

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause

Docket No. 150009-EI

Submitted for Filing: June 29, 2015

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DUKE ENERGY FLORIDA, INC.'S FOURTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF DUKE ENERGY FLORIDA'S RESPONSES TO STAFF'S FIRST SET OF INTERROGATORIES (Nos. 1-11)

Duke Energy Florida, Inc. ("DEF" or the "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code, files this Request for Confidential Classification of the confidential portions of the information provided in worksheets responsive to Staff's First Set of Interrogatories to Duke Energy Florida (Nos. 1-11), specifically Nos. 5a, 5b, and 5c (the "Response"). DEF's Response contains contractual cost information, the disclosure of which would impair DEF's competitive business interests and violate DEF's confidentiality agreements with third parties. The information in DEF's Response meets the definition of proprietary confidential business information under section 366.093(3), Florida Statutes. The unredacted Response is being filed under seal with the Commission on a confidential basis to keep the competitive business and contractual information in the Response confidential.

BASIS FOR CONFIDENTIAL CLASSIFICATION

Section 366.093(1), Florida Statutes, provides that "any records received by the

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- AFD _____
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- ECO _____
- ENG _____
- GCL _____
- IDM** _____
- TEL _____
- CLK _____

Commission which are shown and found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from [the Public Records Act]." § 366.093(1), Fla. Stat. Proprietary confidential business information means information that is (i) intended to be and is treated as private confidential information by the Company, (ii)

2+ redacted

because disclosure of the information would cause harm, (iii) either to the Company's customers or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, section 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information.

With respect to the confidential information contained in DEF's Response to Staff's First Set of Interrogatories (Nos. 1-11), specifically Nos. 5a, 5b, and 5c, DEF filed its Notice of Intent to Request Confidential Classification on June 8, 2015 (Document No. 03494-15). Pursuant to Rule 25-22.006(3), Florida Administrative Code, this request is timely. Portions of the aforementioned Response should be afforded confidential classification for the reasons set forth in the Affidavit of Christopher M. Fallon filed in support of DEF's Fourth Request for Confidential Classification, and for the following reasons.

Response Confidential Information

Portions of the documents responsive to DEF's Response to Staff's First Set of Interrogatories (Nos. 1-11), specifically Nos. 5a, 5b, and 5c, contain sensitive proprietary and confidential cost information derived from or related to the Company's Engineering, Procurement and Construction ("EPC") Agreement. See Fallon Affidavit, ¶ 3.

DEF must be able to assure the other parties to its contracts that the sensitive business information contained therein, such as quantity and pricing terms, will remain confidential. Id. at

¶ 4. The public disclosure of this information would allow other parties to discover how the Company analyzes risk options, scheduling, and cost, and would impair DEF's ability to contract for such goods and services on competitive and favorable terms. Id. at ¶ 4.

If such information was disclosed to DEF's competitors and/or other potential suppliers and vendors, DEF's efforts to obtain competitive nuclear equipment and service options could be compromised by the Company's competitors and/or suppliers changing their offers or negotiating strategies. Id. at ¶ 5. In addition, by the terms of these contracts, all parties, including DEF, have agreed to protect the proprietary and confidential information from public disclosure. Id. at ¶ 5.

CONCLUSION

DEF considers this information to be confidential and proprietary and continues to take steps to protect against its public disclosure. Without the Company's measures to maintain the confidentiality of sensitive terms in contracts with these nuclear contractors, the Company's efforts to obtain competitive contracts could be undermined to the detriment of DEF and its ratepayers. Id. at ¶¶ 5-6.

Upon receipt of this confidential information, strict procedures are established and followed to maintain the confidentiality of the information provided, including restricting access to those persons who need the information to assist the Company. Id. at ¶ 6. At no time since receiving the information in question has the Company publicly disclosed that information. The Company has treated and continues to treat the information at issue as confidential. Id.

The competitive, confidential information at issue in this request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, and that information should be

afforded confidential classification. In support of this request, DEF has enclosed the following:

(1) A separate, sealed envelope containing one copy of the confidential Appendix A to DEF's Request for Confidential Classification for which DEF has requested confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. **This information should be accorded confidential treatment pending a decision on DEF's Request by the Florida Public Service Commission;**

(2) Two copies of Response for which DEF has requested confidential classification redacted by section, page or lines, where appropriate, as Appendix B; and,

(3) A justification matrix supporting DEF's Request for Confidential Classification of the highlighted information contained in confidential Appendix A, as Appendix C.

WHEREFORE, DEF respectfully requests that the redacted portions of documents responsive to Staff's First Set of Interrogatories (Nos. 1-11) be classified as confidential for the reasons set forth above.

Respectfully submitted,

/s/ Blaise N. Gamba

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 29th day of June, 2015.

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REDACTED

DUKE ENERGY FLORIDA
In re: Nuclear Cost Recovery Clause
Docket 150009-EI
Fourth Request for Confidential Classification

Exhibit B

SCHEDULE APPENDIX

REDACTED

EXHIBIT (TGF-3)

**DUKE ENERGY FLORIDA, INC.
LEVY NUCLEAR UNITS 1 & 2
COMMISSION SCHEDULES**

**JANUARY 2015 - DECEMBER 2016
DOCKET NO. 150009-EI**

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2
2015 Detail - Calculation of the Revenue Requirements
January 2015 through December 2015

Witness: T.G. Foster / C. Fallon
Docket No. 150009-B1
Exhibit: (TGF-3)

Line	Description	Beginning of Period Amount	REDACTED												Period Total	End of Period Total			
			Actual January 2015	Actual February 2015	Projected March 2015	Projected April 2015	Projected May 2015	Projected June 2015	Projected July 2015	Projected August 2015	Projected September 2015	Projected October 2015	Projected November 2015	Projected December 2015					
1	Uncollected Investment: Generation																		
a	Prior Period Construction Balance YE 2014																		
b	Wind-Down Costs																		
c	Sale or Salvage of Assets																		
d	Disposition																		
e	Total																		
2	Adjustments																		
a	Non-Cash Accruals																		
b	Adjusted System Generation (Line 1e + Line 2a)																		
c	Retail Jurisdictional Factor: Generation	92.885%																	
d	Retail Uncollected Investment: Generation																		
3	Uncollected Investment: Transmission																		
a	Prior Period Construction Balance YE 2014																		
b	Wind-Down Costs																		
c	Sale or Salvage of Assets																		
d	Disposition																		
e	Total																		
4	Adjustments																		
a	Non-Cash Accruals																		
b	Adjusted System Transmission (Line 3e + Line 4a)																		
c	Retail Jurisdictional Factor: Transmission	70.203%																	
d	Retail Uncollected Investment: Transmission																		
5	Total Uncollected Investment																		
a	Total Jurisdictional Uncollected Investment (2d + 4d)	224,062,889	30,416	3,461	7,901	7,901	(146,288)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(61,304)	224,001,584	
b	Retail Land Transferred to Land Held for Future Use (a)	(66,221,330)																	(66,221,330)
c	LLI Deferred Balance (c)	0					(50,275,957)												(50,275,957)
d	Total Jurisdictional Uncollected Investment	157,841,559	30,416	3,461	7,901	7,901	(96,063)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	7,901	7,901		107,504,298	
e	WACC Adjustment from 2014 (Adjustment to May 2015 Rev Req) (b)						(90,890)												(90,890)
6	Carrying Cost on Uncollected Investment Balance																		
a	Uncollected Investment: Additions for the Period (Beg Balance: 2015 Detail Line 5d)	157,841,559	30,416	3,461	7,901	7,901	(50,422,245)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(50,337,261)	107,504,298	
b	Plant-in-Service (a)	1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952
c	Period Recovered Wind-down / Exit Costs (2014)	9,816,636	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9,816,636
d	Period Recovered Wind-down / Exit Costs (2015)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e	Additional Amortization of Uncollected Investment Balance (2014-2015)	(46,854,546)	(9,447,248)	(9,447,248)	(9,447,248)	(9,447,248)	(7,587,574)	0	0	0	0	0	0	0	0	0	0	0	(61,304)
f	Prior Period Carrying Charge Unrecovered Balance (a)	(11,381,362)	(10,432,935)	(9,484,466)	(8,536,021)	(7,587,574)	0	0	0	0	0	0	0	0	0	0	0	0	(37,788,992)
g	Prior Period Carrying Charge Recovered (a)	(11,381,362)	(948,447)	(948,447)	(948,447)	(948,447)	0	0	0	0	0	0	0	0	0	0	0	0	(7,587,574)
h	Over/Under Prior Period			(3,444)	(9,057)	(3,274)	(1,903)	3,454	44,439	44,801	45,167	45,534	45,904	46,278	46,656	47,030	47,404	304,554	
i	Net Investment	\$88,768,093	\$80,379,708	\$71,770,508	\$63,267,090	\$54,765,014	\$4,332,965	\$4,490,608	\$4,535,047	\$4,579,848	\$4,625,015	\$4,670,549	\$4,716,453	\$4,762,731	\$4,809,009	\$4,855,287	\$4,901,565	\$4,801,486	
7	Average Net Investment		\$84,523,901	\$76,018,178	\$67,512,540	\$59,010,464	\$29,544,088	\$4,486,658	\$4,531,097	\$4,575,898	\$4,621,065	\$4,666,599	\$4,712,503	\$4,758,781					
8	Return on Average Net Investment																		
a	Equity Component	0.00403	340,631	306,353	272,076	237,812	119,063	18,081	18,260	18,441	18,623	18,806	18,991	19,178	19,378	19,578	19,778	1,406,315	
b	Equity Component Grossed Up For Taxes	1.62800	554,548	498,743	442,940	387,158	193,835	29,436	29,727	30,022	30,318	30,616	30,917	31,222	31,528	31,834	32,141	2,389,483	
c	Debt Component	0.00158	133,801	120,387	106,872	93,414	46,768	7,102	7,173	7,244	7,315	7,387	7,460	7,533	7,606	7,679	7,752	552,406	
d	Total Return for the Period		888,949	825,483	721,888	618,384	260,606	55,623	55,160	55,707	56,254	56,801	57,348	57,895	58,442	58,989	59,536	2,848,204	
9	Revenue Requirements for the Period (Line 5e + 6a + 6b + 6c) (14)		698,765	622,541	557,718	488,479	3,454	44,439	44,801	45,167	45,534	45,904	46,278	46,656	47,030	47,404	47,778	2,689,725	
10	Projected Revenue Requirements for the Period (Order No. PSC 14-0701-FOF-E)		702,209	631,598	560,967	490,377	0	0	0	0	0	0	0	0	0	0	0	2,385,171	
11	Over/Under Recovery for the Period		(3,444)	(9,057)	(3,274)	(1,903)	3,454	44,439	44,801	45,167	45,534	45,904	46,278	46,656	47,030	47,404	47,778	304,554	
12	Other Exit / Wind-Down																		
a	Accounting	3,028	2,826	2,624	2,422	2,220	2,018	1,816	1,614	1,412	1,210	1,008	806	604	402	200	0	0	
b	Corporate Planning	2,880	2,678	2,476	2,274	2,072	1,870	1,668	1,466	1,264	1,062	860	658	456	254	52	0	0	
c	Legal	320	16,721	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	110,000	
d	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
e	Total Other Exit / Wind-Down Costs	5,628	27,117	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	218,689	
13	Jurisdictional Factor (Adj)	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	254,484	
14	Jurisdictional Amount	5,247	25,372	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	254,484	
15	Prior Period Unrecovered Balance (a)	(179,385)	(164,436)	(149,488)	(134,539)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	
16	Prior Period Costs Recovered (a)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	
17	Prior Month Period (Over)/Under Recovery Unamortized Balance	(179,385)	0	(24,355)	(4,228)	(9,215)	(9,215)	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	
18	Projected Carrying Costs for the Period																		
a	Balance Eligible for Interest	(169,287)	(144,276)	(126,175)	(108,074)	(90,000)	(71,926)	(53,852)	(35,778)	(17,704)	(9,630)	(1,556)	(350)	(166)	(102)	(38)	(14)	(109)	
b	Monthly Commercial Paper Rate	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	
c	Interest Provision	(14)	(11)	(12)	(11)	(11)	(11)	(12)	(10)	(9)	(7)	(6)	(4)	(3)	(2)	(1)	(1)	(109)	
d	Total Costs and Interest (Line 18 + Line 19c)	5,233	25,361	20,375	20,376	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	204,375	
19	Recovered (Order No. PSC 14-0701-FOF-E)	29,589	29,589	29,590	29,591	0	0	0	0	0	0	0	0	0	0	0	0	118,359	
20	Over/Under Recovery for the Period	(24,355)	(4,228)	(9,215)	(9,215)	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	20,375	116,016	
21	Revenue Requirements for the Period (Line 9 + Line 19d)		703,898	647,902	578,088	508,849	23,830	64,813	65,177	65,545	65,913	66,285	66,661	67,039	67,421	67,803	68,185	2,924,100	

