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June 25, 2015

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of May 2015.

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 25th day of June 2015 to the following:

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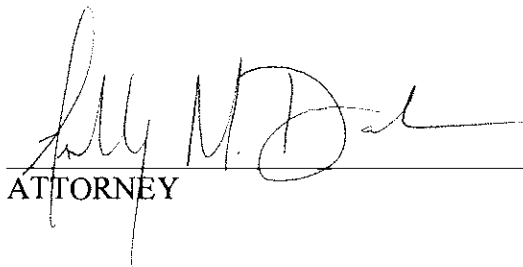
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	58,322,452	62,932,967	(4,610,515)	-7.3%	1,736,197	1,694,530	41,667	2.5%	3.35921	3.71389	(0.35468)	-9.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	(281,462)	318,929	(600,391)	-188.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	345,943	345,943	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	0	0	0	0.0%	(361)	0	(361)	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	58,386,933	63,597,839	(5,210,906)	-8.2%	1,735,836	1,694,530	41,306	2.4%	3.36362	3.75313	(0.38951)	-10.4%
6. Fuel Cost of Purchased Power - Firm (A7)	2,431,588	697,470	1,734,118	248.6%	54,621	16,490	38,131	231.2%	4.45175	4.22965	0.22209	5.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	819,612	1,584,350	(764,738)	-48.3%	16,407	44,600	(28,193)	-63.2%	4.99550	3.55235	1.44315	40.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	749,924	758,720	(8,796)	-1.2%	30,281	21,590	8,691	40.3%	2.47655	3.51422	(1.03767)	-29.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,001,124	3,040,540	960,584	31.6%	101,309	82,680	18,629	22.5%	3.94943	3.67748	0.27195	7.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,837,145	1,777,210	59,935	3.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	10,314	28,160	(17,846)	-63.4%	453	920	(467)	-50.8%	2.27682	3.06087	(0.78405)	-25.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	5,652	0	5,652	0.0%	240	0	240	0.0%	2.35500	0.00000	2.35500	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	23,289	575,861	(552,572)	-96.0%	886	15,350	(14,464)	-94.2%	2.62856	3.75154	(1.12298)	-29.9%
18. Gains on Sales	5,363	59,476	(54,113)	-91.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	44,618	663,497	(618,879)	-93.3%	1,579	16,270	(14,691)	-90.3%	2.82571	4.07804	(1.25233)	-30.7%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					109	0	109	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,536	0	2,536	0.0%				
22. Interchange and Wheeling Losses					2,560	276	2,284	827.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	62,343,439	65,974,882	(3,631,443)	-5.5%	1,835,651	1,760,664	74,987	4.3%	3.39626	3.74716	(0.35090)	-9.4%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	5,237,369 (a)	6,406,443 (a)	(1,169,074)	-18.2%	154,210	170,968	(16,758)	-9.8%	3.39626	3.74716	(0.35090)	-9.4%
25. Company Use	103,824 (a)	102,672 (a)	1,152	1.1%	3,057	2,740	317	11.6%	3.39627	3.74715	(0.35088)	-9.4%
26. T & D Losses	2,448,124 (a)	3,077,431 (a)	(629,307)	-20.4%	72,083	82,127	(10,044)	-12.2%	3.39626	3.74716	(0.35090)	-9.4%
27. System KWH Sales	62,343,439	65,974,882	(3,631,443)	-5.5%	1,606,301	1,504,829	101,472	6.7%	3.88118	4.38421	(0.50303)	-11.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	62,343,439	65,974,882	(3,631,443)	-5.5%	1,606,301	1,504,829	101,472	6.7%	3.88118	4.38421	(0.50303)	-11.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,343,439	65,974,882	(3,631,443)	-5.5%	1,606,301	1,504,829	101,472	6.7%	3.88118	4.38421	(0.50303)	-11.5%
32. Other	0	0	0	0.0%	1,606,301	1,504,829	101,472	6.7%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,606,301	1,504,829	101,472	6.7%	(0.06945)	(0.07413)	0.00468	-6.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	61,227,922	64,859,365	(3,631,443)	-5.6%	1,606,301	1,504,829	101,472	6.7%	3.81173	4.31008	(0.49835)	-11.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	61,272,006	64,906,064	(3,634,058)	-5.6%	1,606,301	1,504,829	101,472	6.7%	3.81448	4.31319	(0.49871)	-11.6%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,606,301	1,504,829	101,472	6.7%	0.00877	0.00936	(0.00059)	-6.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	61,412,817	65,046,875	(3,634,058)	-5.6%	1,606,301	1,504,829	101,472	6.7%	3.82325	4.32255	(0.49930)	-11.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.823	4.323	(0.500)	-11.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: May 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	262,028,194	271,811,934	(9,783,740)	-3.6%	7,375,966	7,227,750	148,216	2.1%	3.55246	3.76067	(0.20821)	-5.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	938,960	577,332	361,628	62.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	1,750,175	1,750,175	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(308,179)	0	(308,179)	0.0%	(10,192)	0	(10,192)	0.0%	3.02373	0.00000	3.02373	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	264,409,150	274,139,441	(9,730,291)	-3.5%	7,365,774	7,227,750	138,024	1.9%	3.58970	3.79287	(0.20317)	-5.4%
