



955<sup>th</sup> E 25<sup>th</sup> Street  
Hialeah, FL. 33013

July 20, 2015

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 150003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of June 2015

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

---

s/ Miguel Bustos

ECP Manager  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.  
Hialeah, FL. 33013  
[Mbustos@aglresources.com](mailto:Mbustos@aglresources.com)  
O: (305) 835-3601  
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2015 THROUGH				DECEMBER 2015		PAGE 1 OF 12	
		CURRENT MONTH: 06/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(341)	(341)	100.00	-	(2,478)	(2,478)	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	988,903	1,484,526	495,623	33.39	6,227,630	11,223,046	4,995,416	44.51
5	DEMAND (Line 32 A-1 support detail)	747,299	644,152	(103,147)	(16.01)	5,917,064	6,644,566	727,502	10.95
6	OTHER (Line 40 A-1 support detail)	159,308	32,115	(127,193)	(396.05)	887,061	220,599	(666,462)	(302.11)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,895,510	2,160,452	264,942	12.26	13,031,755	17,585,733	4,553,978	25.90
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(400)	(697)	(297)	42.68	(1,358)	(4,610)	(3,252)	70.53
14	TOTAL THERM SALES	1,684,479	2,159,755	475,276	22.01	12,928,445	17,581,123	4,652,678	26.46
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,204,971	3,096,470	(108,501)	(3.50)	19,285,507	22,694,680	3,409,173	15.02
16	NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,367,041	3,064,670	(302,371)	(9.87)	19,197,715	22,477,780	3,280,065	14.59
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,888,100	9,670,500	(2,217,600)	(22.93)	101,837,210	104,096,270	2,259,060	2.17
20	OTHER Commodity (Line 40 A-1 support detail)	262,793	32,800	(229,993)	(701.20)	2,269,133	222,900	(2,046,233)	(918.00)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,629,835	3,097,470	(532,365)	(17.19)	21,466,848	22,700,680	1,233,832	5.44
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(869)	(1,000)	(131)	13.15	(2,953)	(6,000)	(3,047)	50.78
27	TOTAL THERM SALES (24-26 Estimated only)	2,949,022	3,096,470	147,448	4.76	21,606,646	22,694,680	1,088,034	4.79
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	(0.00011)	(0.00011)	100.00	-	(0.00011)	(0.00011)	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29370	0.48440	0.19070	39.37	0.32439	0.49930	0.17491	35.03
32	DEMAND (5/19)	0.06286	0.06661	0.00375	5.63	0.05810	0.06383	0.00573	8.98
33	OTHER (6/20)	0.60621	0.97912	0.37291	38.09	0.39093	0.98968	0.59875	60.50
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52220	0.69749	0.17529	25.13	0.60706	0.77468	0.16762	21.64
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.69700	0.23700	34.00	0.46000	0.76833	0.30833	40.13
40	TOTAL THERM SALES (11/27)	0.64276	0.69771	0.05495	7.88	0.60314	0.77488	0.17174	22.16
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.63670	0.69165	0.05495	7.95	0.59708	0.76882	0.17174	22.34
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.63990	0.69513	0.05523	7.95	0.60008	0.77269	0.17261	22.34
45	PGA FACTOR ROUNDED TO NEAREST .001	0.640	0.69500	0.055	7.91	0.600	0.773	0.173	22.38

