



DIANNE M. TRIPLETT  
ASSOCIATE GENERAL COUNSEL

July 17, 2015

**VIA ELECTRONIC FILING**

Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of June 2015.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in black ink that reads "Dianne M. Triplett".

Dianne M. Triplett  
Associate General Counsel

DMT/db  
Enclosures

cc: Parties of record

CERTIFICATE OF SERVICE

Docket No. 150001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of June 2015 have been furnished to the following individuals via e-mail on this 17th day of July 2015.



Attorney

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

JUNE 2015

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	134,240,962	136,880,328	(2,639,366)	(1.9)	3,418,651	3,373,959	44,692	1.3	3.9267	4.0570	(0.1303)	(3.2)
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(16,864)	(3,359,394)	3,342,530	(99.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	134,224,099	133,520,934	703,164	0.5	3,418,651	3,373,959	44,692	1.3	3.9262	3.9574	(0.0312)	(0.8)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	24,457,418	12,039,049	12,418,369	103.2	457,853	247,570	210,283	84.9	5.3418	4.8629	0.4789	9.9
7	ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	420,572	2,086,429	(1,665,857)	(79.8)	5,904	47,918	(42,014)	(87.7)	7.1238	4.3542	2.7696	63.6
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,001,969	12,071,397	(2,069,428)	(17.1)	233,158	257,962	(24,804)	(9.6)	4.2898	4.6795	(0.3897)	(8.3)
12	TOTAL COST OF PURCHASED POWER	34,879,960	26,196,875	8,683,085	33.2	696,915	553,450	143,465	25.9	5.0049	4.7334	0.2715	5.7
13	TOTAL AVAILABLE MWH					4,115,566	3,927,409	188,157	4.8				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(666,603)	(26,948)	(639,655)	2,373.7	(21,583)	(555)	(21,028)	3,788.8	3.0886	4.8555	(1.7669)	(36.4)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(279,203)	(5,928)	(273,275)	4,609.9	(21,583)	(555)	(21,028)	3,788.8	1.2936	1.0681	0.2255	21.1
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	55,841	0	55,841	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(4,490,143)	(2,067,519)	(2,422,624)	117.2	(124,876)	(54,378)	(70,498)	129.6	3.5957	3.8021	(0.2064)	(5.4)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(5,380,107)	(2,100,395)	(3,279,712)	156.2	(146,459)	(54,933)	(91,526)	166.6	3.6735	3.8236	(0.1501)	(3.9)
19	NET INADVERTENT AND WHEELED INTERCHANGE					16,668	0	16,668					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	163,723,951	157,617,414	6,106,537	3.9	3,985,776	3,872,476	113,300	2.9	4.1077	4.0702	0.0375	0.9
21	NET UNBILLED	7,749,885	7,546,780	203,105	2.7	(188,667)	(185,416)	(3,251)	1.8	0.2141	0.2180	(0.0039)	(1.8)
22	COMPANY USE	581,663	488,424	93,239	19.1	(14,160)	(12,000)	(2,160)	18.0	0.0161	0.0141	0.0020	14.2
23	T & D LOSSES	6,689,892	8,707,959	(2,018,067)	(23.2)	(162,862)	(213,944)	51,082	(23.9)	0.1848	0.2516	(0.0668)	(26.6)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	163,723,951	157,617,414	6,106,537	3.9	3,620,087	3,461,116	158,971	4.6	4.5227	4.5539	(0.0312)	(0.7)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,817,336)	(819,611)	(997,725)	121.7	(40,062)	(17,932)	(22,130)	123.4	4.5363	4.5707	(0.0344)	(0.8)
26	JURISDICTIONAL KWH SALES	161,906,615	156,797,804	5,108,811	3.3	3,580,025	3,443,184	136,841	4.0	4.5225	4.5539	(0.0314)	(0.7)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00052	161,990,807	157,029,865	4,960,942	3.2	3,580,025	3,443,184	136,841	4.0	4.5249	4.5606	(0.0357)	(0.8)
28	PRIOR PERIOD TRUE-UP	6,139,350	6,139,350	0	0.0	3,580,025	3,443,184	136,841	4.0	0.1715	0.1783	(0.0068)	(3.8)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,580,025	3,443,184	136,841	4.0	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,580,025	3,443,184	136,841	4.0	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	168,130,157	163,169,215	4,960,942	3.0	3,580,025	3,443,184	136,841	4.0	4.6964	4.7389	(0.0425)	(0.9)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.6998	4.7423	(0.0425)	(0.9)
32	GPIF	185,988	185,988			3,580,025	3,443,184			0.0052	0.0054	(0.0002)	(3.7)
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.705	4.748	(0.043)	(0.9)

