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June 22, 2015

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 150001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of May 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 150001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of June 2015, to the following:

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By: s/ John T. Butler  
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: May 2015

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(5)</sup>	281,801,536	268,353,630	13,447,906	5.0%	10,188,557	9,910,341	278,216	2.8%	2.7659	2.7078	0.0581	2.1%
2	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Adjustments to Fuel Cost (A2)	897,634	0	897,634	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4	TOTAL COST OF GENERATED POWER	282,699,170	268,353,630	14,345,540	5.3%	10,188,557	9,910,341	278,216	2.8%	2.7747	2.7078	0.0669	2.5%
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	18,878,007	16,435,114	2,442,893	14.9%	543,738	537,311	6,427	1.2%	3.4719	3.0588	0.4131	13.5%
6	Energy Cost of Economy/OS Purchases (A9)	1,358,485	935,600	422,885	45.2%	27,568	40,000	(12,432)	(31.1%)	4.9278	2.3390	2.5888	110.7%
7	Energy Payments to Qualifying Facilities (A8)	10,248,362	9,798,905	449,457	4.6%	279,956	253,789	26,167	10.3%	3.6607	3.8610	(0.2003)	(5.2%)
8	TOTAL COST OF PURCHASED POWER	30,484,854	27,169,619	3,315,235	12.2%	851,262	831,100	20,162	2.4%	3.5811	3.2691	0.3120	9.5%
9	TOTAL AVAILABLE (LINE 5+9)	313,184,024	295,523,249	17,660,775	6.0%	11,039,819	10,741,441	298,378	2.8%	2.8369	2.7512	0.0857	3.1%
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(1,783,196)	(2,052,550)	269,354	(13.1%)	(84,688)	(95,000)	10,312	(10.9%)	2.1056	2.1606	(0.0550)	(2.5%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(446,970)	(406,318)	(40,652)	10.0%	(63,602)	(52,999)	(10,603)	20.0%	0.7028	0.7667	(0.0639)	(8.3%)
13	Gains from Off-System Sales (A6)	(767,361)	(760,000)	(7,361)	1.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,997,527)	(3,218,868)	221,341	(6.9%)	(148,290)	(147,999)	(291)	0.2%	2.0214	2.1749	(0.1535)	(7.1%)
15	Incremental Personnel, Software, and Hardware Costs	33,614	36,777	(3,163)	(8.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	127,879	143,450	(15,571)	(10.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) <sup>(2)</sup>	161,493	180,227	(18,734)	(10.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees <sup>(4)</sup>	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	310,348,365	292,484,983	17,863,382	6.1%	10,891,529	10,593,442	298,087	2.8%	2.8494	2.7610	0.0884	3.2%
20													
21	Net Unbilled Sales <sup>(1)</sup>	10,363,013	11,635,800	(1,272,787)	(10.9%)	363,691	421,434	(57,743)	(13.7%)	0.1040	0.1217	(0.0177)	(14.5%)
22	Company Use <sup>(1)</sup>	303,717	320,211	(16,494)	(5.2%)	10,659	11,598	(939)	(8.1%)	0.0030	0.0033	(0.0003)	(10.4%)
23	T & D Losses <sup>(1)</sup>	15,626,411	16,515,775	(889,364)	(5.4%)	548,411	598,181	(49,770)	(8.3%)	0.1568	0.1727	(0.0159)	(9.2%)
24	SYSTEM SALES KWH	310,348,365	292,484,983	17,863,382	6.1%	9,968,768,373	9,562,229,307	406,539,066	4.3%	3.1132	3.0588	0.0545	1.8%
25	Wholesale Sales KWH	18,322,347	14,128,282	4,194,065	29.7%	588,536,338	461,896,873	126,639,465	27.4%	3.1132	3.0588	0.0545	1.8%
26	Jurisdictional KWH Sales	292,026,018	278,356,701	13,669,317	4.9%	9,380,232,035	9,100,332,434	279,899,601	3.1%	3.1132	3.0588	0.0545	1.8%
27	Jurisdictional Loss Multiplier									1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	292,566,266	278,871,661	13,694,605	4.9%	9,380,232,035	9,100,332,434	279,899,601	3.1%	3.1190	3.0644	0.0546	1.8%
29	TRUE-UP	20,960,619	20,960,619	0	N/A	9,380,232,035	9,100,332,434	279,899,601	3.1%	0.2235	0.2303	(0.0069)	(3.0%)
30	TOTAL JURISDICTIONAL FUEL COST	313,526,885	299,832,280	13,694,605	4.6%	9,380,232,035	9,100,332,434	279,899,601	3.1%	3.3424	3.2947	0.0477	1.4%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.3448	3.2971	0.0477	1.4%
33	GPIF <sup>(3)</sup>	984,577	984,577	0	N/A	9,380,232,035	9,100,332,434	279,899,601	3.1%	0.0105	0.0108	(0.0003)	(2.8%)
34	Fuel Factor Including GPIF									3.3553	3.3079	0.0474	1.4%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.355	3.308	0.047	1.4%

