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July 20, 2015



Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of June 2015 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

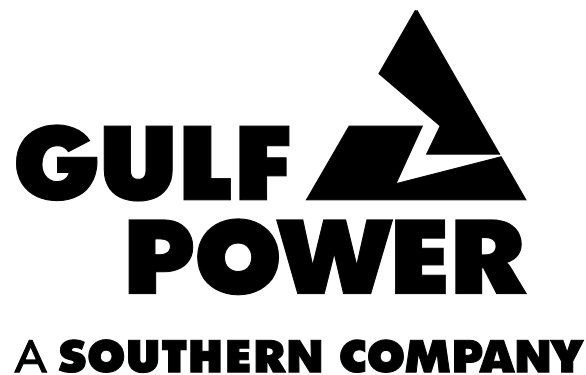
cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 150001-EI

MONTHLY FUEL FILING

JUNE 2015



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 2015**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
1 Fuel Cost of System Net Generation (A3)	31,847,640	24,460,069	7,387,571	30.20	845,127,000	670,075,000	175,052,000	26.12	3.7684	3.6503	0.12	3.24
2 Hedging Settlement Costs (A2)	4,097,270	0	4,097,270	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	212	0	212	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	35,945,122	24,460,069	11,485,053	46.95	845,127,000	670,075,000	175,052,000	26.12	4.2532	3.6503	0.60	16.52
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	13,707,133	20,368,000	(6,660,867)	(32.70)	695,497,775	602,939,000	92,558,775	15.35	1.9708	3.3781	(1.41)	(41.66)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	476,940	0	476,940	100.00	15,799,000	0	15,799,000	100.00	3.0188	0.0000	3.02	0.00
12 TOTAL COST OF PURCHASED POWER	14,184,073	20,368,000	(6,183,927)	(30.36)	711,296,775	602,939,000	108,357,775	17.97	1.9941	3.3781	(1.38)	(40.97)
13 Total Available MWH (Line 5 + Line 12)	50,129,195	44,828,069	5,301,126	11.83	1,556,423,775	1,273,014,000	283,409,775	22.26				
14 Fuel Cost of Economy Sales (A6)	(117,909)	(251,000)	133,091	(53.02)	(4,909,825)	(6,905,000)	1,995,175	(28.89)	(2.4015)	(3.6350)	1.23	33.93
15 Gain on Economy Sales (A6)	(24,402)	(43,000)	18,598	(43.25)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(5,192,767)	(2,261,000)	(2,931,767)	129.67	(368,354,396)	(57,476,000)	(310,878,396)	540.88	(1.4097)	(3.9338)	2.52	64.16
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(5,335,078)	(2,555,000)	(2,780,078)	108.81	(373,264,221)	(64,381,000)	(308,883,221)	479.77	(1.4293)	(3.9686)	2.54	63.98
18 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	44,794,117	42,273,069	2,521,048	5.96	1,183,159,554	1,208,633,000	(25,473,446)	(2.11)	3.7860	3.4976	0.29	8.25
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	74,693	61,278	13,415	21.89	1,972,875	1,752,000	220,875	12.61	3.7860	3.4976	0.29	8.25
22 T & D Losses *	1,747,885	2,744,287	(996,402)	(36.31)	46,167,072	78,462,000	(32,294,928)	(41.16)	3.7860	3.4976	0.29	8.25
23 TERRITORIAL KWH SALES	44,794,117	42,273,069	2,521,048	5.96	1,135,019,607	1,128,419,000	6,600,607	0.58	3.9466	3.7462	0.20	5.35
24 Wholesale KWH Sales	1,174,905	1,231,373	(56,468)	(4.59)	29,770,105	32,870,000	(3,099,895)	(9.43)	3.9466	3.7462	0.20	5.35
25 Jurisdictional KWH Sales	43,619,212	41,041,696	2,577,516	6.28	1,105,249,502	1,095,549,000	9,700,502	0.89	3.9465	3.7462	0.20	5.35
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	43,684,641	41,103,259	2,581,382	6.28	1,105,249,502	1,095,549,000	9,700,502	0.89	3.9525	3.7518	0.20	5.35
28 TRUE-UP	3,996,375	3,996,375	0	0.00	1,105,249,502	1,095,549,000	9,700,502	0.89	0.3616	0.3648	(0.00)	(0.88)
29 TOTAL JURISDICTIONAL FUEL COST	47,681,016	45,099,634	2,581,382	5.72	1,105,249,502	1,095,549,000	9,700,502	0.89	4.3141	4.1166	0.20	4.80
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.3172	4.1196	0.20	4.80
32 GPIF Reward / (Penalty)	210,328	210,328	0	0.00	1,105,249,502	1,095,549,000	9,700,502	0.89	0.0190	0.0192	(0.00)	(1.04)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.3362	4.1388	0.20	4.77
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.336	4.139		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: JUNE 2015**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 31,847,640
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	212
4	Hedging Settlement Costs	Schedule A-2, Line A-5	4,097,270
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	13,707,133
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	476,940
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(5,335,078)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 44,794,117</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 2015
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%
	(a)	(b)	AMT (c)		AMT (g)	(f)	(h)		(i)	(j)	(k)	
1 Fuel Cost of System Net Generation (A3)	151,625,468	152,111,867	(486,399)	(0.32)	4,224,895,000	3,960,540,000	264,355,000	6.67	3.5889	3.8407	(0.25)	(6.56)
2 Hedging Settlement Costs (A2)	22,429,164	0	22,429,164	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(105,234)	0	(105,234)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	173,949,398	152,111,867	21,837,531	14.36	4,224,895,000	3,960,540,000	264,355,000	6.67	4.1172	3.8407	0.28	7.20