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 12			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2015 THROUGH		DECEMBER 2015					
		CURRENT MONTH: 06/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,472	7,472	100.00	-	42,138	42,138	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	988,903	1,121,951	133,048	11.86	6,227,630	7,851,392	1,623,762	20.68
5	DEMAND (Line 25 + Line 31 A-1 support detail)	747,299	518,651	(228,648)	(44.09)	5,917,064	4,486,462	(1,430,602)	(31.89)
6	OTHER (Line 40 A-1 support detail)	159,308	32,115	(127,193)	(396.05)	887,061	222,694	(664,367)	(298.33)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST <sup>1</sup> (1+2+3+4+5+6+10)-(7+8+9)	1,895,510	1,680,189	(215,321)	(12.82)	13,031,755	12,602,686	(429,069)	(3.40)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(400)	(573)	(174)	30.30	(1,358)	(3,598)	(2,240)	62.25
14	TOTAL THERM SALES	1,684,479	1,679,616	(4,863)	(0.29)	12,928,445	12,599,088	(329,357)	(2.61)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,204,971	2,899,360	(305,611)	(10.54)	19,285,507	20,734,395	1,448,889	6.99
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,367,041	2,899,360	(467,681)	(16.13)	19,197,715	20,734,395	1,536,681	7.41
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,888,100	8,897,400	(2,990,700)	(33.61)	101,837,210	78,494,130	(23,343,080)	(29.74)
20	OTHER Commodity (Line 40 A-1 support detail)	262,793	32,800	(229,993)	(701.20)	2,269,133	222,800	(2,046,333)	(918.46)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,629,835	2,932,160	(697,675)	(23.79)	21,466,848	20,957,195	(509,652)	(2.43)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(869)	(1,000)	(131)	-	(2,953)	(6,000)	(3,047)	50.78
27	TOTAL THERM SALES (24-26 Estimated only)	2,949,022	2,931,160	(17,862)	(0.61)	21,606,646	20,951,195	(655,451)	(3.13)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00258	0.00258	100.00	-	0.00203	0.00203	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29370	0.38697	0.09327	24.10	0.32439	0.37867	0.05428	14.33
32	DEMAND (5/19)	0.06286	0.05829	(0.00457)	(7.84)	0.05810	0.05716	(0.00094)	(1.64)
33	OTHER (6/20)	0.60621	0.97913	0.37292	38.09	0.39093	0.99953	0.60860	60.89
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52220	0.57302	0.05082	8.87	0.60706	0.60135	(0.00571)	(0.95)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.57322	0.11322	19.75	0.46000	0.59975	0.13975	23.30
40	TOTAL THERM SALES (11/27)	0.64276	0.57322	(0.06954)	(12.13)	0.60314	0.60153	(0.00161)	(0.27)
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.63670	0.56716	-0.06954	(12.26)	0.59708	0.59547	(0.00161)	(0.27)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.63990	0.57001	(0.06989)	(12.26)	0.60008	0.59847	(0.00161)	(0.27)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.640	0.570	(0.070)	(12.28)	0.600	0.598	(0.002)	(0.33)

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2015	2/1/2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015
1 COMMODITY (Pipeline)	7,067	6,654	7,024	5,909	8,012	7,472						
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-						
3 SWING SERVICE	-	-	-	-	-	-						
4 COMMODITY (Other)	1,459,166	1,234,129	1,401,075	1,412,605	1,222,466	1,121,951						
5 DEMAND	939,248	880,829	939,248	673,671	534,815	518,651						
6 OTHER	39,069	43,470	33,252	37,445	37,343	32,115						
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-						
8 DEMAND	-	-	-	-	-	-						
9 Other	-	-	-	-	-	-						
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-						
11 TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	2,444,550	2,165,082	2,380,599	2,129,630	1,802,636	1,680,189						
12 NET UNBILLED	-	-	-	-	-	-						
13 COMPANY USE	(653)	(613)	(613)	(573)	(573)	(573)						
14 TOTAL THERM SALES	2,443,897	2,164,469	2,379,986	2,129,056	1,802,062	1,679,616						
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	3,703,570	3,491,310	3,851,440	3,679,555	3,109,160	2,899,360						
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-						
17 SWING SERVICE Commodity	-	-	-	-	-	-						
18 COMMODITY (Other) Commodity	3,703,570	3,491,310	3,851,440	3,679,555	3,109,160	2,899,360						
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	11,128,070	9,193,980	8,897,400						
20 OTHER Commodity	42,100	41,600	33,000	36,700	36,600	32,800						
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-						
22 DEMAND	-	-	-	-	-	-						
23	-	-	-	-	-	-						
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,745,670	3,532,910	3,884,440	3,716,255	3,145,760	2,932,160						
25 NET UNBILLED	-	-	-	-	-	-						
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)						
27 TOTAL THERM SALES (24-26 Estimated only)	3,744,670	3,531,910	3,883,440	3,715,255	3,144,760	2,931,160						
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00191	0.00191	0.00182	0.00161	0.00258	0.00258						
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-						
30 SWING SERVICE (3/17)	-	-	-	-	-	-						
31 COMMODITY (Other) (4/18)	0.39399	0.35349	0.36378	0.38391	0.39318	0.38697						
32 DEMAND (5/19)	0.05595	0.05609	0.05595	0.06054	0.05817	0.05829						
33 OTHER (6/20)	0.92800	1.04496	1.00765	1.02029	1.02029	0.97913						
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-						
35 DEMAND (8/22)	-	-	-	-	-	-						
36 Other (9/23)	-	-	-	-	-	-						
37 TOTAL COST (11/24)	0.65263	0.61283	0.61286	0.57306	0.57304	0.57302						
38 NET UNBILLED (12/25)	-	-	-	-	-	-						
39 COMPANY USE (13/26)	0.65281	0.61301	0.61301	0.57321	0.57322	0.57322						
40 TOTAL THERM SALES (11/27)	0.65281	0.61301	0.61301	0.57321	0.57322	0.57322						
41 TRUE-UP (E-2)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)						
42 TOTAL COST OF GAS (40+41)	0.64675	0.60695	0.60695	0.56715	0.56716	0.56716						
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503						
44 PGA FACTOR ADJUSTED FOR TAXES	0.65000	0.61000	0.61000	0.57000	0.57001	0.57001						
45 PGA FACTOR ROUNDED TO NEAREST .001	0.65000	0.61000	0.61000	0.57000	0.57000	0.57000						