<sup>(1)</sup> For Informational Purposes Only.

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$33. Correction to be made in June 2015.

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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: May 2015

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	1,279,541,893	1,204,526,469	75,015,424	6.2%	46,592,849	44,925,641	1,667,208	3.7%	2.7462	2.6812	0.0651	2.4%
2	Coal Cars Depreciation Return	(53,435)	0	(53,435)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
3	Adjustments to Fuel Cost (A2)	(55,798)	(1,798,338)	1,742,540	(96.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	TOTAL COST OF GENERATED POWER	1,279,432,660	1,202,728,131	76,704,529	6.4%	46,592,849	44,925,641	1,667,208	3.7%	2.7460	2.6772	0.0688	2.6%
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	55,282,477	44,920,080	10,362,397	23.1%	1,500,403	1,407,788	92,615	6.6%	3.6845	3.1908	0.4937	15.5%
6	Energy Cost of Economy/OS Purchases (A9)	5,196,962	1,643,025	3,553,937	216.3%	126,052	72,500	53,552	73.9%	4.1229	2.2662	1.8566	81.9%
7	Energy Payments to Qualifying Facilities (A8)	20,884,131	33,409,105	(12,524,974)	(37.5%)	639,057	935,869	(296,812)	(31.7%)	3.2880	3.5698	(0.3019)	(8.5%)
8	TOTAL COST OF PURCHASED POWER	81,363,570	79,972,209	1,391,361	1.7%	2,265,512	2,416,156	(150,644)	(6.2%)	3.5914	3.3099	0.2815	8.5%
9	TOTAL AVAILABLE (LINE 5+9)	1,360,796,230	1,282,700,340	78,095,890	6.1%	48,858,361	47,341,797	1,516,564	3.2%	2.7852	2.7094	0.0757	2.8%
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(40,623,562)	(40,593,396)	(30,166)	0.1%	(1,810,540)	(1,858,144)	47,604	(2.6%)	2.2437	2.1846	0.0591	2.7%
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,447,184)	(1,534,493)	87,309	(5.7%)	(207,954)	(206,305)	(1,649)	0.8%	0.6959	0.7438	(0.0479)	(6.4%)
13	Gains from Off-System Sales (A6)	(22,270,813)	(22,123,639)	(147,174)	0.7%	N/A	N/A	N/A	N/A				N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(64,341,559)	(64,251,528)	(90,031)	0.1%	(2,018,494)	(2,064,449)	45,955	(2.2%)	3.1876	3.1123	0.0753	2.4%
15	Incremental Personnel, Software, and Hardware Costs	185,262	185,968	(705)	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,685,933	1,932,059	(246,126)	(12.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) <sup>(2)</sup>	1,871,195	2,118,027	(246,831)	(11.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees <sup>(4)</sup>	1,875	1,875	0	0.0%				0.0%				0.0%
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,298,327,741	1,220,568,714	77,759,027	6.4%	46,839,867	45,277,348	1,562,519	3.5%	2.7718	2.6958	0.0760	2.8%
20													
21	Net Unbilled Sales <sup>(1)</sup>	29,239,869	20,764,471	8,475,398	40.8%	1,054,905	770,253	284,653	37.0%	0.0676	0.0495	0.0182	36.7%
22	Company Use <sup>(1)</sup>	1,372,233	1,353,588	18,645	1.4%	49,507	50,211	(704)	(1.4%)	0.0032	0.0032	(0.0001)	(1.6%)
23	T & D Losses <sup>(1)</sup>	69,065,024	66,755,988	2,309,036	3.5%	2,491,703	2,476,296	15,407	0.6%	0.1597	0.1590	0.0007	0.4%
24	SYSTEM SALES KWH	1,298,327,741	1,220,568,714	77,759,027	6.4%	43,243,751,645	41,980,588,280	1,263,163,365	3.0%	3.0023	2.9075	0.0949	3.3%
25	Wholesale Sales KWH	72,475,657	64,408,807	8,066,850	12.5%	2,408,208,425	2,219,483,557	188,724,868	8.5%	3.0023	2.9075	0.0949	3.3%
26	Jurisdictional KWH Sales	1,225,852,084	1,156,159,907	69,692,177	6.0%	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	3.0023	2.9075	0.0949	3.3%
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	1,227,970,499	1,158,263,840	69,706,659	6.0%	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	3.0071	2.9131	0.0941	3.2%
29	TRUE-UP	109,847,515	109,847,515	0	N/A	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	0.2690	0.2763	(0.0073)	(2.6%)
30	TOTAL JURISDICTIONAL FUEL COST	1,337,818,014	1,268,111,355	69,706,659	5.5%	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	3.2761	3.1893	0.0868	2.7%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.2785	3.1916	0.0869	0.027
33	GPIF <sup>(3)</sup>	4,922,885	4,922,885	0	N/A	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	0.0121	0.0124	(0.0003)	(2.6%)
34	Fuel Factor Including GPIF									3.2906	3.2040	0.0866	2.7%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.291	3.204	0.087	2.7%