6. Fuel Cost of Purchased Power - Firm (A7)	6,099,202	1,529,280	4,569,922	298.8%	142,404	35,880	106,524	296.9%	4.28303	4.26221	0.02082	0.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,557,740	5,813,910	743,830	12.8%	179,649	185,750	(6,101)	-3.3%	3.65031	3.12997	0.52034	16.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,863,228	3,308,090	555,138	16.8%	150,278	105,580	44,698	42.3%	2.57072	3.13325	(0.56253)	-18.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	16,520,170	10,651,280	5,868,890	55.1%	472,331	327,210	145,121	44.4%	3.49758	3.25518	0.24240	7.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,838,105	7,554,960	283,145	3.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	46,905	131,580	(84,675)	-64.4%	2,033	4,370	(2,337)	-53.5%	2.30718	3.01098	(0.70380)	-23.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,662,193	0	1,662,193	0.0%	64,441	0	64,441	0.0%	2.57940	0.00000	2.57940	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	415,354	3,034,133	(2,618,779)	-86.3%	16,829	96,200	(79,371)	-82.5%	2.46808	3.15398	(0.68590)	-21.7%
18. Gains on Sales	376,793	312,283	64,510	20.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	2,501,245	3,477,996	(976,751)	-28.1%	83,303	100,570	(17,267)	-17.2%	3.00259	3.45828	(0.45570)	-13.2%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(241)	0	(241)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					13,283	0	13,283	0.0%				
22. Interchange and Wheeling Losses					14,820	1,685	13,135	779.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	278,428,075	281,312,725	(2,884,650)	-1.0%	7,753,024	7,452,705	300,319	4.0%	3.59122	3.77464	(0.18342)	-4.9%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	9,093,305 (a)	7,529,541 (a)	1,563,764	20.8%	267,000	200,626	66,374	33.1%	3.40573	3.75302	(0.34729)	-9.3%
25. Company Use	509,723 (a)	517,238 (a)	(7,515)	-1.5%	14,156	13,700	456	3.3%	3.60076	3.77546	(0.17470)	-4.6%
26. T & D Losses	11,646,399 (a)	9,854,118 (a)	1,792,281	18.2%	326,174	261,822	64,351	24.6%	3.57061	3.76367	(0.19305)	-5.1%
27. System KWH Sales	278,428,075	281,312,725	(2,884,650)	-1.0%	7,145,694	6,976,557	169,137	2.4%	3.89645	4.03226	(0.13581)	-3.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	278,428,075	281,312,725	(2,884,650)	-1.0%	7,145,694	6,976,557	169,137	2.4%	3.89645	4.03226	(0.13581)	-3.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	278,428,075	281,312,725	(2,884,650)	-1.0%	7,145,694	6,976,557	169,137	2.4%	3.89645	4.03226	(0.13581)	-3.4%
32. Other	0	0	0	0.0%	7,145,694	6,976,557	169,137	2.4%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,577,585)	(5,577,585)	0	0.0%	7,145,694	6,976,557	169,137	2.4%	(0.07806)	(0.07995)	0.00189	-2.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	272,850,490	275,735,140	(2,884,650)	-1.0%	7,145,694	6,976,557	169,137	2.4%	3.81839	3.95231	(0.13392)	-3.4%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	273,046,942	275,933,670	(2,886,728)	-1.0%	7,145,694	6,976,557	169,137	2.4%	3.82114	3.95516	(0.13402)	-3.4%
37. GPIF * (Already Adjusted for Taxes)	704,055	704,055	0	0.0%	7,145,694	6,976,557	169,137	2.4%	0.00985	0.01009	(0.00024)	-2.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	273,750,997	276,637,725	(2,886,728)	-1.0%	7,145,694	6,976,557	169,137	2.4%	3.83099	3.96525	(0.13426)	-3.4%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.831	3.965	(0.134)	-3.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	58,322,452	62,932,967	(4,610,515)	-7.3%	262,028,194	271,811,934	(9,783,740)	-3.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	39,255	604,021	(564,766)	-93.5%	2,124,452	3,165,713	(1,041,261)	-32.9%
2a. GAINS FROM SALES	5,363	59,476	(54,113)	-91.0%	376,793	312,283	64,510	20.7%
3. FUEL COST OF PURCHASED POWER	2,431,588	697,470	1,734,118	248.6%	6,099,202	1,529,280	4,569,922	298.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	749,924	758,720	(8,796)	-1.2%	3,863,228	3,308,090	555,138	16.8%