\*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - JUNE 2015

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	676,895,855	700,964,055	(24,068,200)	(3.4)	17,110,156	17,117,527	(7,371)	(0.0)	3.9561	4.0950	(0.1389)	(3.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(231,427)	(20,161,779)	19,930,352	(98.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	676,664,428	680,802,276	(4,137,849)	(0.6)	17,110,156	17,117,527	(7,371)	(0.0)	3.9548	3.9772	(0.0224)	(0.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	77,937,812	41,501,036	36,436,776	87.8	1,946,156	789,047	1,157,109	146.7	4.0047	5.2596	(1,254.9)	(23.9)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	9,889	0	9,889	0.0	309	0	309	0.0	3.2004	0.0000	3.2004	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,161,221	7,415,293	(4,254,072)	(57.4)	59,004	158,365	(99,361)	(62.7)	5.3576	4.6824	0.6752	14.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	55,265,293	72,480,729	(17,215,436)	(23.8)	1,288,124	1,524,307	(236,183)	(15.5)	4.2904	4.7550	(0.4646)	(9.8)
12 TOTAL COST OF PURCHASED POWER	136,374,215	121,397,058	14,977,157	12.3	3,293,593	2,471,719	821,874	33.3	4.1406	4.9114	(0.7708)	(15.7)
13 TOTAL AVAILABLE MWH					20,403,749	19,589,246	814,503	4.2				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,056,648)	(2,959,662)	(1,096,986)	37.1	(136,977)	(95,615)	(41,362)	43.3	2.9616	3.0954	(0.1338)	(4.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,921,793)	(651,125)	(2,270,668)	348.7	(136,977)	(95,615)	(41,362)	43.3	2.1331	0.6810	1.4521	213.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	236,390	0	236,390	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(16,611,082)	(9,098,509)	(7,512,573)	82.6	(474,869)	(216,094)	(258,775)	119.8	3.4980	4.2104	(0.7124)	(16.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(23,353,133)	(12,709,296)	(10,643,838)	83.8	(611,846)	(311,709)	(300,137)	96.3	3.8168	4.0773	(0.2605)	(6.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					97,864	0	97,864					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	789,685,509	789,490,038	195,471	0.0	19,889,767	19,277,537	612,230	3.2	3.9703	4.0954	(0.1251)	(3.1)
21 NET UNBILLED	29,887,386	29,149,406	737,980	2.5	(752,772)	(699,823)	(52,949)	7.6	0.1669	0.1671	(0.0002)	(0.1)
22 COMPANY USE	3,406,041	2,948,079	457,962	15.5	(85,788)	(72,000)	(13,788)	19.2	0.0190	0.0169	0.0021	12.4
23 T & D LOSSES	45,257,768	43,642,042	1,615,726	3.7	(1,139,905)	(1,065,643)	(74,262)	7.0	0.2527	0.2502	0.0025	1.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	789,685,509	789,490,038	195,471	0.0	17,911,302	17,440,071	471,231	2.7	4.4089	4.5269	(0.1180)	(2.6)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,903,455)	(4,287,733)	(3,615,722)	84.3	(177,760)	(95,347)	(82,413)	86.4	4.4461	4.4970	(0.0509)	(1.1)
26 JURISDICTIONAL KWH SALES	781,782,054	785,202,305	(3,420,251)	(0.4)	17,733,543	17,344,724	388,818	2.2	4.4085	4.5270	(0.1185)	(2.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00052	782,401,456	786,364,405	(3,962,948)	(0.5)	17,733,543	17,344,724	388,818	2.2	4.4120	4.5337	(0.1217)	(2.7)
28 PRIOR PERIOD TRUE-UP	36,836,102	36,836,100	2	0.0	17,733,543	17,344,724	388,818	2.2	0.2077	0.2124	(0.0047)	(2.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,733,543	17,344,724	388,818	2.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	17,733,543	17,344,724	388,818	2.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	819,237,558	823,200,505	(3,962,947)	(0.5)	17,733,543	17,344,724	388,818	2.2	4.6197	4.7461	(0.1264)	(2.7)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.6230	4.7495	(0.1265)	(2.7)
32 GPIF	1,115,927	1,115,928			17,733,543	17,344,724			-0.0063	0.0064	(0.0001)	101.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.629	4.756	(0.127)	(2.7)

\*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JUNE 2015

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$134,240,962	136,880,328	(\$2,639,366)	(1.9)	\$676,895,855	\$700,964,055	(\$24,068,200)	(3.4)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOMMISSIONING AND DECONTAMINATION	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(666,603)	(26,948)	(639,655)	2,373.7	(4,056,648)	(2,959,662)	(1,096,986)	37.1
2a. GAIN ON POWER SALES	(223,362)	(5,928)	(217,434)	3,667.9	(2,685,403)	(651,125)	(2,034,278)	312.4
3. FUEL COST OF PURCHASED POWER	24,457,418	12,039,049	12,418,369	103.2	77,937,812	41,501,036	36,436,776	87.8
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	10,001,969	12,071,397	(2,069,428)	(17.1)	55,265,293	72,480,729	(17,215,436)	(23.8)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	420,572	2,086,429	(1,665,857)	(79.8)	3,171,110	7,415,293	(4,244,183)	(57.2)
5. TOTAL FUEL & NET POWER TRANSACTIONS	168,230,957	163,044,327	5,186,631	3.2	806,528,018	818,750,326	(12,222,308)	(1.5)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,490,143)	(2,067,519)	(2,422,624)	117.2	(16,611,082)	(9,098,509)	(7,512,573)	82.6
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(16,864)	(3,359,394)	3,342,530	(99.5)	(231,427)	(20,161,779)	19,930,352	(98.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$163,723,951	\$157,617,414	\$6,106,537	3.9	\$789,685,509	\$789,490,038	\$195,471	0.0

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	1,110	0	1,110	5,890	0	5,890
N/A - Not used	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0
RRSSA Refund	0	(3,345,805)	3,345,805	0	(20,080,228)	20,080,228
Interest Amortized for Fuel Refund	(15,649)	(13,588)	(2,061)	(93,772)	(81,551)	(12,221)
Gain/Loss on Disposition of Oil	0	0	0	(125,114)	0	(125,114)
N/A - Not used	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	0	0	0
Barlow Outage Replacement Power	0	0	0	0	0	0
Derivative Collateral Interest	(2,325)	0	(2,325)	(18,431)	0	(18,431)
N/A - Not used	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$16,864)	(\$3,359,394)	\$3,342,530	(\$231,427)	(\$20,161,779)	\$19,930,352

B. KWH SALES

1. JURISDICTIONAL SALES	3,580,024,902	3,443,184,023	136,840,879	4.0	17,733,542,435	17,344,724,200	388,818,235	2.2
2. NON JURISDICTIONAL (WHOLESALE) SALES	40,062,037	17,932,000	22,130,037	123.4	177,759,647	95,347,000	82,412,647	86.4
3. TOTAL SALES	3,620,086,939	3,461,116,023	158,970,916	4.6	17,911,302,082	17,440,071,200	471,230,882	2.7
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.89	99.48	(0.59)	(0.6)	99.01	99.45	(0.44)	(0.4)

