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[www.stjoegas.com](http://www.stjoegas.com)

July 20, 2015

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU  
Purchased Gas Cost Recovery Monthly for June 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of June 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

COMPANY		ST JOE NATURAL GAS CO				COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR													
ESTIMATED FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015													
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-				
		CURRENT MONTH: JUNE				PERIOD TO DATE							
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE					
				AMOUNT	%			AMOUNT	%				
1	COMMODITY (Pipeline)	\$259.13	\$153.14	-106	-69.21	\$1,041.41	\$733.01	-308	-42.07				
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
4	COMMODITY (Other)	\$24,392.02	\$24,561.22	169	0.69	\$257,202.90	\$248,798.01	-8,405	-3.38				
5	DEMAND	\$2,816.40	\$4,311.00	1,495	34.67	\$37,534.56	\$42,211.88	4,677	11.08				
6	OTHER	\$5,213.98	\$2,721.00	-2,493	-91.62	\$23,729.47	\$14,575.50	-9,154	-62.80				
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$32,681.53	\$31,746.36	-935	-2.95	\$319,508.34	\$306,318.40	-13,190	-4.31				
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
13	COMPANY USE	\$13.13	\$0.00	-13	0.00	\$132.69	\$0.00	-133	0.00				
14	TOTAL THERM SALES	\$27,032.23	\$31,746.36	4,714	14.85	\$328,281.86	\$306,318.40	-21,963	-7.17				
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline)	58,230	58,230	0	0.00	554,630	561,860	7,230	1.29				
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00				
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18	COMMODITY (Other)	59,954	60,570	616	1.02	607,399	579,740	-27,659	-4.77				
19	DEMAND	60,000	60,000	0	0.00	585,500	587,500	2,000	0.34				
20	OTHER	0	645	645	0.00	0	3,565	3,565	0.00				
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22	DEMAND	0	0	0	0.00	0	0	0	0.00				
23		0	0	0	0.00	0	0	0	0.00				
24	TOTAL PURCHASES (15-21+23)	58,230	58,230	0	0.00	554,630	561,860	7,230	1.29				
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26	COMPANY USE	24	0	-24	0.00	242	0	-242	0.00				
27	TOTAL THERM SALES	49,397	58,230	8,833	15.17	599,353	561,860	-37,493	-6.67				
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline) (1/15)	\$0.00445	\$0.00263	-\$0.00182	-69.21	\$0.00188	\$0.00130	0	-43.93				
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
31	COMMODITY (Other) (4/18)	\$0.40684	\$0.40550	-\$0.00134	-0.33	\$0.42345	\$0.42915	0.00570	1.33				
32	DEMAND (5/19)	\$0.04694	\$0.07185	\$0.02491	34.67	\$0.06411	\$0.07185	0.00774	10.78				
33	OTHER (6/20)	#DIV/0!	\$4.21860	#DIV/0!	#DIV/0!	#DIV/0!	\$4.08850	#DIV/0!	#DIV/0!				
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
37	TOTAL COST (11/24)	\$0.56125	\$0.54519	-\$0.01606	-2.95	\$0.53309	\$0.54519	0.01210	2.22				
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
39	COMPANY USE (13/26)	\$0.54724	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!				
40	TOTAL THERM SALES (11/27)	0.66160	0.54519	-\$0.11642	-21.35	0.53309	0.54519	0.01210	2.22				
41	TRUE-UP (E-2)	\$0.00206	\$0.00206	\$0.00000	0.00000	\$0.00206	\$0.00206	0.00000	\$0.00000				
42	TOTAL COST OF GAS (40+41)	\$0.66366	\$0.54725	-\$0.11642	-21.27	\$0.53515	\$0.54725	0.01210	2.21				
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0				
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.66700	\$0.55000	-\$0.11700	-21.27	\$0.53784	\$0.55000	0.01216	2.21				
45	PGA FACTOR ROUNDED TO NEAREST 001	0.667	\$0.550	-\$0.117	-21.27	\$0.538	\$0.550	\$0.012	2.18				

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through  
CURRENT MONTH:

JANUARY 2015 THROUGH:  
JUNE

DECEMBER 2015

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	58,230	\$259.13	0.00445
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	58,230	\$259.13	0.00445
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	60,570	\$24,561.22	0.40550
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-950	(\$261.06)	0.27480
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	334	\$91.86	0.27478
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	59,954	\$24,392.02	0.40684
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$22,390.38	0.04694
26 Less Relinquished - FTS-1	-417,000	-\$19,573.98	0.04694
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$2,816.40	0.04694
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,213.98	
39 Other			
40 TOTAL OTHER	0	\$5,213.98	0.00000