(1) See Appendix A for Beginning Balance Support
(2) 2014 WACC Adjustment (Amount includes Interest Jan-May 2015)
(3) This amount represents deferral of \$54M as contemplated in DEF's March 2, 2015 Petition.

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2
2016 Detail - Calculation of the Revenue Requirements
January 2016 through December 2016

Witness: T.G. Foster / C. Falton
Docket No. 15009-11
Exhibit (TGF- 3)

REDACTED

Line	Description	Beginning of Period Amount	Projected January 2016	Projected February 2016	Projected March 2016	Projected April 2016	Projected May 2016	Projected June 2016	Projected July 2016	Projected August 2016	Projected September 2016	Projected October 2016	Projected November 2016	Projected December 2016	Period Total	End of Period Total
1	Uncollected Investment: Generation															
	a Prior Period Construction Balance YE 2015															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Depreciation															
	e Total															
2	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Generation (Line 1e + Line 2a)															
	c Retail Jurisdictional Factor: Generation	92.885%														
	d Retail Uncollected Investment: Generation															
3	Uncollected Investment: Transmission															
	a Prior Period Construction Balance YE 2015															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Depreciation															
	e Total															
4	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Transmission (Line 3e + Line 4a)															
	c Retail Jurisdictional Factor: Transmission	70.203%														
	d Retail Uncollected Investment: Transmission															
5	Total Uncollected Investment															
	a Total Jurisdictional Uncollected Investment (2d + 4d)	173,723,628														173,723,628
	b Retail Land Transferred to Land Held for Future Use (a)	(66,221,330)														(66,221,330)
	c Total Jurisdictional Uncollected Investment	107,504,298	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	46,443	107,550,740
6	Carrying Cost on Uncollected Investment Balance															
	a Uncollected Investment: Additions for the Period (Beg Balance: Line 6a)	107,504,298	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	46,443	107,550,740
	b Plane-in-Service (a)	3,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	3,010,952
	c Period Recovered Wind-down / Exit Costs (2014 & 2015)	9,755,332	0	0	0	0	0	0	0	0	0	0	0	0	0	9,755,332
	d Amortization of Uncollected Investment (2014-2015)	(84,653,508)	0	0	0	0	0	0	0	0	0	0	0	0	0	(84,653,508)
	e Period Wind-down / Exit Costs (2016)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f Amortization of Uncollected Investment Balance (2016)	0	0	0	0	0	0	0	0	0	0	0	0	0	46,443	46,443
	g Prior Period Carrying Charge Unrecovered Balance (a)	(7,283,020)													0	(7,283,020)
	h Prior Period Carrying Charge Recovered	0													0	0
	i Uncollected Return from the Prior Period	0	42,989	43,339	43,692	44,048	44,405	44,768	45,133	45,501	45,871	46,245	46,621	47,001	47,001	539,611
	j Net Investment	\$4,801,486	\$4,805,356	\$4,848,345	\$4,891,684	\$4,935,376	\$4,979,424	\$5,023,829	\$5,068,597	\$5,113,730	\$5,159,121	\$5,205,101	\$5,251,346	\$5,297,967		\$5,241,097
7	Average Net Investment		\$4,803,421	\$4,846,410	\$4,889,749	\$4,933,440	\$4,977,489	\$5,021,894	\$5,066,662	\$5,111,795	\$5,157,296	\$5,203,166	\$5,249,411	\$5,296,032		
8	Return on Average Net Investment															
	a Equity Component	0.00403	19,358	19,531	19,706	19,882	20,058	20,238	20,419	20,601	20,784	20,969	21,155	21,343	21,343	244,945
	b Equity Component Grossed Up For Taxes	1.62800	31,515	31,796	32,081	32,368	32,656	32,947	33,242	33,538	33,836	34,138	34,440	34,746	34,746	397,306
	c Debt Component	0.00158	7,604	7,672	7,740	7,810	7,879	7,950	8,021	8,092	8,164	8,237	8,310	8,384	8,384	95,863
	d Total Return for the Period		36,119	39,468	39,821	40,178	40,536	40,997	41,368	41,830	42,200	42,575	42,790	43,130	43,130	498,169
9	Revenue Requirements for the Period (Line 8a + Line 8d)		42,989	43,339	43,692	44,048	44,405	44,768	45,133	45,501	45,871	46,245	46,621	47,001	47,001	539,611
	Revenue Collected in 2016		0	0	0	0	0	0	0	0	0	0	0	0	0	0
*ROGS-1	Over/Under Recovery for the Period		42,989	43,339	43,692	44,048	44,405	44,768	45,133	45,501	45,871	46,245	46,621	47,001	47,001	539,611
10	Other Exit / Wind-Down															
	a Accounting		6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	582,400
	b Corporate Planning		5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	563,981
	c Legal		2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	525,000
	d Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e Total Other Exit / Wind-Down Costs		14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	517,781
11	Jurisdictional Factor (A&G)		0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	
12	Jurisdictional Amount		13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	159,204
13	Prior Period Unrecovered Balance (a)	(3,574)														(3,574)
14	Prior Period Costs Recovered (a)															
15	Prior Month Period (Over)/Under Recovery Unamortized Balance		0	13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,276	13,277
16	Unamortized Balance	(3,574)	(3,574)	9,693	23,960	36,228	48,498	62,768	76,039	89,311	102,584	115,859	129,134	142,410	142,410	155,687
17	Projected Carrying Costs for the Period															
	a Balance Eligible for Interest		3,059	3,059	16,326	29,594	42,862	56,131	69,401	82,673	95,945	109,218	122,492	135,767	135,767	
	b Monthly Commercial Paper Rate		0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	
	c Interest Provision		0	0	3	2	4	5	6	7	8	9	10	10	10	57
	d Total Costs and Interest (Line 17 + Line 17c)		13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,276	13,277	159,262
18	Other Exit / Wind-Down Revenue Requirements for the Period		13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,276	13,277	159,262
	Revenue Collected in 2016		0	0	0	0	0	0	0	0	0	0	0	0	0	0
*ROGS-1	Over/Under Recovery for the Period		13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,276	13,277	159,262
19	Total Revenue Requirements for the Period (Line 9 + Line 18)		56,256	56,606	56,960	57,317	57,676	58,039	58,406	58,774	59,145	59,520	59,897	60,278	60,278	696,873