4. ENERGY COST OF ECONOMY PURCHASES	<u>819,612</u>	<u>1,584,350</u>	<u>(764,738)</u>	<u>-48.3%</u>	<u>6,557,740</u>	<u>5,813,910</u>	<u>743,830</u>	<u>12.8%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	62,278,958	65,310,010	(3,031,052)	-4.6%	276,047,119	278,985,218	(2,938,099)	-1.1%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	(281,462)	318,929	(600,391)	-188.3%	938,960	577,332	361,628	62.6%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	345,943	345,943	0	0.0%	1,750,175	1,750,175	0	0.0%
6c. ADJ. - POLK WARM GAS CLEANUP	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>(308,179)</u>	<u>0</u>	<u>(308,179)</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>62,343,439</u>	<u>65,974,882</u>	<u>(3,631,443)</u>	<u>-5.5%</u>	<u>278,428,075</u>	<u>281,312,725</u>	<u>(2,884,650)</u>	<u>-1.0%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,606,301	1,504,829	101,472	6.7%	7,145,694	6,976,557	169,137	2.4%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u>1,606,301</u>	<u>1,504,829</u>	<u>101,472</u>	<u>6.7%</u>	<u>7,145,694</u>	<u>6,976,557</u>	<u>169,137</u>	<u>2.4%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	62,008,466	57,859,487	4,148,979	7.2%	273,670,284	266,887,790	6,782,494	2.5%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,115,517	1,115,517	0	0.0%	5,577,585	5,577,585	0	0.0%	
2b. INCENTIVE PROVISION	(140,811)	(140,811)	0	0.0%	(704,055)	(704,055)	0	0.0%	
2c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>62,983,172</u>	<u>58,834,193</u>	<u>4,148,979</u>	<u>7.1%</u>	<u>278,543,814</u>	<u>271,761,320</u>	<u>6,782,494</u>	<u>2.5%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	62,343,439	65,974,882	(3,631,443)	-5.5%	278,428,075	281,312,725	(2,884,650)	-1.0%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	62,343,439	65,974,882	(3,631,443)	-5.5%	278,428,075	281,312,725	(2,884,650)	-1.0%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6b. (LINE C6 x LINE C6a)	62,343,439	65,974,882	(3,631,443)	-5.5%	278,428,075	281,312,725	(2,884,650)	-1.0%	
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>62,343,439</u>	<u>65,974,882</u>	<u>(3,631,443)</u>	<u>-5.5%</u>	<u>278,428,075</u>	<u>281,312,725</u>	<u>(2,884,650)</u>	<u>-1.0%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	639,733	(7,140,689)	7,780,422	-109.0%	115,739	(9,551,405)	9,667,144	-101.2%	
8. INTEREST PROVISION FOR THE MONTH	367	455	(88)	-19.3%	3,156	9,549	(6,393)	-66.9%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	5,483,914	6,522,517	(1,038,603)	-15.9%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,115,517)</u>	<u>(1,115,517)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>5,008,497</u>	<u>(1,733,234)</u>	<u>6,741,731</u>	<u>-389.0%</u>	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	5,483,914	6,522,517	(1,038,603)	-15.9%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	5,008,130	(1,733,689)	6,741,819	-388.9%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	10,492,044	4,788,828	5,703,216	119.1%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	5,246,022	2,394,414	2,851,608	119.1%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.060	0.230	(0.170)	-73.9%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.100	0.230	(0.130)	-56.5%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	0.160	0.460	(0.300)	-65.2%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	0.080	0.230	(0.150)	-65.2%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.007	0.019	(0.012)	-63.2%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	367	455	(88)	-19.3%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	31,530	12,871	18,659	145.0%	57,022	54,822	2,200	4.0%
3 COAL	26,717,897	33,195,265	(6,477,368)	-19.5%	134,201,498	165,764,765	(31,563,267)	-19.0%
4 NATURAL GAS	31,573,025	29,724,831	1,848,194	6.2%	127,461,495	105,992,347	21,469,148	20.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	58,322,452	62,932,967	(4,610,515)	-7.3%	261,720,015	271,811,934	(10,091,919)	-3.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	85	50	35	70.0%	141	210	(69)	-32.9%
10 COAL	791,528	984,550	(193,022)	-19.6%	3,756,658	4,840,370	(1,083,712)	-22.4%
11 NATURAL GAS	944,584	709,930	234,654	33.1%	3,619,167	2,387,170	1,231,997	51.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,736,197	1,694,530	41,667	2.5%	7,375,966	7,227,750	148,216	2.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	247	1,510	(1,263)	-83.6%	438	9,720	(9,282)	-95.5%
17 COAL (TON)	352,981	432,630	(79,649)	-18.4%	1,673,110	2,124,830	(451,720)	-21.3%