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 06/15

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,336,110	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,130,270)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(869)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,204,971	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,205,840	1,123,795.31	0.35055
18 Bay Gas Storage	0	2,447.98	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(43,340.00)	(11,077.70)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	205,410	51,954.50	
22 Other Shippers (Line 85 Page 10)	0.00	(177,817.92)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(869)	(399.53)	0.46000
24 TOTAL COMMODITY (Other)	3,367,041	988,902.64	0.29370
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,696,130	542,302.66	0.05593
26 FPU - Capacity Indian River		171,246.19	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	2,191,970	33,750.00	
32 TOTAL DEMAND	11,888,100	747,298.85	0.06286
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	31,463	29,239.69	0.92933
34 Storage Purchases	0	173,034.16	
35 Storage withdrawal	231,330	839.49	
36 Storage Activity	0	(43,804.85)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	262,793	159,308.49	0.60621
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 2015 THROUGH DECEMBER 2015

PAGE 5 OF 12

		CURRENT MONTH: 06/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,148,211	1,154,066	5,855	0.51%	7,114,691	8,074,086	959,395	11.88%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	747,299	526,123	(221,176)	-42.04%	5,917,064	4,528,600	(1,388,464)	-30.66%
3	TOTAL	1,895,510	1,680,189	(215,321)	-12.82%	13,031,755	12,602,686	(429,069)	-3.40%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,684,479	1,679,616	(4,863)	-0.29%	12,928,445	12,599,088	(329,357)	-2.61%
5	TRUE-UP (COLLECTED) OR REFUNDED	21,895	21,895	-	0.00%	131,369	131,369	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,706,374	1,701,511	(4,863)	-0.29%	13,059,814	12,730,456	(329,357)	-2.59%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(189,136)	21,322	210,458	987.07%	28,059	127,770	99,712	78.04%
8	INTEREST PROVISION-THIS PERIOD (21)	202	(42)	(244)	580.95%	695	(215)	(910)	423.26%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,624,296	(524,868)	(3,149,164)	599.99%	1,748,644	(521,670)	(2,270,314)	435.20%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(21,895)	(21,895)	-	0.00%	(131,369)	(131,369)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	767,438	-	(767,438)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,413,467	(525,484)	(2,938,950)	559.28%	2,413,467	(525,484)	(2,938,950)	559.28%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,624,296	(524,868)	(3,149,164)	599.99%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,413,265	(525,442)	(2,938,706)	559.28%				
14	TOTAL (12+13)	5,037,560	(1,050,310)	(6,087,870)	579.63%				
15	AVERAGE (50% OF 14)	2,518,780	(525,155)	(3,043,935)	579.63%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00090	0.00090	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00090	0.00090	-	0.00%				
18	TOTAL (16+17)	0.00180	0.00180	-	0.00%				
19	AVERAGE (50% OF 18)	0.00090	0.00090	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00008	0.00008	-	0.00%				
21	INTEREST PROVISION (15x20)	202	(42)	(244)	580.95%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 06/15

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						486,665.86		11.34
2	Sequent Energy Management	System Supply	FTS	4,336,110		4,336,110	1,123,795.31			5,203.33	25.92
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>4,336,110</b>	<b>-</b>	<b>4,336,110</b>	<b>1,123,795</b>	<b>-</b>	<b>486,666</b>	<b>5,203</b>	<b>37.26</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS  
FOR THE PERIOD:                JANUARY 2015                        THROUGH                DECEMBER 2015

CURRENT MONTH: 06/15

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	14,454	14,056	433,611	421,687	2.5917	2.6650
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	14,454	14,056	433,611	421,687	2.5917	2.6650
					<b><u>WEIGHTED AVERAGE</u></b>		2.5917	2.6650