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JUNE 2015

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$165,551,705	\$156,245,110	\$9,306,595	6.0	\$807,849,374	\$787,070,433	\$20,778,941	2.6
2. ADJUSTMENTS:	3,333,333	0	3,333,333	0.0	20,000,000	0	20,000,000	0.0
2a. REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	5,000,000	0	5,000,000	0.0
2b. INCREASE IN RETAIL FUEL RATE PER RRSSA	(3,580,025)	0	(3,580,025)	0.0	(17,733,542)	0	(17,733,542)	0.0
2c. TRUE UP PROVISION	(6,139,350)	(6,139,350)	(0)	0.0	(36,836,102)	(36,836,100)	(2)	0.0
2d. INCENTIVE PROVISION	(185,988)	(185,988)	0	0.0	(1,115,927)	(1,115,928)	2	0.0
2e. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	159,813,009	149,919,772	9,893,237	6.6	777,163,803	749,118,405	28,045,399	3.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	163,723,951	157,617,414	6,106,537	3.9	789,685,509	789,490,038	195,471	0.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.89	99.48	(0.59)	(0.6)	99.01	99.45	(0.44)	(0.4)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00052 LOSS MULTIPLIER)	161,990,807	157,029,865	4,960,942	3.2	782,401,456	786,364,405	(3,962,948)	(0.5)
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE C3 - C6)	(2,177,798)	(7,110,093)	4,932,295	(69.4)	(5,237,653)	(37,246,000)	32,008,347	(85.9)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(2,597)	(3,678)	1,081	(29.4)	(18,387)	(17,927)	(460)	2.6
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(34,446,129)	(73,125,610)	38,679,481	(52.9)	(62,067,235)	(73,672,203)	11,604,968	(15.8)
10. TRUE UP COLLECTED (REFUNDED)	6,139,350	6,139,350	0	0.0	36,836,102	36,836,100	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(30,487,174)	(74,100,030)	43,612,857	(58.9)	(30,487,174)	(74,100,030)	43,612,857	(58.9)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$30,487,174)	(74,100,030)	43,612,857	(58.9)	(\$30,487,174)	(74,100,030)	43,612,857	(58.9)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$34,446,129)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(30,484,577)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(64,930,705)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(32,465,353)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.100	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.080	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.180	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.090	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.008	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$2,597)	N/A	--	--				

NOT

# A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 6/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:17:24PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	1,032,864	273,325	759,539	277.9%
3 - COAL	42,341,224	37,981,895	4,359,329	11.5%
4 - GAS	90,866,875	98,625,108	(7,758,233)	(7.9%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	134,240,962	136,880,328	(2,639,366)	(1.9%)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	3,451	129	3,322	2,575.1%
11 - COAL	1,073,428	1,014,726	58,702	5.8%
12 - GAS	2,341,772	2,359,104	(17,332)	(0.7%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,418,651	3,373,959	44,692	1.3%
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	7,546	2,121	5,425	255.8%
19 - COAL (TON)	477,254	459,241	18,013	3.9%
20 - GAS (MCF)	18,726,081	18,225,276	500,805	2.7%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	43,608	12,305	31,303	254.4%
26 - COAL	11,111,292	10,694,891	416,401	3.9%
27 - GAS	19,197,547	18,225,276	972,271	5.3%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	30,352,447	28,932,472	1,419,975	4.9%

# A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 6/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:17:24PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.1	0.00	0.1	2540.1%
34 - COAL	31.4	30.08	1.3	4.4%
35 - GAS	68.5	69.92	(1.4)	(2.0%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	136.88	128.87	8.01	6.2%
42 - COAL (\$/TON)	88.72	82.71	6.01	7.3%
43 - GAS (\$/MCF)	4.85	5.41	(0.56)	(10.3%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	23.69	22.21	1.47	6.6%
49 - COAL	3.81	3.55	0.26	7.3%
50 - GAS	4.73	5.41	(0.68)	(12.5%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>4.42</b>	<b>4.73</b>	<b>(0.31)</b>	<b>(6.5%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,637	95,388	(82,751)	(86.8%)
57 - COAL	10,351	10,540	(188)	(1.8%)
58 - GAS	8,198	7,726	472	6.1%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,878</b>	<b>8,575</b>	<b>303</b>	<b>3.5%</b>



# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 6/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:17:24PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	29.93	211.88	(181.95)	(85.9%)
65 - COAL	3.94	3.74	0.20	5.4%
66 - GAS	3.88	4.18	(0.30)	(7.2%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	3.93	4.06	(0.13)	(3.2%)