18 NATURAL GAS (MCF)	7,086,273	5,266,450	1,819,823	34.6%	27,224,445	17,405,050	9,819,395	56.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	1,428	600	828	138.0%	2,531	2,360	171	7.2%
23 COAL	8,315,126	10,060,890	(1,745,765)	-17.4%	39,765,166	49,296,240	(9,531,075)	-19.3%
24 NATURAL GAS	7,263,430	5,398,660	1,864,770	34.5%	27,911,538	17,852,470	10,059,068	56.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,579,983	15,460,150	119,833	0.8%	67,679,234	67,151,070	528,164	0.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	65.9%	0.00%	0.00%	0.00%	-34.2%
30 COAL	45.59%	58.10%	-12.51%	-21.5%	50.93%	66.97%	-16.04%	-23.9%
31 NATURAL GAS	54.41%	41.90%	12.51%	29.9%	49.07%	33.03%	16.04%	48.6%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	127.65	8.52	119.13	1397.6%	130.19	5.64	124.55	2208.2%
37 COAL (\$/TON)	75.69	76.73	(1.04)	-1.4%	80.21	78.01	2.20	2.8%
38 NATURAL GAS (\$/MCF)	4.46	5.64	(1.19)	-21.1%	4.68	6.09	(1.41)	-23.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.08	21.45	0.63	2.9%	22.53	23.23	(0.70)	-3.0%
43 COAL	3.21	3.30	(0.09)	-2.6%	3.37	3.36	0.01	0.4%
44 NATURAL GAS	4.35	5.51	(1.16)	-21.1%	4.57	5.94	(1.37)	-23.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.74	4.07	(0.33)	-8.0%	3.87	4.05	(0.18)	-4.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	16,796	12,000	4,796	40.0%	17,950	11,238	6,712	59.7%
50 COAL	10,505	10,219	286	2.8%	10,585	10,184	401	3.9%
51 NATURAL GAS	7,690	7,604	86	1.1%	7,712	7,479	233	3.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,974	9,124	(150)	-1.6%	9,176	9,291	(115)	-1.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	37.09	25.74	11.35	44.1%	40.44	26.11	14.33	54.9%
57 COAL	3.38	3.37	0.01	0.3%	3.57	3.42	0.15	4.4%
58 NATURAL GAS	3.34	4.19	(0.85)	-20.3%	3.52	4.44	(0.92)	-20.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.36	3.71	(0.35)	-9.4%	3.55	3.76	(0.21)	-5.6%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	224,991	78.5	80.0	90.9	10,556	COAL	99,225	23,936,000	2,375,041.9	7,497,576	3.33	75.56
B.B.#2	385	152,610	53.3	55.3	75.1	10,764	COAL	68,710	23,908,000	1,642,712.2	5,191,821	3.40	75.56
B.B.#3	395	284,110	96.7	96.5	97.2	10,335	COAL	126,047	23,294,000	2,936,137.9	9,524,283	3.35	75.56
B.B.#4	437	132,124	40.6	43.0	82.2	10,303	COAL	58,999	23,072,000	1,361,233.5	4,458,045	3.37	75.56
B.B. IGNITION	(5)	-	-	-	-	-	LGT.OIL	(1,555)	5,752,304	(8,943.3)	(208,326)	-	133.97
B.B. IGNITION	-	-	-	-	-	-	GAS	41,056	1,025,000	42,082.0	181,707	-	4.43
B.B. COAL	1,602	793,835	66.6	68.0	87.8	10,475	-	-	-	-	26,645,106	3.36	-
B.B.C.T.#4 (OIL)	56	0	0.0	86.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	56	1,444	3.5	86.4	86.3	12,109	GAS	17,058	1,025,000	17,485.0	75,481	5.23	4.42
B.B.C.T. #4 TOTAL	56	1,444	3.5	86.4	86.3	12,109	-	-	-	-	75,481	5.23	-
BIG BEND STATION TOTAL	1,658	795,279	64.5	68.7	87.8	10,478	-	-	-	8,332,610.5	26,720,587	3.36	-
POLK #1 GASIFIER	(4)	220	(2,307)	0.0	0.0	0	COAL	0	0	0.0	72,791	(3.16)	0.00
POLK #1 CT (GAS)	195	62,661	43.2	46.4	93.2	8,588	GAS	525,009	1,025,000	538,134.0	2,323,076	3.71	4.42
POLK #1 TOTAL	220	60,354	36.9	46.4	79.5	8,916	-	-	-	538,134.0	2,395,867	3.97	-
POLK #2 CT (GAS)	151	3,242	2.9	41.6	75.0	13,094	GAS	41,417	1,025,000	42,452.0	183,260	5.65	4.42
POLK #2 CT (OIL)	159	85	0.1	41.6	31.4	16,796	LGT.OIL	247	5,772,544	1,427.7	31,530	37.09	127.65
POLK #2 TOTAL	151	3,327	3.0	41.6	72.7	13,189	-	-	-	43,879.7	214,790	6.46	-
POLK #3 CT (GAS)	151	3,412	3.0	41.6	76.6	12,609	GAS	41,972	1,025,000	43,021.0	185,717	5.44	4.42
POLK #3 CT (OIL)	159	0	0.0	41.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	3,412	3.0	41.6	76.6	12,609	-	-	-	43,021.0	185,717	5.44	-
POLK #4 (GAS)	151	12,980	11.6	98.5	80.0	12,157	GAS	153,950	1,025,000	157,799.0	681,202	5.25	4.42
POLK #5 (GAS)	151	18,123	16.1	98.1	80.7	11,241	GAS	198,753	1,025,000	203,722.0	879,449	4.85	4.42
POLK STATION TOTAL	824	98,196	16.0	63.7	79.4	10,047	-	-	-	986,555.7	4,357,025	4.44	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	125,528	72.4	100.0	72.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	73,423	63.3	95.7	88.9	11,307	GAS	809,960	1,025,000	830,209.0	3,612,774	4.92	4.46
BAYSIDE CT1B	156	88,325	76.1	100.0	89.9	11,510	GAS	991,845	1,025,000	1,016,641.0	4,424,061	5.01	4.46
BAYSIDE CT1C	156	76,068	65.5	99.1	85.2	11,079	GAS	822,210	1,025,000	842,765.0	3,667,415	4.82	4.46
BAYSIDE UNIT 1 TOTAL	701	363,344	69.7	98.3	69.7	7,402	GAS	2,624,015	1,025,000	2,689,615.0	11,704,250	3.22	4.46
BAYSIDE ST 2	305	165,441	72.9	100.0	72.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	66,774	57.5	95.0	89.8	11,101	GAS	723,161	1,025,000	741,240.0	3,225,611	4.83	4.46
