



955th E 25th Street
Hialeah, FL. 33013

June 19, 2015

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 150003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of May 2015

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to be "Miguel Bustos", written over a horizontal line.

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL. 33013
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2015 THROUGH				DECEMBER 2015			
		CURRENT MONTH: 05/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(377)	(377)	100.00	-	(2,137)	(2,137)	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	581,992	1,637,569	1,055,577	64.48	5,238,727	9,738,520	4,499,793	46.21
5	DEMAND (Line 32 A-1 support detail)	666,070	662,226	(3,844)	(0.58)	5,169,765	6,000,414	830,649	13.84
6	OTHER (Line 40 A-1 support detail)	(33,939)	37,343	71,282	190.88	727,753	188,484	(539,269)	(286.11)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	500,000	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,214,123	1,836,761	622,638	33.90	11,136,245	15,425,281	4,289,036	27.81
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(279)	(535)	(256)	47.82	(959)	(3,913)	(2,954)	75.49
14	TOTAL THERM SALES	1,818,106	1,836,226	18,120	0.99	11,243,966	15,421,368	4,177,402	27.09
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,093,563	3,592,098	1,498,535	41.72	16,080,535	19,598,210	3,517,675	17.95
16	NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,935,113	3,556,398	1,621,285	45.59	15,830,673	19,413,110	3,582,437	18.45
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,950,020	11,611,200	(338,820)	(2.92)	89,949,110	94,425,770	4,476,660	4.74
20	OTHER Commodity (Line 40 A-1 support detail)	310,023	36,700	(273,323)	(744.75)	2,006,340	190,100	(1,816,240)	(955.41)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,245,135	3,593,098	1,347,963	37.52	17,837,013	19,603,210	1,766,197	9.01
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(607)	(1,000)	(393)	39.32	(2,085)	(5,000)	(2,915)	58.31
27	TOTAL THERM SALES (24-26 Estimated only)	3,205,489	3,592,098	386,610	10.76	18,657,624	19,598,210	940,586	4.80
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	(0.00011)	(0.00011)	100.00	-	(0.00011)	(0.00011)	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.30075	0.46046	0.15971	34.68	0.33092	0.50165	0.17073	34.03
32	DEMAND (5/19)	0.05574	0.05703	0.00129	2.27	0.05747	0.06355	0.00608	9.57
33	OTHER (6/20)	(0.10947)	1.01752	1.12699	110.76	0.36273	0.99150	0.62877	63.42
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54078	0.51119	(0.02959)	(5.79)	0.62433	0.78688	0.16255	20.66
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.53500	0.07500	14.02	0.46000	0.78260	0.32260	41.22
40	TOTAL THERM SALES (11/27)	0.37876	0.51133	0.13257	25.93	0.59687	0.78708	0.19021	24.17
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.37270	0.50527	0.13257	26.24	0.59081	0.78102	0.19021	24.35
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37457	0.50782	0.13325	26.24	0.59378	0.78495	0.19117	24.35
45	PGA FACTOR ROUNDED TO NEAREST .001	0.375	0.50800	0.133	26.18	0.594	0.785	0.191	24.33

