BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Nuclear Power Plant	Docket No. 150009-EI
Cost Recovery Clause	Filed: July 8, 2015

THE FLORIDA INDUSTRIAL POWER USERS GROUP'S PREHEARING STATEMENT

The Florida Industrial Power Users Group (FIPUG), pursuant to the Order Establishing Procedure in this docket, Order No. PSC-15-0082-PCO-EI, issued on January 30, 2015, files its Prehearing Statement.

A. APPEARANCES:

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Attorneys for the Florida Industrial Power Users Group

B. <u>WITNESSES AND EXHIBITS:</u>

All witnesses and exhibits listed by other parties in this proceeding.

C. STATEMENT OF BASIC POSITION:

FIPUG supports the development of cost effective, reasonable and prudent energy sources to serve Florida consumers. Utilities seeking to provide nuclear power have the burden to demonstrate that the nuclear projects that are the subject of this hearing are feasible and the most reasonable and cost-effective way to serve ratepayer needs. The Commission must bear in mind that, at the end of the day, it is the consumers who bear the cost burden of nuclear projects.

FPL

FIPUG continues to question whether the FPL Turkey Point Nuclear Project will be constructed for the monies suggested by FPL and whether the new nuclear units will achieve commercial operation within the timeframe forecast by FPL. How much the project is projected to cost and when it is expected to serve customers, and whether those projections are reasonable, are two important factual issues. FIPUG takes the position that the costs will be more than projected and the nuclear project will be available to serve ratepayers later than forecast.

D. STATEMENT OF ISSUES AND POSITIONS:

Should the Commission approve as reasonable what FPL has submitted as its 2015 annual detailed analysis of the long-term feasibility of completing the Turkey Point Units 6 & 7 project, as provided for in Rule 25-6.0423, F.A.C?

FIPUG: No.

ISSUE 1A: What is the current total estimated all-inclusive cost (including AFUDC and sunk costs) of the proposed Turkey Point Units 6 & 7 nuclear project?

FIPUG: FPL's current estimated costs are low and the ultimate cost of the proposed Turkey Point units 6 & 7 will likely exceed the cost figure FPL is projecting in this proceeding.

ISSUE 1B: What is the current estimated planned commercial operation date of the planned Turkey Point Units 6 & 7 nuclear facility?

FIPUG: The current estimated planned commercial operation dates of the planned Turkey Point Units 6 & 7, are overly optimistic. The actual commercial operation dates of these units will occur later in time than the commercial operation dates put forward by FPL.

ISSUE 2: Should the Commission find that FPL's 2014 project management, contracting, accounting and cost oversight controls were reasonable and prudent for the Turkey Point Units 6 & 7 project?

FIPUG: No.

ISSUE 3A: (Legal): Pursuant to Section 366.93, Florida Statutes, can costs, which are not related to, or necessary for, obtaining or maintaining a combined license from the Nuclear Regulatory Commission for a nuclear power plant be incurred prior to the issuance of the COL and deferred for later recovery?

FIPUG: No position at this time.

ISSUE 3B: Are the Initial Assessment costs incurred as set forth in FPL's Petition and Testimony for which FPL is seeking deferred recovery, costs that are related to or necessary for obtaining or maintaining a combined license?

FIPUG: No.

ISSUE 3C: Should the Commission approve FPL's proposal to incur and defer for later recovery its Initial Assessment costs, as set forth in FPL's petition and supporting

testimony?

FIPUG: No.

ISSUE 4: What jurisdictional amounts should the Commission approve as FPL's actual 2014

prudently incurred costs and final true-up amounts for the Turkey Point Units 6 &

7 project?

FIPUG: No position at this time.

ISSUE 5: What jurisdictional amounts should the Commission approve as reasonably

estimated 2015 costs and estimated true-up amounts for FPL's Turkey Point Units

6 & 7 project?

FIPUG: No position at this time.

ISSUE 6: What jurisdictional amounts should the Commission approve as reasonably

projected 2016 costs for FPL's Turkey Point Units 6 & 7 project?

FIPUG: No position at this time.

ISSUE 7: What is the total jurisdictional amount to be included in establishing FPL's 2016

Capacity Cost Recovery Clause factor?

FIPUG: No position at this time.

ISSUE 8: Should the Commission find that during 2014, DEF's project management,

contracting, accounting and cost oversight controls were reasonable and prudent

for the Levy Units 1 & 2 project?

FIPUG: No position at this time.

ISSUE 9: What jurisdictional amounts should the Commission approve as DEF's actual

2014 prudently incurred costs for the Levy Units 1 & 2 project?

FIPUG: No position at this time.

ISSUE 10: What jurisdictional amounts should the Commission approve as reasonably

estimated 2015 exit and wind down costs and carrying costs for the Levy Units 1

& 2 project?

FIPUG: No position at this time.

ISSUE 11: What jurisdictional amounts should the Commission approve as reasonably projected 2016 exit and wind down costs and carrying costs for the Levy Units 1 & 2 project?

FIPUG: No position at this time.

ISSUE 12: Should the Commission find that during 2014, DEF's project management, contracting, accounting and cost oversight controls were reasonable and prudent for the Crystal River Unit 3 Uprate project?

FIPUG: No position at this time.

ISSUE 13: What jurisdictional amounts should the Commission approve as DEF's actual 2014 prudently incurred costs for the Crystal River Unit 3 Uprate project?

FIPUG: No position at this time

ISSUE 14: What jurisdictional amounts should the Commission approve as reasonably estimated 2015 exit and wind down costs and carrying costs for the Crystal River Unit 3 Uprate Project?

FIPUG: No position at this time.

ISSUE 15: What jurisdictional amounts should the Commission approve as reasonably projected 2016 exit and wind down costs and carrying costs for the Crystal River Unit 3 Uprate Project?

FIPUG: No position at this time.

ISSUE 16: What is the total jurisdictional amount to be included in establishing DEF's 2016 Capacity Cost Recovery Clause Factor?

FIPUG: No position at this time.

E. STIPULATED ISSUES:

None at this time.

F. PENDING MOTIONS:

None other than motions for confidential protective orders.

G. STATEMENT OF PARTY'S PENDING REQUESTS OR CLAIMS FOR

CONFIDENTIALITY:

None.

H. OBJECTIONS TO QUALIFICATION OF WITNESSES AS AN EXPERT:

No witness has been tendered as an expert witness in this case. FIPUG reserves the right to object to the qualifications of any expert should any party designate a witness as an expert and offer expert opinion testimony.

I. <u>STATEMENT OF COMPLIANCE WITH ORDER ESTABLISHING PROCEDURE:</u>

There are no requirements of the Order Establishing Procedure with which the Florida Industrial Power Users Group cannot comply at this time.

Dated this 8th day of July 2015.

/s/ Jon C. Moyle_

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CERTIFICATE OF SERVICE

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Florida Industrial Power Users Group's Prehearing Statement has been furnished by electronic mail this 8th day of July, 2015, to the following:

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