(a) See Appendix A for Beginning Balance Support

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2
2015 Detail - Calculation of the Revenue Requirements (Jan - Dec)

APPENDIX A
Witness Thomas G. Foster
(TGF - 3)
(Page 2 of 3)

Line	Description	Beginning of Period Amount	Projected January 2015	Projected February 2015	Projected March 2015	Projected April 2015	Projected May 2015	Projected June 2015	Projected July 2015	Projected August 2015	Projected September 2015	Projected October 2015	Projected November 2015	Projected December 2015	REDACTED Period Total	End of Period Total
1	Uncollected Investment: Generation															
a	Prior Period Construction Balance YE 2014															
b	Wind-Down Costs															
c	Sale or Salvage of Assets															
d	Disposition															
e	Total															
2	Adjustments															
a	Non-Cash Accruals															
b	Adjusted System Generation (Line 1e + Line 2a)															
c	Retail Jurisdictional Factor: Generation	92.885%														
d	Retail Uncollected Investment: Generation															
3	Uncollected Investment: Transmission															
a	Prior Period Construction Balance YE 2014															
b	Wind-Down Costs															
c	Sale or Salvage of Assets															
d	Disposition															
e	Total															
4	Adjustments															
a	Non-Cash Accruals															
d	Adjusted System Transmission (Line 3e + Line 4a)															
e	Retail Jurisdictional Factor: Transmission	70.203%														
f	Retail Uncollected Investment: Transmission															
5	Total Uncollected Investment															
a	Total Jurisdictional Uncollected Investment (2d + 4f)	224,062,889														224,062,889
b	Retail Land Transferred to Land Hold for Future Use (a)	(66,221,330)														(66,221,330)
c	Total Jurisdictional Uncollected Investment	157,841,559	0	0	0	0	0	0	0	0	0	0	0	0	0	157,841,559
6	Carrying Cost on Uncollected Investment Balance															
a	Uncollected Investment: Additions for the Period (Beg Balance: Line 5c. above)	157,841,559	0	0	0	0	0	0	0	0	0	0	0	0	0	157,841,559
b	Plant-in-Service (a)	1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952
c	Period Recovered Wind-downs / Exit Costs	9,816,636	0	0	0	0	0	0	0	0	0	0	0	0	0	9,816,636
d	Additional of Uncollected Investment (2015)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e	Additional Amortization of Uncollected Investment Balance	(46,864,516)	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	113,366,976	(160,231,492)
f	Prior Period Carrying Charge Unrecovered Balance (a)	(11,381,362)	(10,432,915)	(9,484,468)	(8,536,021)	(7,587,574)	(6,639,128)	(5,690,681)	(4,742,234)	(3,793,787)	(2,845,340)	(1,896,894)	(948,447)	0	0	0
g	Prior Period Carrying Charge Recovered (a)	(11,381,362)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)
h	Over/Under Prior Period															
i	Net Investment	\$88,768,093	\$80,269,292	\$71,770,491	\$63,271,690	\$54,772,889	\$46,274,087	\$37,775,286	\$29,276,485	\$20,777,684	\$12,278,883	\$3,780,081	(\$4,718,720)	(\$13,217,521)		(\$13,217,521)
7	Average Net Investment		\$84,518,693	\$76,019,892	\$67,521,090	\$59,022,289	\$50,523,488	\$42,024,687	\$33,525,886	\$25,027,084	\$16,528,283	\$8,029,482	(\$469,319)	(\$8,968,120)		
8	Return on Average Net Investment		2012 WACC in effect when 2015 Rates were Set													
a	Equity Component	0.00994	331,004	299,518	266,033	232,548	199,063	165,577	132,092	98,607	65,121	31,636	(1,619)	(35,334)	1,785,016	
b	Equity Component Gressed Up For Taxes	1.62800	542,131	487,616	433,102	378,589	324,075	269,560	215,046	160,532	106,017	51,503	(3,010)	(57,524)	2,907,637	
c	Debt Component	0.00189	160,078	143,982	127,885	111,788	95,691	79,595	63,498	47,401	31,305	15,208	(889)	(16,886)	854,556	
d	Total Return for the Period		702,209	631,598	560,987	490,377	419,796	349,155	278,544	207,933	137,322	66,711	(3,899)	(74,510)	3,766,199	
9	Revenue Requirements for the Period (Line 6e + 8d)		702,209	631,598	560,987	490,377	419,796	349,155	278,544	207,933	137,322	66,711	(3,899)	(74,510)	3,766,199	
10	Projected Revenue Requirements for the Period (Order No. PSC 14-0701-FOF-E)		702,209	631,598	560,987	490,377	419,796	349,155	278,544	207,933	137,322	66,711	(3,899)	(74,510)	3,766,199	
11	Over/Under Recovery For the Period		0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Other Exit / Wind-Down															
a	Accounting		10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	\$123,148
b	Corporate Planning		16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	\$192,836
c	Legal		5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	\$65,000
d	Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0	0
e	Total Other Exit / Wind-Down Costs		31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	\$380,986
11	Jurisdictional Factor (A&G)		0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	
12	Jurisdictional Amount		29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	355,159
13	Prior Period Unrecovered Balance (a)	(179,345)	(164,436)	(149,488)	(134,539)	(119,590)	(104,641)	(89,693)	(74,744)	(59,795)	(44,846)	(29,898)	(14,949)	(0)		
14	Prior Period Costs Recovered (a)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)		
15	Unamortized Balance	(179,345)	(164,436)	(149,488)	(134,539)	(119,590)	(104,641)	(89,693)	(74,744)	(59,795)	(44,846)	(29,898)	(14,949)	(0)		
16	Projected Carrying Costs for the Period															
a	Balance Eligible for Interest	(157,112)	(142,164)	(127,215)	(112,266)	(97,317)	(82,369)	(67,420)	(52,471)	(37,522)	(22,574)	(7,625)	7,324			
b	Monthly Commercial Paper Rate	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	
c	Interest Provision	(8)	(7)	(6)	(5)	(4)	(3)	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(45)	
d	Total Costs and Interest (Line 12 + Line 16c)	29,599	29,599	29,599	29,599	29,599	29,599	29,599	29,599	29,599	29,599	29,599	29,599	29,599	29,599	355,114
20	Recovered (Order No. PSC 14-0701-FOF-E)		29,599	29,599	29,599	29,599	29,599	29,599	29,599	29,599	29,599	29,599	29,599	29,599	29,599	355,114
21	Over/Under Recovery For the Period		0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Revenue Requirements for the Period (Line 9 + Line 16d)		731,798	661,187	590,577	519,967	449,358	378,747	308,137	237,527	166,917	96,307	25,697	(44,913)		
25	2015 Capacity Cost Recovery		9,215,650	9,145,040	9,074,430	9,003,820	8,933,210	8,862,600	8,791,990	8,721,380	8,650,769	8,580,159	8,509,549	8,438,940	105,927,536	

(a) See Appendix A for Beginning Balance Support

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Est/Act Filing: Regulatory Asset Category - Variance in Additions and Expenditures

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Projection Detail schedule. List the Generation expenses separate from Transmission in the same order appearing on 2015 Detail Schedule.

Appendix D
 Witness: C. Fallon
 Exhibit: (TGF - 3)
 (Page 2 of 2)

COMPANY:
 Duke Energy - FL

DOCKET NO.:
 150009-EJ

For Year Ended 12/31/2015

Line No.	Major Task & Description for amounts on Schedule	(A) System Projection	(B) System Estimated / Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Wind-Down Costs (a)				
2	Sale or Salvage of Assets				DEF did not project costs in the May 1, 2014 filing, due to uncertainties around the LNP
3	Disposition				DEF did not project sales / credits in the May 1, 2014 filing, due to uncertainties around the LNP
4	<u>Total Generation Costs</u>				
<u>Transmission:</u>					
1	Wind-Down Costs (b)				
2	Sale or Salvage of Assets				
3	Disposition				
4	<u>Total Transmission Costs</u>				

Note:

LEVY COUNTY NUCLEAR 1 & 2
Estimated/ Actual Filing: Contracts Executed

REDACTED

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY:
 Duke Energy Florida

Appendix E
 Witness: C. Fallon
 Docket No. 150009-EI
 Exhibit: [TGF - 3]

DOCKET NO.:
 150009-EI

For Year Ended: 12/31/2015

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Estimated Amount to be Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated: January 28, 2014					Note	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note	Carlton Fields Jordan Burt	Direct	Note 2	Legal Work – DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

LEVY COUNTY NUCLEAR 1 & 2
 Projection Filing: Contracts Executed

REDACTED

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

Appendix E
 Witness: C. Fallon
 Docket No. 150009-EI
 Exhibit: (TGF - 3)

COMPANY:
 Duke Energy Florida

DOCKET NO.:
 150009-EI

For Year Ended: 12/31/2016

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2015)	Estimated Amount to be Expended in 2016	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated: January 28, 2014				Note 1	Note	Westinghouse Electric Co, LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note	Carlton Fields Jordan Burt	Direct	Note 2	Legal Work – DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

SCHEDULE APPENDIX

REDACTED

EXHIBIT (TGF-3)

**DUKE ENERGY FLORIDA, INC.
LEVY NUCLEAR UNITS 1 & 2
COMMISSION SCHEDULES**

**JANUARY 2015 - DECEMBER 2016
DOCKET NO. 150009-EI**

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (MCR) - Levy Nuclear Units 1 & 2
2015 Detail - Calculation of the Revenue Requirements
January 2015 through December 2015

Witness: T.S. Foster / C. Fallon
Docket No. 150009-EL
Exhibit: (TGF-3)