BAYSIDE CT2B	156	81,686	70.4	100.0	89.7	11,618	GAS	925,918	1,025,000	949,066.0	4,129,995	5.06	4.46
BAYSIDE CT2C	156	75,128	64.7	98.4	90.7	11,335	GAS	830,823	1,025,000	851,594.0	3,705,830	4.93	4.46
BAYSIDE CT2D	156	86,504	74.5	94.8	88.9	11,390	GAS	961,282	1,025,000	985,314.0	4,287,734	4.96	4.46
BAYSIDE UNIT 2 TOTAL	929	475,533	68.8	97.1	68.8	7,417	GAS	3,441,184	1,025,000	3,527,214.0	15,349,170	3.23	4.46
BAYSIDE UNIT 3 TOTAL	56	899	2.2	98.8	29.3	11,546	GAS	10,127	1,025,000	10,380.0	45,170	5.02	4.46
BAYSIDE UNIT 4 TOTAL	56	1,530	3.7	100.0	59.5	11,344	GAS	16,933	1,025,000	17,356.0	75,527	4.94	4.46
BAYSIDE UNIT 5 TOTAL	56	462	1.1	100.0	89.5	11,978	GAS	5,399	1,025,000	5,534.0	24,082	5.21	4.46
BAYSIDE UNIT 6 TOTAL	56	954	2.3	100.0	87.9	11,235	GAS	10,456	1,025,000	10,718.0	46,641	4.89	4.46
BAYSIDE STATION TOTAL	1,854	842,722	61.1	97.8	69.1	7,429	GAS	6,108,114	1,025,000	6,260,817.0	27,244,840	3.23	4.46
SYSTEM	4,336	1,736,197	53.8	80.2	77.2	8,974	-	-	-	15,579,983.2	58,322,452	3.36	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Station Service

⁽⁵⁾ Includes March 2015 adjustment of (2,842) bbls burned, (16,348.7) mmbtu, and (\$377,474) fuel expense.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
HEAVY OIL									
1 PURCHASES:									
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
5 BURNED:									
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
9 ENDING INVENTORY:									
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
13									
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	
LIGHT OIL⁽¹⁾									
15 PURCHASES:									
16 UNITS (BBL)	2,650	0	2,650	0.0%	6,219	0	6,219	0.0%	
17 UNIT COST (\$/BBL)	97.21	0.00	97.21	0.0%	91.95	0.00	91.95	0.0%	
18 AMOUNT (\$)	257,618	0	257,618	0.0%	571,867	0	571,867	0.0%	
19 BURNED:									
20 UNITS (BBL)	(4) 247	1,510	(1,263)	-83.6%	438	9,720	(9,282)	-95.5%	
21 UNIT COST (\$/BBL)	127.65	8.52	119.13	1397.6%	130.19	5.64	124.55	2208.2%	
22 AMOUNT (\$)	(4) 31,530	12,871	18,659	145.0%	57,022	54,822	2,200	4.0%	
23 ENDING INVENTORY:									
24 UNITS (BBL)	76,845	55,654	21,191	38.1%	76,845	55,654	21,191	38.1%	
25 UNIT COST (\$/BBL)	127.91	128.95	(1.04)	-0.8%	127.91	128.95	(1.04)	-0.8%	
26 AMOUNT (\$)	9,829,230	7,176,659	2,652,571	37.0%	9,829,230	7,176,659	2,652,571	37.0%	
27									
28 DAYS SUPPLY: NORMAL	6,945	5,029	1,916	40.0%	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	11	8	3	37.5%	-	-	-	-	
COAL⁽²⁾									
30 PURCHASES:									
31 UNITS (TONS)	485,183	469,082	16,101	3.4%	1,905,463	2,112,244	(206,781)	-9.8%	
32 UNIT COST (\$/TON)	72.46	75.35	(2.89)	-3.8%	76.54	75.21	1.34	1.8%	
33 AMOUNT (\$)	35,156,228	35,346,459	(190,231)	-0.5%	145,846,399	158,853,600	(13,007,201)	-8.2%	
34 BURNED:									
35 UNITS (TONS)	352,981	432,630	(79,649)	-18.4%	1,673,110	2,124,830	(451,720)	-21.3%	
36 UNIT COST (\$/TON)	75.69	76.73	(1.04)	-1.4%	80.21	78.01	2.20	2.8%	
37 AMOUNT (\$)	26,717,897	33,195,265	(6,477,368)	-19.5%	134,201,498	165,764,765	(31,563,267)	-19.0%	
38 ENDING INVENTORY:									
39 UNITS (TONS)	626,936	602,784	24,152	4.0%	626,936	602,784	24,152	4.0%	
40 UNIT COST (\$/TON)	74.27	72.53	1.74	2.4%	74.27	72.53	1.74	2.4%	
41 AMOUNT (\$)	46,563,050	43,719,834	2,843,216	6.5%	46,563,050	43,719,834	2,843,216	6.5%	
42									
43 DAYS SUPPLY:	41	39	2	10.0%	-	-	-	-	
NATURAL GAS⁽³⁾									
44 PURCHASES:									
45 UNITS (MCF)	7,203,942	5,558,279	1,645,663	29.6%	26,647,818	17,696,879	8,950,939	50.6%	
46 UNIT COST (\$/MCF)	4.46	5.57	(1.11)	-19.9%	4.69	6.05	(1.36)	-22.5%	
47 AMOUNT (\$)	32,136,732	30,944,627	1,192,105	3.9%	124,993,539	107,131,418	17,862,121	16.7%	
48 BURNED:									
49 UNITS (MCF)	7,086,273	5,266,450	1,819,823	34.6%	27,224,445	17,405,050	9,819,395	56.4%	
50 UNIT COST (\$/MCF)	4.46	5.64	(1.19)	-21.1%	4.68	6.09	(1.41)	-23.1%	
51 AMOUNT (\$)	31,573,025	29,724,831	1,848,194	6.2%	127,461,495	105,992,347	21,469,148	20.3%	
52 ENDING INVENTORY:									
53 UNITS (MCF)	765,448	1,167,315	(401,867)	-34.4%	765,448	1,167,315	(401,867)	-34.4%	
54 UNIT COST (\$/MCF)	3.05	3.93	(0.88)	-22.4%	3.05	3.93	(0.88)	-22.4%	
55 AMOUNT (\$)	2,333,456	4,586,400	(2,252,944)	-49.1%	2,333,456	4,586,400	(2,252,944)	-49.1%	
56									
57 DAYS SUPPLY:	5	8	(3)	-37.5%	-	-	-	-	
NUCLEAR									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	-

⁽⁴⁾ Includes March 2015 BB#2 oil ignition adjustment of (2,842) bbls burned and (\$377,474) fuel expense.

