,374 | 2.55000 | 2.65597 |
| 40 | FGT | 25219-Hpl-Texoma (Rec) | 409 | 393 | 12,273 | 11,783 | 2.57500 | 2.68201 |
| 41 | FGT | 25219-Hpl-Texoma (Rec) | 521 | 500 | 15,617 | 14,994 | 2.59000 | 2.69764 |
| 42 | FGT | 25219-Hpl-Texoma (Rec) | 524 | 503 | 16,248 | 15,600 | 2.65000 | 2.76013 |
| 43 | FGT | 25219-Hpl-Texoma (Rec) | 387 | 372 | 12,000 | 11,521 | 2.83000 | 2.94761 |
| 44 | FGT | 12740-Carnes Tn FGT (Rec) | 37 | 36 | 1,147 | 1,101 | 2.88000 | 2.99969 |
| 45 | FGT | 716-Cs #11 Mt Vernon Zone 3 | 281 | 281 | 8,711 | 8,711 | 2.56500 | 2.56500 |
| 46 | FGT | 716-Cs #11 Mt Vernon Zone 3 | 366 | 351 | 11,348 | 10,895 | 2.98000 | 3.10384 |
| 47 | FGT | 179851-Columbia Gulf-Lafayette FGT | 71 | 68 | 2,208 | 2,120 | 2.90000 | 3.02052 |
| 48 | FGT | 696661-Tres Palacios Storage (Rec) | 6 | 6 | 180 | 179 | 2.49700 | 2.51106 |
| 49 | FGT | 696661-Tres Palacios Storage (Rec) | 7,494 | 7,195 | 232,317 | 223,048 | 2.49700 | 2.60077 |
| 50 | FGT | 314571-Anr/FGT St Landry Parish Exchng | 111 | 107 | 3,445 | 3,308 | 2.87000 | 2.98927 |
| 51 | FGT | 1378027-Pledger - Enterprise | 484 | 465 | 15,000 | 14,402 | 2.64000 | 2.74971 |
| 52 | FGT | 1378027-Pledger - Enterprise | 129 | 124 | 4,000 | 3,840 | 2.84000 | 2.95803 |
| 53 | FGT | 1378027-Pledger - Enterprise | 169 | 162 | 5,232 | 5,023 | 3.08500 | 3.21321 |
| 54 | FGT | 742101-Enbridge-Orange Co | 194 | 186 | 6,000 | 5,761 | 2.89500 | 3.01531 |
| 55 | FGT | 179851-Columbia Gulf-Lafayette FGT | 3,000 | 2,880 | 93,000 | 89,289 | 2.48950 | 2.59296 |
| 56 | FGT | 179851-Columbia Gulf-Lafayette FGT | 29 | 28 | 910 | 874 | 2.86500 | 2.98406 |
| 57 | FGT | 23703-Ngpl-Jefferson FGT | 7,218 | 6,930 | 223,755 | 214,827 | 2.50700 | 2.61119 |
| 58 | FGT | 32606-Ngpl Vermillion | 118 | 113 | 3,652 | 3,506 | 2.71000 | 2.82262 |
| 59 | FGT | 32606-Ngpl Vermillion | 252 | 242 | 7,812 | 7,500 | 2.81000 | 2.92678 |
| 60 | FGT | 32606-Ngpl Vermillion | 182 | 175 | 5,640 | 5,415 | 2.85500 | 2.97365 |
| 61 | FGT | 32606-Ngpl Vermillion | 190 | 183 | 5,897 | 5,662 | 2.86500 | 2.98406 |
| 62 | FGT | 32606-Ngpl Vermillion | 134 | 129 | 4,166 | 4,000 | 2.88000 | 2.99969 |
| 63 | FGT | 32606-Ngpl Vermillion | 120 | 115 | 3,719 | 3,571 | 2.92000 | 3.04135 |
| 64 | FGT | 32606-Ngpl Vermillion | 530 | 509 | 16,419 | 15,764 | 2.94000 | 3.06218 |
| 65 | FGT | 32606-Ngpl Vermillion | 101 | 97 | 3,125 | 3,000 | 3.03000 | 3.15592 |
| 66 | FGT | 314571-Anr/FGT St Landry Parish Exchng | 323 | 310 | 10,000 | 9,601 | 2.86000 | 2.97886 |
| 67 | FGT | 1187589-Frisco Acadian | 338 | 325 | 10,485 | 10,067 | 2.94000 | 3.06218 |
| 68 | FGT | 11224-SNG-Franklinton FGT | 4 | 4 | 132 | 127 | 2.93000 | 3.05177 |
| 69 | Gulfstream | 8205175-Destin | 6,000 | 5,892 | 186,000 | 182,652 | 2.58000 | 2.62729 |
| 70 | Gulfstream | 8205175-Destin | 110 | 108 | 3,422 | 3,360 | 2.98000 | 3.03462 |
| 71 | Gulfstream | 8205175-Destin | 237 | 232 | 7,332 | 7,200 | 3.00000 | 3.05499 |
| 72 | | SUBTOTAL | 29,777 | 28,702 | 922,440 | 889,184 | 2.62007 | 2.71806 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.80%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 253,860 dth's nominated under FGT FTS-2 and 28,304 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 | |
