



1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

July 16, 2015

Ms. Carlotta Stauffer, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 150003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **June 2015** Purchase Gas Adjustment filing for Florida Public Utilities Company. If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

A handwritten signature in blue ink that reads "Michelle D. Napier".

Michelle D. Napier  
Senior Regulatory Analyst

Enclosure

CC: Administrative Office/FPSC  
Beth Keating, Gunster & Yoakley  
Jill Bauersmith  
SJ 80-445, 2015 PGA Filings

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	CURRENT MONTH: JUNE				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 60,072	\$ 71,590	\$ 11,518	16.09	\$ 404,478	\$ 441,193	\$ 36,715	8.32
2	NO NOTICE SERVICE	\$ 1,307	\$ 1,307	\$ (0)	0.00	\$ 23,016	\$ 23,016	\$ 0	0.00
3	SWING SERVICE	\$ 27,787	\$ -	\$ (27,787)		\$ 100,307	\$ -	\$ (100,307)	
4	COMMODITY (Other)	\$ 483,325	\$ 1,780,472	\$ 1,297,147	72.85	\$ 5,925,306	\$ 16,874,125	\$ 10,948,819	64.89
5	DEMAND	\$ 321,419	\$ 834,552	\$ 513,133	61.49	\$ 3,137,046	\$ 6,451,264	\$ 3,314,218	51.37
6	OTHER	\$ 9,960	\$ 7	\$ (9,953)	-142,178.57	\$ 117,344	\$ 54	\$ (117,290)	-217,203.70
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 903,870	\$ 2,687,928	\$ 1,784,058	66.37	\$ 9,707,496	\$ 23,789,652	\$ 14,082,156	59.19
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 507	\$ 700	\$ 193	27.59	\$ 4,986	\$ 6,300	\$ 1,314	20.85
14	TOTAL THERM SALES	\$ 942,094	\$ 2,687,228	\$ 1,745,134	64.94	\$ 10,173,800	\$ 23,783,352	\$ 13,609,552	57.22
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	1,042,304	2,697,110	1,654,806	61.35	19,127,197	23,695,330	4,568,133	19.28
16	NO NOTICE SERVICE	336,000	0	(336,000)		5,916,700	0	(5,916,700)	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	1,740,120	2,697,110	956,990	35.48	18,141,620	23,695,330	5,553,710	23.44
19	DEMAND	1,132,140	10,015,800	8,883,660	88.70	30,116,530	82,623,860	52,507,330	63.55
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,740,120	2,697,110	956,990	35.48	18,141,620	23,695,330	5,553,710	23.44
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,132	1,029	(103)	-10.02	9,724	8,807	(917)	-10.41
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,256,859	2,696,081	439,222	16.29	21,848,828	23,686,523	5,554,627	23.45
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 5.763	2.654	(3.109)	-117.14	2.115	1.862	(0.253)	-13.59
29	NO NOTICE SERVICE	(2/16) 0.389	0.000	(0.389)		0.389	0.000	(0.389)	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 27.775	66.014	38.239	57.93	32.661	71.213	38.552	54.14
32	DEMAND	(5/19) 28.390	8.332	(20.058)	-240.73	10.416	7.808	(2.608)	-33.40
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 51.943	99.660	47.717	47.88	53.510	100.398	46.888	46.70
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 44.775	68.027	23.252	34.18	51.282	71.534	20.252	28.31
40	TOTAL COST OF THERM SOLD	(11/27) 40.050	99.698	59.648	59.83	44.430	100.435	56.005	55.76
41	TRUE-UP	(E-2) (1.961)	(1.961)	0.000	0.00	(1.961)	(1.961)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 38.089	97.737	59.648	61.03	42.469	98.474	56.005	56.87
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 38.28059	98.22862	59.948	61.03	42.68262	98.96932	56.287	56.87
45	PGA FACTOR ROUNDED TO NEAREST .001	38.281	98.229	59.948	61.03	42.683	98.969	56.286	56.87

