



Serving Florida's Panhandle Since 1963

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June 23, 2015

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU  
Purchased Gas Cost Recovery Monthly for May 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of May 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President



COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2015 THROUGH: DECEMBER 2015  
 CURRENT MONTH: MAY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	56,960	\$253.46	0.00445
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	56,960	\$253.46	0.00445
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	62,320	\$26,426.18	0.42404
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	980	\$295.47	0.30150
21 Imbalance Cashout - Transporting Customers	1,198	\$302.19	
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	64,498	\$27,023.84	0.41899
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$23,136.73	0.04694
26 Less Relinquished - FTS-1	-430,900	-\$20,226.45	0.04694
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$2,910.28	0.04694
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,385.77	
39 Other			
40 TOTAL OTHER	0	\$5,385.77	0.00000

FOR THE PERIOD OF:      JANUARY 2015      Through      DECEMBER 2015

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$27,024	\$26,426	-598	-0.02262	\$232,811	\$224,237	-8,574	-0.03824	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,550	\$6,160	-2,390	-0.38793	\$54,016	\$50,335	-3,681	-0.07312	
3 TOTAL	\$35,573	\$32,586	-2,987	-0.09167	\$286,827	\$274,572	-12,255	-0.04463	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$38,099	\$32,586	-5,513	-0.16917	\$301,250	\$274,572	-26,678	-0.09716	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$1,183	-\$1,183	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$37,862	\$32,349	-5,513	-0.17041	\$300,066	\$273,389	-26,678	-0.09758	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$2,289	-\$237	-2,525	10.67066	\$13,239	-\$1,183	-14,423	12.1883	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$2	-\$4	-2	0.539943	-\$11	-\$19	-8	0.414263	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$28,690	(\$59,617)	-30,927	0.518763	-\$40,578	(\$59,602)	-19,024	0.319184	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	237	237	0	0	1,183	1,183	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$26,167	-\$59,621	-33,455	0.561122	-\$26,167	-\$59,621	-33,455	0.561122	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(28,690)	(59,617)	(30,927)	0.518763	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(26,165)	(59,617)	(33,453)	0.561123					
14 TOTAL (12+13)	(54,855)	(119,234)	(64,380)	0.539943					
15 AVERAGE (50% OF 14)	(27,427)	(59,617)	(32,190)	0.539943					
16 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.09	0	0					
18 TOTAL (16+17)	0.17	0.17	0	0					
19 AVERAGE (50% OF 18)	0.09	0.09	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00708	0.00708	0	0					
21 INTEREST PROVISION (15x20)	-2	-4	-2	0.539943					

COMPANY: ST. JOE NATURAL GAS COMPANY			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:			JANUARY 2015					Through				
PRESENT MONTH:			MAY					DECEMBER 2015				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT		0			\$145.82	\$2,910.28	\$107.64	
2	"	PRIOR	SJNG	FT	62,320	62,320	\$26,426.18					42.40
3	"	INFINITE ENERGY	SJNG	BO	1,198	1,198	\$302.19					25.22
4	"	TROPICANA	SJNG	BO	980	980	\$295.47					30.15
5						0						
6												
7												
8												
9												
10												
11												
12												
13												
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27												
28												
29												
30												
TOTAL					64,498	0	64,498	\$27,023.84	\$145.82	\$2,910.28	\$107.64	46.80

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

MONTH: MAY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	165	158	5,115	4,895	4.50	4.70
2.	PRIOR	43	41	817	782	2.96	3.09
3.	CITY GATE	100	100	300	300	3.30	3.30
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	308	299	6,232	5,977		
20.						WEIGHTED AVERAGE	3.59 3.70

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2015 THRU DECEMBER 2015

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	64,453	66,364	44,547	30,423	27,024	0	0	0	0	0	0	0
2	Transportation costs	14,427	13,442	10,942	6,656	8,550	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>78,880</b>	<b>79,806</b>	<b>55,489</b>	<b>37,079</b>	<b>35,573</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	96,987	95,008	84,951	38,905	36,825	0	0	0	0	0	0	0
14	Commercial	47,756	44,340	41,816	29,253	32,823	0	0	0	0	0	0	0
15	Interruptible	0	1,510	0	0	0							
18	<b>Total:</b>	<b>144,743</b>	<b>140,858</b>	<b>126,767</b>	<b>68,158</b>	<b>69,648</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.55	0.55	0.55	0.55	0.55							
20	Commercial	0.55	0.55	0.55	0.55	0.55							
21	Interruptible	0.00	0.7410	0	0								
22													
23													
<b>PGA REVENUES</b>													
24	Residential	53,343	52,254	46,723	21,398	20,254	0	0	0	0	0	0	0
25	Commercial	26,266	24,387	22,999	16,089	18,053	0	0	0	0	0	0	0
26	Interruptible	0				0				0	0		
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>79,609</b>	<b>76,641</b>	<b>69,722</b>	<b>37,487</b>	<b>38,306</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,752	2,755	2,752	2,762	2,743							
47	Commercial	206	207	210	205	205							
48	Interruptible *	0	1	0	0	0							

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2015			through			DECEMBER 2015					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027469	1.026291	1.026913	1.025194	1.024531							
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044907	1.043709	1.044342	1.042594	1.04192	0	0	0	0	0	0	0