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2015 THROUGH DECEMBER 2015					
	CURRENT MONTH: 06/15		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,105,689	1,033,287	(72,402)	-6.55%	9,174,627	8,533,275	(641,352)	-6.99%
2 GAS LIGHTS	1,242	1,900	658	52.98%	7,452	11,400	3,948	52.98%
3 COMMERCIAL	1,823,460	1,978,265	154,805	8.49%	12,367,986	13,400,062	1,032,076	8.34%
4 LARGE COMMERCIAL	18,631	82,718	64,087	343.98%	56,581	585,571	528,990	934.93%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,800	1,800	0.00%
<b>6 TOTAL FIRM</b>	<b>2,949,022</b>	<b>3,096,470</b>	<b>147,448</b>	<b>5.00%</b>	<b>21,606,646</b>	<b>22,532,108</b>	<b>925,462</b>	<b>4.28%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	3,531,049	4,103,514	572,465	16.21%	23,548,833	24,793,438	1,244,605	5.29%
11 SMALL COMMERCIAL TRANSP. FIRM	2,434,382	1,924,840	(509,542)	-20.93%	15,645,338	12,532,690	(3,112,648)	-19.90%
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,004	1,004	0.00%	-	6,013	6,013	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	6,198	-	(6,198)	-100.00%	6,344,645	6,000,000	(344,645)	-5.43%
<b>19 TOTAL TRANSPORTATION</b>	<b>5,971,629</b>	<b>6,029,358</b>	<b>57,729</b>	<b>0.97%</b>	<b>45,538,815</b>	<b>43,332,141</b>	<b>(2,206,674)</b>	<b>-4.85%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,920,651</b>	<b>9,125,828</b>	<b>205,177</b>	<b>2.30%</b>	<b>67,145,461</b>	<b>65,864,249</b>	<b>(1,281,212)</b>	<b>-1.91%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	99,036	98,677	(359)	-0.36%	98,943	98,758	(185)	-0.19%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,943	5,274	331	6.70%	4,964	5,247	283	5.70%
23 LARGE COMMERCIAL	2	4	2	100.00%	1	4	3	300.00%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
<b>25 TOTAL FIRM</b>	<b>103,981</b>	<b>104,153</b>	<b>172</b>	<b>0.17%</b>	<b>103,908</b>	<b>104,207</b>	<b>299</b>	<b>0.29%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	83	86	3	3.61%	83	86	3	3.61%
30 SMALL COMMERCIAL TRANSP. FIRM	2,304	1,984	(320)	-13.89%	2,215	1,985	(230)	-10.38%
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
34 INTERRUPTIBLE TRANSP.	1	1	-	0.00%	1	1	-	0.00%
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
34 SMALL COMMERCIAL TRANSP - NGV	2,388	2,074	(314)	-13.15%	2,299	2,075	(224)	-9.74%
<b>TOTAL CUSTOMERS</b>	<b>106,369</b>	<b>106,227</b>	<b>(142)</b>	<b>-0.13%</b>	<b>106,207</b>	<b>106,282</b>	<b>75</b>	<b>0.07%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	11	10	(1)	-9.09%	15	14	(1)	-6.67%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	369	375	6	1.63%	415	426	11	2.65%
42 LARGE COMMERCIAL	9,316	20,680	11,364	121.98%	9,430	24,399	14,969	158.74%
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	42,543	47,715	5,172	12.16%	47,287	48,049	762	1.61%
47 SMALL COMMERCIAL TRANSP. FIRM	1,057	970	(87)	-8.23%	1,177	1,052	(125)	-10.62%
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	334	334	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	6,198	-	(6,198)	-100.00%	1,057,441	1,000,000	(57,441)	-5.43%



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 06/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