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 6/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:17:55PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>TOTAL Nuclear:</b>	0	0.00				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	521	139,519.00	37			11,323	Gas	1,542,760	1.024	1,579,786	8,006,917	5.739	5.190
		131,726.00								1,579,786	8,006,917	5.739	
TOTAL UNIT 2	520	131,726.00	35			11,758	Gas	1,512,493	1.024	1,548,793	7,849,831	5.959	5.190
										1,548,793	7,849,831	5.959	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	370	154,062.00	58			10,830	Coal	68,302	24.404	1,666,842	7,376,643	4.788	108.000
		0.00					No 2	271	5.812	1,575	43,305	0.000	159.796
		154,062.00								1,668,417	7,419,948	4.816	
TOTAL UNIT 2	499	203,687.00	57			10,714	Coal	89,373	24.404	2,181,059	9,652,320	4.739	108.000
		0.00					No 2	211	5.812	1,226	33,717	0.000	159.796
		203,687.00								2,182,285	9,686,037	4.755	
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	712	349,885.00	68			10,193	Coal	156,413	22.728	3,554,955	12,388,695	3.541	79.205
		0.00					No 2	2,004	5.777	11,577	320,278	0.000	159.819
		349,885.00								3,566,531	12,708,973	3.632	
TOTAL UNIT 5	710	367,972.00	72			10,100	Coal	163,166	22.728	3,708,437	12,923,566	3.512	79.205
		0.00					No 2	1,367	5.777	7,897	218,473	0.000	159.819
		367,972.00								3,716,334	13,142,039	3.571	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 6/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:17:55PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1	28	5,174.00	26		15,777		Gas	79,718	1.024	81,631	414,619	8.014	5.201
TOTAL UNIT 2	29	12,326.00	59		16,246		Gas	195,557	1.024	200,250	1,017,107	8.252	5.201
TOTAL UNIT 3	71	29,098.00	57		11,063		Gas	314,368	1.024	321,913	1,635,052	5.619	5.201
<b>TOTAL Steam:</b>	<b>3,460</b>	<b>1,393,449.00</b>			<b>10,668</b>					<b>14,865,941</b>	<b>61,880,523</b>	<b>4.441</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 6/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:17:55PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		9.36					No 2	31	5.816	180	3,306	35.313	106.646
		74.44					Gas	1,400	1.024	1,434	7,238	9.723	5.170
TOTAL APP	48	83.80	0			19,259				1,614	10,544	12.582	
<b>Bartow Combined Cycle</b>													
		691,381.00					Gas	5,085,971	1.026	5,218,206	23,328,848	3.374	4.587
TOTAL BCC	1,105	691,381.00	87			7,548				5,218,206	23,328,848	3.374	
<b>Bartow Peaker</b>													
		84.05					No 2	216	5.712	1,234	23,145	27.538	107.151
		391.95					Gas	5,619	1.024	5,754	29,154	7.438	5.189
TOTAL BAP	132	476.00	1			14,680				6,988	52,299	10.987	
<b>Bayboro Peaker</b>													
		0.00					No 2	386	5.712	2,205	52,833	0.000	136.874
TOTAL BYP	174	0.00	0			0				2,205	52,833	0.000	
<b>Debary Peaker</b>													
		635.85					No 2	1,597	5.777	9,226	183,058	28.789	114.626
		8,779.15					Gas	124,270	1.025	127,377	645,631	7.354	5.195
TOTAL DEP	557	9,415.00	2			14,509				136,602	828,689	8.802	
<b>Higgins Peaker</b>													
		600.60					Gas	10,304	1.024	10,551	53,545	8.915	5.197
TOTAL HGP	84	600.60	1			17,568				10,551	53,545	8.915	
<b>Hines Energy</b>													
		1,105,725.00					Gas	7,939,926	1.025	8,138,424	38,860,380	3.514	4.894
TOTAL HEP	1,912	1,105,725.00	80			7,360				8,138,424	38,860,380	3.514	
<b>Intercession City Peaker</b>													
		479.89					No 2	1,110	5.802	6,440	117,945	24.578	106.257
		37,369.07					Gas	488,285	1.027	501,469	2,293,399	6.137	4.697
TOTAL ICP	746	37,848.96	7			13,419				507,909	2,411,344	6.371	
<b>Suwannee Peaker</b>													
		88.09					No 2	231	5.817	1,344	21,245	24.118	91.968
		3,538.21					Gas	52,709	1.024	53,974	274,473	7.757	5.207
TOTAL SRP	155	3,626.30	3			15,255				55,318	295,718	8.155	
<b>Tiger Bay Cogen</b>													
		142,456.00					Gas	1,064,692	1.026	1,092,374	5,003,140	3.512	4.699
TOTAL TBP	205	142,456.00	97			7,668				1,092,374	5,003,140	3.512	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 6/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:17:55PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Turner Peaker</b>													
TOTAL TUP	59	42.00	0			16,791	No 2	121	5.828	705	15,560	37.047	128.591
<b>Univ of Florida Cogen</b>													
TOTAL UFP	46	33,547.70	101			9,408	No 2 Gas	0 308,009	0.000 1.025	0 315,611	0 1,447,540	0.000 4.315	0.000 4.700
<b>TOTAL Gas Turbine:</b>													
	5,223	2,025,202.36				7,647				15,486,506	72,360,439	3.573	
<b>SYSTEM TOTAL:</b>													
	8,683	3,418,651.36				8,878				30,352,447	134,240,962	3.927	

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 6/1/2015 to 6/1/2015

Run Date: 7/14/2015 1:18:24PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	0	2,121	(2,121)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	128.87	(128.87)	(100.0%)
21 - AMOUNT (\$)	267,622	273,325	(5,703)	(2.1%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	7,546	2,121	5,425	255.8%
24 - UNIT COST (\$/BBL)	136.88	128.87	8.01	6.2%
25 - AMOUNT (\$)	1,032,864	273,325	759,539	277.9%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	974,224	1,062,688	(88,464)	(8.3%)
31 - UNIT COST (\$/BBL)	116.70	128.87	(12.16)	(9.4%)
32 - AMOUNT (\$)	113,693,222	136,944,458	(23,251,236)	(17.0%)
33 -				
34 - DAYS SUPPLY	3,873	15,031	(11,158)	(74.2%)

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 6/1/2015 to 6/1/2015

Run Date: 7/14/2015 1:18:24PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	336,786	459,241	(122,455)	(26.7%)
37 - UNIT COST (\$/TON)	79.49	82.71	(3.22)	(3.9%)
38 - AMOUNT (\$)	26,770,157	37,981,895	(11,211,738)	(29.5%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	477,254	459,241	18,013	3.9%
41 - UNIT COST (\$/TON)	88.72	82.71	6.01	7.3%
42 - AMOUNT (\$)	42,341,224	37,981,895	4,359,329	11.5%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	987,715	954,458	33,257	3.5%
48 - UNIT COST (\$/TON)	88.86	82.71	6.16	7.4%
49 - AMOUNT (\$)	87,771,559	78,939,212	8,832,347	11.2%
50 -				
51 - DAYS SUPPLY	62	62	0	(0.4%)
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 6/1/2015 to 6/1/2015

Run Date: 7/14/2015 1:18:24PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	18,726,081	18,225,276	500,805	2.7%
68 - UNIT COST (\$/MCF)	4.85	5.41	(0.56)	(10.3%)
69 - AMOUNT (\$)	90,866,875	98,625,108	(7,758,233)	(7.9%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%



**ATTACHMENT #1  
SCHEDULE A-5  
JUNE 2015**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	\$0.00	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	\$0.00	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	\$0.00	TOTAL