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**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015**  
**CURRENT MONTH: Jun-15**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	639,890	2,763.54	0.432
2 No Notice Commodity Adjustment - System Supply	430	1.91	0.444
3 Commodity Pipeline - Scheduled FTS -	12,510	55.67	0.445
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	389,474	57,250.88	14.700
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,042,304	60,072.00	5.763
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	27,786.98	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	27,786.98	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,109,065	718,357.24	34.060
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	5,260	8,840.00	168.061
20 Imbalance Cashout - FGT	(374,205)	(230,863.62)	0.000
21 Imbalance Cashout - Other Shippers	0	(13,008.27)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,740,120	483,325.35	27.775
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	1,003,690	61,600.96	6.137
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	77,590	241,990.06	311.883
30 Other - Marlin	5,260	15,688.00	298.251
31 Other - Ft. Meade	45,600	2,140.47	4.694
32 TOTAL DEMAND	1,132,140	321,419.49	28.390
<b>OTHER</b>			
33 Company Use of Natural Gas	0	73.80	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	9,885.70	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	9,959.50	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
 May 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	May 2015 ACCRUAL		May 2015 ACTUAL				May 2015 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none for May		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none for May		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none for May		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none for May		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$3,357.97	754,600	\$3,223.68	724,420	000354007		(\$134.29)	(30,180)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$237.27	53,320	\$227.62	51,150	000354031		(\$9.65)	(2,170)
COMMODITY (PIPELINE)	FGT	\$140.23	53,320	\$134.53	51,150	000354042		(\$5.70)	(2,170)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none for May		\$0.00	0
COMMODITY (PIPELINE)	FCG	\$5,288.68	25,867	\$5,095.71	25,867	201506-147002		(\$192.97)	0
COMMODITY (PIPELINE)	FCG	\$50,239.26	354,663	\$50,999.20	354,671	201506-147003		\$759.94	8
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$59,263.41</b>	<b>1,241,770</b>	<b>\$59,680.74</b>	<b>1,207,258</b>			<b>\$417.33</b>	<b>(34,512)</b>
NO NOTICE	FGT	\$1,350.61	347,200	\$1,350.61	347,200	000354108		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$1,350.61</b>	<b>347,200</b>	<b>\$1,350.61</b>	<b>347,200</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	PESCO	\$959,613.64	2,728,000	\$959,613.64	2,728,000	0		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$218,840.97	826,880	\$218,840.97	826,880	40362		\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$330,071.08)	(1,305,337)	(\$267,458.56)	(1,300,670)	FGT CICO report		\$62,612.52	4,667
COMMODITY (OTHER)	FCG	\$7,483.90	0	(\$7,483.90)	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	\$35,590.95	0	\$35,590.95	0	201505-146427		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$302.65	0	\$302.65	0	16733305 0515		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$741.76	647	\$853.98	740	18846584 0515		\$112.22	93
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$4,624.00	2,750	27629		\$4,624.00	2,750
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$877,534.99</b>	<b>2,250,190</b>	<b>\$944,883.73</b>	<b>2,257,700</b>			<b>\$67,348.74</b>	<b>7,510</b>
DEMAND	FGT	(\$0.02)	0	(\$0.02)	0	000354108		\$0.00	0
DEMAND	FGT	(\$0.05)	0	(\$0.05)	0	000354160		\$0.00	0
DEMAND	FGT	\$0.02	0	\$0.02	0	000354058a		\$0.00	0
DEMAND	FGT	\$7,194.36	100,130	\$7,194.36	100,130	000354041		\$0.00	0
DEMAND	FGT	\$46,035.00	775,000	\$46,035.00	775,000	000354006		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
DEMAND	FGT	\$2,400.98	51,150	\$2,400.98	51,150	000354030		\$0.00	0
DEMAND	FGT	\$3,675.13	51,150	\$3,675.13	51,150	000354041		\$0.00	0
DEMAND	PPC	\$241,990.06	88,510	\$241,990.06	88,510	375223-0515		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	0		\$0.00	0
DEMAND	MARLIN	\$24,936.00	0	\$20,312.00	2,750	27629		(\$4,624.00)	2,750
<b>DEMAND TOTAL</b>		<b>\$326,231.48</b>	<b>1,065,940</b>	<b>\$321,607.48</b>	<b>1,068,690</b>			<b>(\$4,624.00)</b>	<b>2,750</b>
OTHER	FPUC	\$73.64	0	\$73.64	0	N/A		\$0.00	0
OTHER	AGDF	\$3,954.28	0	\$3,954.28	0	113		\$0.00	0
OTHER	PCARD	\$6.04	0	\$6.04	0	TXN00059290		\$0.00	0
OTHER	OMNI	\$14,117.25	0	\$14,117.25	0	17200405713		\$0.00	0
OTHER	GUNSTER YOAKLEY	\$5,512.50	0	\$5,512.50	0	494065		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$23,693.71</b>	<b>0</b>	<b>\$23,693.71</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>