<sup>(1)</sup> For Informational Purposes Only

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$33. Correction to be made in June 2015.

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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(5)</sup>	\$281,801,536	\$268,353,630	\$13,447,906	5.0%	\$1,279,541,894	\$1,204,526,469	\$75,015,425	6.2%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	0	(53,435)	N/A
4	Fuel Cost of Power Sold (Per A6)	(2,230,166)	(2,458,868)	228,702	(9.3%)	(42,070,747)	(42,127,889)	57,142	(0.1%)
5	Gains from Off-System Sales (Per A6)	(767,361)	(760,000)	(7,361)	1.0%	(22,270,814)	(22,123,639)	(147,175)	0.7%
6	Fuel Cost of Purchased Power (Per A7)	18,878,007	16,435,114	2,442,894	14.9%	55,282,478	44,920,080	10,362,398	23.1%
7	Energy Payments to Qualifying Facilities (Per A8)	10,248,362	9,798,905	449,457	4.6%	20,884,131	33,409,105	(12,524,974)	(37.5%)
8	Energy Cost of Economy Purchases (Per A9)	1,358,485	935,600	422,885	45.2%	5,196,962	1,643,025	3,553,937	216.3%
9	Total Fuel Costs & Net Power Transactions	<u>\$309,288,863</u>	<u>\$292,304,380</u>	<u>\$16,984,482</u>	5.8%	<u>\$1,296,510,470</u>	<u>\$1,220,247,149</u>	<u>\$76,263,321</u>	6.2%
10									
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	33,614	36,777	(3,163)	(8.6%)	185,262	185,968	(706)	(0.4%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	127,879	143,450	(15,571)	(10.9%)	1,685,933	1,932,059	(246,126)	(12.7%)
14	Total	161,493	180,227	(18,734)	(10.4%)	1,871,195	2,118,027	(246,832)	(11.7%)
15									
16	Dodd Frank Fees <sup>(4)</sup>	375	375	0	0.0%	1,875	1,875	0	0.0%
17									
18	<b>Adjustments to Fuel Cost</b>								
19	Reactive and Voltage Control Fuel Revenue	(134,841)	0	(134,841)	N/A	(497,368)	(101,562)	(395,806)	N/A
20	Inventory Adjustments	1,032,475	0	1,032,475	N/A	978,724	(349,002)	1,327,726	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(537,154)	(1,347,774)	810,620	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$310,348,365</u>	<u>\$292,484,982</u>	<u>\$17,863,383</u>	6.1%	<u>\$1,298,327,742</u>	<u>\$1,220,568,712</u>	<u>\$77,759,030</u>	6.4%
23									
24	<b>kWh Sales</b>								
25	Jurisdictional kWh Sales	9,380,232,035	9,100,332,434	279,899,601	3.1%	40,835,543,220	39,761,104,723	1,074,438,497	2.7%
26	Sale for Resale	<u>588,536,338</u>	<u>461,896,873</u>	<u>126,639,465</u>	27.4%	<u>2,408,208,425</u>	<u>2,219,483,557</u>	<u>188,724,868</u>	8.5%
27	Sub-Total Sales	<u>9,968,768,373</u>	<u>9,562,229,307</u>	<u>406,539,066</u>	4.3%	<u>43,243,751,645</u>	<u>41,980,588,280</u>	<u>1,263,163,365</u>	3.0%
28	Total Sales	<u>9,968,768,373</u>	<u>9,562,229,307</u>	<u>406,539,066</u>	4.3%	<u>43,243,751,645</u>	<u>41,980,588,280</u>	<u>1,263,163,365</u>	3.0%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.09620%</u>	<u>95.16957%</u>	<u>(1.07337%)</u>	(1.1%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	<b>True-up Calculation</b>								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	292,351,504	310,006,967	(17,655,463)	(5.7%)	1,347,828,382	1,350,338,234	(2,509,852)	(0.2%)
33									
34	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
35	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(111,108,620)	(111,108,620)	0	0.0%

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(983,868)	(983,868)	(0)	0.0%	(4,919,340)	(4,919,340)	0	0.0%
2	Midcourse correction - 2014 Final True-up Collected/(Refunded) This Period	1,261,105	1,261,105	0	0.0%	1,261,105	1,261,105	0	0.0%
3	Jurisdictional Fuel Revenues Applicable to Period	\$270,407,016	\$288,062,479	(\$17,655,463)	(6.1%)	\$1,233,061,526	\$1,235,571,378	(\$2,509,852)	(0.2%)
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$310,348,365	\$292,484,982	\$17,863,383	6.1%	\$1,298,327,742	\$1,220,568,712	\$77,759,030	6.4%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	310,348,365	292,484,982	17,863,383	6.1%	1,298,327,742	1,220,568,712	77,759,030	6.4%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.09620%	95.16957%	(1.07337%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	\$292,566,266	\$278,871,660	\$13,694,607	4.9%	\$1,227,970,499	\$1,158,263,838	\$69,706,661	6.0%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$22,159,250)	\$9,190,819	(\$31,350,069)	(341.1%)	\$5,091,027	\$77,307,540	(\$72,216,513)	(93.4%)
9	Interest Provision for the Month (Line 26)	(9,411)	(7,043)	(2,368)	33.6%	(64,595)	(61,505)	(3,090)	5.0%
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(150,578,700)	(109,711,533)	(40,867,167)	37.2%	(266,660,688)	(266,660,688)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(1,261,105)	(1,261,105)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	111,108,620	111,108,620	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$141,697,904)	(\$69,478,300)	(\$72,219,604)	103.9%	(\$141,697,904)	(\$69,478,301)	(\$72,219,603)	103.9%
15									
16	<b>Interest Provision</b>								
17	Beginning True-up Amount (Lns 10+11)	(\$140,489,863)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$141,688,493)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Total of Beginning & Ending True-up Amount	(\$282,178,356)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Average True-up Amount (50% of Line 19)	(\$141,089,178)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Subsequent Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total (Lines 21+22)	0.16000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Average Interest Rate (50% of Line 23)	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Monthly Average Interest Rate (Line 23/12)	0.00667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Interest Provision (Line 20 x Line 25)	(\$9,411)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

<sup>(3)</sup> Line 4 x Line 5 x 1.00169

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$33. Correction to be made in June 2015.

