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July 27, 2015
ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 150001-EI

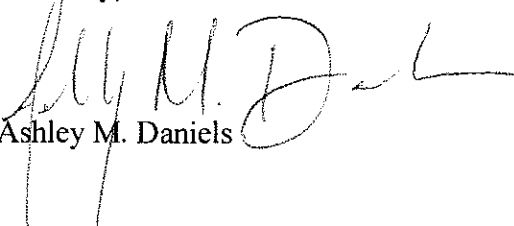
Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of June 2015 as well as the following revised pages:

Schedule A4 Revised	May 2015	1 page
Schedule A4 Revised	February 2015	1 page

Thank you for your assistance in connection with this matter.

Sincerely,


Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 27th day of July 2015 to the following:

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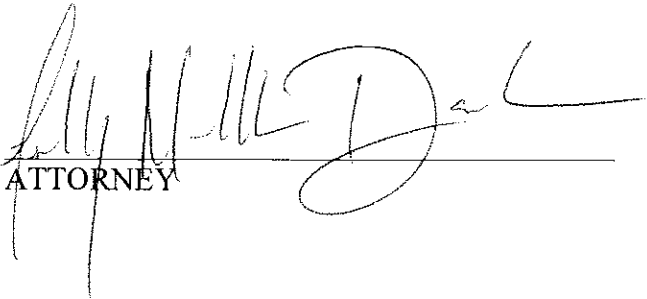
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	59,425,185	66,631,475	(7,206,290)	-10.8%	1,805,230	1,815,280	(10,050)	-0.6%	3.29183	3.67059	(0.37875)	-10.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	322,502	394,762	(72,260)	-18.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	343,897	343,897	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	0	0	0	0.0%	(403)	0	(403)	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	60,091,584	67,370,134	(7,278,550)	-10.8%	1,804,827	1,815,280	(10,453)	-0.6%	3.32949	3.71128	(0.38179)	-10.3%
6. Fuel Cost of Purchased Power - Firm (A7)	2,053,569	564,370	1,489,199	263.9%	42,406	13,330	29,076	218.1%	4.84264	4.23383	0.60880	14.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	613,968	1,678,360	(1,064,392)	-63.4%	16,532	51,190	(34,658)	-67.7%	3.71382	3.27869	0.43513	13.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	888,397	569,650	318,747	56.0%	34,233	21,570	12,663	58.7%	2.59515	2.64094	(0.04579)	-1.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,555,934	2,812,380	743,554	26.4%	93,171	86,090	7,081	8.2%	3.81657	3.26679	0.54978	16.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,897,998	1,901,370	(3,372)	-0.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	11,476	30,240	(18,764)	-62.1%	490	990	(500)	-50.5%	2.34204	3.05455	(0.71250)	-23.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,645	0	1,645	0.0%	80	0	80	0.0%	2.05625	0.00000	2.05625	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	18,151	417,276	(399,125)	-95.7%	810	13,320	(12,510)	-93.9%	2.24086	3.13270	(0.89184)	-28.5%
18. Gains on Sales	3,573	43,735	(40,162)	-91.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	34,845	491,251	(456,406)	-92.9%	1,380	14,310	(12,930)	-90.4%	2.52500	3.43292	(0.90792)	-26.4%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					1,642	0	1,642	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					2,964	0	2,964	0.0%				
22. Interchange and Wheeling Losses					2,985	246	2,739	115.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	63,612,673	69,691,263	(6,078,590)	-8.7%	1,898,239	1,886,814	11,425	0.6%	3.35114	3.69359	(0.34245)	-9.3%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	602,267 (a)	2,202,158 (a)	(1,599,891)	-72.7%	17,972	59,621	(41,649)	-69.9%	3.35114	3.69359	(0.34245)	-9.3%
25. Company Use	101,975 (a)	101,204 (a)	771	0.8%	3,043	2,740	303	11.1%	3.35113	3.69358	(0.34244)	-9.3%
26. T & D Losses	3,260,996 (a)	2,590,110 (a)	670,886	25.9%	97,310	70,124	27,186	38.8%	3.35114	3.69359	(0.34245)	-9.3%