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:19:30PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	9,487,304	1,703,130	7,784,174	457.1%
3 - COAL	203,140,760	223,205,186	(20,064,426)	(9.0%)
4 - GAS	464,267,790	476,055,739	(11,787,949)	(2.5%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	676,895,854	700,964,055	(24,068,201)	(3.4%)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	30,160	1,318	28,842	2,188.3%
11 - COAL	5,196,641	6,027,329	(830,688)	(13.8%)
12 - GAS	11,883,355	11,088,880	794,475	7.2%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	17,110,156	17,117,527	(7,371)	(0.0%)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	71,054	13,200	57,854	438.3%
19 - COAL (TON)	2,321,083	2,699,614	(378,531)	(14.0%)
20 - GAS (MCF)	94,430,676	85,098,955	9,331,721	11.0%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	402,114	76,523	325,591	425.5%
26 - COAL	53,561,961	62,801,131	(9,239,170)	(14.7%)
27 - GAS	96,700,730	85,098,955	11,601,775	13.6%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	150,664,805	147,976,609	2,688,196	1.8%

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:19:30PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.1	0.01	0.1	2221.4%
34 - COAL	30.4	35.21	(4.8)	(13.7%)
35 - GAS	69.5	64.78	4.7	7.2%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	133.52	129.03	4.50	3.5%
42 - COAL (\$/TON)	87.52	82.68	4.84	5.9%
43 - GAS (\$/MCF)	4.92	5.59	(0.68)	(12.1%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	23.59	22.26	1.34	6.0%
49 - COAL	3.79	3.55	0.24	6.7%
50 - GAS	4.80	5.59	(0.79)	(14.2%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>4.49</b>	<b>4.74</b>	<b>(0.24)</b>	<b>(5.2%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	13,333	58,060	(44,727)	(77.0%)
57 - COAL	10,307	10,419	(112)	(1.1%)
58 - GAS	8,303	7,674	629	8.2%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,806</b>	<b>8,645</b>	<b>161</b>	<b>1.9%</b>

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:19:30PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	31.46	129.22	(97.76)	(75.7%)
65 - COAL	3.91	3.70	0.21	5.6%
66 - GAS	3.91	4.29	(0.39)	(9.0%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>3.96</u>	<u>4.10</u>	<u>(0.14)</u>	<u>(3.4%)</u>

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 6/1/2015

Run Date: 7/14/2015 1:19:58PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>TOTAL Nuclear:</b>	0	0.00				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	524	671,626.00 671,626.00	30			10,840	Gas	7,100,553	1.025	7,280,365 7,280,365	39,168,544 39,168,544	5.832	5.516
TOTAL UNIT 2	524	833,415.00 833,415.00	37			11,177	Gas	9,083,007	1.026	9,314,951 9,314,951	51,674,070 51,674,070	6.200	5.689
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	372	217,958.30 0.00 217,958.30	13			10,917	Coal No 2	96,869 2,013	24.443 5.793	2,367,759 11,661 2,379,420	10,551,296 307,626 10,858,922	4.841	108.923 152.820
TOTAL UNIT 2	503	1,006,693.00 0.00 1,006,693.00	46			10,652	Coal No 2	442,887 1,667	24.191 5.792	10,713,696 9,655 10,723,351	49,061,518 253,816 49,315,334	4.874	110.777 152.259
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	2,164,649.00 0.00 2,164,649.00	69			10,298	Coal No 2	978,580 9,979	22.721 5.784	22,234,365 57,722 22,292,087	79,042,787 1,519,645 80,562,432	3.652	80.773 152.284
TOTAL UNIT 5	721	1,819,844.00 0.00 1,819,844.00	58			10,055	Coal No 2	802,747 9,068	22.730 5.784	18,246,141 52,450 18,298,591	64,485,159 1,384,349 65,869,508	3.543	80.331 152.663