FLORIDA PUBLIC UTILITIES COMPANY  
 May 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	May 2015 ACCRUAL		May 2015 ACTUAL			May 2015 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$68.98	15,500	\$66.22	14,880	000354238		(\$2.76)	(620)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$68.98</b>	<b>15,500</b>	<b>\$66.22</b>	<b>14,880</b>			<b>(\$2.76)</b>	<b>(620)</b>
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	0	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$3,928.10	14,880	\$3,928.10	14,880	0		\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,995.02)	(7,120)	(\$1,995.02)	(7,120)	409878-0515		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,933.08</b>	<b>7,760</b>	<b>\$1,933.08</b>	<b>7,760</b>			<b>\$0.00</b>	<b>0</b>
DEMAND	FGT	\$2,211.81	47,120	\$2,211.81	47,120	000354237		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$2,211.81</b>	<b>47,120</b>	<b>\$2,211.81</b>	<b>47,120</b>			<b>\$0.00</b>	<b>0</b>
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
June 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	June 2015 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,571.08	577,770
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$215.02	48,320
COMMODITY (PIPELINE)	FGT	\$127.08	48,320
COMMODITY (PIPELINE)	FGT	\$1.91	430
COMMODITY (PIPELINE)	FCG	\$3,952.34	14,936
COMMODITY (PIPELINE)	FCG	\$52,731.57	374,530
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$59,599.00</b>	<b>1,064,306</b>
NO NOTICE	FGT	\$1,307.04	336,000
<b>NO NOTICE TOTAL</b>		<b>\$1,307.04</b>	<b>336,000</b>
SWING SERVICE	FGT	\$27,786.98	0
<b>SWING SERVICE TOTAL</b>		<b>\$27,786.98</b>	<b>0</b>
COMMODITY (OTHER)	PESCO	\$520,483.55	1,446,620
COMMODITY (OTHER)	CONOCO	\$191,608.03	647,500
COMMODITY (OTHER)	FGT	(\$287,095.22)	(371,792)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$4,454.57)	0
COMMODITY (OTHER)	FCG	(\$13,008.27)	0
COMMODITY (OTHER)	FCG	\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0
COMMODITY (OTHER)	REMC	\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$1,579.17	1,502
COMMODITY (OTHER)	PEOPLES GAS	\$853.98	740
COMMODITY (OTHER)	MARLIN	\$4,216.00	2,510
COMMODITY (OTHER)		0	\$0.00
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$414,182.67</b>	<b>1,727,080</b>
DEMAND	FGT	\$20.19	430
DEMAND	FGT	\$47.34	660
DEMAND	FGT	\$0.00	0
DEMAND	FGT	\$11,424.06	159,000
DEMAND	FGT	\$44,550.00	750,000
DEMAND	FGT	\$0.00	0
DEMAND	FGT	\$2,196.79	46,800
DEMAND	FGT	\$3,362.58	46,800
DEMAND	PPC	\$241,990.06	77,590
DEMAND	MARLIN	\$0.00	0
DEMAND	MARLIN	\$20,312.00	2,510
<b>DEMAND TOTAL</b>		<b>\$323,903.02</b>	<b>1,083,790</b>
OTHER	FPUC	\$73.80	0
OTHER	AGDF	\$9,885.70	0
OTHER	PCARD	0.00	0
OTHER	OMNI	0.00	0
OTHER	GUNSTER YOAKLEY	0.00	0
<b>OTHER TOTAL</b>		<b>\$9,959.50</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 May 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	May 2015 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$58.43	13,130
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$58.43</b>	<b>13,130</b>
<b>NO NOTICE TOTAL</b>			
		<b>\$0.00</b>	<b>0</b>
SWING SERVICE	0	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$3,720.29	12,610
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,926.35)	(7,080)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,793.94</b>	<b>5,530</b>
DEMAND	FGT	\$2,140.47	45,600
<b>DEMAND TOTAL</b>		<b>\$2,140.47</b>	<b>45,600</b>
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)	0	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>



FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

		CURRENT MONTH: JUNE				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%

TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	483,325	\$ 1,780,472	\$ 1,297,147	72.9	5,925,306	\$ 16,874,125	\$ 10,948,819	64.9
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	420,545	\$ 907,456	\$ 486,911	53.7	3,782,190	\$ 6,915,527	\$ 3,133,337	45.3
3	TOTAL COST		903,870	\$ 2,687,928	\$ 1,784,058	66.4	9,707,496	\$ 23,789,652	\$ 14,082,156	59.2
4	FUEL REVENUES (NET OF REVENUE TAX)		942,094	\$ 2,687,228	\$ 1,745,134	64.9	10,173,800	\$ 23,783,352	\$ 13,609,552	57.2
5	TRUE-UP - (COLLECTED) OR REFUNDED *		68,640	\$ 68,640	\$ -	0.0	411,849	\$ 411,849	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,010,734	\$ 2,755,868	\$ 1,745,134	63.3	10,585,649	\$ 24,195,201	\$ 13,609,552	56.3
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	<b>106,864</b>	\$ 67,940	\$ (38,924)	(57.3)	878,153	\$ 405,549	\$ (472,604)	(116.5)
8	INTEREST PROVISION -THIS PERIOD	Line 21	156	\$ 50	\$ (106)	(212.0)	819	\$ 255	\$ (564)	(221.2)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,933,123	\$ 619,342	\$ (1,313,781)	(212.1)	<b>1,504,380</b>	<b>\$ 624,737</b>	\$ (879,643)	(140.8)
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(68,640)	\$ (68,640)	\$ -	0.0	(411,849)	\$ (411,849)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>1,971,503</b>	<b>\$ 618,692</b>	<b>\$ (1,352,811)</b>	(218.7)	<b>1,971,503</b>	<b>\$ 618,692</b>	<b>\$ (1,352,811)</b>	(218.7)
MEMO: Unbilled Over-recovery			<u>361,223</u>							
Over/(under)-recovery Book Balance			<u>2,332,726</u>							

INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,933,123	\$ 619,342	\$ (1,313,781)	(212.1)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,971,347	\$ 618,642	\$ (1,352,705)	(218.7)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 3,904,470	\$ 1,237,984	\$ (2,666,486)	(215.4)				
15	AVERAGE	50% of Line 14	\$ 1,952,235	\$ 618,992	\$ (1,333,243)	(215.4)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00090	0.00090	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00090	0.00090	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00180	0.00180	-	0.0				
19	AVERAGE	50% of Line 18	0.00090	0.00090	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00008	0.00008	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	<b>\$ 156</b>	<b>\$ 50</b>	<b>\$ (106)</b>	(212.0)				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5



COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

SCHEDULE A-3

PRESENT MONTH: JUNE

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACAGR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,368,780		4,368,780	\$ 1,071,294	N/A	N/A	INCL IN COST	24.521582
2	Jan	FCG	SYS SUPPLY	N/A			0	\$ (32,826)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	(303,751)		(303,751)	\$ (162,084)	N/A	N/A	INCL IN COST	53.360796
4	Jan	FGT	SYS SUPPLY	N/A			0	\$ 3,631	N/A	N/A	INCL IN COST	N/A
5	Jan	PPC	SYS SUPPLY	N/A			0	\$ (7,495)	N/A	N/A	INCL IN COST	N/A
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	46,961		46,961	\$ 46,707	N/A	N/A	INCL IN COST	99.458977
7	Feb	CONOCO	SYS SUPPLY	N/A	3,954,900		3,954,900	\$ 1,545,724	N/A	N/A	INCL IN COST	39.083774
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(8,150)		(8,150)	\$ (2,309)	N/A	N/A	INCL IN COST	28.328344
9	Feb	FCG	SYS SUPPLY	N/A			0	\$ (4,864)	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	50,020		50,020	\$ 48,201	N/A	N/A	INCL IN COST	96.362795
11	Feb	FGT	SYS SUPPLY	N/A	396,870		396,870	\$ (83,126)	N/A	N/A	INCL IN COST	-20.945456
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 221	N/A	N/A	INCL IN COST	N/A
13	Mar	CONOCO	SYS SUPPLY	N/A	4,352,210		4,352,210	\$ 1,312,720	N/A	N/A	INCL IN COST	30.162144
14	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(12,620)		(12,620)	\$ (3,423)	N/A	N/A	INCL IN COST	27.124247
15	Mar	FCG	SYS SUPPLY	N/A			0	\$ 31,133	N/A	N/A	INCL IN COST	N/A
16	Mar	PEOPLES GAS	SYS SUPPLY	N/A	45,243		45,243	\$ 39,277	N/A	N/A	INCL IN COST	86.812479
17	Mar	FGT	SYS SUPPLY	N/A	(1,144,363)		(1,144,363)	\$ 29,723	N/A	N/A	INCL IN COST	-2.597366
18	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 43,689	N/A	N/A	INCL IN COST	N/A
19	Apr	CONOCO	SYS SUPPLY	N/A	3,456,360		3,456,360	\$ 936,741	N/A	N/A	INCL IN COST	27.101951
20	Apr	FGT	SYS SUPPLY	N/A	(1,063,687)		(1,063,687)	\$ 29,723	N/A	N/A	INCL IN COST	-2.794365
21	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (696)	N/A	N/A	INCL IN COST	N/A
22	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,400)		(7,400)	\$ (1,914)	N/A	N/A	INCL IN COST	25.870811
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ 70,389	N/A	N/A	INCL IN COST	N/A
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	12,177		12,177	\$ 11,142	N/A	N/A	INCL IN COST	91.503162
25	May	FGT	SYS SUPPLY	N/A	(1,342,401)		(1,342,401)	\$ (689,749)	N/A	N/A	INCL IN COST	51.381725
26	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (7,484)	N/A	N/A	INCL IN COST	N/A
27	May	CONOCO	SYS SUPPLY	N/A	879,200		879,200	\$ 223,519	N/A	N/A	INCL IN COST	25.423006
28	May	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,300)		(7,300)	\$ (1,995)	N/A	N/A	INCL IN COST	27.329041
29	May	FCG	SYS SUPPLY	N/A			0	\$ 35,591	N/A	N/A	INCL IN COST	N/A
30	May	PEOPLES GAS	SYS SUPPLY	N/A	451		451	\$ 908	N/A	N/A	INCL IN COST	201.390244
31	May	PESCO	SYS SUPPLY	N/A	2,728,000		2,728,000	\$ 959,614	N/A	N/A	INCL IN COST	35.176453
55	Jun	FGT	SYS SUPPLY	N/A	(367,125)		(367,125)	\$ (224,483)	N/A	N/A	INCL IN COST	61.146122
56	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (4,455)	N/A	N/A	INCL IN COST	N/A
57	Jun	CONOCO	SYS SUPPLY	N/A	660,110		660,110	\$ 195,328	N/A	N/A	INCL IN COST	29.590268
58	Jun	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,080)		(7,080)	\$ (1,926)	N/A	N/A	INCL IN COST	27.208333
59	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ (13,008)	N/A	N/A	INCL IN COST	N/A
60	Jun	PEOPLES GAS	SYS SUPPLY	N/A	2,335		2,335	\$ 2,545	N/A	N/A	INCL IN COST	109.009422
61	Jun	PESCO	SYS SUPPLY	N/A	1,446,620		1,446,620	\$ 520,484	N/A	N/A	INCL IN COST	35.979286
62	Jun	MARLIN	SYS SUPPLY	N/A	5,260		5,260	\$ 8,840.00	N/A	N/A	INCL IN COST	168.060837
80												
<b>TOTAL</b>					18,141,620		18,141,620	\$ 5,925,306				32.661



