



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457 Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

June 23, 2015

Carlotta S. Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Docket No. 150003-GU

Purchased Gas Cost Recovery Monthly for May 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of May 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf

Vice-President

COMPANY: ST JOE NATURAL GAS CO COMPARI

45 PGA FACTOR ROUNDED TO NEAREST .001

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 2015 Through DECEMBER 2015

SCHEDULE A-1

-H--C--B--D-CURRENT MONTH: MAY PERIOD TO DATE REVISED DIFFERENCE REVISED DIFFERENCE ESTIMATE AMOUNT COST OF GAS PURCHASED ACTUAL **ESTIMATE** AMOUNT ACTUAL 1 COMMODITY (Pipeline) \$253.46 \$157 20 -96 -61.23 \$782.28 \$579.87 -202 -34 91 2 NO NOTICE SERVICE \$0.00 \$0.00 0 0.00 \$0.00 \$0.00 0 0.00 3 SWING SERVICE \$0.00 \$0.00 0 0.00 \$0.00 \$0.00 0 0.00 4 COMMODITY (Other) \$27,023.84 \$26,426.18 -598 \$232,810.88 \$224,236.79 -8,574 -3.82 -2.26 3.183 8.40 \$34 718 16 \$37 900 88 5 DEMAND \$2.910.28 \$4,454,70 1,544 34 67 6 OTHER \$1,548.00 -3,838 -247.92 \$18,515.49 \$11,854.50 -6,661 -56.19 \$5,385.77 LESS END-USE CONTRACT 0.00 7 COMMODITY (Pipeline) \$0.00 \$0.00 0 0.00 \$0.00 \$0.00 0 8 DEMAND \$0.00 \$0.00 0 0.00 \$0.00 \$0.00 0 0.00 9 FGT REFUND \$0.00 \$0.00 0.00 \$0.00 \$0.00 0 0.00 10 Second Prior Month Purchase Adj. (OPTIONAL) O 0.00 \$0.00 \$0.00 n 0.00 \$0.00 \$0.00 (1+2+3+4+5+6+10)-(7+8+9) 11 TOTAL COST \$35,573.35 \$32,586.08 -2,987 -9.17 \$286,826.81 \$274,572.04 -12.255-4 46 12 NET UNBILLED 0 0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 -120 13 COMPANY USE \$119.55 0.00 \$15.41 \$0.00 -15 0.00 \$0.00 14 TOTAL THERM SALES \$38,098.74 \$32,586.08 -5,513 16.92 \$301,249.63 \$274,572.04 -26,678 -9.72 THERMS PURCHASED 15 COMMODITY (Pipeline) 56,960 59,770 2,810 4.70 496,400 503.630 7.230 1 44 16 NO NOTICE SERVICE 0 0.00 0.00 17 SWING SERVICE 0.00 0.00 0 0 0 0 18 COMMODITY (Other) 64,498 62.320 -2,178 -3.50 547.444 519 170 -28.274 -5 45 19 DEMAND 62,000 62,000 0.00 525,500 527,500 2,000 0.38 20 OTHER 350 350 2,920 2,920 0.00 0.00 0 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0.00 0 0 0 0.00 0 0 22 DEMAND 0 0.00 0.00 0 0 0 0 0 23 0 0 0.00 0 0 0.00 24 TOTAL PURCHASES (15-21+23) 7,230 1.44 56,960 59,770 2,810 4.70 496,400 503,630 25 NET UNBILLED 0.00 0.00 0 0 0 26 COMPANY USE 28 -28 0.00 218 -218 0.00 27 TOTAL THERM SALES 69,620 59,770 -9,850 -16.48 549,956 503,630 -46,326 -9.20 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15)\$0.00445 \$0.00263 -\$0.00182 \$0.00158 \$0.00115 -36.87 -69.19 29 NO NOTICE SERVICE (2/16)\$0.00000 \$0.00000 #DIV/0! #DIV/0! #DIV/0! #DIV/0 \$0.00000 0.00 30 SWING SERVICE (3/17)#DIV/0! #DIV/0! \$0.00000 \$0.00000 \$0.00000 0.00 #DIV/0! #DIV/0! 31 COMMODITY (Other) (4/18)\$0.41899 \$0.42404 \$0.00505 \$0.42527 \$0.43191 0.00665 1.54 1.19 32 DEMAND (5/19) \$0.04694 \$0.07185 \$0.02491 \$0.06607 \$0.07185 0.00578 8.05 34.67 33 OTHER #DIV/0! (6/20)#DIV/0! \$4.42286 #DIV/0! #DIV/0! #DIV/0! \$4.05976 #DIV/0! LESS END-USE CONTRACT 34 COMMODITY Pipeline #DIV/0i #DIV/0! #DIV/01 (7/21)#DIV/0! #DIV/0! #DIV/0! #DfV/0I #DIV/01 35 DEMAND (8/22) #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! (9/23) #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 37 TOTAL COST (11/24)\$0.62453 \$0.54519 -\$0.07934 -14.55 \$0.52155 \$0.54519 0.02364 4.34 38 NET UNBILLED (12/25)#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 39 COMPANY USE (13/26)\$0.54724 #DIV/0! #DIV/0! #DIV/0! \$0.54725 #DIV/0! #DIV/0! #DIV/0! 40 TOTAL THERM SALES (11/27)0.51097 0.54519 \$0.03423 6.28 0.52155 0.54519 0.02364 4 34 41 TRUE-UP (E-2) \$0.00206 \$0.00206 \$0.00000 \$0.00206 \$0.00206 0.00000 \$0.00000 \$0.00000 42 TOTAL COST OF GAS (40+41)\$0.51303 \$0.54725 \$0.52361 \$0.54725 0.02364 4.32 \$0.03423 6.25 43 REVENUE TAX FACTOR \$1.00503 \$1.00503 \$0.00000 0 \$1.00503 \$1.00503 \$0.00000 n 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) \$0.51561 \$0.55000 \$0.03440 6.25 \$0.52624 \$0.55000 0.02376 4.32

