



*Proudly Celebrating 90 Years  
of Energy Excellence.*

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

July 16, 2015

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 150001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Stauffer:

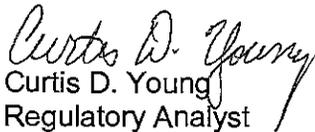
We are enclosing the June 2015 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is higher than estimated primarily due to fuel costs being higher than projected.

We are also enclosing revised May 2015 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: JUNE 2015

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,144,720	2,861,980	282,740	9.9%	62,821	57,784	5,037	8.7%	5.00584	4.95287	0.05297	1.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,866,607	2,839,882	226,725	8.6%	62,821	57,784	5,037	8.7%	4.56313	4.58851	(0.00538)	-0.1%
11 Energy Payments to Qualifying Facilities (A8a)	116,154	134,288	(18,134)	-13.5%	1,816	2,200	(384)	-17.5%	6.39763	6.10400	0.29363	4.8%
12 TOTAL COST OF PURCHASED POWER	6,127,481	5,636,150	491,331	8.7%	64,637	59,984	4,652	7.8%	9.47990	9.39804	0.08386	0.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					64,637	59,984	4,652	7.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	177,188	391,800	(214,412)	13.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,950,293	5,244,550	705,743	13.5%	64,637	59,984	4,652	7.8%	9.20577	8.74320	0.46257	5.3%
21 Net Unbilled Sales (A4)	(4,448,635) *	5,823 *	(4,454,258)	-79215.0%	(48,324)	64	(48,389)	-75246.1%	(9.02858)	0.00999	(9.03857)	-80486.2%
22 Company Use (A4)	4,941,013 *	2,448 *	4,938,565	201738.8%	53,873	28	53,845	191589.3%	8.91719	0.00435	8.91284	204892.8%
23 T & D Losses (A4)	357,000 *	314,668 *	42,332	13.5%	3,878	3,599	279	7.8%	0.64429	0.55898	0.08531	15.3%
24 SYSTEM KWH SALES	5,950,293	5,244,550	705,743	13.5%	55,410	56,293	(883)	-1.6%	10.73867	9.31652	1.42215	15.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,950,293	5,244,550	705,743	13.5%	55,410	56,293	(883)	-1.6%	10.73667	9.31652	1.42215	15.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,950,293	5,244,550	705,743	13.5%	55,410	56,293	(883)	-1.6%	10.73867	9.31652	1.42215	15.3%
28 GPIE**												
29 TRUE-UP**	242,297	242,297	0	0.0%	55,410	56,293	(883)	-1.6%	0.43728	0.43042	0.00686	1.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,182,590	5,486,847	705,743	12.9%	55,410	56,293	(883)	-1.6%	11.17594	9.74694	1.42900	14.7%
31 Revenue Tax Factor									1.01809	1.01809	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.35576	9.90377	1.45199	14.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.356	9.904	1.452	14.7%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: JUNE 2015