34

35 NOTE: Amounts may not agree to the General Ledger due to rounding.







FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		71					108	5.537	598	12,507	17.5173	115.81
3	Gas		209,097					1,704,314	1.027	1,750,330	7,969,693	3.8115	4.68
4	Plant Unit Info	438		65.2	87.6	74.6	8,371						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		30,337					234,618	1.027	240,953	1,097,120	3.6164	4.68
8	Plant Unit Info	438		9.5	10.2	44.8	7,943						
9	<u>Manatee 1</u>												
10	Heavy Oil		5,801					9,953	6.321	62,912	915,084	15.7735	91.94
11	Gas		171,282					1,899,460	1.025	1,946,757	8,864,074	5.1751	4.67
12	Plant Unit Info	789		30.5	93	36.3	11,349						
13	<u>Manatee 2</u>												
14	Heavy Oil		4,098					7,327	6.321	46,313	673,646	16.4384	91.94
15	Gas		93,026					1,109,228	1.025	1,136,848	5,176,355	5.5644	4.67
16	Plant Unit Info	789		16.7	95.0	35.1	12,182						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		624,616					4,281,091	1.025	4,387,690	19,978,256	3.1985	4.67
20	Plant Unit Info	1,095		77.7	99.8	77.7	7,025						
21	<u>Martin 1</u>												
22	Heavy Oil		4,280					8,341	6.348	52,949	779,164	18.2048	93.41
23	Gas		98,528					1,274,784	1.027	1,309,203	5,961,131	6.0502	4.68
24	Plant Unit Info	804		17.4	91.4	36.2	13,249						
25	<u>Martin 2</u>												
26	Heavy Oil		(537)					0	N/A	0	0	0.0000	0.00
27	Gas		(537)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	796		(0.2)	0.0	0.0	0						
29	<u>Martin 3</u>												
30	Gas		244,753					1,791,554	1.025	1,835,805	8,358,882	3.4152	4.67
31	Plant Unit Info	423		79.1	100.0	79.1	7,501						
32	<u>Martin 4</u>												
33	Gas		221,337					1,621,328	1.025	1,661,375	7,564,658	3.4177	4.67
34	Plant Unit Info	419		71.5	89.8	71.5	7,506						



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		1,903					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10		25.6	N/A	25.6	N/A						
3	<u>Turkey Point 1</u>												
4	Heavy Oil		227					673	6.290	4,233	62,796	27.6147	93.31
5	Gas		16,881					425,997	1.027	437,499	1,992,043	11.8008	4.68
6	Plant Unit Info	378		6.0	100.0	36.8	25,820						
7	<u>Turkey Point 2</u>												
8	Heavy Oil		(379)					0	0	0	0	0.0000	0.00
9	Gas		(379)					0	N/A	0	0	0.0000	0.00
10	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
11	<u>Turkey Point 3</u>												
12	Nuclear		526,481					5,889,723	-	5,889,723	4,026,640	0.7648	0.68
13	Plant Unit Info	811		87.3	87.7	98.0	11,187						
14	<u>Turkey Point 4</u>												
15	Nuclear		473,079					5,286,041	-	5,286,041	3,475,660	0.7347	0.66
16	Plant Unit Info	821		77.4	78.4	95.5	11,174						
17	<u>Turkey Point 5</u>												
18	Light Oil		532					652	5.774	3,765	69,624	13.0773	106.78
19	Gas		656,415					4,519,819	1.027	4,641,854	21,135,529	3.2198	4.68
20	Plant Unit Info	1,101		81.7	100.0	81.7	7,072						
21	<u>WCEC 01</u>												
22	Light Oil		596					767	6	4,414	95,824	16.0725	124.93
23	Gas		595,268					4,115,072	1.025	4,217,126	19,201,635	3.2257	4.67
24	Plant Unit Info	1,199		66.4	97.1	67.4	7,085						
25	<u>WCEC 02</u>												
26	Light Oil		972					1,171	6	6,739	146,298	15.0450	124.93
27	Gas		706,490					4,777,598	1.025	4,896,082	22,293,093	3.1555	4.67
28	Plant Unit Info	1,189		78.8	99.8	78.8	6,930						
29	<u>WCEC 03</u>												
30	Light Oil		0					0	0	0	0	0.0000	0.00
31	Gas		591,440					4,046,721	1.025	4,147,080	18,882,698	3.1927	4.67
32	Plant Unit Info	1,199		65.9	94.1	65.9	7,012						
33	<u>System Totals</u>												
34	Total	24,090	10,188,557	-	-	-	8,439	-	-	85,976,718	281,801,503	2.7659	-

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2015 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
2	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
3	<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
4	<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE												
5	<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
6	<sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
7													
8	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$33. Correction to be made in June 2015.												
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FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2015