0.516

\$0.034

6.18

\$0.526

\$0.550

\$0.550

\$0.024

4.36

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through CURRENT MONTH:	JANUARY 2015 MAY	THROUGH:	DECEMBER 2015
	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	56,960	\$253.46	0.00445
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	56,960	\$253.46	0.00445
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	o	\$0.00	0.00000
COMMODITY OTHER	····		L
17 Commodity Other - Scheduled FTS	62,320	\$26,426.18	0.42404
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	980	\$295.47	0.30150
21 Imbalance Cashout - Transporting Customers	1,198	\$302.19	
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	64,498	\$27,023.84	0.41899
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$23,136.73	0.04694
26 Less Relinquished - FTS-1	-430,900	-\$20,226.45	0.04694
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$2,910.28	0.04694
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,385.77	
39 Other			
40 TOTAL OTHER	0	\$5,385.77	0.00000

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION SC										
FOR THE PERIOD OF:	JANUARY 2015	Through	h	DECEMBE	R 2015					
	CURRENT MON	TH:	MAY			PERIOD	TO DATE			
	ACTUAL	ESTIMATE	DIFFERE	ENCE	ACTUAL	ESTIMATE	DIF	FERENCE		
			AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION										
1 PURCHASED GAS COST LINE 4, A/1	\$27,024	\$26,426	-598	-0.02262	\$232,811	\$224,237	-8,574	-0.03824		
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+	\$8,550	\$6,160	-2,390	-0.38793	\$54,016	\$50,335	-3,681	-0.07312		
3 TOTAL	\$35,573	\$32,586	-2,987	-0.09167	\$286,827	\$274,572	-12,255	-0.04463		
4 FUEL REVENUES	\$38,099	\$32,586	-5,513	-0.16917	\$301,250	\$274,572	-26,678	-0.09716		
(NET OF REVENUE TAX)				ĺ						
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$1,183	-\$1,183	0	0		
6 FUEL REVENUE APPLICABLE TO PERIOD *	\$37,862	\$32,349	-5,513	-0.17041	\$300,066	\$273,389	-26,678	-0.09758		
(LÍNE 4 (+ or -) LINE 5)										
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$2,289	-\$237	-2,525	10.67066	\$13,239	-\$1,183	-14,423	12.1883		
						040		0.444000		
8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND	-\$2 -\$28,690	-\$4 (\$59,617)		0.539943 0.518763	-\$11 -\$40,578	-\$19 (\$59,602)	1			
INTEREST (PREVIOUS DEC -LINE 11)	-\$20,090	(\$35,017)	-30,927	0.516765	-940,576	(\$35,002)	-15,024	0.515104		
10 TRUE-UP COLLECTED OR (REFUNDED)	237	237	0	0	1,183	1 100	0	0		
(REVERSE OF LINE 5)	237	237	U	U	1,103	1,183	"	0		
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0		
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	-\$26,167	-\$59,621	-	0.561122	-\$26,167	-\$59.621	-33 455	0.561122		
(7+8+9+10+10a)	Ψ20,107	-000,021	-50,455	0.501122	-Ψ20,107	-ψ03,021		0.001122		
INTEREST PROVISION							L			
12 BEGINNING TRUE-UP AND	(28,690)	(59,617)	(30,927)	0.518763	If line 5 is a	refund add t	o line 4			
INTEREST PROVISION (9)	` ' /	, , ,	, , ,		If line 5 is a	collection ()	subtract fr	om line 4		
13 ENDING TRUE-UP BEFORE	(26,165)	(59,617)	(33,453)	0.561123						
INTEREST (12+7-5)										
14 TOTAL (12+13)	(54,855)	(119,234)	(64,380)	0.539943						
15 AVERAGE (50% OF 14)	(27,427)	(59,617)	(32,190)	0.539943						
16 INTEREST RATE - FIRST	0.08	0.08	0	0						
DAY OF MONTH										
17 INTEREST RATE - FIRST	0.09	0.09	0	0						
DAY OF SUBSEQUENT MONTH										
18 TOTAL (16+17)	0.17	0.17	0	0						
19 AVERAGE (50% OF 18)	0.09	0.09	0	0						
20 MONTHLY AVERAGE (19/12 Months)	0.00708	0.00708	o	О						
21 INTEREST PROVISION (15x20)	-2	-4	-2	0.539943						

COMPANY: ST. JOE NATURAL GAS COMPANY TRANSPORTATION PURCHASES SCHEDULE A-3 SYSTEM SUPPLY AND END USE

ĺ		ACTUAL FOR THE	PERIOD OF:			JANUARY 2015 Through		Through				
		PRESENT MONTH:		MAY								
	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-1	-J-	-K-	-L-
								COMMODITY CO				TOTAL
		PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER
	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE		ACA/GRI/FUEL	THERM
1	MAY	FGT	SJNG	FT	0		0		\$145.82	\$2,910.28	\$107 64	
2	0	PRIOR	SJNG	FT	62,320		62,320	\$26,426.18				42.40
3	0	INFINITE ENERGY	SJNG	во	1,198		1,198	\$302 19				25.22
4	0	TROPICANA	\$JNG	ВО	980		980	\$295.47				30.15
5							0					
6							İ					
7												
8							1					
9												
10												
11												
12					1 1							
13												
14							[
15			***************************************		1 1							
16			Ì		i i			'				
17												
18												
19												
20		Ì										
21												
22												
23												
24			İ									
25												
26												
27												
28			İ							ĺ		
29									İ			
30												
то	TAL				64,498	0	64,498	\$27,023.84	\$145.82	\$2,910.28	\$107.64	46.80