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		DOLLARS		MWH		CENTS/KWH		CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
3	Coal Car Investment												
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,719,759	15,209,772	(490,013)	-3.2%	318,298	306,160	12,136	4.0%	4.62455	4.98791	(0.34336)	-8.9%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	15,998,560	15,548,763	449,827	2.9%	318,296	306,160	12,136	4.0%	5.02632	5.07863	(0.05231)	-1.0%
11	Energy Payments to Qualifying Facilities (A8a)	477,419	783,076	(285,657)	-37.4%	9,074	13,200	(4,126)	-31.3%	5.26160	5.78088	(0.51928)	-9.0%
12	TOTAL COST OF PURCHASED POWER	31,195,758	31,521,601	(325,843)	-1.0%	327,370	319,360	8,009	2.5%	9.52922	9.87023	(0.34101)	-3.5%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					327,370	319,360	8,009	2.5%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partrps)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	1,148,533	2,424,320	(1,275,787)	-52.6%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	30,047,225	29,097,261	949,944	3.3%	327,370	319,360	8,009	2.5%	9.17836	9.11111	0.06727	0.7%
21	Net Unbilled Sales (A4)	(25,843,781) *	148,910 *	(25,992,691)	-17455.3%	(281,572)	1,834	(283,207)	-17328.1%	(8.50931)	0.04990	(8.55921)	-17152.7%
22	Company Use (A4)	26,212,352 *	14,942 *	26,197,410	175327.3%	285,588	164	285,424	174039.0%	8.63066	0.00501	8.62565	172168.7%
23	T & D Losses (A4)	1,802,817 *	1,745,871 *	56,946	3.3%	19,642	19,182	480	2.5%	0.58359	0.58508	0.00851	1.5%
24	SYSTEM KWH SALES	30,047,225	29,097,281	949,944	3.3%	303,712	298,400	5,312	1.8%	9.89332	9.75110	0.14222	1.5%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	30,047,225	29,097,281	949,944	3.3%	303,712	298,400	5,312	1.8%	9.89332	9.75110	0.14222	1.5%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	30,047,225	29,097,281	949,944	3.3%	303,712	298,400	5,312	1.8%	9.89332	9.75110	0.14222	1.5%
28	GPIF**												
29	TRUE-UP**	1,453,783	1,489,868	(35,885)	-2.4%	303,712	296,400	5,312	1.8%	0.47867	0.49922	(0.02055)	-4.1%
30	TOTAL JURISDICTIONAL FUEL COST	31,501,008	30,586,949	914,059	3.0%	303,712	298,400	5,312	1.8%	10.37200	10.25032	0.12168	1.2%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									10.53869	10.41525	0.12364	1.2%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.539	10.415	0.124	1.2%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	3,144,720	2,861,980	282,740	9.9%	14,719,759	15,209,772	(490,013)	-3.2%
3a. Demand & Non Fuel Cost of Purchased Power	2,866,607	2,639,882	226,725	8.6%	15,998,580	15,548,753	449,827	2.9%
3b. Energy Payments to Qualifying Facilities	116,154	134,288	(18,134)	-13.5%	477,419	763,076	(285,657)	-37.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,127,481	5,636,150	491,331	8.7%	31,195,757	31,521,601	(325,844)	-1.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	57,339	10,300	47,039	456.7%	112,233	61,800	50,433	81.6%
7. Adjusted Total Fuel & Net Power Transactions	6,184,820	5,646,450	538,370	9.5%	31,307,990	31,583,401	(275,411)	-0.9%
8. Less Apportionment To GSLD Customers	177,188	391,600	(214,412)	-54.8%	1,148,533	2,424,320	(1,275,787)	-52.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,007,632	\$ 5,254,850	\$ 752,782	14.3%	\$ 30,159,457	\$ 29,159,081	\$ 1,000,376	3.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,131,380	5,391,906	739,474	13.7%	30,524,594	28,248,795	2,275,799	8.1%
c. Jurisdictional Fuel Revenue	6,131,380	5,391,906	739,474	13.7%	30,524,594	28,248,795	2,275,799	8.1%
d. Non Fuel Revenue	2,243,544	2,625,794	(382,250)	-14.6%	12,605,083	14,747,384	(2,142,301)	-14.5%
e. Total Jurisdictional Sales Revenue	8,374,924	8,017,700	357,224	4.5%	43,129,677	42,996,179	133,498	0.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,374,924	\$ 8,017,700	\$ 357,224	4.5%	\$ 43,129,677	\$ 42,996,179	\$ 133,498	0.3%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	54,299,936	54,341,458	(41,522)	-0.1%	294,061,580	285,436,304	8,625,276	3.0%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	54,299,936	54,341,458	(41,522)	-0.1%	294,061,580	285,436,304	8,625,276	3.0%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,131,380	\$ 5,391,906	\$ 739,474	13.71%	\$ 30,524,594	\$ 28,248,795	\$ 2,275,799	8.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	242,297	248,278	(5,981)	-2.41%	1,453,783	1,489,668	(35,885)	-2.4%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,889,083	5,143,628	745,455	14.49%	29,070,811	26,759,127	2,311,684	8.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,007,632	5,254,850	752,782	14.33%	30,159,457	29,159,081	1,000,376	3.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,007,632	5,254,850	752,782	14.33%	30,159,457	29,159,081	1,000,376	3.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(118,549)	(111,222)	(7,327)	6.59%	(1,088,646)	(2,399,954)	1,311,308	-54.6%
8. Interest Provision for the Month	(306)	(380)	74	-19.47%	(1,829)	(1,933)	104	-5.4%
9. True-up & Inst. Provision Beg. of Month	(4,144,052)	(4,028,236)	(115,816)	2.88%	(4,383,918)	(2,979,341)	(1,404,577)	47.1%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	242,297	248,278	(5,981)	-2.41%	1,453,783	1,489,668	(35,885)	-2.4%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (4,020,610)	\$ (3,891,560)	\$ (129,050)	3.32%	\$ (4,020,610)	\$ (3,891,560)	\$ (129,050)	3.3%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,144,052)	\$ (4,028,236)	(115,816)	2.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(4,020,304)	(3,891,180)	(129,124)	3.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(8,164,356)	(7,919,417)	(244,940)	3.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (4,082,178)	\$ (3,959,708)	(122,470)	3.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0900%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0075%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(306)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	62,821	57,784	5,037	8.72%	318,296	306,160	12,136	3.96%
4a	Energy Purchased For Qualifying Facilities	1,816	2,200	(384)	-17.47%	9,074	13,200	(4,126)	-31.26%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	64,637	59,984	4,652	7.76%	327,370	319,360	8,009	2.51%
8	Sales (Billed)	55,410	56,293	(883)	-1.57%	303,712	298,400	5,312	1.78%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	53,673	28	53,645	191589.29%	285,588	164	285,424	174039.02%
10	T&D Losses Estimated @ 0.06	3,878	3,599	279	7.75%	19,642	19,162	480	2.50%
11	Unaccounted for Energy (estimated)	(48,324)	64	(48,389)	-75246.07%	(281,572)	1,634	(283,207)	-17328.12%
12									
13	% Company Use to NEL	83.04%	0.05%	82.99%	165980.00%	87.24%	0.05%	87.19%	174380.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-74.76%	0.11%	-74.87%	-68063.64%	-86.01%	0.51%	-86.52%	-16964.71%