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0.00	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	73,791,772	86,161,000	(12,369,228)	(14.36)	3,792,717,747	2,463,145,000	1,329,572,747	53.98	1.9456	3.4980	(1.55)	(44.38)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	3,104,223	0	3,104,223	100.00	106,426,000	0	106,426,000	100.00	2.9168	0.0000	2.92	0.00
12 TOTAL COST OF PURCHASED POWER	76,895,995	86,161,000	(9,265,005)	(10.75)	3,899,143,747	2,463,145,000	1,435,998,747	58.30	1.9721	3.4980	(1.53)	(43.62)
13 Total Available MWH (Line 5 + Line 12)	250,845,393	238,272,867	12,572,526	5.28	8,124,038,747	6,423,685,000	1,700,353,747	26.47				
14 Fuel Cost of Economy Sales (A6)	(1,828,365)	(1,775,000)	(53,365)	3.01	(78,153,360)	(56,117,000)	(22,036,360)	39.27	(2.3395)	(3.1630)	0.82	26.04
15 Gain on Economy Sales (A6)	(418,339)	(176,000)	(242,339)	137.69	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(30,820,947)	(21,554,000)	(9,266,947)	42.99	(2,268,564,931)	(707,744,000)	(1,560,820,931)	220.53	(1.3586)	(3.0455)	1.69	55.39
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(33,067,652)	(23,505,000)	(9,562,651)	40.68	(2,346,718,291)	(763,861,000)	(1,582,857,291)	207.22	(1.4091)	(3.0771)	1.67	54.21
18 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	217,777,741	214,767,867	3,009,874	1.40	5,777,320,456	5,659,824,000	117,496,456	2.08	3.7695	3.7946	(0.03)	(0.66)
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	427,389	400,152	27,237	6.81	11,338,092	10,545,300	792,792	7.52	3.7695	3.7946	(0.03)	(0.66)
22 T & D Losses *	9,914,533	11,337,381	(1,422,848)	(12.55)	263,019,844	298,776,700	(35,756,856)	(11.97)	3.7695	3.7946	(0.03)	(0.66)
23 TERRITORIAL KWH SALES	217,777,742	214,767,867	3,009,875	1.40	5,502,962,520	5,350,502,000	152,460,520	2.85	3.9575	4.0140	(0.06)	(1.41)
24 Wholesale KWH Sales	6,075,920	6,737,192	(661,272)	(9.82)	153,437,068	167,402,000	(13,964,932)	(8.34)	3.9599	4.0246	(0.06)	(1.61)
25 Jurisdictional KWH Sales	211,701,822	208,030,675	3,671,147	1.76	5,349,525,452	5,183,100,000	166,425,452	3.21	3.9574	4.0136	(0.06)	(1.40)
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	212,019,374	208,342,722	3,676,652	1.76	5,349,525,452	5,183,100,000	166,425,452	3.21	3.9633	4.0197	(0.06)	(1.40)
28 TRUE-UP	23,978,245	23,978,245	0	0.00	5,349,525,452	5,183,100,000	166,425,452	3.21	0.4482	0.4626	(0.01)	(3.11)
29 TOTAL JURISDICTIONAL FUEL COST	235,997,619	232,320,967	3,676,652	1.58	5,349,525,452	5,183,100,000	166,425,452	3.21	4.4115	4.4823	(0.07)	(1.58)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.4147	4.4855	(0.07)	(1.58)
32 GPIF Reward / (Penalty)	1,261,970	1,261,970	0	0.00	5,349,525,452	5,183,100,000	166,425,452	3.21	0.0236	0.0243	(0.00)	(2.88)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.4383	4.5098	(0.07)	(1.59)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.438	4.510		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2015**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	ACTUAL	ESTIMATED	AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	31,621,134.55	24,157,597	7,463,537.55	30.90	150,264,497.02	150,689,490	(424,992.98)	(0.28)
1a Other Generation	226,505.10	302,472	(75,966.90)	(25.12)	1,360,971.05	1,422,377	(61,405.95)	(4.32)
2 Fuel Cost of Power Sold	(5,335,077.99)	(2,555,000)	(2,780,077.99)	(108.81)	(33,067,652.39)	(23,505,000)	(9,562,652.39)	(40.68)
3 Fuel Cost - Purchased Power	13,707,132.79	20,368,000	(6,660,867.21)	(32.70)	73,791,772.09	86,161,000	(12,369,227.91)	(14.36)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	476,940.45	0	476,940.45	100.00	3,104,223.76	0	3,104,223.76	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	4,097,270.00	0	4,097,270.00	100.00	22,429,164.43	0	22,429,164.43	100.00
6 Total Fuel & Net Power Transactions	44,793,904.90	42,273,069	2,520,835.90	5.96	217,882,975.96	214,767,867	3,115,108.96	1.45
7 Adjustments To Fuel Cost*	212.19	0	212.19	100.00	(105,233.82)	0	(105,233.82)	100.00
8 Adj. Total Fuel & Net Power Transactions	44,794,117.09	42,273,069	2,521,048.09	5.96	217,777,742.14	214,767,867	3,009,875.14	1.40
B. KWH Sales								
1 Jurisdictional Sales	1,105,249,502	1,095,549,000	9,700,502	0.89	5,349,525,452	5,183,100,000	166,425,452	3.21
2 Non-Jurisdictional Sales	29,770,105	32,870,000	(3,099,895)	(9.43)	153,437,068	167,402,000	(13,964,932)	(8.34)
3 Total Territorial Sales	1,135,019,607	1,128,419,000	6,600,607	0.58	5,502,962,520	5,350,502,000	152,460,520	2.85
4 Juris. Sales as % of Total Terr. Sales	97.3771	97.0871	0.2900	0.30	97.2117	96.8713	0.3404	0.35