Line	Description	Beginning of Period Amount	Actual January 2015	Actual February 2015	Projected March 2015	Projected April 2015	Projected May 2015	Projected June 2015	Projected July 2015	Projected August 2015	Projected September 2015	Projected October 2015	Projected November 2015	Projected December 2015	Period Total	End of Period Total	
1	Uncollected Investment: Generation																
a	Prior Period Construction Balance YE 2014																
b	Wind-Down Costs																
c	Safe or Salvage of Assets																
d	Disposition																
e	Total																
2	Adjustments																
a	Non-Cash Accruals																
b	Adjusted System Generation (Line 2a + Line 2a)																
c	Retail Jurisdictional Factor: Generation																
d	Retail Uncollected Investment: Generation																
3	Uncollected Investment: Transmission																
a	Prior Period Construction Balance YE 2014																
b	Wind-Down Costs																
c	Safe or Salvage of Assets																
d	Disposition																
e	Total																
4	Adjustments																
a	Non-Cash Accruals																
b	Adjusted System Transmission (Line 3a + Line 4a)																
c	Retail Jurisdictional Factor: Transmission																
d	Retail Uncollected Investment: Transmission																
5	Total Uncollected Investment																
a	Total Jurisdictional Uncollected Investment (2d + 4d)	224,062,889	10,416	3,461	7,901	7,901	(146,288)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(61,304)	224,001,584	
b	Retail Land Transferred to Land Held for Future Use (a)	(66,231,330)															(66,231,330)
c	LIE Deferred Balance (c)						(50,275,957)										(50,275,957)
d	Total Jurisdictional Uncollected Investment	157,841,559	10,416	3,461	7,901	7,901	(50,422,245)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(50,337,261)	107,504,298	
e	WACC Adjustment from 2014 (Adjustment to May 2015 Rev Req) (b)						(90,860)										
6	Carrying Cost on Uncollected Investment Balances																
a	Uncollected Investment: Additions for the Period (See Balance: 2015 Detail Line 5d.)	157,841,559	10,416	3,461	7,901	7,901	(50,422,245)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(50,337,261)	107,504,298	
b	Plant-In-Service (a)	1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952
c	Period Recovered Wind-down / Exit Costs (2014)	9,816,636	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9,816,636
d	Period Recovered Wind-down / Exit Costs (2015)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e	Additional Amortization of Uncollected Investment Balance (2014-2015)	(46,864,516)	(9,447,248)	(9,447,248)	(9,447,248)	(9,447,248)	0	0	0	0	0	0	0	0	0	0	(37,788,992)
f	Prior Period Carrying Charge Unrecovered Balance (a)	(11,381,862)	(10,432,915)	(9,484,468)	(8,536,021)	(7,587,574)	0	0	0	0	0	0	0	0	0	0	(7,587,574)
g	Prior Period Carrying Charge Recovered (a)		(948,447)	(948,447)	(948,447)	(948,447)	0	0	0	0	0	0	0	0	0	0	0
h	Over/Under Prior Period			(181,398)	(195,135)	235,177	238,920	4,393	45,385	45,755	46,129	46,505	46,882	47,264	47,648	47,648	427,523
i	Net Investment	588,768,093	280,279,708	571,592,554	562,903,057	554,639,433	544,448,208	54,606,789	54,652,174	54,697,928	54,744,057	54,790,562	54,837,444	54,884,707	54,884,707	54,884,707	54,924,454
7	Average Net Investment		\$84,523,901	\$75,840,224	\$67,148,507	\$58,884,883	\$29,659,330	\$4,602,839	\$4,648,223	\$4,693,978	\$4,740,107	\$4,786,611	\$4,833,493	\$4,880,757			
8	Return on Average Net Investment																
a	Equity Component	0.00403	340,631	305,636	270,608	237,306	119,527	18,549	18,732	18,917	19,103	19,290	19,479	19,669	1,407,447		
b	Equity Component Grossed Up For Taxes	1.62800	554,548	497,576	440,550	386,335	194,590	30,198	30,496	30,797	31,100	31,404	31,712	32,021	2,291,326		
c	Debt Component	0.00158	133,801	120,055	106,296	93,215	46,951	7,286	7,358	7,431	7,504	7,577	7,651	7,726	552,851		
d	Total Return for the Period		688,349	617,631	546,844	479,590	243,941	37,484	37,854	38,228	38,604	38,981	39,348	39,747	2,844,177		
9	Revenue Requirements for the Period (Line 5e + 8a + 8b + 8c) (b)		698,765	621,892	554,747	487,450	4,393	45,385	45,755	46,129	46,505	46,882	47,264	47,648	2,892,013		
10	Projected Revenue Requirements for the Period - ROS SB Adjustments		880,163	818,227	719,570	648,530	0	0	0	0	0	0	0	0	2,264,490		
11	Over/Under Recovery for the Period		(181,398)	(195,135)	235,177	238,920	4,393	45,385	45,755	46,129	46,505	46,882	47,264	47,648	427,523		
12	Other Exit / Wind-Downs																
a	Accounting		3,029	2,916	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	\$80,000
b	Corporate Planning		2,280	7,570	5,169	5,169	5,169	5,169	5,169	5,169	5,169	5,169	5,169	5,169	5,169	5,169	\$61,335
c	Legal		320	16,721	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	\$110,000
d	Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e	Total Other Exit / Wind-Down Costs		5,629	27,217	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	\$251,335
13	Jurisdictional Factor (A/B/C)		0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	
14	Jurisdictional Amount		5,247	25,372	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	234,484
15	Prior Period Unrecovered Balance (a)	(179,385)	(164,436)	(149,488)	(134,539)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	
16	Prior Period Costs Recovered (a)		(14,949)	(14,949)	(14,949)	(14,949)											
17	Prior Month Period Over/Under Recovery		0	(4,916)	(4,780)	(9,767)	(9,768)	20,375	20,375	20,376	20,378	20,379	20,381	20,382	20,382	20,382	20,382
18	Unamortized Balance	(179,385)	(164,436)	(174,603)	(164,234)	(159,053)	(148,821)	(148,445)	(128,071)	(107,695)	(87,317)	(66,938)	(46,557)				
19	Projected Carrying Costs for the Period																
a	Balance Eligible for Interest	(169,287)	(144,276)	(126,736)	(106,547)	(84,860)	(58,627)	(38,252)	(24,877)	(17,877)	(12,501)	(7,124)	(4,745)	(3,364)			
b	Monthly Commercial Paper Rate	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	
c	Interest Provision	(14)	(11)	(12)	(11)	(11)	(12)	(10)	(9)	(7)	(6)	(4)	(3)			(110)	
d	Total Costs and Interest (Line 14 + Line 19c)		5,233	25,361	20,375	20,375	20,375	20,375	20,376	20,378	20,379	20,381	20,382	20,382	20,382	20,382	234,374
20	Projected Revenue Requirements for the Period - ROG SB Adjustments		30,149	30,141	30,142	30,143	0	0	0	0	0	0	0	0	0	0	120,575
21	Over/Under Recovery for the Period		(24,916)	(4,780)	(9,767)	(9,768)	20,375	20,375	20,376	20,378	20,379	20,381	20,382	20,382	20,384	113,799	
22	Revenue Requirements for the Period (Line 9 + Line 19d)		703,998	646,453	575,122	507,826	24,768	65,759	66,131	66,506	66,884	67,263	67,646	68,032	2,926,386		

(a) See Appendix A for Beginning Balance Support
(b) 2014 WACC Adjustment (Amount Includes Interest Jan-May 2015)
(c) This amount represents deferral of \$54,127,100 consistent with Order No. PSC-14-0617-FOF-EL, Section 366.93, Fla. Stat. and Rule 25-6.0423, F.A.C.

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NRC) - Levy Nuclear Units 1 & 2
2016 Detail - Calculation of the Revenue Requirements
January 2016 through December 2016

Witness: T.G. Foster / C. Fallon
Docket No. 150009-EI
Exhibit: (TGF- 3)