FOR THE PERIOD OF:      JANUARY 2015      Through      DECEMBER 2015

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$24,392	\$24,561	169	0.006889	\$257,203	\$248,798	-8,405	-0.03378	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,290	\$7,185	-1,104	-0.1537	\$62,305	\$57,520	-4,785	-0.08319	
3 TOTAL	\$32,682	\$31,746	-935	-0.02946	\$319,508	\$306,318	-13,190	-0.04306	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$27,032	\$31,746	4,714	0.148493	\$328,282	\$306,318	-21,963	-0.0717	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$1,420	-\$1,420	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$26,796	\$31,510	4,714	0.149609	\$326,862	\$304,898	-21,963	-0.07204	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$5,886	-\$237	5,649	-23.8703	\$7,354	-\$1,420	-8,774	6.178538	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$2	-\$4	-2	0.513745	-\$14	-\$24	-10	0.432919	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$26,167	(\$59,621)	-33,455	0.561122	-\$40,578	(\$59,602)	-19,024	0.319184	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	237	237	0	0	1,420	1,420	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$31,818	-\$59,626	-27,808	0.466372	-\$31,818	-\$59,626	-27,808	0.466372	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(26,167)	(59,621)	(33,455)	0.561122	If line 5 is a refund add to line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(31,816)	(59,621)	(27,806)	0.466369	If line 5 is a collection ( )subtract from line 4				
14 TOTAL (12+13)	(57,982)	(119,243)	(61,260)	0.513745					
15 AVERAGE (50% OF 14)	(28,991)	(59,621)	(30,630)	0.513745					
16 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.09	0	0					
18 TOTAL (16+17)	0.18	0.18	0	0					
19 AVERAGE (50% OF 18)	0.09	0.09	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00750	0.00750	0	0					
21 INTEREST PROVISION (15x20)	-2	-4	-2	0.513745					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2015 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: JUNE

DECEMBER 2015

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUNE	FGT	SJNG	FT	0	0		\$149.07	\$2,816.40	\$110.06		
2	"	PRIOR	SJNG	FT	60,570	60,570	\$24,561.22				40.55	
3	"	INFINITE ENERGY	SJNG	CO	334	334	\$91.86				27.48	
4	"	FGT	SJNG	CO	-950	-950	-\$261.06				27.48	
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					59,954	0	59,954	\$24,392.02	\$149.07	\$2,816.40	\$110.06	45.81

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2015

MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	147	141	4,410	4,240	4.50	4.68
2.	PRIOR	61	59	1,647	1,583	2.86	2.97
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	208	200	6,057	5,823		
20.						WEIGHTED AVERAGE	3.68 3.83

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2015 THRU DECEMBER 2015

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	64,453	66,364	44,547	30,423	26,426	24,392	0	0	0	0	0	0
2	Transportation costs	14,427	13,442	10,942	6,656	6,160	8,290	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>78,880</b>	<b>79,806</b>	<b>55,489</b>	<b>37,079</b>	<b>32,586</b>	<b>32,682</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	96,987	95,008	84,951	38,905	36,825	26,292	0	0	0	0	0	0
14	Commercial	47,756	44,340	41,816	29,253	32,823	23,129	0	0	0	0	0	0
15	Interruptible	0	1,510	0	0	0	0	0	0	0	0	0	0
18	<b>Total:</b>	<b>144,743</b>	<b>140,858</b>	<b>126,767</b>	<b>68,158</b>	<b>69,648</b>	<b>49,421</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55						
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55						
21	Interruptible	0.00	0.74	0	0	0	0						
22													
23													
<b>PGA REVENUES</b>													
24	Residential	53,343	52,254	46,723	21,398	20,254	14,461	0	0	0	0	0	0
25	Commercial	26,266	24,387	22,999	16,089	18,053	12,721	0	0	0	0	0	0
26	Interruptible	0	1,119	0	0	0	0	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>79,609</b>	<b>77,760</b>	<b>69,722</b>	<b>37,487</b>	<b>38,306</b>	<b>27,182</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,752	2,755	2,752	2,762	2,743	2,749						
47	Commercial	206	207	210	205	205	206						
48	Interruptible *	0	1	0	0	0	0						

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2015		through		DECEMBER 2015							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.027469	1.026291	1.026913	1.025194	1.024531	1.024417						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044907	1.043709	1.044342	1.042594	1.04192	1.041804	0	0	0	0	0	0