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2015**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	49,016,438.69	47,460,069	1,556,369.69	3.28	228,859,231.71	224,536,085	4,323,146.49	1.93
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,996,375.00)	(3,996,375)	0.00	0.00	(23,978,245.00)	(23,978,245)	0.00	0.00
2b Incentive Provision	(210,177.00)	(210,177)	0.00	0.00	(1,261,060.00)	(1,261,060)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	44,809,886.69	43,253,517	1,556,369.69	3.60	203,619,926.71	199,296,780	4,323,146.71	2.17
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	44,794,117.09	42,273,069	2,521,048.09	5.96	217,777,742.74	214,767,867	3,009,875.74	1.40
5 Juris. Sales % of Total KWH Sales (Line B4)	97.3771	97.0871	0.2900	0.30	97.2117	96.8713	0.3404	0.35
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	43,684,641.01	41,103,259	2,581,382.01	6.28	212,019,373.88	208,342,722	3,676,651.88	1.76
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	1,125,245.68	2,150,258	(1,025,012.32)	47.67	(8,399,447.17)	30,917,797	(39,317,244.17)	127.17
8 Interest Provision for the Month	(2,015.51)	(2,709)	693.49	25.60	(14,920.66)	(19,657)	4,736.34	24.09
9 Beginning True-Up & Interest Provision	(29,434,340.68)	(39,187,774)	9,753,433.32	24.89	(39,871,741.42)	(47,956,495)	8,084,753.58	16.86
10 True-Up Collected / (Refunded)	3,996,375.00	3,996,375	0.00	0.00	23,978,245.00	(15,985,495)	39,963,740.00	(250.00)
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(24,314,735.51)	(33,043,850)	8,729,114.49	26.42	(24,307,864.25)	(33,043,850)	8,735,985.75	26.44
12 Adjustment		0	0.00	0.00	(6,871.26)	0	(6,871.26)	100.00
13 End of Period - Total Net True-Up	(24,314,735.51)	(33,043,850)	8,729,114.49	26.42	(24,314,735.51)	(33,043,850)	8,729,114.49	26.42

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2015**

	CURRENT MONTH			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>D. Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(29,434,340.68)	(39,187,774)	9,753,433.32	(24.89)
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(24,312,720.00)	(33,041,141)	8,728,421.00	(26.42)
3 Total of Beginning & Ending True-Up Amts.	(53,747,060.68)	(72,228,915)	18,481,854.32	(25.59)
4 Average True-Up Amount	(26,873,530.34)	(36,114,458)	9,240,927.66	(25.59)
Interest Rate				
5 1st Day of Reporting Business Month	0.10	0.10	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.08	0.08	0.0000	
7 Total (D5+D6)	0.18	0.18	0.0000	
8 Annual Average Interest Rate	0.09	0.09	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0075	0.0075	0.0000	
10 Interest Provision (D4*D9)	(2,015.51)	(2,709)	693.49	(25.60)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2015**