Line	Description	Beginning of Period Amount	Projected January 2016	Projected February 2016	Projected March 2016	Projected April 2016	Projected May 2016	Projected June 2016	Projected July 2016	Projected August 2016	Projected September 2016	Projected October 2016	Projected November 2016	Projected December 2016	REDACTED Period Total	End of Period Total
1	Uncollected Investment - Generation															
	a Prior Period Construction Balance YE 2015															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
2	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Generation (Line 1a + Line 2a)															
	c Retail Jurisdictional Factor - Generation															
	d Retail Uncollected Investment: Generation														92.885%	
3	Uncollected Investment - Transmission															
	a Prior Period Construction Balance YE 2015															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
4	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Transmission (Line 3e + Line 4a)															
	c Retail Jurisdictional Factor - Transmission															
	d Retail Uncollected Investment: Transmission														70.203%	
5	Total Uncollected Investment															
	a Total Jurisdictional Uncollected Investment (2d + 4d)															
	b Retail Land Transferred to Land Held for Future Use (a)															
	c Total Jurisdictional Uncollected Investment	173,725,628													173,725,628	
		(66,221,330)													(66,221,330)	
		107,504,298	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	46,443	107,550,740
6	Carrying Cost on Uncollected Investment Balance															
	a Uncollected Investment: Additions for the Period (Reg Balance: Line 6a)	107,504,298	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	46,443	107,550,740
	b Plant-In-Service (a)	1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952
	c Period Recovered Wind-down / Exit Costs (2014 & 2015)	9,755,332	0	0	0	0	0	0	0	0	0	0	0	0	0	9,755,332
	d Amortization of Uncollected Investment (2014-2015)	(84,653,508)	0	0	0	0	0	0	0	0	0	0	0	0	0	(84,653,508)
	e Period Recovered Wind-down / Exit Costs (2016)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f Amortization of Uncollected Investment Balance (2016)	0	1,007,042	1,007,042	1,007,042	1,007,042	1,007,042	1,007,042	1,007,042	1,007,042	1,007,042	1,007,042	1,007,042	1,007,042	12,084,506	(12,084,506)
	g Prior Period Carrying Charge Unrecovered Balance (a)	(7,160,052)	(6,563,381)	(5,966,710)	(5,370,039)	(4,773,368)	(4,176,697)	(3,580,026)	(2,983,355)	(2,386,684)	(1,790,013)	(1,193,342)	(596,671)	(0)	(0)	
	h Prior Period Carrying Charge Recovered	(7,160,052)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	
	i Uncollected Return from the Prior Period	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	j Net Investment	\$4,924,454	\$4,517,953	\$4,107,582	\$3,697,211	\$3,286,840	\$2,876,469	\$2,466,097	\$2,055,726	\$1,645,355	\$1,234,984	\$824,613	\$414,241	\$3,870		\$0
7	Average Net Investment		\$4,721,204	\$4,310,833	\$3,900,462	\$3,490,090	\$3,079,719	\$2,669,348	\$2,258,977	\$1,848,606	\$1,438,234	\$1,027,863	\$617,492	\$207,121		
8	Return on Average Net Investment															
	a Equity Component	0.00403	19,036	17,373	15,719	14,065	12,411	10,757	9,104	7,450	5,796	4,142	2,488	835	119,166	
	b Equity Component Grossed Up For Taxes	1.62900	30,974	28,383	25,591	22,898	20,205	17,512	14,821	12,129	9,436	6,743	4,050	1,359	194,002	
	c Debt Component	0.00158	7,474	6,824	6,174	5,525	4,875	4,226	3,576	2,926	2,277	1,627	977	328	46,809	
	d Total Return for the Period		36,484	35,107	31,765	28,423	25,080	21,738	18,397	15,055	11,718	8,370	5,027	1,687	240,811	
9	Revenue Requirements for the Period (Line 6a + Line 8d)		42,319	38,977	35,635	32,293	28,950	25,609	22,268	18,925	15,583	12,240	8,898	5,558	287,254	
10	Other Exit / Wind-Down															
	a Accounting		6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	582,400
	b Corporate Planning		5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	563,381	
	c Legal		2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	525,000	
	d Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0	
	e Total Other Exit / Wind-Down Costs		14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	1,675,181	
11	Jurisdictional Factor (A&G)		0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	
12	Jurisdictional Amount		13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	159,204
13	Prior Period Unrecovered Balance (a)	(5,791)	(5,309)	(4,826)	(4,344)	(3,861)	(3,378)	(2,896)	(2,413)	(1,930)	(1,448)	(965)	(483)	(0)	0	
14	Prior Period Costs Recovered (a)	(5,791)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	
15	Prior Month Period (Over)/Under Recovery Unamortized Balance		0	13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,276	
16		(5,791)	(5,309)	8,441	22,191	35,941	49,693	63,446	77,200	90,955	104,711	118,468	132,226	145,985		
17	Projected Carrying Costs for the Period															
	a Balance Eligible for Interest		1,083	1,566	15,316	29,065	42,816	56,568	70,321	84,075	97,830	111,586	125,343	139,101		
	b Monthly Commercial Paper Rate		0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%		
	c Interest Provision		0	0	1	2	3	4	5	6	7	8	9	10		58
	d Total Costs and Interest (Line 12 + Line 17c)		13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,262	
18	Other Exit / Wind-Down Revenue Requirements for the Period		13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,262	
19	Total Revenue Requirements for the Period (Line 9 + Line 18)		55,586	52,245	48,903	45,562	42,221	38,880	35,540	32,198	28,857	25,516	22,174	18,835	446,516	

(a) See Appendix A for Beginning Balance Support

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCC) - Levy Nuclear Units 1 & 2

APPENDIX A
Witness: Thomas G. Foster
(FOF-3)
(Page 2 of 3)

Line	Description	Beginning of Period Amount	Projected January 2015	Projected February 2015	Projected March 2015	Projected April 2015	Projected May 2015	Projected June 2015	Projected July 2015	Projected August 2015	Projected September 2015	Projected October 2015	Projected November 2015	Projected December 2015	Period Total	End of Period Total
1	Uncollected Investment: Generation															
a	Prior Period Construction Balance YE 2014															
b	Wind-Down Costs															
c	Sale or Salvage of Assets															
d	Disposition															
e	Total															
2	Adjustments															
a	Non-Cash Accruals															
b	Adjusted System Generation (Line 3a + Line 2a)															
c	Retail Jurisdictional Factor: Generation	92.885%														
d	Retail Uncollected Investment: Generation															
3	Uncollected Investment: Transmission															
a	Prior Period Construction Balance YE 2014															
b	Wind-Down Costs															
c	Sale or Salvage of Assets															
d	Disposition															
e	Total															
4	Adjustments															
a	Non-Cash Accruals															
b	Adjusted System Transmission (Line 3a + Line 4a)															
c	Retail Jurisdictional Factor: Transmission	70.203%														
d	Retail Uncollected Investment: Transmission															
5	Total Uncollected Investment															
a	Total Jurisdictional Uncollected Investment (2d + 4f)	224,062,889														224,062,889
b	Retail Land Transferred to Land Held for Future Use (a)	(66,221,330)														(66,221,330)
c	Total Jurisdictional Uncollected Investment	157,841,559	0	0	0	0	0	0	0	0	0	0	0	0	0	157,841,559
6	Carrying Cost on Uncollected Investment Balance															
a	Uncollected Investment: Additions for the Period (beg Balance: Line 5c. above)	157,841,559	0	0	0	0	0	0	0	0	0	0	0	0	0	157,841,559
b	Retire-In-Service (a)	1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952
c	Period Recovered Wind-down/ Exit Costs	9,816,636	0	0	0	0	0	0	0	0	0	0	0	0	0	9,816,636
d	Additional of Uncollected Investment (2015)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e	Additional Amortization of Uncollected Investment Balance	(46,864,516)	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	113,366,976	(160,231,492)
f	Prior Period Carrying Charge Unrecovered Balance (a)	(11,381,362)	(10,432,915)	(9,484,468)	(8,538,021)	(7,587,574)	(6,639,128)	(5,690,681)	(4,742,254)	(3,793,787)	(2,845,340)	(1,896,894)	(948,447)	(948,447)	0	0
g	Prior Period Carrying Charge Recovered (a)	(11,381,362)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	0	0
h	Over/Under Prior Period	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
i	Net Investment	\$88,768,093	\$80,268,292	\$71,770,491	\$63,271,690	\$54,772,889	\$46,274,087	\$37,775,286	\$29,276,485	\$20,777,684	\$12,278,883	\$3,780,082	(\$4,718,720)	(\$13,217,521)		(\$13,217,521)
7	Average Net Investment	\$84,518,693	\$76,019,892	\$67,521,090	\$59,022,289	\$50,523,488	\$42,024,687	\$33,525,886	\$25,027,084	\$16,528,283	\$8,029,482	(\$469,319)	(\$8,968,120)			
8	Return on Average Net Investment	0.00394														
a	Equity Component	333,004	299,518	266,033	232,548	199,063	165,577	132,092	98,607	65,121	31,636	(1,849)	(35,334)		1,786,016	
b	Equity Component Grossed Up For Taxes	542,131	487,616	433,102	378,589	324,075	269,560	215,046	160,532	106,017	51,503	(3,010)	(57,524)		2,907,637	
c	Debt Component	160,278	143,982	127,885	111,788	95,911	79,595	63,498	47,401	31,305	15,208	(889)	(15,886)		858,558	
d	Total Return for the Period	702,209	631,598	566,987	490,377	419,766	349,155	278,544	207,933	137,322	66,711	(3,899)	(74,510)		3,766,193	
9	Revenue Requirements for the Period (Line 6e + 8d)	702,209	631,598	566,987	490,377	419,766	349,155	278,544	207,933	137,322	66,711	(3,899)	(74,510)		3,766,193	
10	Projected Revenue Requirements for the Period (Order No. PSC 14-0701-FOF-E)	702,209	631,598	566,987	490,377	419,766	349,155	278,544	207,933	137,322	66,711	(3,899)	(74,510)		3,766,193	
11	Over/Under Recovery for the Period	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other Exit / Wind-Down															
a	Accounting	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	\$128,148
b	Corporate Planning	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	\$192,838
c	Lags	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	\$65,000
d	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e	Total Other Exit / Wind-Down Costs	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	\$380,986
13	Jurisdictional Factor (ABG)	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	
14	Jurisdictional Amount	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	355,159
15	Prior Period Unrecovered Balance (a)	(179,385)	(164,436)	(149,488)	(134,539)	(119,590)	(104,641)	(89,693)	(74,744)	(59,795)	(44,846)	(29,898)	(14,949)	(0)		
16	Prior Period Costs Recovered (a)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)		
17	Unamortized Balance	(179,385)	(164,436)	(149,488)	(134,539)	(119,590)	(104,641)	(89,693)	(74,744)	(59,795)	(44,846)	(29,898)	(14,949)	(0)		
18	Projected Carrying Costs for the Period															
a	Balance Eligible for Interest	(157,112)	(142,164)	(127,215)	(112,266)	(97,317)	(82,369)	(67,420)	(52,471)	(37,522)	(22,574)	(7,625)	7,324			
b	Monthly Commercial Paper Rate	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%			
c	Interest Provision	(8)	(7)	(6)	(5)	(4)	(3)	(3)	(3)	(2)	(1)	(0)	0		(45)	
d	Total Costs and Interest (Line 18 + Line 18c)	29,589	29,589	29,590	29,591	29,592	29,592	29,593	29,594	29,595	29,596	29,597	29,598	29,599	29,597	355,114
19	Recovered (Order No. PSC 14-0701-FOF-E)	29,589	29,589	29,590	29,591	29,592	29,592	29,593	29,594	29,595	29,596	29,597	29,598	29,599	29,597	355,114
20	Over/Under Recovery for the Period	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Revenue Requirements for the Period (Line 9 + Line 18d)	731,798	661,187	590,577	519,967	449,358	378,747	308,137	237,527	166,917	96,307	25,697	(44,913)			
22	2015 Capacity Cost Recovery	9,215,850	9,149,040	9,074,430	8,999,820	8,925,210	8,850,600	8,776,000	8,701,400	8,626,800	8,552,200	8,477,600	8,403,000	8,328,400	106,927,536	