27. System KWH Sales	63,612,673	69,691,263	(6,078,590)	-8.7%	1,779,914	1,754,329	25,585	1.5%	3.57392	3.97253	(0.39861)	-10.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	63,612,673	69,691,263	(6,078,590)	-8.7%	1,779,914	1,754,329	25,585	1.5%	3.57392	3.97253	(0.39861)	-10.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	63,612,673	69,691,263	(6,078,590)	-8.7%	1,779,914	1,754,329	25,585	1.5%	3.57392	3.97253	(0.39861)	-10.0%
32. Other	0	0	0	0.0%	1,779,914	1,754,329	25,585	1.5%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,779,914	1,754,329	25,585	1.5%	(0.06267)	(0.06359)	0.00091	-1.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	62,497,156	68,575,746	(6,078,590)	-8.9%	1,779,914	1,754,329	25,585	1.5%	3.51125	3.90894	(0.39770)	-10.2%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	62,542,154	68,625,121	(6,082,967)	-8.9%	1,779,914	1,754,329	25,585	1.5%	3.51377	3.91176	(0.39799)	-10.2%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,779,914	1,754,329	25,585	1.5%	0.00791	0.00803	(0.00012)	-1.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	62,682,965	68,765,932	(6,082,967)	-8.8%	1,779,914	1,754,329	25,585	1.5%	3.52168	3.91979	(0.39811)	-10.2%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.522	3.920	(0.398)	-10.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: June 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	321,453,379	338,443,409	(16,990,030)	-5.0%	9,181,196	9,043,030	138,166	1.5%	3.50121	3.74259	(0.24137)	-6.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	1,261,462	972,094	289,368	29.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	2,094,072	2,094,072	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(308,179)	0	(308,179)	0.0%	(10,595)	0	(10,595)	0.0%	2.90872	0.00000	2.90872	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	324,500,734	341,509,575	(17,008,841)	-5.0%	9,170,601	9,043,030	127,571	1.4%	3.53849	3.77649	(0.23801)	-6.3%
6. Fuel Cost of Purchased Power - Firm (A7)	8,152,771	2,093,650	6,059,121	289.4%	184,810	49,210	135,600	275.6%	4.41143	4.25452	0.15691	3.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	7,171,708	7,492,270	(320,562)	-4.3%	196,181	236,940	(40,759)	-17.2%	3.65566	3.16210	0.49356	15.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,751,625	3,877,740	873,885	22.5%	184,511	127,150	57,361	45.1%	2.57525	3.04974	(0.47448)	-15.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	20,076,104	13,463,660	6,612,444	49.1%	565,502	413,300	152,202	36.8%	3.55014	3.25760	0.29254	9.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					9,736,103	9,456,330	279,773	3.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	58,381	161,820	(103,439)	-63.9%	2,523	5,360	(2,837)	-52.9%	2.31395	3.01903	(0.70508)	-23.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,663,838	0	1,663,838	0.0%	64,521	0	64,521	0.0%	2.57875	0.00000	2.57875	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	433,505	3,451,409	(3,017,904)	-87.4%	17,639	109,520	(91,881)	-83.9%	2.45765	3.15140	(0.69375)	-22.0%
18. Gains on Sales	380,366	356,018	24,348	6.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	2,536,090	3,969,247	(1,433,157)	-36.1%	84,683	114,880	(30,197)	-26.3%	2.99480	3.45512	(0.46032)	-13.3%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					1,401	0	1,401	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					16,247	0	16,247	0.0%				