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:19:58PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1	28	29,523.00	24			14,702	Gas	423,051	1.026	434,038	1,972,670	6.682	4.663
		67,125.00					Gas	985,929	1.026	1,011,106	5,302,154	7.899	5.378
TOTAL UNIT 2	29	67,125.00	53			15,063				1,011,106	5,302,154	7.899	
		123,860.00					Gas	1,398,514	1.025	1,433,907	8,478,306	6.845	6.062
TOTAL UNIT 3	73	123,860.00	39			11,577				1,433,907	8,478,306	6.845	
<b>TOTAL Steam:</b>	3,460	6,934,693.30				10,551				73,167,815	313,201,939	4.516	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:19:58PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		582.07					No 2	1,781	5.816	10,359	189,895	32.624	106.623
		1,877.73					Gas	32,558	1.026	33,417	174,725	9.305	5.367
TOTAL APP	60	2,459.80	1			17,797				43,776	364,620	14.823	
<b>Bartow Combined Cycle</b>													
		3,633,530.00					Gas	27,173,432	1.023	27,796,388	124,496,960	3.426	4.582
TOTAL BCC	1,139	3,633,530.00	69			7,650				27,796,388	124,496,960	3.426	
<b>Bartow Peaker</b>													
		279.17					No 2	794	5.745	4,561	85,078	30.475	107.151
		4,943.93					Gas	78,718	1.026	80,778	447,835	9.058	5.689
TOTAL BAP	201	5,223.10	1			16,339				85,339	532,913	10.203	
<b>Bayboro Peaker</b>													
		8,710.30					No 2	25,749	5.438	140,033	3,524,356	40.462	136.874
TOTAL BYP	210	8,710.30	1			16,077				140,033	3,524,356	40.462	
<b>Debary Peaker</b>													
		5,279.08					No 2	12,848	5.776	74,213	1,472,716	27.897	114.626
		58,063.92					Gas	796,310	1.025	816,264	4,336,526	7.469	5.446
TOTAL DEP	689	63,343.00	2			14,058				890,478	5,809,242	9.171	
<b>Higgins Peaker</b>													
		2,340.90					Gas	39,722	1.025	40,725	215,011	9.185	5.413
TOTAL HGP	112	2,340.90	0			17,397				40,725	215,011	9.185	
<b>Hines Energy</b>													
		5,280,298.00					Gas	37,079,876	1.024	37,977,589	178,045,639	3.372	4.802
TOTAL HEP	2,012	5,280,298.00	60			7,192				37,977,589	178,045,639	3.372	
<b>Intercession City Peaker</b>													
		2,252.25					No 2	5,396	5.791	31,247	567,884	25.214	105.242
		170,522.23					Gas	2,215,319	1.024	2,269,347	10,424,627	6.113	4.706
TOTAL ICP	1,076	172,774.48	4			13,316				2,300,595	10,992,510	6.362	
<b>Rio Pinar Peaker</b>													
		46.00					No 2	132	5.819	768	14,894	32.377	112.830
TOTAL RPP	15	46.00	0			16,697				768	14,894	32.377	
<b>Suwannee Peaker</b>													
		461.03					No 2	1,148	5.818	6,679	105,579	22.901	91.968
		16,969.47					Gas	239,719	1.025	245,831	1,355,738	7.989	5.656
TOTAL SRP	181	17,430.50	2			14,487				252,509	1,461,317	8.384	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:19:58PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
		796,519.00					Gas	5,922,879	1.023	6,058,797	29,166,332	3.662	4.924
TOTAL TBP	218	796,519.00	84			7,607				6,058,797	29,166,332	3.662	
<b>Turner Peaker</b>													
		103.00					No 2	478	5.785	2,765	61,467	59.676	128.591
TOTAL TUP	138	103.00	0			26,848				2,765	61,467	59.676	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		192,684.30					Gas	1,861,089	1.025	1,907,228	9,008,654	4.675	4.841
TOTAL UFP	47	192,684.30	95			9,898				1,907,228	9,008,654	4.675	
<b>TOTAL Gas Turbine:</b>													
	6,098	10,175,462.38				7,616				77,496,990	363,693,915	3.574	
<b>SYSTEM TOTAL:</b>													
	9,558	17,110,155.68				8,806				150,664,805	676,895,854	3.956	



# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 6/1/2015

Run Date: 7/14/2015 1:20:29PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	15,104	13,200	1,904	14.4%
20 - UNIT COST (\$/BBL)	218.64	129.03	89.62	69.1%
21 - AMOUNT (\$)	3,302,359	1,703,130	1,599,229	93.9%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	71,054	13,200	57,854	438.3%
24 - UNIT COST (\$/BBL)	133.52	129.03	4.50	3.5%
25 - AMOUNT (\$)	9,487,304	1,703,130	7,784,174	457.1%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	974,224	1,062,688	(88,464)	(8.3%)
31 - UNIT COST (\$/BBL)	116.70	128.87	(12.16)	(9.4%)
32 - AMOUNT (\$)	113,693,222	136,944,458	(23,251,236)	(17.0%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 6/1/2015  
Run Date: 7/14/2015 1:20:29PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	2,089,585	2,699,614	(610,029)	(22.6%)
37 - UNIT COST (\$/TON)	83.16	82.68	0.48	0.6%
38 - AMOUNT (\$)	173,774,093	223,205,186	(49,431,093)	(22.1%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	2,321,083	2,699,614	(378,531)	(14.0%)
41 - UNIT COST (\$/TON)	87.52	82.68	4.84	5.9%
42 - AMOUNT (\$)	203,140,760	223,205,186	(20,064,426)	(9.0%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	987,715	954,458	33,257	3.5%
48 - UNIT COST (\$/TON)	88.86	82.71	6.16	7.4%
49 - AMOUNT (\$)	87,771,559	78,939,212	8,832,347	11.2%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
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64				
65				

# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 6/1/2015

Run Date: 7/14/2015 1:20:29PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	94,430,676	85,098,955	9,331,721	11.0%
68 - UNIT COST (\$/MCF)	4.92	5.59	(0.68)	(12.1%)
69 - AMOUNT (\$)	464,267,790	476,055,769	(11,787,979)	(2.5%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
June 2015

Last refreshed 7/17/15 8:40 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total MWH Sold	MWH Wheeled from Other Systems	MWH from Own Generation	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		555		555	4.855	5.924	26,948.00	32,876.00	5,928.00
ACTUAL									
Reedy Creek Improvement District	Schedule C	28		28	2.534	3.119	709.46	873.26	163.80
City of New Smyrna Beach, FL	CR-1	25		25	3.087	7.166	771.74	1,791.49	1,019.75
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Florida Municipal Power Agency	CR-1	11,325		11,325	3.289	4.562	372,528.75	516,611.75	144,083.00
Florida Power & Light Company	CR-1	1,750		1,750	3.457	7.248	60,496.41	126,838.93	66,342.52
Reedy Creek Improvement District	CR-1	5,480		5,480	2.141	2.851	117,334.90	156,216.35	38,881.45
Tampa Electric Company	CR-1	2,790		2,790	3.881	4.898	108,282.71	136,656.83	28,374.12
The Energy Authority, Inc.	EEL	50		50	1.685	1.797	842.40	898.41	56.01
The Energy Authority, Inc.	Schedule OS	150		150	3.757	4.245	5,636.16	6,368.24	732.08
Reedy Creek Improvement District	CR-1	(15)		(15)	0.000	3.000	0.00	(450.00)	(450.00)
Subtotal - Gain on Other Power Sales		21,583		21,583	3.089	4.382	666,602.53	945,805.26	279,202.73
CURRENT MONTH TOTAL		21,583		21,583	3.089	4.382	666,602.53	945,805.26	279,202.73
DIFFERENCE		21,028		21,028	(1.766)	(1.542)	639,654.53	912,929.26	273,274.73
DIFFERENCE %		3,788.83		3,788.83	(36.38)	(26.03)	2,373.66	2,776.89	4,609.90
CUMULATIVE ACTUAL		136,977		136,977	2.962	5.095	4,056,648.31	6,978,441.33	2,921,793.02
CUMULATIVE ESTIMATED		95,615		95,615	3.095	3.776	2,959,662.00	3,610,787.00	651,125.00
DIFFERENCE		41,362		41,362	(0.133)	1.319	1,096,986.31	3,367,654.33	2,270,668.02
DIFFERENCE %		43.26		43.26	(4.30)	34.93	37.06	93.27	348.73