⁽¹⁾ RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BIG BEND IGNITION	1,555	208,326
OTHER USAGE	(351)	(46,187)
TOTAL	1,204	162,139

⁽²⁾ RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	46,630
WARM GAS CLEANUP CREDIT	0
BIG BEND #2 IGNITION	(208,326)
BIG BEND NG IGNITION	181,707
POLK NG IGNITION	46,048
AERIAL SURVEY ADJ.	0
ADDITIVES	60,164
TOTAL	126,223

⁽³⁾ RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0
BIG BEND NG IGNITION	(181,664)
POLK NG IGNITION	(46,048)
TOTAL	(227,712)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
SEMINOLE	JURISD. SCH. - D	920.0	0.0	920.0	3.061	3.259	28,160.00	29,987.00	1,827.00
VARIOUS	JURISD. MKT.BASE	15,350.0	0.0	15,350.0	3.752	4.127	575,860.59	633,510.00	57,649.41
TOTAL		16,270.0	0.0	16,270.0	3.712	4.078	604,020.59	663,497.00	59,476.41
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	452.8	0.0	452.8	2.278	2.506	10,313.70	11,345.07	387.49
REEDY CREEK	SCH. - C	25.0	0.0	25.0	2.317	2.907	579.35	726.76	106.16
PROGRESS ENERGY FLORIDA	SCH. - CB	100.0	0.0	100.0	2.593	3.118	2,592.87	3,118.37	283.50
REEDY CREEK	SCH. - CB	65.0	0.0	65.0	2.188	2.886	1,422.43	1,876.04	170.56
SEMINOLE ELECTRIC	SCH. - CB	50.0	0.0	50.0	2.114	2.644	1,056.92	1,322.12	120.20
NEW SMYRNA BEACH	SCH. - MA	82.0	0.0	82.0	3.189	3.946	2,614.66	3,235.96	517.94
REEDY CREEK	SCH. - MA	150.0	0.0	150.0	3.100	3.300	4,650.00	4,950.00	300.00
SOUTHERN COMPANY	SCH. - MA	310.0	0.0	310.0	2.130	2.747	6,603.62	8,517.11	1,219.49
THE ENERGY AUTHORITY	SCH. - MA	334.0	0.0	334.0	2.737	3.521	9,142.33	11,758.61	1,839.77
CITY OF HOMESTEAD	SCH. - MA	10.0	0.0	10.0	2.795	7.000	279.50	699.98	417.48
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		1,578.8	0.0	1,578.8	2.486	3.012	39,255.38	47,550.02	5,362.59
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		452.8	0.0	452.8	2.278	2.506	10,313.70	11,345.07	387.49
SUB-TOTAL SCHEDULE C POWER SALES		25.0	0.0	25.0	2.317	2.907	579.35	726.76	106.16
SUB-TOTAL SCHEDULE CB POWER SALES		215.0	0.0	215.0	2.359	2.938	5,072.22	6,316.53	574.26
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		886.0	0.0	886.0	2.629	3.291	23,290.11	29,161.66	4,294.68
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		1,578.8	0.0	1,578.8	2.486	3.012	39,255.38	47,550.02	5,362.59
CURRENT MONTH:									
DIFFERENCE		(14,691.2)	0.0	(14,691.2)	(1.226)	(1.066)	(564,765.21)	(615,946.98)	(54,113.82)
DIFFERENCE %		-90.3%	0.0%	-90.3%	-33.0%	-26.1%	-93.5%	-92.8%	-91.0%
PERIOD TO DATE:									
ACTUAL		83,302.6	1.1	83,301.5	2.550	3.261	2,124,452.70	2,716,691.03	376,792.41
ESTIMATED		100,570.0	0.0	100,570.0	3.148	3.458	3,165,712.92	3,477,996.00	312,283.08
DIFFERENCE		(17,267.4)	1.1	(17,268.5)	(0.598)	(0.197)	(1,041,260.22)	(761,304.97)	64,509.33
DIFFERENCE %		-17.2%	0.0%	-17.2%	-19.0%	-5.7%	-32.9%	-21.9%	20.7%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	1,410.0	0.0	0.0	1,410.0	5.279	5.279	74,430.00
CALPINE	SCH. - D	1,150.0	0.0	0.0	1,150.0	6.312	6.312	72,590.00
PASCO COGEN	SCH. - D	13,930.0	0.0	0.0	13,930.0	3.952	3.952	550,450.00
TOTAL		16,490.0	0.0	0.0	16,490.0	4.230	4.230	697,470.00
ACTUAL:								
CALPINE	SCH. - D	9,126.0	0.0	0.0	9,126.0	5.389	5.389	491,818.82
PASCO COGEN	SCH. - D	31,582.0	0.0	0.0	31,582.0	3.868	3.868	1,221,560.22
OLEANDER	SCH. - D	12,160.0	0.0	0.0	12,160.0	5.521	5.521	671,383.02
CALPINE TECM	OATT	541.0	0.0	0.0	541.0	5.644	5.644	30,533.61
