



*Proudly Celebrating 90 Years
of Energy Excellence*

P.O. Box 3395
West Palm Beach, Florida 33402-3395

June 18, 2015

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 150001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

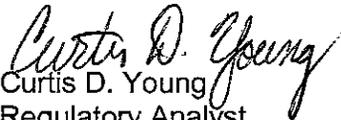
Dear Ms. Stauffer:

We are enclosing the May 2015 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is higher than estimated primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,729,451	2,380,557	368,894	15.6%	54,286	47,538	6,748	14.2%	5.02791	4.96581	0.06230	1.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,556,830	2,570,818	(13,988)	-0.5%	54,286	47,538	6,748	14.2%	4.70093	5.40791	(0.69798)	-12.9%
11 Energy Payments to Qualifying Facilities (A8a)	69,196	134,288	(65,092)	-48.5%	1,539	2,200	(661)	-30.1%	4.49657	6.10400	(1.60743)	-26.3%
12 TOTAL COST OF PURCHASED POWER	5,355,477	5,065,663	289,814	5.7%	55,825	49,738	6,087	12.2%	9.59335	10.18466	(0.59131)	-5.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					55,825	49,738	6,087	12.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parippts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	84,033	408,125	(344,092)	-27.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,291,444	4,657,538	633,906	13.6%	55,825	49,738	6,087	12.2%	9.47865	9.36412	0.11453	1.2%
21 Net Unbilled Sales (A4)	(3,643,132) *	35,878 *	(3,679,010)	-10254.2%	(38,435)	383	(38,818)	-10131.5%	(8.05432)	0.07743	(8.13175)	-10502.1%
22 Company Use (A4)	4,329,753 *	3,090 *	4,326,663	140021.5%	45,679	33	45,646	138321.2%	9.57232	0.00667	9.56565	143413.0%
23 T & D Losses (A4)	317,440 *	279,425 *	38,015	13.6%	3,349	2,984	365	12.2%	0.70180	0.60301	0.09879	16.4%
24 SYSTEM KWH SALES	5,291,444	4,657,538	633,906	13.6%	45,232	46,338	(1,106)	-2.4%	11.69845	10.05123	1.64722	16.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,291,444	4,657,538	633,906	13.6%	45,232	46,338	(1,106)	-2.4%	11.69845	10.05123	1.64722	16.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,291,444	4,657,538	633,906	13.6%	45,232	46,338	(1,106)	-2.4%	11.69845	10.05123	1.64722	16.4%
28 GPIF**												
29 TRUE-UP**	242,297	242,297	0	0.0%	45,232	46,338	(1,106)	-2.4%	0.53568	0.52289	0.01279	2.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,533,741	4,899,835	633,906	12.9%	45,232	46,338	(1,106)	-2.4%	12.23413	10.57412	1.66001	15.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									12.43098	10.74426	1.68672	15.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									12.431	10.744	1.687	15.7%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: MAY 2015

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	12,824,042	12,347,792	476,250	3.9%	255,475	248,376	7,099	2.9%	5.01989	4.97141	0.04828	1.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A8)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	13,131,973	12,908,871	223,102	1.7%	255,475	248,376	7,099	2.9%	5.14022	5.19731	(0.05709)	-1.1%
11 Energy Payments to Qualifying Facilities (A8a)	381,266	628,788	(247,522)	-42.6%	7,258	11,000	(3,742)	-34.0%	4.97744	5.71625	(0.73881)	-12.9%
12 TOTAL COST OF PURCHASED POWER	26,317,281	25,885,451	431,830	1.7%	262,733	259,376	3,357	1.3%	10.01874	9.97989	0.03685	0.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					262,733	259,376	3,357	1.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpls)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	971,345	2,032,720	(1,061,375)	-52.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	25,345,936	23,852,731	1,493,205	6.3%	262,733	259,376	3,357	1.3%	9.64703	9.19620	0.45063	4.9%
21 Net Unbilled Sales (A4)	(22,501,499) *	144,387 *	(22,645,886)	-15684.2%	(233,248)	1,570	(234,816)	-14955.0%	(9.06215)	0.05984	(9.12179)	-15294.8%
22 Company Use (A4)	22,372,810 *	12,507 *	22,360,403	178783.1%	231,915	138	231,779	170425.7%	9.01036	0.00517	9.00519	174181.6%
23 T & D Losses (A4)	1,520,758 *	1,431,205 *	89,553	6.3%	15,764	15,563	201	1.3%	0.61246	0.59115	0.02131	3.6%
24 SYSTEM KWH SALES	25,345,936	23,852,731	1,493,205	6.3%	248,302	242,107	6,195	2.6%	10.20770	9.85216	0.35554	3.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	25,345,936	23,852,731	1,493,205	6.3%	248,302	242,107	6,195	2.6%	10.20770	9.85216	0.35554	3.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	25,345,936	23,852,731	1,493,205	6.3%	248,302	242,107	6,195	2.6%	10.20770	9.85216	0.35554	3.6%
28 GPIF**												
29 TRUE-UP**	1,211,488	1,241,390	(29,904)	-2.4%	248,302	242,107	6,195	2.6%	0.48791	0.51274	(0.02483)	-4.8%
30 TOTAL JURISDICTIONAL FUEL COST	26,557,422	25,094,121	1,463,301	5.8%	248,302	242,107	6,195	2.6%	10.69581	10.36489	0.33072	3.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.86770	10.53166	0.33604	3.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.868	10.532	0.336	3.2%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,729,451	2,360,557	368,894	15.6%	12,824,042	12,347,792	476,250	3.9%
3a. Demand & Non Fuel Cost of Purchased Power	2,556,830	2,570,818	(13,988)	-0.5%	13,131,973	12,908,871	223,102	1.7%
3b. Energy Payments to Qualifying Facilities	69,196	134,288	(65,092)	-48.5%	361,266	628,788	(267,522)	-42.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,355,477	5,065,663	289,814	5.7%	26,317,280	25,885,451	431,829	1.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	17,841	10,300	7,541	73.2%	54,895	51,500	3,395	6.6%
7. Adjusted Total Fuel & Net Power Transactions	5,373,318	5,075,963	297,355	5.9%	26,372,174	25,936,951	435,223	1.7%
8. Less Apportionment To GSLD Customers	64,033	408,125	(344,092)	-84.3%	971,345	2,032,720	(1,061,375)	-52.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,309,285	\$ 4,667,838	\$ 641,446	13.7%	\$ 25,400,829	\$ 23,904,231	\$ 1,496,598	6.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)									
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$		
a. Base Fuel Revenue									
b. Fuel Recovery Revenue	4,820,373	4,330,566	489,807	11.3%	24,393,214	22,856,889	1,536,325	6.7%	
c. Jurisdictional Fuel Revenue	4,820,373	4,330,566	489,807	11.3%	24,393,214	22,856,889	1,536,325	6.7%	
d. Non Fuel Revenue	1,934,817	2,229,709	(294,892)	-13.2%	10,361,539	12,121,590	(1,760,051)	-14.5%	
e. Total Jurisdictional Sales Revenue	6,755,190	6,560,275	194,915	3.0%	34,754,753	34,978,479	(223,726)	-0.6%	
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%	
3. Total Sales Revenue (Excluding GSLD)	\$ 6,755,190	\$ 6,560,275	\$ 194,915	3.0%	\$ 34,754,753	\$ 34,978,479	\$ (223,726)	-0.6%	
C. KWH Sales (Excluding GSLD)									
1. Jurisdictional Sales	KWH	44,942,412	44,121,969	820,443	1.9%	239,761,644	231,094,846	8,666,798	3.8%
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.0%
3. Total Sales		44,942,412	44,121,969	820,443	1.9%	239,761,644	231,094,846	8,666,798	3.8%
4. Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,820,373	\$ 4,330,566	\$ 489,807	11.31%	\$ 24,393,214	\$ 22,856,889	\$ 1,536,325	6.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	242,297	248,278	(5,981)	-2.41%	1,211,486	1,241,390	(29,904)	-2.4%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,578,076	4,082,288	495,788	12.14%	23,181,728	21,615,499	1,566,229	7.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,309,285	4,667,838	641,446	13.74%	25,400,829	23,904,231	1,496,598	6.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,309,285	4,667,838	641,447	13.74%	25,400,829	23,904,231	1,496,598	6.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(731,209)	(585,550)	(145,659)	24.88%	(2,219,101)	(2,288,732)	69,631	-3.0%
8. Interest Provision for the Month	(366)	(370)	4	-1.08%	(1,568)	(1,553)	(15)	1.0%
9. True-up & Inst. Provision Beg. of Month	(4,903,824)	(3,690,594)	(1,213,230)	32.87%	(4,383,918)	(2,979,341)	(1,404,577)	47.1%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	242,297	248,278	(5,981)	-2.41%	1,211,486	1,241,390	(29,904)	-2.4%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (5,393,102)	\$ (4,028,236)	\$ (1,364,866)	33.88%	\$ (5,393,102)	\$ (4,028,236)	\$ (1,364,866)	33.9%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSGLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,903,824)	\$ (3,690,594)	\$ (1,213,230)	32.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(5,392,736)	(4,027,866)	(1,364,870)	33.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(10,296,561)	(7,718,460)	(2,578,101)	33.4%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (5,148,280)	\$ (3,859,230)	\$ (1,289,050)	33.4%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0850%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0071%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(366)	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	54,286	47,538	6,748	14.19%	255,475	248,376	7,099	2.86%
4a	Energy Purchased For Qualifying Facilities	1,539	2,200	(661)	-30.05%	7,258	11,000	(3,742)	-34.02%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	55,825	49,738	6,087	12.24%	262,733	259,376	3,357	1.29%
8	Sales (Billed)	45,232	46,338	(1,106)	-2.39%	248,302	242,107	6,195	2.56%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	45,679	33	45,646	138321.21%	231,915	136	231,779	170425.74%
10	T&D Losses Estimated @	3,349	2,984	365	12.23%	15,764	15,563	201	1.29%
11	Unaccounted for Energy (estimated)	(38,435)	383	(38,818)	-10131.53%	(233,248)	1,570	(234,818)	-14955.90%
12									
13	% Company Use to NEL	81.83%	0.07%	81.76%	116800.00%	88.27%	0.05%	88.22%	176440.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-68.85%	0.77%	-69.62%	-9041.56%	-88.78%	0.61%	-89.39%	-14654.10%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,729,451	2,360,557	368,894	15.63%	12,824,042	12,347,792	476,250	3.86%
18a	Demand & Non Fuel Cost of Pur Power	2,556,830	2,570,818	(13,988)	-0.54%	13,131,973	12,908,871	223,102	1.73%
18b	Energy Payments To Qualifying Facilities	69,196	134,288	(65,092)	-48.47%	361,266	628,768	(267,522)	-42.55%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,355,477	5,065,663	289,814	5.72%	26,317,281	25,885,451	431,830	1.67%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.028	4.966	0.062	1.25%	5.020	4.971	0.049	0.99%
23a	Demand & Non Fuel Cost of Pur Power	4.710	5.408	(0.698)	-12.91%	5.140	5.197	(0.057)	-1.10%
23b	Energy Payments To Qualifying Facilities	4.497	6.104	(1.607)	-26.33%	4.977	5.716	(0.739)	-12.93%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.593	10.185	(0.592)	-5.81%	10.017	9.980	0.037	0.37%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

MAY 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	47,538			47,538	4.965806	10.373512	2,360,557
TOTAL		47,538	0	0	47,538	4.965806	10.373512	2,360,557
ACTUAL:								
JEA GULF/SOUTHERN	MS	27,681 26,605			27,681 26,605	4.359991 5.722842	9.240092 10.255708	1,206,889 1,522,562
TOTAL		54,286	0	0	54,286	10.082833	9.240092	2,729,451
CURRENT MONTH: DIFFERENCE		6,748	0	0	6,748	5.117227	9.12229	368,894
DIFFERENCE (%)		14.2%	0.0%	0.0%	14.2%	103.1%	87.9%	15.6%
PERIOD TO DATE: ACTUAL	MS	255,475			255,475	5.019686	5.119686	12,824,042
ESTIMATED	MS	248,376			248,376	4.971410	5.071410	12,347,792
DIFFERENCE		7,099	0	0	7,099	0.048276	0.048276	476,250
DIFFERENCE (%)		2.9%	0.0%	0.0%	2.9%	1.0%	1.0%	3.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MAY 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN AND RAYONIER		2,200			2,200	6.104000	6.104000	134,288
TOTAL		2,200	0	0	2,200	6.104000	6.104000	134,288

ACTUAL:

ROCKTENN AND RAYONIER		1,539			1,539	4.496572	4.496572	69,196
TOTAL		1,539	0	0	1,539	4.496572	4.496572	69,196

CURRENT MONTH: DIFFERENCE		(661)	0	0	(661)	-1.607428	-1.607428	(65,092)
DIFFERENCE (%)		-30.1%	0.0%	0.0%	-30.1%	-26.3%	-26.3%	-48.5%
PERIOD TO DATE: ACTUAL	MS	7,258			7,258	4.977445	4.977445	361,266
ESTIMATED	MS	11,000			11,000	5.716255	5.716255	628,788
DIFFERENCE		(3,742)	0	0	(3,742)	-0.73881	-0.73881	(267,522)
DIFFERENCE (%)		-34.0%	0.0%	0.0%	-34.0%	-12.9%	-12.9%	-42.5%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

MAY 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (8)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

2,556,830

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							