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
Purchased Gas Adjustment (PGA) - Summary  
FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015  
Monthly Actual Data  
SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	919,227	1,503,847	1,453,119	1,045,385	520,404	483,325	0	0	0	0	0
2	Transportation costs	691,685	786,246	728,028	742,825	412,861	420,545	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>Total</b>	1,610,912	2,290,093	2,181,146	1,788,210	933,265	903,870	0	0	0	0	0
<b>PGA THERM SALES</b>												
13	Residential	1,762,017	1,898,715	1,453,417	1,073,285	812,471	671,752	0	0	0	0	0
14	Commercial	995,532	1,083,370	911,469	768,022	639,696	577,497	0	0	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	\$ 0.55000	\$ 0.55000	\$ 0.55000	\$ 0.45000	\$ 0.45000	\$ 0.45000	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.55000	\$ 0.55000	\$ 0.55000	\$ 0.45000	\$ 0.45000	\$ 0.45000	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24	Residential	965,966	1,043,318	796,559	481,321	364,421	301,427	0	0	0	0	0
25	Commercial	547,350	595,428	499,610	346,541	291,114	259,852	0	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	50,804	50,937	51,175	51,337	51,229	51,312	0	0	0	0	0
47	Commercial	3,364	3,369	3,361	3,354	3,349	3,331	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0328	1.0290	1.0272	1.0290	1.0349	1.0275	1.0289				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.04	1.04	1.05	1.04	1.04				
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0300	1.0305	1.0259	1.0247	1.0256	1.0252	1.0243	1.0256				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04				
<b>NORTHEAST FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	9.8077	1.0480	1.0461	1.0472	1.0419	1.0417	1.0430	1.0393				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	9.97	1.07	1.06	1.06	1.06	1.06	1.06	1.06				
<b>OKEECHOBEE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0272	1.0307	1.0257	1.0251	1.0254	1.0237	1.0231	1.0247				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04				
<b>BREWSTER</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0293	1.0307	1.0280	1.0291	1.0245	1.0247	1.0237	1.0238				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.04	1.04	1.04	1.04				
<b>FORT MEADE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0325	1.0325	1.0263	1.0273	1.0250	1.0233	1.0237	1.0206				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04				