22. Interchange and Wheeling Losses					17,805	1,930	15,875	822.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	342,040,748	351,003,988	(8,963,240)	-2.6%	9,651,263	9,339,520	311,743	3.3%	3.54400	3.75827	(0.21427)	-5.7%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	9,695,572 (a)	9,731,699 (a)	(36,127)	-0.4%	284,972	260,247	24,725	9.5%	3.40229	3.73941	(0.33712)	-9.0%
25. Company Use	611,698 (a)	618,442 (a)	(6,744)	-1.1%	17,199	16,440	759	4.6%	3.55659	3.76181	(0.20522)	-5.5%
26. T & D Losses	14,907,395 (a)	12,444,228 (a)	2,463,167	19.8%	423,484	331,947	91,537	27.6%	3.52018	3.74886	(0.22868)	-6.1%
27. System KWH Sales	342,040,748	351,003,988	(8,963,240)	-2.6%	8,925,608	8,730,886	194,722	2.2%	3.83213	4.02026	(0.18813)	-4.7%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	342,040,748	351,003,988	(8,963,240)	-2.6%	8,925,608	8,730,886	194,722	2.2%	3.83213	4.02026	(0.18813)	-4.7%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	342,040,748	351,003,988	(8,963,240)	-2.6%	8,925,608	8,730,886	194,722	2.2%	3.83213	4.02026	(0.18813)	-4.7%
32. Other	0	0	0	0.0%	8,925,608	8,730,886	194,722	2.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(6,693,102)	(6,693,102)	0	0.0%	8,925,608	8,730,886	194,722	2.2%	(0.07499)	(0.07666)	0.00167	-2.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	335,347,646	344,310,886	(8,963,240)	-2.6%	8,925,608	8,730,886	194,722	2.2%	3.75714	3.94360	(0.18646)	-4.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	335,589,096	344,558,791	(8,969,695)	-2.6%	8,925,608	8,730,886	194,722	2.2%	3.75985	3.94644	(0.18659)	-4.7%
37. GPIF * (Already Adjusted for Taxes)	844,866	844,866	0	0.0%	8,925,608	8,730,886	194,722	2.2%	0.00947	0.00968	(0.00021)	-2.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	336,433,962	345,403,657	(8,969,695)	-2.6%	8,925,608	8,730,886	194,722	2.2%	3.76932	3.95612	(0.18680)	-4.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.769	3.956	(0.187)	-4.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	59,425,185	66,631,475	(7,206,290)	-10.8%	321,453,379	338,443,409	(16,990,030)	-5.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	31,272	447,516	(416,244)	-93.0%	2,155,724	3,613,229	(1,457,505)	-40.3%
2a. GAINS FROM SALES	3,573	43,735	(40,162)	-91.8%	380,366	356,018	24,348	6.8%
3. FUEL COST OF PURCHASED POWER	2,053,569	564,370	1,489,199	263.9%	8,152,771	2,093,650	6,059,121	289.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	888,397	569,650	318,747	56.0%	4,751,625	3,877,740	873,885	22.5%
4. ENERGY COST OF ECONOMY PURCHASES	613,968	1,678,360	(1,064,392)	-63.4%	7,171,708	7,492,270	(320,562)	-4.3%
5. TOTAL FUEL & NET POWER TRANSACTION	62,946,274	68,952,604	(6,006,330)	-8.7%	338,993,393	347,937,822	(8,944,429)	-2.6%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	322,502	394,762	(72,260)	-18.3%	1,261,462	972,094	289,368	29.8%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	343,897	343,897	0	0.0%	2,094,072	2,094,072	0	0.0%
6c. ADJ. - POLK WARM GAS CLEANUP	0	0	0	0.0%	(308,179)	0	(308,179)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	63,612,673	69,691,263	(6,078,590)	-8.7%	342,040,748	351,003,988	(8,963,240)	-2.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,779,914	1,754,329	25,585	1.5%	8,925,608	8,730,886	194,722	2.2%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,779,914	1,754,329	25,585	1.5%	8,925,608	8,730,886	194,722	2.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	69,381,205	68,377,011	1,004,194	1.5%	343,051,489	335,264,801	7,786,688	2.3%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,115,517	1,115,517	0	0.0%	6,693,102	6,693,102	0	0.0%	