CALPINE OSPREY	OATT	589.0	0.0	0.0	589.0	2.643	2.643	15,569.03
SUB-TOTAL CURRENT MONTH		53,998.0	0.0	0.0	53,998.0	4.502	4.502	2,430,864.70
ADJUSTMENTS TO PRIOR MONTHS:								
CALPINE	Apr. 2014	(2,629.0)	0.0	0.0	(2,629.0)	5.101	5.101	(134,113.39)
CALPINE	Apr. 2014	2,652.0	0.0	0.0	2,652.0	5.251	5.251	139,248.80
OLEANDER	Apr. 2014	(8,905.0)	0.0	0.0	(8,905.0)	5.193	5.193	(462,432.13)
OLEANDER	Apr. 2014	9,505.0	0.0	0.0	9,505.0	4.819	4.819	458,020.47
SUB-TOTAL ADJUSTMENTS		623.0	0.0	0.0	623.0	0.116	0.116	723.75
SUB-TOTAL SCHEDULE D PURCHASED POWER		53,491.0	0.0	0.0	53,491.0	4.460	4.460	2,385,485.81
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,130.0	0.0	0.0	1,130.0	4.080	4.080	46,102.64
TOTAL		54,621.0	0.0	0.0	54,621.0	4.452	4.452	2,431,588.45
CURRENT MONTH:								
DIFFERENCE		38,131.0	0.0	0.0	38,131.0	0.222	0.222	1,734,118.45
DIFFERENCE %		231.2%	0.0%	0.0%	231.2%	5.3%	5.3%	248.6%
PERIOD TO DATE:								
ACTUAL		142,404.0	0.0	0.0	142,404.0	4.283	4.283	6,099,202.00
ESTIMATED		35,880.0	0.0	0.0	35,880.0	4.262	4.262	1,529,280.00
DIFFERENCE		106,524.0	0.0	0.0	106,524.0	0.021	0.021	4,569,922.00
DIFFERENCE %		296.9%	0.0%	0.0%	296.9%	0.5%	0.5%	298.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	6,420.0	0.0	0.0	6,420.0	3.343	3.343	214,650.00
	AS AVAIL.	15,170.0	0.0	0.0	15,170.0	3.586	3.586	544,070.00
TOTAL		21,590.0	0.0	0.0	21,590.0	3.514	3.514	758,720.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	7,728.0	0.0	0.0	7,728.0	2.384	2.384	184,204.75
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	12.0	0.0	0.0	12.0	2.545	2.545	305.44
CARGILL RIDGEWOOD	COGEN.	1,855.0	0.0	0.0	1,855.0	2.545	2.545	47,210.81
CARGILL MILLPOINT	COGEN.	4,578.0	0.0	0.0	4,578.0	2.494	2.494	114,157.14
CF INDUSTRIES INC.	COGEN.	575.0	0.0	0.0	575.0	2.529	2.529	14,543.64
IMC-AGRICO-NEW WALES	COGEN.	1,933.0	0.0	0.0	1,933.0	2.558	2.558	49,440.85
IMC-AGRICO-S. PIERCE	COGEN.	13,596.0	0.0	0.0	13,596.0	2.504	2.504	340,443.97
HILLSBOROUGH COUNTY	COGEN.	4.0	0.0	0.0	4.0	2.487	2.487	99.48
SUB-TOTAL FOR May 2015		30,281.0	0.0	0.0	30,281.0	2.478	2.478	750,406.08
ADJUSTMENTS FOR THE MONTHS OF: APRIL 2015								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(7,567.0)	0.0	0.0	(7,567.0)	2.368	2.368	(179,152.14)
		7,567.0	0.0	0.0	7,567.0	2.361	2.361	178,670.54
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	(2.0)	0.0	0.0	(2.0)	2.429	2.429	(48.58)
		2.0	0.0	0.0	2.0	2.429	2.429	48.58
CARGILL RIDGEWOOD	COGEN.	(5,544.0)	0.0	0.0	(5,544.0)	2.609	2.609	(144,642.32)
		5,544.0	0.0	0.0	5,544.0	2.609	2.609	144,642.32
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(3,482.0)	0.0	0.0	(3,482.0)	2.545	2.545	(88,618.89)
		3,482.0	0.0	0.0	3,482.0	2.545	2.545	88,618.89
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(749.0)	0.0	0.0	(749.0)	2.591	2.591	(19,405.48)
		749.0	0.0	0.0	749.0	2.591	2.591	19,405.48
IMC-AGRICO-S. PIERCE	COGEN.	(15,523.0)	0.0	0.0	(15,523.0)	2.480	2.480	(384,974.71)
		15,523.0	0.0	0.0	15,523.0	2.480	2.480	384,974.71
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2015		0.0	0.0	0.0	0.0	0.000	0.000	(481.60)
SUB-TOTAL FOR FIRM		7,728.0	0.0	0.0	7,728.0	2.377	2.377	183,723.15
SUB-TOTAL FOR AS AVAIL.		22,553.0	0.0	0.0	22,553.0	2.511	2.511	566,201.33
TOTAL		30,281.0	0.0	0.0	30,281.0	2.477	2.477	749,924.48
CURRENT MONTH:								
DIFFERENCE		8,691.0	0.0	0.0	8,691.0	(1.038)	(1.038)	(8,795.52)
DIFFERENCE %		40.3%	0.0%	0.0%	40.3%	-29.5%	-29.5%	-1.2%