COMPANY:	ST JOE NATURAL GAS	TRANSPO	ORTATION SYSTE	SCHEDULE A-4							
	FOR THE PERIOD OF:	JANUARY 2	2015	Through	DECEMBER	BER 2015					
		MONTH:	MAY								
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
			GROSS	NET	MONTHLY	_	WELLHEAD				
		RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE			
PRODU	JCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F			
1. PRIOR		CS#11	165	158	5,115	4,895	4.50	4.70			
2. PRIOR		CS#11	43	41	817	782	2.96	3.09			
3. PRIOR		CITY GATE	100	100	300	300	3.30	3.30			
4.											
5.											
6.				***************************************							
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.	944.4.4.4.										
16.											
17.											
18.											
19.		TOTAL	308	299	6,232	5,977					
20.					WEIGHTED	AVERAGE	3.59	3.70			
NOTE:	CITY GATE PRICE SHOULD	NOT INCLU	IDE FGT TRANSP	ORTATION	CHARGES						

COMPANY:	Y: ST. JOE NATURAL GAS COMPANY, INC. Purchased Gas Adju						(PGA) - Sum		SCHEDULI Page				
				JANUARY 2015 THRU DECEMBER 2015									
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
PGA COST													
1	Commodity costs	64,453	66,364	44,547	30,423	27,024	0	0	0	0	0	0	0
2	Transportation costs	14,427	13,442	10,942	6,656	8,550	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													ļ
10													
11													
12	TOTAL COST:	78,880	79,806	55,489	37,079	35,573	0	0	0	0	0	0	0
PGA THERM	SALES												
13	Residential	96,987	95,008	84,951	38,905	36,825	0	0	0	0	0	0	0
14	Commercial	47,756	44,340	41,816	29,253	32,823	0	0	0	0	0	0	0
15	Interruptible	0	1,510	0	0					0	0		
18	Total:	144,743	140,858	126,767	68,158	69,648	0	0	0	0	0	0	0
	(FLEX-DOWN FACTOR	5)											~~~
19	Residential	0.55	0.55	0.55	0.55	0.55		1					
20	Commercial	0.55	0.55	0.55	0.55	0.55							
21	Interruptible	0.00	0.7410	0	0			ĺ					
22													
23													
PGA REVEN	UES												
24	Residential	53,343	52,254	46,723	21,398	20,254	0	0	0	0	0	0	0
25	Commercial	26,266	24,387	22,999	16,089	18,053	0	0	0	0	0	0	0
I	Interruptible	0				0				0	0		
27	Adjustments*										,		
28				1					ĺ				
29													
45	Total:	79,609	76,641	69,722	37,487	38,306	0	0	0	0	0	0	0
	PGA CUSTOMERS												
46	Residential	2,752	2,755	2,752	2,762	2,743							
47	Commercial	206	207	210	205	205							
48	Interruptible *	0	1	0	0	0							

^{*}Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

^{*}Interruptible Customer is transport customer also.

COMPANY:	MPANY: ST JOE NATURAL GAS CO. CONVERSION FACTOR CALCULATION												SCHEDULE A-6		
THE PROPERTY AND P	ACTUAL FOR THE PERIOR	RY 2015	through		DECEMBI	ER 2015									
			JAN	FE8	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	ÐEC	
1 AVERA	AGE BTU CONTENT OF GAS PL	URCHASED													
	RMS PURCHASED = AV PURCHASED	ERAGE BTU CONTENT	1.027469	1 026291	1.026913	1.025194	1.024531								
2 PRES	SURE CORRECTION FACTOR														
a. DEL	IVERY PRESSURE OF GAS SO	DLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DEŁ	IVERY PRESSURE OF GAS PU	RCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRES	SURE CORRECTION FACTOR	(a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLIN	IG FACTOR														
вти с	CONTENT x PRESSURE CORRE	ECTION FACTOR	1.044907	1.043709	1.044342	1.042594	1.04192	0	0	0	0	0	0	0	