	CURRENT MONTH				PERIOD - TO - DATE			
	DIFFERENCE				DIFFERENCE			
	ACTUAL	EST.	AMOUNT	%	ACTUAL	EST.	AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>FUEL COST-NET GEN.(\$)</u>								
1 LIGHTER OIL (B.L.)	250,958	70,337	180,621	256.79	1,192,423	588,918	603,505	102.48
2 COAL	22,237,473	12,215,780	10,021,693	82.04	97,062,964	81,001,686	16,061,278	19.83
3 GAS	9,064,174	11,914,609	(2,850,435)	(23.92)	52,064,038	68,915,896	(16,851,858)	(24.45)
4 GAS (B.L.)	196,439	167,536	28,903	17.25	702,259	1,205,216	(502,957)	(41.73)
5 LANDFILL GAS	61,179	91,807	(30,628)	(33.36)	379,665	400,151	(20,486)	(5.12)
6 OIL - C.T.	37,416	0	37,416	100.00	224,118	0	224,118	100.00
7 TOTAL (\$)	<u>31,847,640</u>	<u>24,460,069</u>	<u>7,387,570</u>	<u>30.20</u>	<u>151,625,468</u>	<u>152,111,867</u>	<u>(486,399)</u>	<u>(0.32)</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	550,535	328,397	222,138	67.64	2,345,148	2,061,382	283,766	13.77
10 GAS	292,492	338,633	(46,141)	(13.63)	1,866,594	1,885,886	(19,292)	(1.02)
11 LANDFILL GAS	1,985	3,045	(1,060)	(34.81)	12,412	13,272	(860)	(6.48)
12 OIL - C.T.	115	0	115	100.00	741	0	741	100.00
13 TOTAL (MWH)	<u>845,127</u>	<u>670,075</u>	<u>175,052</u>	<u>26.12</u>	<u>4,224,895</u>	<u>3,960,540</u>	<u>264,355</u>	<u>6.67</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	2,546	567	1,979	349.03	13,153	4,723	8,430	178.49
15 COAL (TONS)	266,821	163,403	103,418	63.29	1,135,866	1,002,504	133,362	13.30
16 GAS (MCF) (1)	2,083,556	2,270,734	(187,178)	(8.24)	11,832,059	12,689,770	(857,711)	(6.76)
17 OIL - C.T. (BBL)	349	0	349	100.00	2,039	0	2,039	100.00
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. + OIL B.L.	5,993,412	3,420,333	2,573,079	75.23	25,897,652	22,194,091	3,703,561	16.69
19 GAS - Generation (1)	2,128,185	2,270,734	(142,549)	(6.28)	12,048,988	12,689,770	(640,782)	(5.05)
20 OIL - C.T.	2,028	0	2,028	100.00	11,883	0	11,883	100.00
21 TOTAL (MMBTU)	<u>8,123,625</u>	<u>5,691,067</u>	<u>2,432,558</u>	<u>42.74</u>	<u>37,958,523</u>	<u>34,883,861</u>	<u>3,074,662</u>	<u>8.81</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	65.15	49.01	16.14	32.93	55.51	52.04	3.47	6.67
24 GAS	34.61	50.54	(15.93)	(31.52)	44.18	47.62	(3.44)	(7.22)
25 LANDFILL GAS	0.23	0.45	(0.22)	(48.89)	0.29	0.34	(0.05)	(14.71)
26 OIL - C.T.	0.01	0.00	0.01	100.00	0.02	0.00	0.02	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>								
28 LIGHTER OIL (\$/BBL)	98.57	124.05	(25.48)	(20.54)	90.66	124.69	(34.03)	(27.29)
29 COAL (\$/TON)	83.34	74.76	8.58	11.48	85.45	80.80	4.65	5.75
30 GAS (\$/MCF) (1)	4.34	5.19	(0.85)	(16.38)	4.34	5.41	(1.07)	(19.78)
31 OIL - C.T. (\$/BBL)	107.21	0.00	107.21	100.00	109.92	0.00	109.92	100.00
<u>FUEL COST (\$)/ MMBTU</u>								
32 COAL + GAS B.L. + OIL B.L.	3.78	3.64	0.14	3.85	3.82	3.73	0.09	2.41
33 GAS - Generation (1)	4.15	5.11	(0.96)	(18.79)	4.21	5.32	(1.11)	(20.86)
34 OIL - C.T.	18.45	0.00	18.45	100.00	18.86	0.00	18.86	100.00
35 TOTAL (\$/MMBTU)	<u>3.88</u>	<u>4.23</u>	<u>(0.35)</u>	<u>(8.27)</u>	<u>3.95</u>	<u>4.31</u>	<u>(0.36)</u>	<u>(8.35)</u>
<u>BTU BURNED / KWH</u>								
36 COAL + GAS B.L. + OIL B.L.	10,887	10,415	472	4.53	11,043	10,767	276	2.56
37 GAS - Generation (1)	7,436	6,874	562	8.18	6,590	6,871	(281)	(4.09)
38 OIL - C.T.	17,637	0	17,637	100.00	16,036	0	16,036	100.00
39 TOTAL (BTU/KWH)	<u>9,708</u>	<u>8,639</u>	<u>1,069</u>	<u>12.37</u>	<u>9,093</u>	<u>8,926</u>	<u>167</u>	<u>1.87</u>
<u>FUEL COST (¢ / KWH)</u>								
40 COAL + GAS B.L. + OIL B.L.	4.12	3.79	0.33	8.71	4.22	4.02	0.20	4.98
41 GAS	3.10	3.52	(0.42)	(11.93)	2.79	3.65	(0.86)	(23.56)
42 LANDFILL GAS	3.08	3.02	0.06	1.99	3.06	3.02	0.04	1.32
43 OIL - C.T.	32.54	0.00	32.54	100.00	30.25	0.00	30.25	100.00
44 TOTAL (¢/KWH)	<u>3.77</u>	<u>3.65</u>	<u>0.12</u>	<u>3.29</u>	<u>3.59</u>	<u>3.84</u>	<u>(0.25)</u>	<u>(6.51)</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: JUNE 2015