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
JUNE, 2015

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	&	TYPE SCHEDULE	TOTAL MWH PURCHASED	MWH FOR UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED			247,570			247,570	4.863	4.863	12,039,049.00	12,039,049.00
<b>ACTUAL</b>										
Calpine Construction Finance Company, L.P.	TOLL		196,435			196,435	3.769	3.769	7,402,988.64	7,402,988.64
Shady Hills Power Company, LLC	TOLL		14,347			14,347	7.580	7.580	1,087,498.33	1,087,498.33
Southern Company Services, Inc	Franklin		166,600			166,600	2.927	2.927	4,876,719.23	4,876,719.23
Southern Company Services, Inc	Scherer3		15,925			15,925	2.914	2.914	464,009.27	464,009.27
Southern Company Services, Inc	TOLL		-			-	-	-	-	-
Vandolah Power Co. LLC (Northern Star)	TOLL		60,357			60,357	6.971	6.971	4,207,324.35	4,207,324.35
<b>ADJUSTMENTS</b>										
Southern Company Services, Inc	Franklin		104			104	0.901	0.901	936.68	936.68
Shady Hills Power Company, LLC	TOLL		-			-	-	-	1,458,551.40	1,458,551.40
Southern Company Services, Inc	Scherer3		-			-	-	-	(1,550.26)	(1,550.26)
Calpine Construction Finance Company, L.P.	TOLL		2,295			2,295	170.758	170.758	3,918,901.27	3,918,901.27
Vandolah Power Co. LLC (Northern Star)	TOLL		1,790			1,790	58.214	58.214	1,042,039.42	1,042,039.42
CURRENT MONTH TOTAL			457,853			457,853	5.342	5.342	24,457,418.33	24,457,418.33
DIFFERENCE			210,283			210,283	0.479	0.479	12,418,369.33	12,418,369.33
DIFFERENCE %			84.94			84.94	9.84	9.84	103.15	103.15
CUMULATIVE ACTUAL			1,946,156			1,946,156	4.005	4.005	77,937,811.73	77,937,811.73
CUMULATIVE ESTIMATED			789,047			789,047	5.260	5.260	41,501,036.00	41,501,036.00
DIFFERENCE			1,157,109			1,157,109	(1.255)	(1.255)	36,436,775.73	36,436,775.73
DIFFERENCE %			146.65			146.65	(23.86)	(23.86)	87.80	87.80

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JUNE, 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED MWH	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT	(6) MWH FOR FIRM	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		257,962	-	-	257,962	4.680	12.102	12,071,397.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	-	-	-	-	-	-	-
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	-	-	-
Aubumdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	-	-	-	-	-	-	-
Florida Power Development (FLACRUSH) ADJ	CO-GEN	14,556	-	-	14,556	3.026	3.026	440,464.56
Citrus World (CITRUS) ADJ	CO-GEN	1	-	-	1	3.344	3.344	29.43
Lake County (LAKCOUNT) ADJ	CO-GEN	329	-	-	329	3.040	3.040	10,001.60
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	-	-	915.67
Metro-Dade County (METRDADE) ADJ	CO-GEN	-	-	-	-	-	-	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	2,586	-	-	2,586	2.852	2.852	73,752.72
Orange Cogen (ORANGEAS) ADJ	CO-GEN	2,056	-	-	2,056	3.452	3.452	3,469.05
Orange Cogen (ORANGEAS) ADJ	CO-GEN	2,056	-	-	2,056	3.452	3.452	70,973.12
Orange Cogen (ORANGEAS) ADJ	CO-GEN	2,056	-	-	2,056	3.452	3.452	4,739.45
Orange Cogen (ORANGEAS) ADJ	CO-GEN	27,768	-	-	27,768	4.511	4.511	1,252,614.48
Orange Cogen (ORANGEAS) ADJ	CO-GEN	27,768	-	-	27,768	4.511	4.511	(67,045.40)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	85,091	-	-	85,091	5.558	5.558	4,729,357.78
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	85,091	-	-	85,091	5.558	5.558	(9,346.33)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	85,091	-	-	85,091	5.558	5.558	-
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	85,091	-	-	85,091	5.558	5.558	-
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,634	-	-	15,634	2.921	2.921	456,669.14
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,634	-	-	15,634	2.921	2.921	101.26
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	8	-	-	8	2.964	2.964	251.05
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	8	-	-	8	2.964	2.964	83.13
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	-	-	-	-	-	-	-
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-	-	-	-	-	-	-
Pinellas County Resource Recovery ADJ	CO-GEN	33,904	-	-	33,904	2.950	2.950	1,000,168.00
Pinellas County Resource Recovery ADJ	CO-GEN	33,904	-	-	33,904	2.950	2.950	11,622.33
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	38,499	-	-	38,499	3.368	3.368	1,296,646.32
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	38,499	-	-	38,499	3.368	3.368	(56,990.27)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	12,722	-	-	12,722	5.663	5.663	720,446.86
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	12,722	-	-	12,722	5.663	5.663	39,513.74
Aubumdale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	-	-	-
Aubumdale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	-	-	-
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	-	-	-
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	-	-	-
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-	-	-	-	-	-	-
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-	-	-	-	-	-	-
Aubumdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	-	-	-	-	-	-	-
Aubumdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	-	-	-	-	-	-	-
CURRENT MONTH TOTAL		233,158			233,158	4.290	4.290	10,001,968.99
DIFFERENCE		(24,804)			(24,804)	(0.390)	(7.812)	(2,069,428.01)
DIFFERENCE %		(9.62)			(9.62)	(8.34)	(166.93)	(17.14)
CUMULATIVE ACTUAL		1,288,124			1,288,124	4.290	4.290	55,265,292.86
CUMULATIVE ESTIMATED		1,524,307			1,524,307	4.755	4.755	72,480,729.00
CUMULATIVE DIFFERENCE		(236,183)			(236,183)	(0.465)	-0.465	(17,215,436.14)
CUMULATIVE DIFFERENCE %		(15.49)			(15.49)	(9.77)	(9.77)	(23.75)