(a) See Appendix A for Beginning Balance Support

THIS SCHEDULE IS INCLUDED TO SUPPORT THE CALCULATION OF THE MONTHLY REVENUE REQUIREMENT FOR THE MONTHS (JANUARY 2015 - APRIL 2015)

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Est/Act Filing: Regulatory Asset Category - Variance in Additions and Expenditures

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Projection Detail schedule. List the Generation expenses separate from Transmission in the same order appearing on 2015 Detail Schedule.

Appendix D
 Witness: C. Fallon
 Exhibit: (TGF - 3)
 (Page 2 of 2)

COMPANY:
 Duke Energy - FL

DOCKET NO.:
 150009-EI

For Year Ended 12/31/2015

Line No.	Major Task & Description for amounts on Schedule	(A) System Projection	(B) System Estimated / Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Wind-Down Costs (a)				
2	Sale or Salvage of Assets				DEF did not project costs in the May 1, 2014 filing, due to uncertainties around the LNP
3	Disposition				DEF did not project sales / credits in the May 1, 2014 filing, due to uncertainties around the LNP
4	Total Generation Costs				
<u>Transmission:</u>					
1	Wind-Down Costs (b)				
2	Sale or Salvage of Assets				
3	Disposition				
4	Total Transmission Costs				

Note:

LEVY COUNTY NUCLEAR 1 & 2
 Estimated/ Actual Filing: Contracts Executed

REDACTED

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identify and affiliation of the vendor, and current status of the contract.

Appendix E
 Witness: C. Fallon
 Docket No. 150009-EI
 Exhibit: (TGF - 3)

COMPANY:
 Duke Energy Florida

DOCKET NO.:
 150009-EI

For Year Ended: 12/31/2015

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Estimated Amount to be Expended In 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated: January 28, 2014				Note 1	Note 2	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note 2	Carlton Fields Jordan Burt	Direct	Note 2	Legal Work - DEF Levy Units 1 & 2

Note 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Note 2: Estimate of final contract amount cannot be determined at this time.

LEVY COUNTY NUCLEAR 1 & 2
 Projection Filing: Contracts Executed

REDACTED

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

Appendix E
 Witness: C. Fallon
 Docket No. 150009-EI
 Exhibit: (TGF - 3)

COMPANY:
 Duke Energy Florida

DOCKET NO.:
 150009-EI

For Year Ended: 12/31/2016

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2015)	Estimated Amount to be Expended in 2016	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated: January 28, 2014				Note 1	Note 2	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note 2	Carlton Fields Jordan Burt	Direct	Note 2	Legal Work – DEF Levy Units 1 & 2

Note 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Note 2: Estimate of final contract amount cannot be determined at this time.

SCHEDULE APPENDIX

REDACTED

EXHIBIT (TGF-3)

**DUKE ENERGY FLORIDA, INC.
LEVY NUCLEAR UNITS 1 & 2
COMMISSION SCHEDULES**

**JANUARY 2015 - DECEMBER 2016
DOCKET NO. 150009-EI**

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2
2015 Detail - Calculation of the Revenue Requirements
January 2015 through December 2015

Witness: T.G. Foster / C. Fallon
 Docket No. 150009-0
 Exhibit: (TGF - 3)

REDACTED

Line	Description	Beginning of Period Amount	Actual January 2015	Actual February 2015	Projected March 2015	Projected April 2015	Projected May 2015	Projected June 2015	Projected July 2015	Projected August 2015	Projected September 2015	Projected October 2015	Projected November 2015	Projected December 2015	Period Total	End of Period Total	
1	Uncollected Investment - Generation																
a	Prior Period Construction Balance YE 2014																
b	Wind-Down Costs																
c	Sale or Salvage of Assets																
d	Disposition																
e	Total																
2	Adjustments																
a	Non-Cash Accruals																
b	Adjusted System Generation (Line 1a + Line 2a)																
c	Retail Jurisdictional Factor - Generation	92.883%															
d	Retail Uncollected Investment - Generation																
3	Uncollected Investment - Transmission																
a	Prior Period Construction Balance YE 2014																
b	Wind-Down Costs																
c	Sale or Salvage of Assets																
d	Disposition																
e	Total																
4	Adjustments																
a	Non-Cash Accruals																
b	Adjusted System Transmission (Line 3e + Line 4a)																
c	Retail Jurisdictional Factor - Transmission	70.203%															
d	Retail Uncollected Investment - Transmission																
5	Total Uncollected Investment																
a	Total Jurisdictional Uncollected Investment (2d + 4d)	224,062,889	10,416	3,461	7,901	7,901	(146,288)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(61,304)	224,001,584	
b	Retail Land Transferred to Land Held for Future Use (a)	(66,221,330)															(66,221,330)
c	LIE Deferred Balance (c)	0					(50,275,957)								(50,275,957)	(50,275,957)	
d	Total Jurisdictional Uncollected Investment	157,841,559	30,416	3,461	7,901	7,901	(50,422,245)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(50,337,261)	107,504,298	
e	WACC Adjustment from 2014 (Adjustment to May 2015 Rev Res) (b)						(90,860)										
6	Carrying Cost on Uncollected Investment Balance																
a	Uncollected Investment: Additions for the Period (Beg Balance: 2015 Detail Line 5d)	157,841,559	10,416	3,461	7,901	7,901	(50,422,245)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(50,337,261)	107,504,298	
b	Plant-in-Service (a)	1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952	
c	Period Recovered Wind-down / Exit Costs (2014)	9,816,636	0	0	0	0	0	0	0	0	0	0	0	0	0	9,816,636	
d	Period Recovered Wind-down / Exit Costs (2015)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(61,304)	
e	Additional Amortization of Uncollected Investment Balance (2014-2015)	(46,804,516)	(9,447,248)	(9,447,248)	(9,447,248)	(9,447,248)	0	0	0	0	0	0	0	0	0	(37,788,992)	
f	Prior Period Carrying Charge Unrecovered Balance (a)	(11,381,362)	(10,432,915)	(9,484,468)	(8,536,021)	(7,587,574)	0	0	0	0	0	0	0	0	0	(7,587,574)	
g	Prior Period Carrying Charge Recovered (a)	(11,381,362)	(948,447)	(948,447)	(948,447)	(948,447)	0	0	0	0	0	0	0	0	0		
h	Over/Under Prior Period			(181,398)	(195,135)	235,177	238,920	4,393	45,385	45,755	46,129	46,505	46,882	47,264	47,648	427,523	
i	Net Investment	\$88,768,093	\$80,279,708	\$71,992,554	\$62,903,057	\$54,639,433	\$4,448,208	\$4,606,789	\$4,652,174	\$4,697,928	\$4,744,057	\$4,790,562	\$4,837,444	\$4,884,707	\$4,932,523	\$4,924,454	
7	Average Net Investment		\$84,523,901	\$79,840,224	\$67,148,507	\$58,884,883	\$29,659,330	\$4,602,839	\$4,648,223	\$4,693,978	\$4,740,107	\$4,786,611	\$4,833,493	\$4,880,757			
8	Return on Average Net Investment																
a	Equity Component	0.00403	340,631	305,636	270,608	237,306	119,537	18,549	18,732	18,917	19,103	19,290	19,479	19,669	1,407,447		
b	Equity Component Grossed Up For Taxes	1.62800	554,548	497,576	440,550	386,335	194,590	30,196	30,496	30,797	31,100	31,404	31,712	32,021	2,291,326		
c	Debt Component	0.00158	133,801	120,055	106,296	93,215	46,951	7,286	7,358	7,431	7,504	7,577	7,651	7,726	552,851		
d	Total Return for the Period		888,349	817,691	566,844	479,590	241,941	37,484	37,484	38,228	38,604	38,981	39,363	39,747	2,844,177		
9	Revenue Requirements for the Period (Line 8e + 8a + 8b) (1)		698,765	621,092	564,747	487,450	4,393	45,385	45,755	46,129	46,505	46,882	47,264	47,648	2,692,013		
10	Projected Revenue Requirements for the Period - ROG 58 Adjustment		880,163	816,227	319,570	248,530	0	0	0	0	0	0	0	0	2,264,490		
11	Over/Under Recovery For the Period		(181,398)	(195,135)	235,177	238,920	4,393	45,385	45,755	46,129	46,505	46,882	47,264	47,648	427,523		
12	Other Exit / Wind-Down																
a	Accounting		3,029	2,926	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	580,000	
b	Corporate Planning		2,280	7,570	5,169	5,169	5,169	5,169	5,169	5,169	5,169	5,169	5,169	5,169	5,169	561,535	
c	Legal		320	16,721	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	9,296	\$110,000	
d	Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
e	Total Other Exit / Wind-Down Costs		5,629	27,217	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	21,869	\$251,535	
13	Jurisdictional Factor (A&G)		0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221		
14	Jurisdictional Amount		5,247	25,372	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	20,386	234,484	
15	Prior Period Unrecovered Balance (a)	(179,385)	(164,436)	(149,488)	(134,539)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)	(119,590)		
16	Prior Period Costs Recovered (a)		(14,949)	(14,949)	(14,949)	(14,949)											
17	Prior Month Period (Over)/Under Recovery		0	(24,918)	(4,780)	(9,767)	(9,768)	20,375	20,375	20,376	20,378	20,379	20,381	20,382	20,382	20,382	
18	Unamortized Balance	(179,385)	(164,436)	(174,403)	(164,234)	(159,053)	(168,821)	(148,445)	(128,071)	(107,695)	(87,317)	(66,938)	(46,557)	(26,179)			
19	Projected Carrying Costs for the Period																
a	Balance Eligible for Interest	(169,287)	(144,276)	(154,736)	(146,567)	(148,860)	(158,627)	(138,252)	(117,877)	(97,501)	(77,124)	(56,745)	(36,364)				
b	Monthly Commercial Paper Rate	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%		
c	Interest Provision	(14)	(11)	(12)	(11)	(11)	(11)	(10)	(9)	(7)	(6)	(4)	(3)	(110)			
d	Total Costs and Interest (Line 14 + Line 19c)	5,233	25,361	20,373	20,375	20,375	20,375	20,376	20,378	20,379	20,381	20,382	20,384	20,384	234,374		
20	Projected Revenue Requirements for the Period - ROG 58 Adjustment		30,149	30,141	30,142	30,143	0	0	0	0	0	0	0	0	0	120,575	
21	Over/Under Recovery For the Period		(24,918)	(4,780)	(9,767)	(9,768)	20,375	20,375	20,376	20,378	20,379	20,381	20,382	20,384	113,799		
22	Revenue Requirements for the Period (Line 9 + Line 19d)		703,988	646,453	575,122	507,826	24,768	65,759	66,181	66,506	66,884	67,263	67,646	68,032	2,926,386		