|-----------------------------|------------|------------------------------|-------------------------|-----------------------|------------------------|----------------------|----------------------------|---------------------------|
| | | FOR THE PERIOD OF: | | January-15 | Through | December-15 | Page 3 of 3 | |
| | | PRESENT MONTH: | | May 2015 | | | | |
| (A) | | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| PRODUCER/SUPPLIER | PIPELINE | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GXE)/F |
| 73 | Gulfstream | 8205175-Destin | 343 | 337 | 10,626 | 10,435 | 2.93000 | 2.98371 |
| 74 | Gulfstream | 8205175-Destin | 6,000 | 5,892 | 186,000 | 182,652 | 2.57500 | 2.62220 |
| 75 | Gulfstream | 8205171-Williams Mobile Bay | 375 | 368 | 11,612 | 11,403 | 3.00000 | 3.05499 |
| 76 | Gulfstream | 8205179-Defts Mobile Bay | 348 | 342 | 10,791 | 10,597 | 3.00000 | 3.05499 |
| 77 | SONAT | PSNG2763 | 258 | 252 | 8,013 | 7,805 | 2.66000 | 2.73073 |
| 78 | SONAT | PSNG2763 | 258 | 252 | 8,013 | 7,805 | 2.71000 | 2.78206 |
| 79 | SONAT | PSNG2763 | 86 | 84 | 2,671 | 2,602 | 2.72500 | 2.79745 |
| 80 | SONAT | PSNG2763 | 86 | 84 | 2,671 | 2,602 | 2.74500 | 2.81799 |
| 81 | SONAT | PSNG2763 | 86 | 84 | 2,671 | 2,602 | 2.75500 | 2.82825 |
| 82 | SONAT | PSNG2763 | 86 | 84 | 2,671 | 2,602 | 2.76500 | 2.83852 |
| 83 | SONAT | PSNG2763 | 172 | 168 | 5,342 | 5,204 | 2.77000 | 2.84365 |
| 84 | SONAT | PSNG2763 | 258 | 252 | 8,013 | 7,805 | 2.79000 | 2.86418 |
| 85 | SONAT | PSNG2763 | 408 | 398 | 12,657 | 12,329 | 2.86000 | 2.93604 |
| 86 | SONAT | PSNG2763 | 517 | 504 | 16,026 | 15,611 | 2.86500 | 2.94118 |
| 87 | SONAT | PSNG2763 | 86 | 84 | 2,671 | 2,602 | 2.87000 | 2.94631 |
| 88 | SONAT | PSNG2763 | 86 | 84 | 2,671 | 2,602 | 2.89500 | 2.97197 |
| 89 | SONAT | PSNG2763 | 258 | 252 | 8,013 | 7,805 | 2.96500 | 3.04384 |
| 90 | SONAT | PSNG2763 | 86 | 84 | 2,671 | 2,602 | 2.98500 | 3.06437 |
| 91 | SONAT | PSNG2763 | 86 | 84 | 2,671 | 2,602 | 3.01500 | 3.09516 |
| 92 | SONAT | PSNG2763 | 86 | 84 | 2,671 | 2,602 | 3.08000 | 3.16189 |
| 93 | SONAT | PSNG11249 | 86 | 84 | 2,671 | 2,602 | 2.70000 | 2.77179 |
| 94 | SONAT | PSNG21250 | 340 | 331 | 10,532 | 10,259 | 2.86000 | 2.93604 |
| 95 | SONAT | PSNG21194 | 288 | 281 | 8,931 | 8,700 | 2.71000 | 2.78206 |
| 96 | SONAT | PSNG21221 | 323 | 314 | 10,000 | 9,741 | 2.87000 | 2.94631 |
| 97 | SONAT | PSNG2995 | 755 | 735 | 23,400 | 22,794 | 2.82000 | 2.89498 |
| 98 | SONAT | PSNG2569 | 255 | 248 | 7,899 | 7,694 | 2.85000 | 2.92578 |
| 99 | SONAT | PSNG2569 | 423 | 412 | 13,100 | 12,761 | 2.87000 | 2.94631 |
| 100 | SONAT | PSNG2554 | 1,192 | 1,161 | 36,957 | 36,000 | 2.69000 | 2.76152 |
| 101 | SONAT | PSNG2554 | 1,490 | 1,452 | 46,197 | 45,000 | 2.81000 | 2.88471 |
| 102 | SONAT | PSNG2554 | 484 | 471 | 15,000 | 14,612 | 2.84000 | 2.91551 |
| 103 | | | | | | | | |
| 104 | | | | | | | | |
| 105 | | | | | | | | |
| 106 | | | | | | | | |
| 107 | | | | | | | | |
| 108 | | SUBTOTAL | 15,607 | 15,259 | 483,832 | 473,031 | 2.62007 | 2.67989 |
| 109 | | TOTAL | 65,918 | 63,706 | 2,043,447 | 1,974,951 | 2.62007 | 2.71094 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.80%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 253,860 dth's nominated under FGT FTS-2 and 28,304 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YTD |
|--------------------------------------------------------|--------------|--------------|--------------|---------------|--------------|-----|-----|-----|-----|-----|-----|-----|---------------|
| PGA COST | | | | | | | | | | | | | |
| 1 Commodity Costs | \$ 7,281,899 | \$ 8,353,309 | \$ 3,724,037 | \$ 6,332,113 | \$ 3,784,230 | | | | | | | | \$29,475,588 |
| 2 Transportation Costs | \$ 5,838,146 | \$ 5,442,394 | \$ 6,164,611 | \$ 5,135,845 | \$ 3,907,895 | | | | | | | | \$26,488,891 |
| 3 Hedging Costs (settlement) | \$ 1,324,895 | \$ 1,474,830 | \$ 846,180 | \$ 748,070 | \$ 576,670 | | | | | | | | \$4,970,645 |
| 4 Company Use | \$ (5,135) | \$ (11,719) | \$ (38,907) | \$ (16,227) | \$ 3,957 | | | | | | | | (\$68,031) |
| 5 Administrative Costs | \$ 122,566 | \$ 97,156 | \$ 137,909 | \$ 136,291 | \$ 116,424 | | | | | | | | \$610,346 |
| 6 Odorant Charges | \$ - | \$ - | \$ - | \$ 54,802 | \$ - | | | | | | | | \$54,802 |
| 7 Legal | \$ (57,250) | \$ 38,814 | \$ - | \$ 32,347 | \$ 83,273 | | | | | | | | \$97,184 |
| 8 Total | \$14,505,121 | \$15,394,784 | \$10,833,830 | \$12,423,241 | \$8,472,449 | | | | | | | | \$61,629,425 |
| PGA THERM SALES | | | | | | | | | | | | | |
| 9 Residential | 9,033,952 | 9,740,618 | 8,980,001 | 5,327,038 | 3,960,727 | | | | | | | | 37,042,336 |
| 10 Commercial | 4,527,544 | 4,765,682 | 4,783,736 | 3,455,356 | 2,778,066 | | | | | | | | 20,310,384 |
| 11 Off System Sales | 7,590,600 | 9,122,730 | 6,707,720 | 20,309,610 | 10,697,140 | | | | | | | | 54,427,800 |
| 12 Total | 21,152,096 | 23,629,030 | 20,471,457 | 29,092,003 | 17,435,933 | | | | | | | | 111,780,520 |
| PGA RATES (FLEX-DOWN FACTORS) (Average for YTD) | | | | | | | | | | | | | |
| 13 Residential | \$0.88848 | \$0.80848 | \$0.80848 | \$0.80848 | \$0.85848 | | | | | | | | \$0.83448 |
| 14 Commercial | \$0.83609 | \$0.80558 | \$0.71051 | \$0.74003 | \$0.76254 | | | | | | | | \$0.77095 |
| PGA REVENUES | | | | | | | | | | | | | |
| 15 Residential | \$7,986,375 | \$7,835,743 | \$7,223,872 | \$4,285,282 | \$3,383,214 | | | | | | | | \$30,714,485 |
| 16 Commercial | \$3,743,158 | \$3,791,338 | \$3,171,136 | \$2,545,198 | \$2,105,180 | | | | | | | | \$15,356,009 |
| 17 Off System Sales | \$2,447,245 | \$3,058,021 | \$2,070,583 | \$5,588,452 | \$3,206,520 | | | | | | | | \$16,370,821 |
| 18 Cash Outs-Transportation Customers | \$173,522 | \$345,691 | \$663,232 | \$142,351 | \$16,406 | | | | | | | | \$1,341,202 |
| 19 Swing Charges-Transportation Customers | (\$55,000) | (\$55,000) | (\$55,000) | (\$55,000) | (\$55,000) | | | | | | | | (\$275,000) |
| 20 Unbilled Revenues-Residential | \$657,874 | (\$75,315) | (\$305,936) | (\$1,469,294) | (\$451,035) | | | | | | | | (\$1,643,706) |
| 21 Unbilled Revenues-Commercial | \$327,363 | \$17,092 | (\$293,366) | (\$286,182) | (\$229,114) | | | | | | | | (\$464,207) |
| 22 Total | \$15,280,537 | \$14,917,569 | \$12,474,520 | \$10,750,808 | \$7,976,170 | | | | | | | | \$61,399,605 |
| NUMBER OF PGA CUSTOMERS (Average for YTD) | | | | | | | | | | | | | |
| 23 Residential | 321,438 | 323,272 | 323,923 | 325,411 | 325,240 | | | | | | | | 323,857 |
| 24 Commercial | 14,072 | 14,103 | 13,978 | 13,899 | 13,803 | | | | | | | | 13,971 |
| 25 Off System Sales | 12 | 19 | 8 | 10 | 10 | | | | | | | | 12 |
| 26 Total | 335,521 | 337,389 | 337,908 | 339,320 | 339,053 | | | | | | | | 337,840 |