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 05/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	8,012	8,012	100.00	-	34,666	34,666	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	581,992	1,222,466	640,474	52.39	5,238,727	6,729,441	1,490,714	22.15
5	DEMAND (Line 25 + Line 31 A-1 support detail)	666,070	534,815	(131,255)	(24.54)	5,169,765	3,967,811	(1,201,954)	(30.29)
6	OTHER (Line 40 A-1 support detail)	(33,939)	37,343	71,282	190.89	727,753	190,579	(537,174)	(281.86)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,214,123	1,802,636	588,513	32.65	11,136,245	10,922,497	(213,748)	(1.96)
12	NET UNBILLED	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	(279)	(573)	(294)	51.30	(959)	(3,025)	(2,066)	68.30
14	TOTAL THERM SALES	1,818,106	1,802,062	(16,044)	(0.89)	11,243,966	10,919,472	(324,494)	(2.97)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,093,563	3,109,160	1,015,597	32.66	16,080,535	17,835,035	1,754,500	9.84
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,935,113	3,109,160	1,174,047	37.76	15,830,673	17,835,035	2,004,362	11.24
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,950,020	9,193,980	(2,756,040)	(29.98)	89,949,110	69,596,730	(20,352,380)	(29.24)
20	OTHER Commodity (Line 40 A-1 support detail)	310,023	36,600	(273,423)	(747.06)	2,006,340	190,000	(1,816,340)	(955.97)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,245,135	3,145,760	900,625	28.63	17,837,013	18,025,035	188,022	1.04
25	NET UNBILLED	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	(607)	(1,000)	(393)	-	(2,085)	(5,000)	(2,915)	58.31
27	TOTAL THERM SALES (24-26 Estimated only)	3,205,489	3,144,760	(60,728)	(1.93)	18,657,624	18,020,035	(637,588)	(3.54)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00258	0.00258	100.00	-	0.00194	0.00194	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.30075	0.39318	0.09243	23.51	0.33092	0.37732	0.04640	12.30
32	DEMAND (5/19)	0.05574	0.05817	0.00243	4.38	0.05747	0.05701	(0.00046)	(0.81)
33	OTHER (6/20)	(0.10947)	1.02029	1.12976	110.73	0.36273	1.00305	0.64032	63.84
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54078	0.57304	0.03226	5.63	0.62433	0.60596	(0.01837)	(3.03)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.57322	0.11322	19.75	0.46000	0.60505	0.14505	23.97
40	TOTAL THERM SALES (11/27)	0.37876	0.57322	0.19446	33.92	0.59687	0.60613	0.00926	1.53
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.37270	0.56716	0.19446	34.29	0.59081	0.60007	0.00926	1.54
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37457	0.57001	0.19544	34.29	0.59378	0.60309	0.00931	1.54
45	PGA FACTOR ROUNDED TO NEAREST .001	0.375	0.570	0.195	34.21	0.594	0.603	0.009	1.49

ESTIMATED FOR THE PERIOD OF: **JANUARY 2015** **THROUGH** **DECEMBER 2015**

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2015	2/1/2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015
1 COMMODITY (Pipeline)	7,067	6,654	7,024	5,909	8,012							
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3 SWING SERVICE	-	-	-	-	-							
4 COMMODITY (Other)	1,459,166	1,234,129	1,401,075	1,412,605	1,222,466							
5 DEMAND	939,248	880,829	939,248	673,671	534,815							
6 OTHER	39,069	43,470	33,252	37,445	37,343							
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-							
8 DEMAND	-	-	-	-	-							
9 Other	-	-	-	-	-							
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-							
11 TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	2,444,550	2,165,082	2,380,599	2,129,630	1,802,636							
12 NET UNBILLED	-	-	-	-	-							
13 COMPANY USE	(653)	(613)	(613)	(573)	(573)							
14 TOTAL THERM SALES	2,443,897	2,164,469	2,379,986	2,129,056	1,802,062							
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	3,703,570	3,491,310	3,851,440	3,679,555	3,109,160							
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-							
17 SWING SERVICE Commodity	-	-	-	-	-							
18 COMMODITY (Other) Commodity	3,703,570	3,491,310	3,851,440	3,679,555	3,109,160							
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	11,128,070	9,193,980							
20 OTHER Commodity	42,100	41,600	33,000	36,700	36,600							
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-							
22 DEMAND	-	-	-	-	-							
23	-	-	-	-	-							
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,745,670	3,532,910	3,884,440	3,716,255	3,145,760							
25 NET UNBILLED	-	-	-	-	-							
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)							
27 TOTAL THERM SALES (24-26 Estimated only)	3,744,670	3,531,910	3,883,440	3,715,255	3,144,760							
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00191	0.00191	0.00182	0.00161	0.00258							
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-							
30 SWING SERVICE (3/17)	-	-	-	-	-							
31 COMMODITY (Other) (4/18)	0.39399	0.35349	0.36378	0.38391	0.39318							
32 DEMAND (5/19)	0.05595	0.05609	0.05595	0.06054	0.05817							
33 OTHER (6/20)	0.92800	1.04496	1.00765	1.02029	1.02029							
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-							
35 DEMAND (8/22)	-	-	-	-	-							
36 Other (9/23)	-	-	-	-	-							
37 TOTAL COST (11/24)	0.65263	0.61283	0.61286	0.57306	0.57304							
38 NET UNBILLED (12/25)	-	-	-	-	-							
39 COMPANY USE (13/26)	0.65281	0.61301	0.61301	0.57321	0.57322							
40 TOTAL THERM SALES (11/27)	0.65281	0.61301	0.61301	0.57321	0.57322							
41 TRUE-UP (E-2)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)							
42 TOTAL COST OF GAS (40+41)	0.64675	0.60695	0.60695	0.56715	0.56716							
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44 PGA FACTOR ADJUSTED FOR TAXES	0.65000	0.61000	0.61000	0.57000	0.57001							
45 PGA FACTOR ROUNDED TO NEAREST .001	0.65000	0.61000	0.61000	0.57000	0.57000							

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 05/15

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,198,770	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,104,600)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(607)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,093,563	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,094,170	758,819.17	0.36235
18 Bay Gas Storage	0	1,457.41	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(160,750.00)	(43,804.38)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	2,300	(29,383.89)	
22 Other Shippers (Line 85 Page 10)	0.00	(104,817.33)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(607)	(279.15)	0.46000
24 TOTAL COMMODITY (Other)	1,935,113	581,991.83	0.30075
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,038,120	562,320.48	0.05602
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,911,900	33,750.00	
32 TOTAL DEMAND	11,950,020	666,070.48	0.05574
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	30,663	27,820.46	0.90731
34 Storage Purchases	0	105,823.46	
35 Storage withdrawal	279,360	1,045.24	
36 Storage Activity	0	(168,628.25)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	310,023	(33,939.09)	(0.10947)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015				(REVISED 6/08/94)			
		CURRENT MONTH: 05/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	548,053	1,259,809	711,756	56.50%	5,966,480	6,920,020	953,540	13.78%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	666,070	542,827	(123,243)	-22.70%	5,169,765	4,002,477	(1,167,288)	-29.16%
3	TOTAL	1,214,123	1,802,636	588,513	32.65%	11,136,245	10,922,497	(213,748)	-1.96%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,818,106	1,802,062	(16,044)	-0.89%	11,243,966	10,919,472	(324,494)	-2.97%
5	TRUE-UP (COLLECTED) OR REFUNDED	21,895	21,895	-	0.00%	109,474	109,474	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,840,001	1,823,957	(16,044)	-0.88%	11,353,440	11,028,945	(324,494)	-2.94%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	625,878	21,322	(604,556)	-2835.43%	217,195	106,448	(110,746)	-104.04%
8	INTEREST PROVISION-THIS PERIOD (21)	136	(37)	(173)	467.57%	493	(173)	(666)	384.97%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,252,739	(524,258)	(1,776,997)	338.95%	1,748,644	(521,670)	(2,270,314)	435.20%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(21,895)	(21,895)	-	0.00%	(109,474)	(109,474)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	--	-	-	-	--
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	767,438	-	(767,438)	--	767,438	-	(767,438)	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,624,296	(524,868)	(3,149,164)	599.99%	2,624,296	(524,868)	(3,149,164)	599.99%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,252,739	(524,258)	(1,776,997)	338.95%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,624,160	(524,831)	(3,148,991)	600.00%				
14	TOTAL (12+13)	3,876,898	(1,049,090)	(4,925,988)	469.55%				
15	AVERAGE (50% OF 14)	1,938,449	(524,545)	(2,462,994)	469.55%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00080	0.00080	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00090	0.00090	-	0.00%				
18	TOTAL (16+17)	0.00170	0.00170	-	0.00%				
19	AVERAGE (50% OF 18)	0.00085	0.00085	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00007	0.00007	-	0.00%				
21	INTEREST PROVISION (15x20)	136	(37)	(173)	467.57%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 05/15

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								15.84
2	Sequent Energy Management	System Supply	FTS	3,198,770		3,198,770	758,819.17		502,826.34	3,838.52	23.72
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,198,770	-	3,198,770	758,819	-	502,826	3,839	39.56

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 05/15

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,319	10,035	319,877	311,080	2.3722	2.4393
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	10,319	10,035	319,877	311,080	2.3722	2.4393
					<u>WEIGHTED AVERAGE</u>		2.3722	2.4393