(\$)									
16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	3,144,720	2,861,980	282,740	9.88%	14,719,759	15,209,772	(490,013)	-3.22%
18a	Demand & Non Fuel Cost of Pur Power	2,866,607	2,639,882	226,725	8.59%	15,998,580	15,548,753	449,827	2.89%
18b	Energy Payments To Qualifying Facilities	116,154	134,288	(18,134)	-13.50%	477,419	763,076	(285,657)	-37.43%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,127,481	5,636,150	491,331	8.72%	31,195,758	31,621,601	(325,843)	-1.03%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.006	4.953	0.053	1.07%	4.625	4.968	(0.343)	-6.90%
23a	Demand & Non Fuel Cost of Pur Power	4.563	4.589	(0.006)	-0.13%	5.026	5.079	(0.053)	-1.04%
23b	Energy Payments To Qualifying Facilities	6.398	6.104	0.294	4.82%	5.262	5.781	(0.519)	-8.98%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.480	9.396	0.084	0.89%	9.529	9.870	(0.341)	-3.45%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of:

JUNE 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEA AND GULF	MS	57,784			57,784	4.952867	9.521377	2,861,980
TOTAL		57,784	0	0	57,784	4.952867	9.521377	2,861,980

ACTUAL:

JEA GULF/SOUTHERN	MS	33,051 29,770			33,051 29,770	4.360047 5.722812	9.539987 9.601162	1,441,039 1,703,681
TOTAL		62,821	0	0	62,821	10.082859	9.539987	3,144,720

CURRENT MONTH: DIFFERENCE		5,037	0	0	5,037	5.129992	9.61977	282,740
DIFFERENCE (%)		8.7%	0.0%	0.0%	8.7%	103.6%	101.0%	9.9%
PERIOD TO DATE: ACTUAL	MS	318,296			318,296	4.624550	4.724550	14,719,759
ESTIMATED	MS	306,160			306,160	4.967910	5.067910	15,209,772
DIFFERENCE		12,136	0	0	12,136	(0.343360)	-0.34336	(490,013)
DIFFERENCE (%)		4.0%	0.0%	0.0%	4.0%	-6.9%	-6.8%	-3.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
ROCKTENN AND RAYONIER		2,200			2,200	6.104000	6.104000	134,288
TOTAL		2,200	0	0	2,200	6.104000	6.104000	134,288
ACTUAL:								
ROCKTENN AND RAYONIER		1,816			1,816	6.397629	6.397629	116,154
TOTAL		1,816	0	0	1,816	6.397629	6.397629	116,154
CURRENT MONTH: DIFFERENCE		(384)	0	0	(384)	0.293629	0.293629	(18,134)
DIFFERENCE (%)		-17.5%	0.0%	0.0%	-17.5%	4.8%	4.8%	-13.5%
PERIOD TO DATE: ACTUAL	MS	9,074			9,074	5.261604	5.261604	477,419
ESTIMATED	MS	13,200			13,200	5.780879	5.780879	763,076
DIFFERENCE		(4,126)	0	0	(4,126)	-0.519275	-0.519275	(285,657)
DIFFERENCE (%)		-31.3%	0.0%	0.0%	-31.3%	-9.0%	-9.0%	-37.4%

ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

JUNE 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

2,866,607

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							