PERIOD TO DATE:								
ACTUAL		150,278.0	0.0	0.0	150,278.0	2.571	2.571	3,863,229.40
ESTIMATED		105,580.0	0.0	0.0	105,580.0	3.133	3.133	3,308,090.00
DIFFERENCE		44,698.0	0.0	0.0	44,698.0	(0.563)	(0.563)	555,139.40
DIFFERENCE %		42.3%	0.0%	0.0%	42.3%	-18.0%	-18.0%	16.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	44,600.0	0.0	44,600.0	3.552	1,584,350.00	5.827	2,598,650.00	1,014,300.00
TOTAL		44,600.0	0.0	44,600.0	3.552	1,584,350.00	5.827	2,598,650.00	1,014,300.00
ACTUAL:									
OKEELANTA	SCH. - REB	125.0	0.0	125.0	3.180	3,975.00	3.856	4,820.00	845.00
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	6,300.0	0.0	6,300.0	6.910	435,300.00	6.911	435,406.50	106.50
FLA. POWER & LIGHT	SCH. - J	4,505.0	0.0	4,505.0	3.203	144,279.00	3.568	160,753.40	16,474.40
THE ENERGY AUTHORITY	SCH. - J	748.0	0.0	748.0	4.146	31,013.00	4.288	32,073.40	1,060.40
REEDY CREEK	SCH. - J	85.0	0.0	85.0	6.000	5,100.00	6.000	5,100.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	2,100.0	0.0	2,100.0	5.914	124,200.00	6.029	126,612.00	2,412.00
J P MORGAN VENTURES	SCH. - J	330.0	0.0	330.0	2.500	8,250.00	2.637	8,701.80	451.80
EDF TRADING	SCH. - J	180.0	0.0	180.0	1.942	3,495.00	2.548	4,587.00	1,092.00
EXGEN	SCH. - J	1,932.0	0.0	1,932.0	3.000	57,955.00	3.748	72,410.02	14,455.02
SOUTHERN COMPANY	SCH. - J	190.0	0.0	190.0	3.182	6,045.00	3.317	6,302.05	257.05
SUB-TOTAL CURRENT MONTH		16,495.0	0.0	16,495.0	4.969	819,612.00	5.194	856,766.17	37,154.17
ADJUSTMENTS TO PRIOR MONTHS:									
FLA. POWER & LIGHT	Mar. 2015 SCH. - J	(56,185.0)	(104.2)	(56,080.8)	3.437	(1,927,318.93)	3.795	(2,128,274.36)	(200,955.43)
FLA. POWER & LIGHT	Mar. 2015 SCH. - J	56,185.0	192.7	55,992.3	3.442	1,927,318.93	3.801	2,128,274.36	200,955.43
SUB-TOTAL ADJUSTMENTS		0.0	88.5	(88.5)	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		125.0	0.0	125.0	3.180	3,975.00	3.856	4,820.00	845.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		16,370.0	88.5	16,281.5	5.010	815,637.00	5.233	851,946.17	36,309.17
TOTAL		16,495.0	88.5	16,406.5	4.996	819,612.00	5.222	856,766.17	37,154.17
CURRENT MONTH:									
DIFFERENCE		(28,105.0)	88.5	(28,193.5)	1.443	(764,738.00)	(0.604)	(1,741,883.83)	(977,145.83)
DIFFERENCE %		-63.0%	0.0%	-63.2%	40.6%	-48.3%	-10.4%	-67.0%	-96.3%
PERIOD TO DATE:									
ACTUAL		180,038.0	389.7	179,648.3	3.650	6,557,740.16	4.074	7,319,547.46	761,807.30
ESTIMATED		185,750.0	0.0	185,750.0	3.130	5,813,910.00	5.302	9,849,170.00	4,035,260.00
DIFFERENCE		(5,712.0)	389.7	(6,101.7)	0.520	743,830.16	(1.228)	(2,529,622.54)	(3,273,452.70)
DIFFERENCE %		-3.1%	0.0%	-3.3%	16.6%	12.8%	-23.2%	-25.7%	-81.1%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0							
CALPINE	117.0	117.0	117.0	117.0	117.0							
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0							
OLEANDER	160.0	160.0	160.0	160.0	160.0							
SEMINOLE ELECTRIC	0.4	0.8	1.2	0.8	1.3							

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780								6,308,900
TOTAL COGENERATION	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,308,900
TOTAL PURCHASES AND (SALES)	\$ 1,329,184	\$ 1,355,033	\$ 1,413,422	\$ 1,319,301	\$ 1,586,293	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,003,233
TOTAL CAPACITY	\$ 2,590,964	\$ 2,616,813	\$ 2,675,202	\$ 2,581,081	\$ 2,848,073	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,312,133

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor