



Florida Department of Banking and Finance  
Public Service Commission

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

July 16, 2015

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 150001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Stauffer:

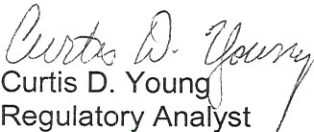
We are enclosing the June 2015 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is higher than estimated primarily due to fuel costs being higher than projected.

We are also enclosing revised May 2015 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: MAY 2015

Revised 7\_15\_2015

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,480,448	2,360,557	(880,109)	-37.3%	54,286	47,538	6,748	14.2%	2.72713	4.96561	(2.23848)	-45.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,556,830	2,570,818	(13,988)	-0.5%	54,286	47,538	6,748	14.2%	4.70993	5.40791	(0.69798)	-12.9%
11 Energy Payments to Qualifying Facilities (A8a)	69,195	134,288	(65,093)	-48.5%	1,539	2,200	(661)	-30.1%	4.49651	6.10400	(1.60749)	-26.3%
12 TOTAL COST OF PURCHASED POWER	4,106,473	5,065,663	(959,190)	-18.9%	55,825	49,738	6,087	12.2%	7.35599	10.18466	(2.82867)	-27.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					55,825	49,738	6,087	12.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	64,033	408,125	(344,092)	-105.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,042,440	4,657,538	(615,098)	-13.2%	55,825	49,738	6,087	12.2%	7.24129	9.36412	(2.12283)	-22.7%
21 Net Unbilled Sales (A4)	(2,783,200) *	35,878 *	(2,819,078)	-7857.4%	(38,435)	383	(38,818)	-10131.5%	(6.15317)	0.07743	(6.23060)	-8046.8%
22 Company Use (A4)	3,307,749 *	3,090 *	3,304,659	106946.9%	45,679	33	45,646	138321.2%	7.31285	0.00667	7.30618	109537.9%
23 T & D Losses (A4)	242,511 *	279,425 *	(36,914)	-13.2%	3,349	2,984	365	12.2%	0.53615	0.60301	(0.06686)	-11.1%
24 SYSTEM KWH SALES	4,042,440	4,657,538	(615,098)	-13.2%	45,232	46,338	(1,106)	-2.4%	8.93712	10.05123	(1.11411)	-11.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,042,440	4,657,538	(615,098)	-13.2%	45,232	46,338	(1,106)	-2.4%	8.93712	10.05123	(1.11411)	-11.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,042,440	4,657,538	(615,098)	-13.2%	45,232	46,338	(1,106)	-2.4%	8.93712	10.05123	(1.11411)	-11.1%
28 GPIF**												
29 TRUE-UP**	242,297	242,297	0	0.0%	45,232	46,338	(1,106)	-2.4%	0.53568	0.52289	0.01279	2.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,284,737	4,899,835	(615,098)	-12.6%	45,232	46,338	(1,106)	-2.4%	9.47280	10.57412	(1.10132)	-10.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.62522	10.74426	(1.11904)	-10.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.625	10.744	(1.119)	-10.4%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: MAY 2015

Revised 7\_15\_2015

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	11,575,039	12,347,792	(772,753)	-6.3%	255,475	248,376	7,099	2.9%	4.53079	4.97141	(0.44062)	-8.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	13,131,973	12,908,871	223,102	1.7%	255,475	248,376	7,099	2.9%	5.14022	5.19731	(0.05709)	-1.1%
11 Energy Payments to Qualifying Facilities (A8a)	361,265	628,788	(267,523)	-42.6%	7,258	11,000	(3,742)	-34.0%	4.97743	5.71625	(0.73882)	-12.9%
12 TOTAL COST OF PURCHASED POWER	25,068,277	25,885,451	(817,174)	-3.2%	262,733	259,376	3,357	1.3%	9.54135	9.97989	(0.43854)	-4.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					262,733	259,376	3,357	1.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	971,345	2,032,720	(1,061,375)	-52.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	24,096,932	23,852,731	244,201	1.0%	262,733	259,376	3,357	1.3%	9.17164	9.19620	(0.02456)	-0.3%
21 Net Unbilled Sales (A4)	(21,392,661) *	144,387 *	(21,537,048)	-14916.2%	(233,248)	1,570	(234,818)	-14955.9%	(8.61558)	0.05964	(8.67522)	-14546.0%
22 Company Use (A4)	21,270,409 *	12,507 *	21,257,902	169968.0%	231,915	136	231,779	170425.7%	8.56635	0.00517	8.56118	165593.4%
23 T & D Losses (A4)	1,445,817 *	1,431,205 *	14,612	1.0%	15,764	15,563	201	1.3%	0.58228	0.59115	(0.00887)	-1.5%
24 SYSTEM KWH SALES	24,096,932	23,852,731	244,201	1.0%	248,302	242,107	6,195	2.6%	9.70469	9.85216	(0.14747)	-1.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	24,096,932	23,852,731	244,201	1.0%	248,302	242,107	6,195	2.6%	9.70469	9.85216	(0.14747)	-1.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	24,096,932	23,852,731	244,201	1.0%	248,302	242,107	6,195	2.6%	9.70469	9.85216	(0.14747)	-1.5%
28 GPIF**												
29 TRUE-UP**	1,211,486	1,241,390	(29,904)	-2.4%	248,302	242,107	6,195	2.6%	0.48791	0.51274	(0.02483)	-4.8%
30 TOTAL JURISDICTIONAL FUEL COST	25,308,418	25,094,121	214,297	0.9%	248,302	242,107	6,195	2.6%	10.19260	10.36489	(0.17229)	-1.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.35660	10.53166	(0.17506)	-1.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.357	10.532	(0.175)	-1.7%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2015

Revised 7\_15\_2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,480,448	2,360,557	(880,109)	-37.3%	11,575,039	12,347,792	(772,753)	-6.3%
3a. Demand & Non Fuel Cost of Purchased Power	2,556,830	2,570,818	(13,988)	-0.5%	13,131,973	12,908,871	223,102	1.7%
3b. Energy Payments to Qualifying Facilities	69,195	134,288	(65,093)	-48.5%	361,265	628,788	(267,523)	-42.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,106,473	5,065,663	(959,190)	-18.9%	25,068,276	25,885,451	(817,175)	-3.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	17,841	10,300	7,541	73.2%	54,895	51,500	3,395	6.6%
7. Adjusted Total Fuel & Net Power Transactions	4,124,314	5,075,963	(951,650)	-18.8%	25,123,170	25,936,951	(813,781)	-3.1%
8. Less Apportionment To GSLD Customers	64,033	408,125	(344,092)	-84.3%	971,345	2,032,720	(1,061,375)	-52.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,060,281	\$ 4,667,838	\$ (607,558)	-13.0%	\$ 24,151,825	\$ 23,904,231	\$ 247,594	1.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2015

Revised 7\_15\_2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,820,373	4,330,566	489,807	11.3%	24,393,214	22,856,889	1,536,325	6.7%
c. Jurisdictional Fuel Revenue	4,820,373	4,330,566	489,807	11.3%	24,393,214	22,856,889	1,536,325	6.7%
d. Non Fuel Revenue	1,934,817	2,229,709	(294,892)	-13.2%	10,361,539	12,121,590	(1,760,051)	-14.5%
e. Total Jurisdictional Sales Revenue	6,755,190	6,560,275	194,915	3.0%	34,754,753	34,978,479	(223,726)	-0.6%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,755,190	\$ 6,560,275	\$ 194,915	3.0%	\$ 34,754,753	\$ 34,978,479	\$ (223,726)	-0.6%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	44,942,412	44,121,969	820,443	1.9%	239,761,644	231,094,846	8,666,798	3.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	44,942,412	44,121,969	820,443	1.9%	239,761,644	231,094,846	8,666,798	3.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2015 Revised 7\_15\_2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	D. True-up Calculation (Excluding GSLD)							
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,820,373	\$ 4,330,566	\$ 489,807	11.31%	\$ 24,393,214	\$ 22,856,889	\$ 1,536,325	6.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	242,297	248,278	(5,981)	-2.41%	1,211,486	1,241,390	(29,904)	-2.4%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,578,076	4,082,288	495,788	12.14%	23,181,728	21,615,499	1,566,229	7.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,060,281	4,667,838	(607,558)	-13.02%	24,151,825	23,904,231	247,594	1.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,060,281	4,667,838	(607,557)	-13.02%	24,151,825	23,904,231	247,594	1.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	517,795	(585,550)	1,103,345	-188.43%	(970,097)	(2,288,732)	1,318,635	-57.6%
8. Interest Provision for the Month	(321)	(370)	49	-13.24%	(1,522)	(1,553)	31	-2.0%
9. True-up & Inst. Provision Beg. of Month	(4,903,823)	(3,690,594)	(1,213,229)	32.87%	(4,383,918)	(2,979,341)	(1,404,577)	47.1%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	242,297	248,278	(5,981)	-2.41%	1,211,486	1,241,390	(29,904)	-2.4%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (4,144,052)	\$ (4,028,236)	\$ (115,816)	2.88%	\$ (4,144,052)	\$ (4,028,236)	\$ (115,816)	2.9%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2015

Revised 7\_15\_2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,903,823)	\$ (3,690,594)	(1,213,229)	32.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(4,143,731)	(4,027,866)	(115,865)	2.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(9,047,555)	(7,718,460)	(1,329,095)	17.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (4,523,777)	\$ (3,859,230)	(664,547)	17.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0850%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0071%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(321)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
 Month of: MAY

2015 Revised 7\_15\_2015

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	54,286	47,538	6,748	14.19%	255,475	248,376	7,099	2.86%
4a	Energy Purchased For Qualifying Facilities	1,539	2,200	(661)	-30.05%	7,258	11,000	(3,742)	-34.02%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	55,825	49,738	6,087	12.24%	262,733	259,376	3,357	1.29%
8	Sales (Billed)	45,232	46,338	(1,106)	-2.39%	248,302	242,107	6,195	2.56%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	45,679	33	45,646	138321.21%	231,915	136	231,779	170425.74%
10	T&D Losses Estimated @	3,349	2,984	365	12.23%	15,764	15,563	201	1.29%
11	Unaccounted for Energy (estimated)	(38,435)	383	(38,818)	-10131.53%	(233,248)	1,570	(234,818)	-14955.90%
12									
13	% Company Use to NEL	81.83%	0.07%	81.76%	116800.00%	88.27%	0.05%	88.22%	176440.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-68.85%	0.77%	-69.62%	-9041.56%	-88.78%	0.61%	-89.39%	-14654.10%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,480,448	2,360,557	(880,109)	-37.28%	11,575,039	12,347,792	(772,753)	-6.26%
18a	Demand & Non Fuel Cost of Pur Power	2,556,830	2,570,818	(13,988)	-0.54%	13,131,973	12,908,871	223,102	1.73%
18b	Energy Payments To Qualifying Facilities	69,195	134,288	(65,093)	-48.47%	361,265	628,788	(267,523)	-42.55%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,106,473	5,065,663	(959,190)	-18.94%	25,068,277	25,885,451	(817,174)	-3.16%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.727	4.966	(2.239)	-45.09%	4.531	4.971	(0.440)	-8.85%
23a	Demand & Non Fuel Cost of Pur Power	4.710	5.408	(0.698)	-12.91%	5.140	5.197	(0.057)	-1.10%
23b	Energy Payments To Qualifying Facilities	4.497	6.104	(1.607)	-26.33%	4.977	5.716	(0.739)	-12.93%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.356	10.185	(2.829)	-27.78%	9.541	9.980	(0.439)	-4.40%



ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

MAY 2015

Revised 7\_15\_2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN AND RAYONIER		2,200			2,200	6.104000	6.104000	134,288
TOTAL		2,200	0	0	2,200	6.104000	6.104000	134,288

ACTUAL:

ROCKTENN AND RAYONIER		1,539			1,539	4.496507	4.496507	69,195
TOTAL		1,539	0	0	1,539	4.496507	4.496507	69,195

CURRENT MONTH: DIFFERENCE		(661)	0	0	(661)	-1.607493	-1.607493	(65,093)
DIFFERENCE (%)		-30.1%	0.0%	0.0%	-30.1%	-26.3%	-26.3%	-48.5%
PERIOD TO DATE: ACTUAL	MS	7,258			7,258	4.977431	4.977431	361,265
ESTIMATED	MS	11,000			11,000	5.716255	5.716255	628,788
DIFFERENCE		(3,742)	0	0	(3,742)	-0.738824	-0.738824	(267,523)
DIFFERENCE (%)		-34.0%	0.0%	0.0%	-34.0%	-12.9%	-12.9%	-42.5%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

MAY 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

2,556,830

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							