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5
	FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015								(REVISED 8/19/93)
									PAGE 8 OF 12
		CURRENT MONTH: 05/15		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,211,350	1,189,557	(21,793)	-1.80%	8,068,938	7,499,988	(568,950)	-7.05%	
2 GAS LIGHTS	1,242	1,900	658	52.98%	6,210	9,500	3,290	52.98%	
3 COMMERCIAL	1,974,734	2,155,519	180,785	9.15%	10,544,526	11,421,797	877,271	8.32%	
4 LARGE COMMERCIAL	18,162	82,249	64,087	352.87%	37,950	502,853	464,903	1225.05%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,500	1,500	0.00%	
6 TOTAL FIRM	3,205,489	3,429,525	224,037	6.99%	18,657,624	19,435,638	778,014	4.17%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	4,055,009	4,103,514	48,505	1.20%	20,017,784	20,689,924	672,140	3.36%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,528,453	1,924,840	(603,613)	-23.87%	13,210,956	10,607,850	(2,603,106)	-19.70%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,003	1,003	0.00%	-	5,009	5,009	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	33,590	-	(33,590)	-100.00%	6,338,446	6,000,000	(338,446)	-5.34%	
19 TOTAL TRANSPORTATION	6,617,052	6,029,357	(587,695)	-8.88%	39,567,186	37,302,783	(2,264,403)	-5.72%	
TOTAL THERMS SALES & TRANSP.	9,822,540	9,458,882	(363,658)	-3.70%	58,224,810	56,738,421	(1,486,389)	-2.55%	
NUMBER OF CUSTOMERS (FIRM)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	99,035	98,677	(358)	-0.36%	98,924	98,774	(150)	-0.15%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,954	5,274	320	6.46%	4,968	5,242	274	5.52%	
23 LARGE COMMERCIAL	1	4	3	300.00%	-	4	4	0.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	103,990	104,153	163	0.16%	103,892	104,218	326	0.31%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	83	86	3	3.61%	83	86	3	3.61%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,247	1,984	(263)	-11.70%	2,197	1,985	(212)	-9.65%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	2,331	2,074	(257)	-11.03%	2,281	2,075	(206)	-9.03%	
TOTAL CUSTOMERS	106,321	106,227	(94)	-0.09%	106,173	106,293	120	0.11%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	12	-	0.00%	16	15	(1)	-6.25%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	399	409	10	2.51%	424	436	12	2.83%	
42 LARGE COMMERCIAL	18,162	20,562	2,400	13.21%	#DIV/0!	25,143	#DIV/0!	#DIV/0!	
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	48,856	47,715	(1,141)	-2.34%	48,236	48,116	(120)	-0.25%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,125	970	(155)	-13.78%	1,203	1,069	(134)	-11.14%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	334	334	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	33,590	-	(33,590)	-100.00%	1,267,689	1,200,000	(67,689)	-5.34%	

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 05/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

								Actual Checked:
1	FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT		
2	Commodity costs							
3	Contract #5034	FTS 1	3,198,770		0.00000	0.00		
3A	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00		
4	Back to Back / No Notice				n/a	n/a		
4	Total Firm:		3,198,770			0.00		()
MEMO: FGT Fixed charges paid on 10th of month								
5	FTS-1 Demand - System supply	Miami	4,766,250	0.72998354	0.04694	223,727.78		()
6	" Capacity release		0	0	---			
7	" System supply	Treasure Coast	331,080	0.03001259	0.04694	15,540.90		()
8	" System supply	Brevard	1,310,990	0.24000387	0.04694	61,537.87		()
9	" " "	Merritt Sq.	0		0.04694	0.00		()
10	Total FTS-1 demand		6,408,320			300,807		
12	FTS-2 Demand - System supply	Miami	2,790,000		0.07185	200,168		()
13	FTS-2 Demand		25,770		---	1,852		
15	Total FTS-2 demand		2,815,770			202,019.80		
17	TECO - Peoples Gas - 08/11 Usage Adj							
18	FGT Storage Demand		0			0		
21	Total fixed charges		9,224,090			502,826.34		()
23	OTHER SUPPLIERS:							
24			THERMS			AMOUNT		
25	Sequent Energy Management		3,198,770			758,819.17		()
26	Bay Gas Storage - Injection							()
27								()
28								()
29								()
30								()
31								()
32								()
33								()
34								()
35								()
36								()
37								()
38								()
39								()
40								()
41								()
42								()
43								()
44								()
45	Total costs:		3,198,770			758,819.17		()
46								
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,261,645.51		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 05/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