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2015	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	29,340	54.3	100.0	63.2	11,183	Coal	14,206	11,548	328,110	1,220,912	4.16	85.94
2			0					Gas-G	192	1,021	196	7,195	0.00	37.47
3								Gas-S	0	1,021	0	0	0.00	0.00
4								Oil-S	372	138,131	2,156	42,945		115.44
5	Crist 5	75	(1,188)	0.0	0.0	0.0	0	Coal	0	0	0	0	0.00	0.00
6								Gas-G	0	1,021	0	0	0.00	0.00
7								Gas-S	0	1,021	0	0	0.00	0.00
8								Oil-S	0	138,131	0	0		0.00
9	Crist 6	299	86,107	40.0	99.4	62.5	10,863	Coal	40,318	11,600	935,369	3,464,950	4.02	85.94
10			0					Gas-G	2,858	1,021	2,918	107,122	0.00	0.00
11								Gas-S	5,241	1,021	5,351	196,439		37.48
12								Oil-S	798	138,131	4,632	92,289		115.65
13	Crist 7	475	218,091	63.8	98.7	64.1	10,757	Coal	101,257	11,584	2,345,899	8,702,076	3.99	85.94
14			0					Gas-G	0	1,021	0	0	0.00	0.00
15								Gas-S	0	1,021	0	0		0.00
16								Oil-S	50	138,131	293	5,828		116.56
17	Scholz 1	46	0	0.0	0.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	0	0	0		0.00
19	Scholz 2	46	0	0.0	0.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	0	0	0		0.00
21	Smith 1	162	27,571	23.6	100.0	41.5	0	Coal	(1)	11,191	0	0	0.00	0.00
22								Oil-S	240	138,385	1,394	19,971		83.21
23	Smith 2	195	(717)	0.0	100.0	0.0	0	Coal	14,242	11,191	318,768	1,189,159	0.00	83.50
24								Oil-S	0	138,385	0	0		0.00
25	Smith 3	479	285,900	82.9	90.5	97.8	7,433	Gas-G	2,075,265	1,024	2,125,071	8,723,352	3.05	4.20
26	Smith A (2)	32	115	0.5	93.9	71.9	17,635	Oil	349	138,219	2,028	37,416	32.54	107.21
27	Other Generation		6,306									226,505	3.59	0.00
28	Perdido		1,985					Landfill Gas				61,179	3.08	0.00
29	Daniel 1 (1)	255	91,312	49.7	91.5	54.0	10,706	Coal	45,048	10,850	977,551	3,566,851	3.91	79.18
30								Oil-S	787	138,935	4,593	65,190		82.83
31	Daniel 2 (1)	255	100,305	54.6	98.3	55.6	10,643	Coal	51,751	10,314	1,067,553	4,097,547	4.09	79.18
32								Oil-S	299	138,935	1,743	24,735		82.73
33	Total	2,394	845,127	49.0	89.6	57.5	9,708				8,123,625	31,851,661	3.77	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,022)	
Recoverable Fuel	31,847,640	3.77

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2015**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<u>LIGHT OIL</u>								
1 PURCHASES :								
2 UNITS (BBL)	1,231	567	664	117.11	11,551	4,723	6,828	144.57
3 UNIT COST (\$/BBL)	79.28	122.54	(43.26)	(35.30)	78.63	122.69	(44.06)	(35.91)
4 AMOUNT (\$)	97,595	69,478	28,117	40.47	908,257	579,456	328,801	56.74
5 BURNED :								
6 UNITS (BBL)	2,568	567	2,001	352.91	13,549	4,723	8,826	186.87
7 UNIT COST (\$/BBL)	98.45	124.05	(25.60)	(20.64)	90.92	124.69	(33.77)	(27.08)
8 AMOUNT (\$)	252,814	70,337	182,477	259.43	1,231,899	588,918	642,981	109.18
9 ENDING INVENTORY :								
10 UNITS (BBL)	4,998	7,166	(2,168)	(30.25)	4,998	7,166	(2,168)	(30.25)
11 UNIT COST (\$/BBL)	98.71	125.48	(26.77)	(21.33)	98.71	125.48	(26.77)	(21.33)
12 AMOUNT (\$)	493,342	899,215	(405,873)	(45.14)	493,342	899,215	(405,873)	(45.14)
13 DAYS SUPPLY	N/A	N/A						
<u>COAL</u>								
14 PURCHASES :								
15 UNITS (TONS)	197,345	150,404	46,941	31.21	1,017,403	927,964	89,439	9.64
16 UNIT COST (\$/TON)	82.20	77.50	4.70	6.06	86.09	78.45	7.64	9.74
17 AMOUNT (\$)	16,221,063	11,656,748	4,564,315	39.16	87,590,832	72,794,520	14,796,312	20.33
18 BURNED :								
19 UNITS (TONS)	266,821	163,403	103,418	63.29	1,135,866	1,002,504	133,362	13.30
20 UNIT COST (\$/TON)	83.38	74.76	8.62	11.53	85.40	80.80	4.60	5.69
21 AMOUNT (\$)	22,248,509	12,215,780	10,032,729	82.13	97,007,674	81,001,686	16,005,988	19.76
22 ENDING INVENTORY :								
23 UNITS (TONS)	438,000	429,611	8,389	1.95	438,000	429,611	8,389	1.95
24 UNIT COST (\$/TON)	82.21	78.62	3.59	4.57	82.21	78.62	3.59	4.57
25 AMOUNT (\$)	36,008,532	33,776,550	2,231,982	6.61	36,008,532	33,776,550	2,231,982	6.61
26 DAYS SUPPLY	21	21	0	0.00				
<u>GAS</u> (Reported on a MMBTU and \$ basis)								
27 PURCHASES :								
28 UNITS (MMBTU)	2,071,638	2,275,734	(204,096)	(8.97)	13,074,003	12,769,770	304,233	2.38
29 UNIT COST (\$/MMBTU)	4.27	5.18	(0.91)	(17.57)	3.83	5.38	(1.55)	(28.81)
30 AMOUNT (\$)	8,853,991	11,779,673	(2,925,682)	(24.84)	50,071,660	68,698,735	(18,627,075)	(27.11)
31 BURNED :								
32 UNITS (MMBTU)	2,133,536	2,275,734	(142,198)	(6.25)	13,384,570	12,769,770	614,800	4.81
33 UNIT COST (\$/MMBTU)	4.23	5.18	(0.95)	(18.34)	3.84	5.38	(1.54)	(28.62)
34 AMOUNT (\$)	9,033,358	11,779,673	(2,746,315)	(23.31)	51,400,825	68,698,735	(17,297,910)	(25.18)
35 ENDING INVENTORY :								
36 UNITS (MMBTU)	730,775	0	730,775	100.00	730,775	0	730,775	100.00
37 UNIT COST (\$/MMBTU)	4.10	0.00	4.10	100.00	4.10	0.00	4.10	100.00
38 AMOUNT (\$)	2,999,551	0	2,999,551	100.00	2,999,551	0	2,999,551	100.00
<u>OTHER - C.T. OIL</u>								
39 PURCHASES :								
40 UNITS (BBL) *	883	0	883	100.00	1,777	0	1,777	100.00
41 UNIT COST (\$/BBL)	83.02	0.00	83.02	100.00	75.90	0.00	76.00	100.00
42 AMOUNT (\$)	73,306	0	73,306	100.00	134,867	0	134,867	100.00
43 BURNED :								
44 UNITS (BBL)	349	0	349	100.00	2,039	0	2,039	100.00
45 UNIT COST (\$/BBL)	107.21	0.00	107.21	100.00	109.92	0.00	109.92	100.00
46 AMOUNT (\$)	37,416	0	37,416	100.00	224,117	0	224,117	100.00
47 ENDING INVENTORY :								
48 UNITS (BBL)	6,796	7,143	(347)	(4.86)	6,796	7,143	(347)	(4.86)
49 UNIT COST (\$/BBL)	107.09	117.59	(10.50)	(8.93)	107.09	117.59	(10.50)	(8.93)
50 AMOUNT (\$)	727,776	839,922	(112,146)	(13.35)	727,776	839,922	(112,146)	(13.35)
51 DAYS SUPPLY	3	3	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2015