						Actual Checked:	
1	<b>FGT FTS - Contract 5034</b>	<b>MCF</b>	<b>THERMS</b>	<b>RATE</b>	<b>AMOUNT</b>		
2	<b>Commodity costs</b>						
3	Contract #5034	FTS 1	4,336,110	0.00000	0.00		
3A	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
4	Back to Back / No Notice			n/a	n/a		
4	<b>Total Firm:</b>		4,336,110		0.00	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	4,612,500	0.72998354	0.04694	216,510.75	( )
6	" Capacity release		0		---	0	
7	" System supply	Treasure Coast	320,400	0.03001259	0.04694	15,039.58	( )
8	" System supply	Brevard	1,268,700	0.24000387	0.04694	59,552.78	( )
9	" " " "	Merritt Sq.	0		0.04694	0.00	( )
10	<b>Total FTS-1 demand</b>		6,201,600			291,103	
11							
12	FTS-2 Demand - System supply	Miami	2,700,000		0.07185	193,711	( )
13	FTS-2 Demand		25,770		---	1,852	
14							
15	<b>Total FTS-2 demand</b>		2,725,770			195,562.76	
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		0			0	
19							
20							( )
21	<b>Total fixed charges</b>		8,927,370			486,665.86	
22							
23	<b>OTHER SUPPLIERS:</b>						
24			<b>THERMS</b>			<b>AMOUNT</b>	
25	Sequent Energy Management		4,336,110			1,123,795.31	( )
26	Bay Gas Storage - Injection						( )
27							( )
28							( )
29							( )
30							( )
31							( )
32							( )
33							( )
34							( )
35							( )
36							( )
37							( )
38							( )
39							( )
40							( )
41							( )
42							( )
43							( )
44							( )
45	<b>Total costs:</b>		4,336,110			1,123,795.31	
46							
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					1,610,461.17	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 06/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
FGT -							
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 06/15		4,336,110.0		-	-		
2 Reverse FTS-1 & FTS-2 Commod accr 05/15		(3,198,770.0)		-	-		
3 FTS-1 & FTS-2 Commodity 05/15		2,068,500.0					
4		3,205,840.0					
5							
6 FTS-1 & FTS-2Demand (Mia,Brv,TC) 06/15	8,927,370.0			486,665.86	486,665.86		
7 Reverse FTS-1 & FTS-2 Demand accr 05/15	(9,224,090.0)			(502,826.34)	(502,826.34)		
8 FTS-1 & FTS-2 Demand 05/15	9,992,850.0		558,463.14		558,463.14	B1 (1)	
9							
10 TOTAL FGT DEMAND	9,696,130.0				542,302.66		
11 No-Notice Demand							
12							
13							
14							
15							
16 TOTAL NO-NOTICE DEMAND							
17							
18							
19 FGT - Special Fuel Surcharge							
20 Marlin - Capacity Fellsmere							
21 FPU - Capacity Indian River & LNG PSL			171,246.19		171,246.19		
22 TECO - Peoples Gas		4,449	4,371.35		4,371.35	B2 & B3	
23 TECO - Peoples Gas - Miramar Hosp.		27,014	24,868.34		24,868.34	B4	
24 Reverse Sequent - 05/15	(3,198,770.0)			(758,819.17)	(758,819.17)		
25							
26 Sequent - 06/15	2,154,450.0		581,001.25		581,001.25	B1 (2)	
27 Sequent - - Adjustment							
28							
29							
30 Bay Gas Storage Activity			(173,034.16)		(173,034.16)		
31 Bay Gas Storage Activity			67,878.35		67,878.35		
32 Bay Gas Storage Activity			(120,614.12)		(120,614.12)		
33 Bay Gas Storage Activity			61,742.54		61,742.54		
34 Bay Gas Storage Activity			187,816.35		187,816.35		
35 Bay Gas Storage Activity			(67,593.81)		(67,593.81)		
36 Bay Gas Storage Activity							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47 Net Activity	(1,044,320.00)				(221,622.77)		
48							
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,336,110.0			1,123,795.31	1,123,795.31		
50							
51 Total purchases & accruals -		3,237,303.1	1,296,145.42	348,815.66	1,644,961.08		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2		205,410.0	51,954.50		51,954.50	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>205,410.0</b>	<b>51,954.50</b>	<b>0.00</b>	<b>61,954.50</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout		(43,340.0)	(11,077.70)	(11,077.70)	B1 (3)		
26	Annual Cashout			0.00	-			
27	Bay Gas Property Tax Reimbursement		-	0.00	-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(43,340.0)</b>	<b>(11,077.70)</b>	<b>0.00</b>	<b>(11,077.70)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	691,970		173,034.16	173,034.16	B1 (9)		
33	Storage Injections Purch - Bay Gas	654,320		654.32	654.32	B1 (4)		
34	Storage Injections Transp - Bay Gas	664,320		1,793.66	1,793.66	B1 (5)		
35	Storage Withdrawals - Bay Gas	240,940		214.90	214.90	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas		231,330	624.59	624.59	B1 (7)		
37	<b>Total storage costs</b>	<b>3,751,550.0</b>		<b>210,071.63</b>	<b>0.00</b>	<b>210,071.63</b>		
38								
39			<b>3,630,703.1</b>	<b>1,547,093.85</b>	<b>348,815.66</b>	<b>1,895,909.51</b>		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>1,895,909.51</b>				
43				<b>0.00</b>				
44								
45	Company Use		(868.5)	(399.53)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,629,834.56</b>	<b>1,895,509.98</b>				