2b. INCENTIVE PROVISION	(140,811)	(140,811)	0	0.0%	(844,866)	(844,866)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	70,355,911	69,351,717	1,004,194	1.4%	348,899,725	341,113,037	7,786,688	2.3%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	63,612,673	69,691,263	(6,078,590)	-8.7%	342,040,748	351,003,988	(8,963,240)	-2.6%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	63,612,673	69,691,263	(6,078,590)	-8.7%	342,040,748	351,003,988	(8,963,240)	-2.6%	
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-	
6b. (LINE C6 x LINE C6a)	63,612,673	69,691,263	(6,078,590)	-8.7%	342,040,748	351,003,988	(8,963,240)	-2.6%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	63,612,673	69,691,263	(6,078,590)	-8.7%	342,040,748	351,003,988	(8,963,240)	-2.6%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	6,743,238	(339,546)	7,082,784	-2086.0%	6,858,977	(9,890,951)	16,749,928	-169.3%	
8. INTEREST PROVISION FOR THE MONTH	626	(468)	1,094	-233.8%	3,782	9,081	(5,299)	-58.4%	
8a. PRIOR MONTHS INTEREST ADJUSTMENT	70	0	70	0.0%	70	0	70	0.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	5,008,497	(1,733,234)	6,741,731	-389.0%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(1,115,517)	(1,115,517)	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	10,636,914	(3,188,765)	13,825,679	-433.6%	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	5,008,497	(1,733,234)	6,741,731	-389.0%	-----	-----	NOT APPLICABLE	-----
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	<u>10,636,218</u>	<u>(3,188,297)</u>	<u>13,824,515</u>	<u>-433.6%</u>	-----	-----	NOT APPLICABLE	-----
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>15,644,715</u>	<u>(4,921,531)</u>	<u>20,566,246</u>	<u>-417.9%</u>	-----	-----	NOT APPLICABLE	-----
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	7,822,358	(2,460,766)	10,283,124	-417.9%	-----	-----	NOT APPLICABLE	-----
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.100	0.230	(0.130)	-56.5%	-----	-----	NOT APPLICABLE	-----
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.080</u>	<u>0.230</u>	<u>(0.150)</u>	<u>-65.2%</u>	-----	-----	NOT APPLICABLE	-----
7. TOTAL (LINE D5 + LINE D6)	<u>0.180</u>	<u>0.460</u>	<u>(0.280)</u>	<u>-60.9%</u>	-----	-----	NOT APPLICABLE	-----
8. AVERAGE INT. RATE (50% OF LINE D7)	0.090	0.230	(0.140)	-60.9%	-----	-----	NOT APPLICABLE	-----
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.008	0.019	(0.011)	-57.9%	-----	-----	NOT APPLICABLE	-----
10. INT. PROVISION (LINE D4 x LINE D9)	<u>626</u>	<u>(468)</u>	<u>1,094</u>	<u>-233.8%</u>	-----	-----	NOT APPLICABLE	-----

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	24,322	12,871	11,451	89.0%	81,344	67,693	13,651	20.2%
3 COAL	24,453,332	36,519,675	(12,066,343)	-33.0%	158,654,830	202,284,440	(43,629,610)	-21.6%
4 NATURAL GAS	34,947,531	30,098,929	4,848,602	16.1%	162,409,026	136,091,276	26,317,750	19.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	59,425,185	66,631,475	(7,206,290)	-10.8%	321,145,200	338,443,409	(17,298,209)	-5.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	71	50	21	42.0%	212	260	(48)	-18.5%
10 COAL	753,483	1,097,650	(344,167)	-31.4%	4,510,141	5,938,020	(1,427,879)	-24.0%