(a) See Appendix A for Beginning Balance Support
 (b) 2014 WACC Adjustments (Amount Includes Interest Jan-May 2015)
 (c) This amount represents deferral of \$54,127,100 consistent with Order No. PSC-14-0617-FOF-EL, Section 366.93, Fla. Stat. and Rule 25-6.0423, F.A.C.

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2
2016 Detail - Calculation of the Revenue Requirements
January 2016 through December 2016

Witness: T.G. Foster / C. Fallon
Docket No. 150009-EI
Exhibit: (TGF- 3)

Line	Description	Beginning of Period Amount	Projected January 2016	Projected February 2016	Projected March 2016	Projected April 2016	Projected May 2016	Projected June 2016	Projected July 2016	Projected August 2016	Projected September 2016	Projected October 2016	Projected November 2016	Projected December 2016	Period Total	End of Period Total
1	Uncollected Investment : Generation															
	a Prior Period Construction Balance YE 2015															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
2	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Generation (Line 1e + Line 2a)															
	c Retail Jurisdictional Factor : Generation	92.885%														
	d Retail Uncollected Investment: Generation															
3	Uncollected Investment : Transmission															
	a Prior Period Construction Balance YE 2015															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
4	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Transmission (Line 3e + Line 4a)															
	c Retail Jurisdictional Factor : Transmission	70.203%														
	d Retail Uncollected Investment: Transmission															
5	Total Uncollected Investment															
	a Total Jurisdictional Uncollected Investment (2d + 4d)	173,725,628														173,725,628
	b Retail Land Transferred to Land Held for Future Use (a)	(66,221,330)														(66,221,330)
	c Total Jurisdictional Uncollected Investment	107,504,298	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	46,443	107,550,740
6	Carrying Cost on Uncollected Investment Balance															
	a Uncollected Investment: Additions for the Period (Beg Balance: Line 5a.)	107,504,298	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	46,443	107,550,740
	b Plant-in-Service (a)	1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952
	c Period Recovered Wind-down / Exit Costs (2014 & 2015)	9,755,332	0	0	0	0	0	0	0	0	0	0	0	0	0	9,755,332
	d Amortization of Uncollected Investment (2014-2015)	(84,653,508)	0	0	0	0	0	0	0	0	0	0	0	0	0	(84,653,508)
	e Period Recovered Wind-down / Exit Costs (2016)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f Amortization of Uncollected Investment Balance (2016)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	g Prior Period Carrying Charge Unrecovered Balance (a)	(7,160,052)														0
	h Prior Period Carrying Charge Recovered	(7,160,052)														0
	i Uncollected Return from the Prior Period	0	0	43,989	44,349	44,708	45,074	45,440	45,810	46,184	46,560	46,940	47,321	47,707	48,095	552,177
	j Net Investment	\$4,924,454	\$4,928,325	\$4,972,314	\$5,016,662	\$5,061,371	\$5,106,445	\$5,151,885	\$5,197,694	\$5,243,878	\$5,290,438	\$5,337,378	\$5,384,699	\$5,432,407	\$5,476,632	
7	Average Net Investment		\$4,926,390	\$4,970,378	\$5,014,727	\$5,059,436	\$5,104,510	\$5,149,950	\$5,195,759	\$5,241,943	\$5,288,503	\$5,335,443	\$5,382,764	\$5,430,472		
8	Return on Average Net Investment															
	a Equity Component	0.00403	19,853	20,031	20,209	20,390	20,571	20,754	20,939	21,125	21,313	21,502	21,693	21,885	250,265	
	b Equity Component Grossed Up For Taxes	1.62800	32,331	32,611	32,900	33,195	33,490	33,788	34,089	34,392	34,698	35,005	35,316	35,629	407,432	
	c Debt Component	0.00158	7,798	7,868	7,938	8,009	8,080	8,152	8,225	8,298	8,372	8,446	8,521	8,596	98,308	
	d Total Return for the Period		40,119	40,479	40,838	41,204	41,570	41,940	42,314	42,690	43,070	43,451	43,837	44,225	505,735	
9	Revenue Requirements for the Period (Line 6e + Line 8d)		43,989	44,349	44,708	45,074	45,440	45,810	46,184	46,560	46,940	47,321	47,707	48,095	552,177	
	Revenue Collected in 2016		0	0	0	0	0	0	0	0	0	0	0	0	0	
*ROGS-C	Over/Under Recovery For the Period		43,989	44,349	44,708	45,074	45,440	45,810	46,184	46,560	46,940	47,321	47,707	48,095	552,177	
10	Other Exit / Wind-Down															
	a Accounting		6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	582,400
	b Corporate Planning		5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	563,381	
	c Legal		2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	215,000	
	d Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0	
	e Total Other Exit / Wind-Down Costs		14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	1,160,781	
11	Jurisdictional Factor (A&G)		0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	
12	Jurisdictional Amount		13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	159,204	
13	Prior Period Unrecovered Balance (a)	(5,791)														
14	Prior Period Costs Recovered (a)	(5,791)														(5,791)
15	Prior Month Period (Over)/Under Recovery Unamortized Balance	(5,791)	0	13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,276	
16			(5,791)	7,476	20,743	34,011	47,280	60,550	73,821	87,093	100,366	113,640	126,915	140,191	159,260	
17	Projected Carrying Costs for the Period															
	a Balance Eligible for Interest		842	842	14,109	27,376	40,644	53,913	67,183	80,454	93,727	107,000	120,274	133,549		
	b Monthly Commercial Paper Rate		0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%		
	c Interest Provision		0	0	1	2	3	4	5	6	7	8	9	10	55	
	d Total Costs and Interest (Line 17 + Line 17c)		13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,260	
18	Other Exit / Wind-Down Revenue Requirements for the Period		13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,260	
	Revenue Collected in 2016		0	0	0	0	0	0	0	0	0	0	0	0	0	
*ROGS-C	Over/Under Recovery For the Period		13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,260	
19	Total Revenue Requirements for the Period (Line 9 + Line 18)		57,256	57,816	57,977	58,343	58,710	59,081	59,456	59,833	60,214	60,597	60,983	61,372	711,437	

(a) See Appendix A for Beginning Balance Support

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2

APPENDIX A
Witness Thomas G. Foster
(TOF - 3)
REDACTED
(Page 2 of 3)