		Net		Amount		Invoice Reference	Invoice
		therms billed	therms received	Payments	Accruals		
1	FGT - FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 05/15		3,198,770.0		-	-	
2	Reverse FTS-1 & FTS-2 Commod accr 04/15		(4,104,140.0)		-	-	
3	FTS-1 & FTS-2 Commodity 04/15		2,999,540.0	-		-	
4			2,094,170.0			-	
5							
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 05/15	9,224,090.0			502,826.34	502,826.34	
7	Reverse FTS-1 & FTS-2 Demand accr 04/15	(10,797,170.0)			(620,288.73)	(620,288.73)	
8	FTS-1 & FTS-2 Demand 04/15	11,611,200.0		679,782.87		679,782.87	B1 (1)
9							
10	TOTAL FGT DEMAND	10,038,120.0				562,320.48	
11	No-Notice Demand					-	
12						-	
13						-	
14						-	
15						-	
16	TOTAL NO-NOTICE DEMAND					-	
17						-	
18						-	
19	FGT - Special Fuel Surcharge					-	
20	Marlin - Capacity Fellsmere					-	
21	FPU - Capacity Indian River			70,000.00		70,000.00	
22	TECO - Peoples Gas		5,148	4,895.09		4,895.09	B2 & B3
23	TECO - Peoples Gas - Miramar Hosp.		25,515	22,925.37		22,925.37	B4
24	Reverse Sequent - 04/15	(4,104,140.0)			(918,617.15)	(918,617.15)	
25						-	
26	Sequent - 05/15	3,124,210.0		813,799.82		813,799.82	B1 (2)
27	Sequent - - Adjustment					-	
28						-	
29						-	
30	Bay Gas Storage Activity			(105,823.46)		(105,823.46)	
31	Bay Gas Storage Activity			99,787.18		99,787.18	
32	Bay Gas Storage Activity			(187,816.35)		(187,816.35)	
33	Bay Gas Storage Activity			67,593.81		67,593.81	
34	Bay Gas Storage Activity			106,297.20		106,297.20	
35	Bay Gas Storage Activity			(148,653.64)		(148,653.64)	
36	Bay Gas Storage Activity			(12.99)		(12.99)	
37						-	
38						-	
39						-	
40						-	
41						-	
42						-	
43						-	
44						-	
45						-	
46						-	
47	Net Activity	(979,930.00)				(273,445.58)	
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,198,770.0			758,819.17	758,819.17	
50							
51	Total purchases & accruals -		2,124,832.7	1,422,774.90	(277,260.37)	1,145,514.53	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		(15,860.5)	(48,264.65)		(48,264.65)	B5		
3		18,160.0	18,880.76		16,880.76			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		0.0	(29,383.89)	0.00	(29,383.89)			
23	BOOK-OUT TRANSACTIONS							
24					-			
25		(160,750.0)	(43,804.38)		(43,804.38)	B1 (3)		
26			0.00		-			
27		-	0.00		-	B1 (10)		
28		0.0	(43,804.38)	0.00	(43,804.38)			
STORAGE TRANSACTIONS								
29								
30	1,500,000		33,750.00		33,750.00	B1 (1)		
31					0.00			
32	411,900		105,823.46		105,823.46	B1 (9)		
33	389,610		389.61		389.61	B1 (4)		
34	395,480		1,067.80		1,067.80	B1 (5)		
35	290,970		290.97		290.97	B1 (6)		
36		279,360	754.27		754.27	B1 (7)		
37	2,987,960.0		142,076.11	0.00	142,076.11			
38								
39		2,245,742.2	1,491,662.74	(277,260.37)	1,214,402.37			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		1,214,402.37					
43			0.00					
44								
45	Company Use		(606.6)	(279.15)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,245,135.36	1,214,123.22				