11

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

| | JAN 15 | FEB 15 | MAR 15 | APR 15 | MAY 15 | JUN 15 | JUL 15 | AUG 15 | SEP 15 | OCT 15 | NOV 15 | DEC 15 |
|----------------------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| JACKSONVILLE DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0285 | 1.0295 | 1.0266 | 1.0246 | 1.0256 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.046 | 1.047 | 1.044 | 1.042 | 1.043 | | | | | | | |
| SOUTH FLORIDA DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0295 | 1.0295 | 1.0266 | 1.0236 | 1.0256 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.047 | 1.047 | 1.044 | 1.041 | 1.043 | | | | | | | |
| JUPITER DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0295 | 1.0295 | 1.0266 | 1.0236 | 1.0256 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.047 | 1.047 | 1.044 | 1.041 | 1.043 | | | | | | | |

12

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

| ORLANDO DIVISION: | JAN 15 | FEB 15 | MAR 15 | APR 15 | MAY 15 | JUN 15 | JUL 15 | AUG 15 | SEP 15 | OCT 15 | NOV 15 | DEC 15 |
|----------------------------------------------------------------------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|--------|--------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0285 | 1.0295 | 1.0256 | 1.0246 | 1.0246 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.046 | 1.047 | 1.043 | 1.042 | 1.042 | | | | | | | |
| TAMPA | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0276 | 1.0295 | 1.0266 | 1.0256 | 1.0266 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.045 | 1.047 | 1.044 | 1.043 | 1.044 | | | | | | | |
| LAKELAND | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0276 | 1.0276 | 1.0256 | 1.0256 | 1.0256 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.045 | 1.045 | 1.043 | 1.043 | 1.043 | | | | | | | |

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

| | JAN 15 | FEB 15 | MAR 15 | APR 15 | MAY 15 | JUN 15 | JUL 15 | AUG 15 | SEP 15 | OCT 15 | NOV 15 | DEC 15 |
|----------------------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| TRIANGLE: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0305 | 1.0305 | 1.0256 | 1.0236 | 1.0246 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.048 | 1.048 | 1.043 | 1.041 | 1.042 | | | | | | | |
| OCALA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0305 | 1.0305 | 1.0256 | 1.0236 | 1.0256 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.048 | 1.048 | 1.043 | 1.041 | 1.043 | | | | | | | |

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

| | JAN 15 | FEB 15 | MAR 15 | APR 15 | MAY 15 | JUN 15 | JUL 15 | AUG 15 | SEP 15 | OCT 15 | NOV 15 | DEC 15 |
|----------------------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| PANAMA CITY: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0321 | 1.0311 | 1.0272 | 1.0262 | 1.0272 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.057 | 1.056 | 1.052 | 1.051 | 1.052 | | | | | | | |
| ST. PETE | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0305 | 1.0305 | 1.0285 | 1.0266 | 1.0246 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.048 | 1.048 | 1.046 | 1.044 | 1.042 | | | | | | | |
| SARASOTA | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0315 | 1.0315 | 1.0276 | 1.0256 | 1.0276 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.049 | 1.049 | 1.045 | 1.043 | 1.045 | | | | | | | |

15

| | JAN 15 | FEB 15 | MAR 15 | APR 15 | MAY 15 | JUN 15 | JUL 15 | AUG 15 | SEP 15 | OCT 15 | NOV 15 | DEC 15 |
|----------------------------------------------------------------------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|--------|--------|
| FORT MYERS | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0285 | 1.0295 | 1.0256 | 1.0246 | 1.0256 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.046 | 1.047 | 1.043 | 1.042 | 1.043 | | | | | | | |
| DAYTONA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0295 | 1.0295 | 1.0256 | 1.0266 | 1.0256 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.047 | 1.047 | 1.043 | 1.044 | 1.043 | | | | | | | |
| AVON PARK: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0315 | 1.0315 | 1.0276 | 1.0266 | 1.0276 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.049 | 1.049 | 1.045 | 1.044 | 1.045 | | | | | | | |

16