Line	Description	Beginning of Period Amount	Projected January 2015	Projected February 2015	Projected March 2015	Projected April 2015	Projected May 2015	Projected June 2015	Projected July 2015	Projected August 2015	Projected September 2015	Projected October 2015	Projected November 2015	Projected December 2015	Period Total	End of Period Total
1	Uncollected Investment: Generation															
	a Prior Period Construction Balance YE 2014															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Deposition															
	e Total															
2	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Generation (Line 1e + Line 2a)															
	c Retail Jurisdictional Factor - Generation	92.885%														
	d Retail Uncollected Investment: Generation															
3	Uncollected Investment: Transmission															
	a Prior Period Construction Balance YE 2014															
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Deposition															
	e Total															
4	Adjustments															
	a Non-Cash Accruals															
	b Adjusted System Transmission (Line 3e + Line 4a)															
	c Retail Jurisdictional Factor - Transmission	70.203%														
	d Retail Uncollected Investment: Transmission															
5	Total Uncollected Investment															
	a Total Jurisdictional Uncollected Investment (2d + 4f)	224,062,889														224,062,889
	b Retail Land Transferred to Land Held for Future Use (a)	(66,221,330)														(66,221,330)
	c Total Jurisdictional Uncollected Investment	157,841,559	0	0	0	0	0	0	0	0	0	0	0	0	0	157,841,559
6	Carrying Cost on Uncollected Investment Balance															
	a Uncollected Investment: Additions for the Period (Beg Balance: Line 5c, above)	157,841,559	0	0	0	0	0	0	0	0	0	0	0	0	0	157,841,559
	b Place-in-Service (a)	1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952
	c Period Recovered Wind-down / Exit Costs	9,816,636	0	0	0	0	0	0	0	0	0	0	0	0	0	9,816,636
	d Additional of Uncollected Investment (2015)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e Additional Amortization of Uncollected Investment Balance	(46,864,516)	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	113,366,976	(160,231,492)
	f Prior Period Carrying Charge Unrecovered Balance (a)	(11,381,363)	(10,432,915)	(9,484,458)	(8,536,021)	(7,587,574)	(6,639,128)	(5,690,681)	(4,742,234)	(3,793,787)	(2,845,340)	(1,896,894)	(948,447)	(948,447)	0	0
	g Prior Period Carrying Charge Recovered (a)	(11,381,362)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	0
	h Net Investment	\$88,768,093	\$80,269,292	\$71,770,491	\$63,271,690	\$54,772,889	\$46,274,087	\$37,775,286	\$29,276,485	\$20,777,684	\$12,278,883	\$3,780,081	(\$4,718,720)	(\$13,217,523)		(\$13,217,523)
7	Average Net Investment		\$84,518,693	\$76,019,892	\$67,521,090	\$59,022,289	\$50,523,488	\$42,024,687	\$33,525,886	\$25,027,084	\$16,528,283	\$8,029,482	(\$469,319)	(\$8,968,120)		
8	Return on Average Net Investment		0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094
	a Equity Component	333,004	299,518	266,033	232,548	199,063	165,577	132,092	98,607	65,121	31,636	(1,849)	(35,334)	1,786,016		
	b Equity Component Grossed Up For Taxes	542,131	487,616	433,102	378,589	324,075	269,560	215,046	160,531	106,017	51,503	(3,010)	(57,524)	2,907,517		
	c Debt Component	180,078	143,982	117,885	91,788	65,691	39,595	13,488	47,401	31,305	15,208	(889)	(16,286)	858,556		
	d Total Return for the Period	702,209	631,598	560,987	490,377	419,766	348,156	278,544	207,933	137,322	66,711	(3,899)	(74,510)	3,766,193		
9	Revenue Requirements for the Period (Line 6e + 8d)		702,209	631,598	560,987	490,377	419,766	348,155	278,544	207,933	137,322	66,711	(3,899)	(74,510)	3,766,193	
10	Projected Revenue Requirements for the Period (Order No. PSC 14-0701-FOF-5)		702,209	631,598	560,987	490,377	419,766	348,155	278,544	207,933	137,322	66,711	(3,899)	(74,510)	3,766,193	
11	Over/Under Recovery For the Period		0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Other Exit / Wind-Down															
	a Accounting	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	5123,148
	b Corporate Planning	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	5192,838
	c Legal	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	565,000
	d Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e Total Other Exit / Wind-Down Costs	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	5380,986
11	Jurisdictional Factor (A&G)	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221
12	Jurisdictional Amount	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	355,159
13	Prior Period Unrecovered Balance (a)	(179,385)	(164,436)	(149,488)	(134,539)	(119,590)	(104,641)	(89,693)	(74,744)	(59,795)	(44,846)	(29,898)	(14,949)	(0)		
14	Prior Period Costs Recovered (a)	(179,385)	(164,436)	(149,488)	(134,539)	(119,590)	(104,641)	(89,693)	(74,744)	(59,795)	(44,846)	(29,898)	(14,949)	(0)		
15	Unamortized Balance	(179,385)	(164,436)	(149,488)	(134,539)	(119,590)	(104,641)	(89,693)	(74,744)	(59,795)	(44,846)	(29,898)	(14,949)	(0)		
16	Projected Carrying Costs for the Period															
	a Balance Eligible for Interest	(157,112)	(142,164)	(127,215)	(112,266)	(97,317)	(82,369)	(67,420)	(52,471)	(37,522)	(22,574)	(7,625)	7,324			
	b Monthly Commercial Paper Rate	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	
	c Interest Provision	(8)	(7)	(6)	(5)	(4)	(3)	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(45)	
	d Total Costs and Interest (Line 12 + Line 16c)	29,589	29,589	29,590	29,591	29,592	29,592	29,593	29,594	29,595	29,595	29,595	29,596	29,597	355,114	
20	Recovered (Order No. PSC 14-0701-FOF-6)		29,589	29,589	29,590	29,591	29,592	29,592	29,593	29,594	29,595	29,595	29,596	29,597	355,114	
21	Over/Under Recovery For the Period		0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Revenue Requirements for the Period (Line 9 + Line 16d)		731,798	661,187	590,577	519,967	449,358	378,747	308,137	237,527	166,917	96,307	25,897	(44,813)		
25	2015 Capacity Cost Recovery		9,215,650	9,145,040	9,074,430	9,003,820	8,933,210	8,862,600	8,791,990	8,721,380	8,650,769	8,580,159	8,509,549	8,438,940	105,927,536	

(a) See Appendix A for Beginning Balance Support

THIS SCHEDULE IS INCLUDED TO SUPPORT THE CALCULATION OF THE MONTHLY REVENUE REQUIREMENT FOR THE MONTHS (JANUARY 2015 - APRIL 2015)

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Est/Act Filing: Regulatory Asset Category - Variance in Additions and Expenditures

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Projection Detail schedule. List the Generation expenses separate from Transmission in the same order appearing on 2015 Detail Schedule.

Appendix D
 Witness: C. Fallon
 Exhibit: (TGF - 3)
 (Page 2 of 2)

COMPANY:
 Duke Energy - FL

DOCKET NO.:
 150009-EI

For Year Ended 12/31/2015

Line No.	Major Task & Description for amounts on Schedule	(A) System Projection	(B) System Estimated / Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Wind-Down Costs (a)				
2	Sale or Salvage of Assets				DEF did not project costs in the May 1, 2014 filing, due to uncertainties around the LNP
3	Disposition				DEF did not project sales / credits in the May 1, 2014 filing, due to uncertainties around the LNP
4	Total Generation Costs				
<u>Transmission:</u>					
1	Wind-Down Costs (b)				
2	Sale or Salvage of Assets				
3	Disposition				
4	Total Transmission Costs				

Note:

LEVY COUNTY NUCLEAR 1 & 2
Estimated/ Actual Filing: Contracts Executed

REDACTED

Appendix E

Witness: C. Fallon

Docket No. 150009-EI

Exhibit: (TGF - 3)

For Year Ended: 12/31/2015

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY:
Duke Energy Florida

DOCKET NO.:
150009-EI

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K)

Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Estimated Amount to be Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated: January 28, 2014				Note 1	Note 2	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note 2	Carlton Fields Jordan Burt	Direct	Note 2	Legal Work – DEF Levy Units 1 & 2

Note 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Note 2: Estimate of final contract amount cannot be determined at this time.

LEVY COUNTY NUCLEAR 1 & 2
 Projection Filing: Contracts Executed

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY:
 Duke Energy Florida

DOCKET NO.:
 150009-EI

REDACTED
 Appendix E
 Witness: C. Fallon
 Docket No. 150009-EI
 Exhibit: (TGF - 3)

For Year Ended: 12/31/2016

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2015)	Estimated Amount to be Expended in 2016	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated: January 28, 2014				Note 1	Note 2	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note 2	Carlton Fields Jordan Burt	Direct	Note 2	Legal Work - DEF Levy Units 1 & 2

Note 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Note 2: Estimate of final contract amount cannot be determined at this time.

DUKE ENERGY FLORIDA
DOCKET NO. 150009-EI
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Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000004	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000005	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000010	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4d, and 4f	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p>

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<p>Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000015</p>	<p>All information in columns (A), (B), and (C) exclusive of headings</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000016</p>	<p>All information on Line 1 in Columns (C), (D), (E), and (F); All information on Line 2 in Columns (E) and (F)</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

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Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000017	All information on Line 1 in Columns (C), (D), and (E); All information on Line 2 in Columns (E) and (F)	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000004	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000005	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p>

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		<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000010</p>	<p>Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4d, and 4f</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000015</p>	<p>All information in columns (A), (B), and (C) exclusive of headings</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

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Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC-LEVY-STAFFROG1-5a-000016	All information on Line 1 in Columns (C), (D), (E), and (F); All information on Line 2 in Columns (E) and (F)	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC-LEVY-STAFFROG1-5a-000017	All information on Line 1 in Columns (C), (D), and (E); All information on Line 2 in Columns (E) and (F)	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC-LEVY-STAFFROG1-5b-000004	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p>

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		<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000005</p>	<p>Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000010</p>	<p>Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4d, and 4f</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

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Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000015	All information in columns (A), (B) and (C)	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000016	All information on Line 1 Columns (C), (D), and (E); All information on Line 2, Columns (E) and (F)	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
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<p>Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5c- 000005</p>	<p>Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

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Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5c- 000010	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4d, and 4f	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5c- 000015	All information in columns (A), (B) and (C)	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5c- 000016	Line 1, all information in columns (C), (D) and (E); Line 2, all information in columns (E) and (F)	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p>

**DUKE ENERGY FLORIDA
DOCKET NO. 150009-EI
Fourth Request for Confidential Classification
Confidentiality Justification Matrix**

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5c- 000017</p>	<p>Line 1, all information in columns (C), (D) and (E) and Line 2, all information in columns (E) and (F)</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>