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	Southern Company Interchange	57,476,000	0	57,476,000	3.93	4.21	2,261,000	2,422,000
2	Various Economy Sales	6,905,000	0	6,905,000	3.64	3.82	251,000	264,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	43,000	43,000
4	TOTAL ESTIMATED SALES	64,381,000	0	64,381,000	3.97	4.24	2,555,000	2,729,000
<i>ACTUAL</i>								
5	Southern Company Interchange	177,704,609	0	177,704,609	2.98	3.23	5,294,519	5,747,642
6	A.E.C. External	280,207	0	280,207	2.70	3.46	7,565	9,683
7	AECI External	0	0	0	0.00	0.00	0	0
8	AEP External	0	0	0	0.00	0.00	0	0
9	BAM External	0	0	0	0.00	0.00	0	0
10	CALPINE External	0	0	0	0.00	0.00	0	0
11	CARGILE External	168,585	0	168,585	3.29	2.44	5,542	4,109
12	DUKE PWR External	119,382	0	119,382	3.62	18.50	4,324	22,086
13	EAGLE EN External	293,072	0	293,072	2.01	2.55	5,895	7,486
14	ENDURE External	3,316	0	3,316	2.66	4.00	88	133
15	EU External	0	0	0	0.00	0.00	0	0
16	EXELON External	172,174	0	172,174	2.16	3.01	3,722	5,190
17	FPC External	26,860	0	26,860	2.68	4.10	721	1,101
18	FPL External	148,429	0	148,429	2.92	4.10	4,327	6,087
19	JPMVEC External	9,617	0	9,617	3.71	5.32	357	512
20	MISO External	53,056	0	53,056	2.86	2.81	1,519	1,489
21	MORGAN External	71,626	0	71,626	2.09	2.37	1,499	1,698
22	NCEMC External	37,472	0	37,472	3.16	3.95	1,184	1,482
23	NCMPA1 External	0	0	0	0.00	0.00	0	0
24	NOBLEAGP External	0	0	0	0.00	0.00	0	0
25	NRG External	0	0	0	0.00	0.00	0	0
26	OPC External	10,611	0	10,611	3.58	6.20	380	658
27	ORLANDO External	118,056	0	118,056	3.14	4.37	3,709	5,153
28	PJM External	227,225	0	227,225	2.60	3.71	5,911	8,439
29	SCE&G External	450,668	0	450,668	3.03	3.65	13,671	16,469
30	SEC External	9,285	0	9,285	2.13	2.81	197	261
31	SEPA External	1,489,737	0	1,489,737	1.93	2.80	28,762	41,783
32	SPP External	0	0	0	0.00	0.00	0	0
33	TAL External	3,316	0	3,316	1.83	2.65	61	88
34	TEA External	979,897	0	979,897	2.43	3.30	23,764	32,335
35	TECO External	101,339	0	101,339	1.91	2.95	1,938	2,992
36	TENASKA External	0	0	0	0.00	0.00	0	0
37	TVA External	9,286	0	9,286	3.68		341	353
38	WRI External	126,609	0	126,609	1.92	2.40	2,432	3,034
39	Less: Flow-Thru Energy	(4,446,621)	0	(4,446,621)	2.29	2.29	(101,752)	(101,752)
40	SEPA	848,936	848,936	0	0.00	0.00	0	0
41	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	24,402	24,402
42	Other transactions including adj.	<u>194,247,472</u>	<u>149,673,720</u>	<u>44,573,752</u>	0.00	0.00	0	0
43	TOTAL ACTUAL SALES	373,264,221	150,522,656	222,741,565	1.43	1.56	5,335,078	5,818,510
44	Difference in Amount	308,883,221	150,522,656	158,360,565	(2.54)	(2.68)	2,780,078	3,089,510
45	Difference in Percent	479.77	0.00	245.97	(63.98)	(63.21)	108.81	113.21

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 41

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2015

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	Southern Company Interchange	707,744,000	0	707,744,000	3.05	3.42	21,554,000	24,175,000
2	Various Economy Sales	56,117,000	0	56,117,000	3.16	3.42	1,775,000	1,920,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	176,000	176,000
4	TOTAL ESTIMATED SALES	763,861,000	0	763,861,000	3.08	3.44	23,505,000	26,271,000
ACTUAL								
5	Southern Company Interchange	1,126,690,756	0	1,126,690,756	2.88	3.15	32,496,259	35,485,326
6	A.E.C. External	24,731,837	0	24,731,837	2.37	2.89	585,407	713,773
7	AECI External	401,439	0	401,439	2.37	2.99	9,528	11,994
8	AEP External	0	0	0	0.00	0.00	0	0
9	BAM External	5,903	0	5,903	2.00	3.27	118	193
10	CALPINE External	0	0	0	0.00	0.00	0	0
11	CARGILE External	1,113,324	0	1,113,324	2.99	3.16	33,299	35,132
12	DUKE PWR External	2,403,938	0	2,403,938	2.40	4.43	57,797	106,604
13	EAGLE EN External	2,013,170	0	2,013,170	2.52	3.81	50,700	76,646
14	ENDURE External	74,942	0	74,942	2.34	4.04	1,752	3,030
15	EU External	12,535	0	12,535	1.56	2.43	195	305
16	EXELON External	2,553,318	0	2,553,318	2.55	3.15	65,076	80,424
17	FPC External	314,630	0	314,630	2.19	3.20	6,881	10,068
18	FPL External	1,709,606	0	1,709,606	2.45	4.19	41,924	71,680
19	JPMVEC External	832,791	0	832,791	2.40	3.11	20,023	25,889
20	MISO External	2,142,706	0	2,142,706	2.01	3.09	43,144	66,282
21	MORGAN External	3,299,484	0	3,299,484	2.39	2.87	78,855	94,603
22	NCEMC External	1,388,060	0	1,388,060	2.34	3.27	32,545	45,330
23	NCMPA1 External	1,658	0	1,658	1.61	2.80	27	46
24	NOBLEAGP External	26,528	0	26,528	1.59	2.80	422	743
25	NRG External	0	0	0	0.00	0.00	0	0
26	OPC External	806,342	0	806,342	2.44	3.70	19,653	29,855
27	ORLANDO External	357,480	0	357,480	3.11	4.78	11,136	17,073
28	PJM External	8,167,055	0	8,167,055	2.27	3.71	185,077	302,892
29	SCE&G External	4,342,875	0	4,342,875	2.86	3.48	124,104	150,976
30	SEC External	57,367	0	57,367	2.66	3.43	1,528	1,965
31	SEPA External	4,676,907	0	4,676,907	2.00	3.01	93,553	140,760
32	SPP External	0	0	0	0.00	0.00	0	0
33	TAL External	206,265	0	206,265	2.02	3.77	4,162	7,769
34	TEA External	10,626,117	0	10,626,117	2.17	3.25	230,947	345,344
35	TECO External	837,575	0	837,575	2.16	3.36	18,097	28,125
36	TENASKA External	20,626	0	20,626	2.55	3.38	525	697
37	TVA External	3,280,154	0	3,280,154	2.36	3.94	77,346	129,124
38	WRI External	1,748,728	0	1,748,728	1.98	2.68	34,548	46,870
39	Less: Flow-Thru Energy	(73,890,279)	0	(73,890,279)	2.27	2.27	(1,675,312)	(1,675,312)
40	SEPA	7,105,120	7,105,120	0	0.00	0.00	0	0
41	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	418,339	418,339
42	Other transactions including adj.	<u>1,208,659,334</u>	<u>964,840,615</u>	<u>243,818,719</u>	0.00	0.00	0	0
43	TOTAL ACTUAL SALES	2,346,718,291	971,945,735	1,374,772,556	1.41	1.55	33,067,652	36,354,208
44	Difference in Amount	1,582,857,291	971,945,735	610,911,556	(1.67)	(1.89)	9,562,652	10,083,208
45	Difference in Percent	207.22	0.00	79.98	(54.22)	(54.94)	40.68	38.38

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 41

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: JUNE 2015**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JUNE 2015

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00		0
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	5,498,000	0	0	0	3.52	3.52	193,428
3	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	41
4	Ascend Performance Materials	COG 1	10,236,000	0	0	0	2.75	2.75	281,667
5	International Paper	COG 1	65,000	0	0	0	2.78	2.78	1,804
6	TOTAL		<u>15,799,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.02</u>	<u>3.02</u>	<u>476,940</u>

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00		0
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	23,850,000	0	0	0	3.54	3.54	845,042
3	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	52
4	Ascend Performance Materials	COG 1	81,883,000	0	0	0	2.74	2.74	2,239,660
5	International Paper	COG 1	693,000	0	0	0	2.81	2.81	19,469
6	TOTAL		<u>106,426,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2.92</u>	<u>2.92</u>	<u>3,104,223</u>

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2015

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>						
1 Southern Company Interchange	134,826,000	3.33	4,490,000	686,351,000	3.33	22,874,000
2 Economy Energy	3,044,000	4.11	125,000	21,338,000	3.56	760,000
3 Other Purchases	465,069,000	3.39	15,753,000	1,755,456,000	3.56	62,527,000
4 TOTAL ESTIMATED PURCHASES	<u>602,939,000</u>	3.38	<u>20,368,000</u>	<u>2,463,145,000</u>	3.50	<u>86,161,000</u>
<u>ACTUAL</u>						
5 Southern Company Interchange	98,891,365	2.34	2,312,451	865,507,855	2.53	21,924,087
6 Non-Associated Companies	73,122,624	0.95	694,872	335,630,587	1.06	3,564,075
7 Alabama Electric Co-op	0	0.00	0	0	0.00	0
8 Purchased Power Agreement Energy	384,729,000	2.81	10,804,789	1,701,527,000	2.94	50,064,771
9 Other Wheeled Energy	69,846,000	0.00	N/A	314,539,000	0.00	N/A
10 Other Transactions	73,355,407	0.01	6,384	649,403,584	0.01	86,340
11 Less: Flow-Thru Energy	(4,446,621)	2.50	(111,363)	(73,890,279)	2.50	(1,847,501)
12 TOTAL ACTUAL PURCHASES	<u>695,497,775</u>	1.97	<u>13,707,133</u>	<u>3,792,717,747</u>	1.95	<u>73,791,772</u>
13 Difference in Amount	92,558,775	(1.41)	(6,660,867)	1,329,572,747	(1.55)	(12,369,228)
14 Difference in Percent	15.35	(41.72)	(32.70)	53.98	(44.29)	(14.36)

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2015 CAPACITY CONTRACTS
GULF POWER COMPANY

Capacity Costs (\$)				January	February	March	April	May	June	July	August	September	October	November	December	YTD
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	TERM End													
1 Southern Intercompany Interchange	SES Opco	2/18/2007	5 Yr Notice	0	0	0	0	0	0							0
2 Power Purchase Agreements & Other Confidential Agreements																
Total				7,387,528	7,392,119	7,387,234	7,395,118	7,397,373	7,423,168							44,382,540
				7,387,528	7,392,119	7,387,234	7,395,118	7,397,373	7,423,168							44,382,540

Capacity Costs (MW)				January	February	March	April	May	June	July	August	September	October	November	December	YTD
B. CONTRACT/COUNTERPARTY	TYPE	Start	TERM End													
1 Southern Intercompany Interchange	SES Opco	2/18/2007	5 Yr Notice	0	0	0	0	0	0							0
2 Power Purchase Agreements & Other Confidential Agreements				Varies	Varies	Varies	Varies	Varies	Varies							

Acronym	Definition
MWH	Megawatt Hour
KWH	Kilowatt Hour
T&D	Transmission & Distribution
Adj.	Adjusted
GPIF	Generating Performance Incentive Factor
Terr.	Territorial
Adj. Revs.	Adjusted Revenues
Juris.	Jurisdictional
B.L.	Oil Barrel
BBL	Oil Barrel
C.T.	Combustion Turbine
cf	Cubic feet
MCF	Thousand cubic feet
BTU	British Thermal Unit
MMBTU	Million British Thermal Units
lbs.	Pounds
Gal.	Gallons
Deprec.	Depreciation
Econ.	Economy
COG	Cogeneration
Co-op	Cooperative

A-6 Counterparties

Party	Name
AEC	PowerSouth Energy Cooperative
AECI	Associated Electric Cooperative Inc.
AEP	American Electric Power
BAM	Brookfield Energy Marketing, LP
CALPINE	Calpine Power Services
CARGILE	Cargill Power Markets, LLC
DUKE PWR	Duke Energy Corporation
EAGLE EN	EDF Trading North America, LLC
ENDURE	Endure Energy, LLC
EU	Energy United
EXELON	Exelon Generation Company
FPC	Duke Energy Florida
FPL	Florida Power & Light Company
JPMVEC	JP Morgan Ventures Energy Corporation
MISO	Midwest Independent System Operator, Inc.
MORGAN	Morgan Stanley Capital Group
NCEMC	North Carolina Electric Membership Corporation
NCMPA1	North Carolina Municipal Power Agency Number 1
NOBLEAGP	Noble Americas Gas and Power Corporation
NRG	NRG Power Marketing, Inc.
OPC	Oglethorpe Power Corporation
ORLANDO	Orlando Utilities Commission
PJM	PJM Interconnection LLC.
SCE&G	South Carolina Electric & Gas
SEC	Seminole Electric Cooperative
SEPA	Southeastern Power Administration
SPP	Southwest Power Pool, Inc.
TAL	City of Tallahassee
TEA	The Energy Authority
TECO	Tampa Electric Company
TENASKA	Tenaska
TVA	Tennessee Valley Authority
WRI	Westar Energy

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **150001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of July, 2015 to the following:

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