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	42,291
3	MCF	53,230,577
4	MMBTU (Coal - Scherer)	3,571,915
5	Tons (Coal - SJRPP)	47,384
6	MMBTU (Nuclear)	26,480,784
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,439
9	Fuel Cost Per KWH (Cents/KWH)	2.7659
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	MONTH OF MAY 2015				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	4,123,460	2,175,301	1,948,159	90	19,141,971	13,151,973	5,989,998	46
45 U. COST (\$/MMBTU)	2.3459	2.4919	(0.1460)	(5.9000)	2.3460	2.4907	(0.1447)	(5.8000)
46 AMOUNT (\$)	9,673,336	5,420,633	4,252,703	79	44,907,980	32,757,808	12,150,172	37
<b>47 BURNED</b>								
48 UNITS (MMBTU)	3,571,915	2,457,807	1,114,108	45	17,865,281	12,987,700	4,877,581	38
49 U. COST (\$/MMBTU)	2.3813	2.5336	(0.1523)	(6.0000)	2.4840	2.5150	(0.0310)	(1.2000)
50 AMOUNT (\$)	8,505,934	6,227,062	2,278,872	37	44,378,186	32,664,581	11,713,605	36
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	10,278,970	9,904,408	374,562	4	10,278,970	9,904,408	374,562	4
53 U. COST (\$/MMBTU)	2.3889	2.5336	(0.1447)	(5.7000)	2.3889	2.5336	(0.1447)	(5.7000)
54 AMOUNT (\$)	24,555,612	25,093,660	(538,048)	(2)	24,555,612	25,093,660	(538,048)	(2)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	54,764,740	-	54,764,740	100	241,568,936	-	241,568,936	100
59 U. COST (\$/MMBTU)	4.7661	-	4.7661	100.0000	4.7409	-	4.7409	100.0000
60 AMOUNT (\$)	261,011,698	-	261,011,698	100	1,145,250,268	-	145,250,268	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	54,628,595	51,787,011	2,841,584	6	241,832,761	224,780,749	17,052,012	8
63 U. COST (\$/MMBTU)	4.7751	4.6278	0.1473	3.2000	4.7508	4.7538	(0.0030)	(0.1000)
64 AMOUNT (\$)	260,857,830	239,658,334	21,199,496	9	1,148,887,263	1,068,569,442	80,317,821	8
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	2,859,254	-	2,859,254	100	2,859,254	-	2,859,254	100
67 U. COST (\$/MMBTU)	3.1559	-	3.1559	100.0000	3.1559	-	3.1559	100.0000
68 AMOUNT (\$)	9,023,415	-	9,023,415	100	9,023,415	-	9,023,415	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	26,480,784	26,307,602	173,182	1	124,748,329	123,139,619	1,608,710	1
73 U. COST (\$/MMBTU)	0.6297	0.6579	(0.0282)	(4.3000)	0.6320	0.6576	(0.0256)	(3.9000)
74 AMOUNT (\$)	16,675,716	17,307,642	(631,926)	(4)	78,844,457	80,974,701	(2,130,244)	(3)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	453	-	453	100	2,016	-	2,016	100
77 UNIT COST (\$/GAL)	1.6954	-	1.6954	100.0000	1.8720	-	1.8720	100.0000
78 AMOUNT (\$)	768	-	768	100	3,774	-	3,774	100
<b>LINES 9 &amp; 23 EXCLUDE PERIOD-TO-DATE.</b>	<b>11,842 BARRELS,</b>		<b>\$ 1,085,376.84</b>	<b>CURRENT MONTH AND</b>	<b>9,842 BARRELS,</b>		<b>\$ 548,223</b>	<b>PERIOD-TO-DATE.</b>
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			<b>\$ -</b>	<b>CURRENT MONTH AND</b>			<b>\$ -</b>	<b>PERIOD-TO-DATE.</b>



**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15		
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

**SCHEDULE A - NOTES  
MAY 2015**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(521)	(\$48,613.06)	
(37)	(\$3,402.25)	
498	\$46,522.19	
<b>(60)</b>	<b>(\$5,493.12)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
\$ (60)	(\$5,493.12)	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
-	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)  NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)







FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	361,280	0	361,280	361,280	0	361,280	2.916	\$10,533,269	\$0	\$10,533,269
3	SJRPP		130,650	0	130,650	130,650	0	130,650	4.256	\$5,560,050	\$0	\$5,560,050
4	St Lucie Reliability		45,381	0	45,381	45,381	0	45,381	0.753	\$341,795	\$0	\$341,795
5	Total Estimated		537,311	0	537,311	537,311	0	537,311	3.059	\$16,435,114	\$0	\$16,435,114
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	32,672	9,611	42,283	32,672	9,611	42,283	0.670	\$219,098	\$64,122	\$283,220
9	Jacksonville Electric Authority UPS	UPS	149,726	0	149,726	149,726	0	149,726	3.838	\$5,701,943	\$44,062	\$5,746,005
10	OUC (SL 2)	SL 2	22,593	6,646	29,239	22,593	6,646	29,239	0.668	\$150,946	\$44,451	\$195,397
11	Southern Company - Franklin PPA	PPA	69,547	0	69,547	69,547	0	69,547	3.541	\$2,464,875	(\$1,940)	\$2,462,935
12	Southern Company - Harris PPA	PPA	197,719	0	197,719	197,719	0	197,719	4.201	\$8,328,423	(\$22,093)	\$8,306,330
13	Southern Company - Scherer3 PPA	PPA	55,224	0	55,224	55,224	0	55,224	3.412	\$1,884,119	\$0	\$1,884,119
14	Total Actual		527,481	16,257	543,738	527,481	16,257	543,738	3.472	\$18,749,404	\$128,603	\$18,878,007

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2015

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	543,738	543,738	3.472	\$18,878,007
3	Estimate	537,311	537,311	3.059	\$16,435,114
4	Difference	6,427	6,427	0.4131	\$2,442,894
5	Difference (%)	1.2%	1.2%	13.5%	14.9%
6					
7	<u>Year to Date</u>				
8	Actual	1,500,403	1,500,403	3.685	\$55,282,478
9	Estimate	1,407,788	1,407,788	3.191	\$44,920,080
10	Difference	92,615	92,615	0.4937	\$10,362,398
11	Difference (%)	6.6%	6.6%	15.5%	23.1%
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: May 2015

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	253,789	253,789	3.861	\$9,798,905
3	Total Estimated	253,789	253,789	3.861	\$9,798,905
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	2,722	2,722	1.817	\$49,464
7	Broward County Resource Recovery - North QF	8,182	8,182	1.904	\$155,769
8	Broward County Resource Recovery - South QF	2,499	2,499	1.919	\$47,959
9	Broward County Resource Recovery - South AA QF	5,747	5,747	1.834	\$105,416
10	Cedar Bay Generating Company QF	106,200	106,200	3.562	\$3,783,161
11	First Solar Inc. QF	39	39	2.332	\$910
12	Georgia Pacific Corporation QF	338	338	1.874	\$6,335
13	Indiantown Cogeneration LP. QF	81,102	81,102	5.759	\$4,670,609
14	INEOS NEW PLANET BIOENERGY	81	81	1.944	\$1,576
15	MMA Bee Ridge QF	32	32	2.169	\$704
16	Okeelanta Power Limited Partnership QF	4,042	4,042	1.813	\$73,287
17	Solid Waste Authority of Palm Beach QF	20,529	20,529	2.040	\$418,755
18	Tropicana Products QF	751	751	2.278	\$17,116
19	WM-Renewable LLC QF	3,151	3,151	1.931	\$60,847
20	WM-Renewables LLC - Naples QF	2,065	2,065	1.909	\$39,425
21	Miami-Dade South District Water Treatment	13,569	13,569	1.880	\$255,119
22	Solid Waste Authority of Palm Beach AA	28,907	28,907	1.944	\$561,910
23	Total Actual	279,956	279,956	3.661	\$10,248,362
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 1 of 2

For the Month of **May-15**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,529,146	10,579,222	10,957,049	10,980,738	10,948,658								54,994,814
ICL	11,566,193	11,591,421	11,578,807	11,578,807	11,559,887								57,875,116
BN-NEG '91	331,760	331,760	331,760	331,760	331,760								1,658,800
BS-NEG '91	105,560	105,560	105,560	105,560	105,560								527,800
SWAPC	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600								5,368,000
<b>Total</b>	<b>24,606,259</b>	<b>23,681,563</b>	<b>24,046,776</b>	<b>24,070,465</b>	<b>24,019,465</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>120,424,529</b>

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of **May-15**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2015 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	-	-	-	-	-	-	-
2	600	600	600	600	600	-	-	-	-	-	-	-
3	190	190	190	190	190	-	-	-	-	-	-	-
4	375	375	375	375	375	-	-	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-	-	-

2015 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	71,829,994
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FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-EI

Date: June 22, 2015

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center