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JUNE, 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL AMOUN FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		47,918	4.354	2,086,429.00	5.733	2,747,331.00	660,902.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
SEPA	Hydro	5,299	4.081	216,242.64	4.081	216,242.64	-
Exelon Generation Company, LLC	InternationalSwapsDerivativesAsso	100	3.100	3,100.00	2.857	2,857.00	(243.00)
Florida Power & Light Company		100	3.400	3,400.00	3.214	3,214.00	(186.00)
Florida Power & Light Company	Transmission Purchase	-	0.000	126.99	0.000	-	(126.99)
Southern Company Services, Inc	EEl	405	4.100	16,605.00	4.119	16,681.95	76.95
Southern Company Services, Inc	Transmission Purchase	-	0.000	-	0.000	-	-
Tampa Electric Company	Transmission Purchase	-	0.000	214,807.97	0.000	-	(214,807.97)
ADJUSTMENTS							
Florida Power & Light Company	Transmission Purchase	-	0.000	(1.15)	0.000	-	1.15
Tampa Electric Company	Transmission Purchase	-	0.000	(33,709.03)	0.000	-	33,709.03
SubTotal - Energy Purchases (Non-Broker)							
		5,904	7.124	420,572.42	4.048	238,995.59	(181,576.83)
CURRENT MONTH TOTAL							
		5,904	7.124	420,572.42	4.048	238,995.59	(181,576.83)
DIFFERENCE							
		(42,014)	2.770	(1,665,856.58)	(1.685)	(2,508,335.41)	(842,478.83)
DIFFERENCE %							
		(87.68)	63.62	(79.84)	(29.39)	(91.30)	(127.47)
CUMULATIVE ACTUAL							
		59,313	5.346	3,171,110.16	4.176	2,476,745.10	(694,365.06)
CUMULATIVE ESTIMATED							
		158,365	4.682	7,415,293.00	5.993	9,491,074.00	2,075,781.00
DIFFERENCE							
		(99,052)	0.664	(4,244,182.84)	(1.817)	(7,014,328.90)	(2,770,146.06)
DIFFERENCE %							
		(62.55)	14.18	(57.24)	(30.33)	(73.90)	(133.45)

DUKE ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2015

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1	Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	
2	Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	
3	Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	0	0	0	0	0	0	0	0	0	0	0	0	
4	Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	0	0	0	0	0	0	0	0	0	0	0	0	
5	Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	0	0	0	0	0	0	0	0	0	0	0	0	
6	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	3,108,487	3,266,545	3,266,545	3,266,545	3,266,545	3,266,545	0	0	0	0	0	19,441,214	
7	Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	4,390,316	4,602,317	4,594,986	4,491,065	4,619,448	4,619,448	0	0	0	0	0	27,317,578	
8	Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,483,270	1,577,570	1,577,570	1,577,570	1,577,570	1,577,570	0	0	0	0	0	9,371,120	
9	Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,530,828	3,755,303	3,755,303	3,755,303	3,755,303	3,755,303	0	0	0	0	0	22,307,340	
10	Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,999,259	6,306,018	6,306,018	6,306,018	6,306,018	6,287,309	0	0	0	0	0	37,510,640	
11	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	661,873	698,574	715,513	729,448	741,070	754,330	0	0	0	0	0	4,300,809	
12	UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0	
13	Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,750,402	1,787,399	1,756,170	1,757,178	1,824,402	3,375,058	0	0	0	0	0	12,250,610	
14	Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,119,543	3,290,615	3,174,459	3,182,635	3,179,430	2,251,554	0	0	0	0	0	18,198,236	
15	TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	0	0	0	0	0	0	0	0	0	0	0	0	
16	Other: NEIL insurance proceeds			0	0	0	0	0	0	0	0	0	0	0	0	0	
17	Retail Wheeling			(44,982)	(109,006)	(31,099)	(4,143)	(42,143)	(19,211)	0	0	0	0	0	0	(250,584)	
18	Levy Projected Expense			9,215,650	9,145,040	9,074,430	9,003,820	0	0	0	0	0	0	0	0	36,438,940	
19	CR-3 Projected Expense			5,442,716	5,412,634	5,382,366	5,352,099	5,321,833	5,291,141	0	0	0	0	0	0	32,202,790	
SUBTOTAL				38,657,362	39,733,009	39,572,261	39,417,539	30,549,476	31,159,046	0	0	0	0	0	0	0	219,088,693

**Confidential Capacity Contracts (Aggregated):**

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1,176	5	5,733,608	5,993,540	4,722,532	4,816,761	6,141,127	11,101,238	0	0	0	0	0	0	38,508,807
<b>TOTAL</b>				<b>44,390,970</b>	<b>45,726,549</b>	<b>44,294,793</b>	<b>44,234,300</b>	<b>36,690,604</b>	<b>42,260,284</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>257,597,500</b>



Duke Energy Florida  
2015  
A Schedule Acronym Listing

Acronym	Definition
RRSSA	Revised and Restated Stipulation and Settlement Agreement
T &D	Transmission and Distribution
GPIF	Generating Performance Incentive Factor
MWH	Megawatt Hour
KWH	Kilowatt Hour
CAP	Capacity
FAC	Factor
EQUIV	Equivalent
AVAIL	Availability
Adj	Adjusted/Adjustment
C/KWH	Cents per kilowatt Hour
SEPA	Southeastern Power Administration
Cogen / CO-GEN	Cogeneration
TOLL	Tolling
BBL	Barrel
MCF	Thousand Cubic Feet
MMBTU	Million British Thermal Units
BTU	British Thermal Unit