11 NATURAL GAS	1,051,676	717,580	334,096	46.6%	4,670,843	3,104,750	1,566,093	50.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,805,230	1,815,280	(10,050)	-0.6%	9,181,196	9,043,030	138,166	1.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	191	620	(429)	-69.2%	629	10,340	(9,711)	-93.9%
17 COAL (TON)	340,880	480,700	(139,820)	-29.1%	2,013,990	2,605,530	(591,540)	-22.7%
18 NATURAL GAS (MCF)	7,900,132	5,372,220	2,527,912	47.1%	35,124,577	22,777,270	12,347,307	54.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	1,101	630	471	74.8%	3,632	2,990	642	21.5%
23 COAL	8,024,181	11,193,900	(3,169,719)	-28.3%	47,789,346	60,490,140	(12,700,794)	-21.0%
24 NATURAL GAS	8,097,637	5,508,930	2,588,707	47.0%	36,009,174	23,361,400	12,647,774	54.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,122,919	16,703,460	(580,541)	-3.5%	83,802,153	83,854,530	(52,377)	-0.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	42.8%	0.00%	0.00%	0.00%	-19.7%
30 COAL	41.74%	60.47%	-18.73%	-31.0%	49.12%	65.66%	-16.54%	-25.2%
31 NATURAL GAS	58.26%	39.53%	18.73%	47.4%	50.87%	34.33%	16.54%	48.2%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	127.34	20.76	106.58	513.4%	129.32	6.55	122.78	1875.4%
37 COAL (\$/TON)	71.74	75.97	(4.24)	-5.6%	78.78	77.64	1.14	1.5%
38 NATURAL GAS (\$/MCF)	4.42	5.60	(1.18)	-21.0%	4.62	5.97	(1.35)	-22.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.08	20.43	1.65	8.1%	22.39	22.64	(0.25)	-1.1%
43 COAL	3.05	3.26	(0.22)	-6.6%	3.32	3.34	(0.02)	-0.7%
44 NATURAL GAS	4.32	5.46	(1.15)	-21.0%	4.51	5.83	(1.32)	-22.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.69	3.99	(0.30)	-7.6%	3.83	4.04	(0.20)	-5.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	15,511	12,600	2,911	23.1%	17,133	11,500	5,633	49.0%
50 COAL	10,649	10,198	451	4.4%	10,596	10,187	409	4.0%
51 NATURAL GAS	7,700	7,677	23	0.3%	7,709	7,524	185	2.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,931	9,202	(271)	-2.9%	9,128	9,273	(145)	-1.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	34.26	25.74	8.52	33.1%	38.37	26.04	12.33	47.4%
57 COAL	3.25	3.33	(0.08)	-2.4%	3.52	3.41	0.11	3.2%
58 NATURAL GAS	3.32	4.19	(0.87)	-20.8%	3.48	4.38	(0.90)	-20.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.29	3.67	(0.38)	-10.4%	3.50	3.74	(0.24)	-6.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	218,554	78.8	86.3	78.9	10,896	COAL	100,638	23,662,000	2,381,296.8	7,154,425	3.27	71.09
B.B.#2	385	4	0.0	0.4	0.4	0	COAL	(300)	0	(7,172.4)	(21,327)	(533.18)	71.09
B.B.#3	395	253,297	89.1	92.0	90.7	10,479	COAL	114,487	23,184,000	2,654,262.9	8,138,960	3.21	71.09
B.B.#4	437	279,714	88.9	94.5	88.9	10,332	COAL	122,253	23,640,000	2,890,059.5	8,691,051	3.11	71.09
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	404	5,752,304	2,323.5	53,068	-	131.36
B.B. IGNITION	-	-	-	-	-	-	GAS	21,773	1,025,000	22,317.0	96,208	-	4.42
B.B. COAL	1,602	751,569	65.2	69.3	86.2	10,545	-	-	-	-	24,112,385	3.21	-
B.B.C.T.#4 (OIL)	56	0	0.0	98.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	56	1,758	4.4	98.7	91.6	11,979	GAS	20,545	1,025,000	21,059.4	90,786	5.16	4.42
B.B.C.T. #4 TOTAL	56	1,758	4.4	98.7	91.6	11,979	-	-	-	21,059.4	90,786	5.16	-
BIG BEND STATION TOTAL	1,658	753,327	63.1	70.3	86.2	10,549	-	-	-	7,939,506.2	24,203,171	3.21	-
POLK #1 GASIFIER	220	1,914	1.2	6.6	18.3	55,242	COAL	3,802	27,813,049	105,734.1	340,947	17.81	89.68
POLK #1 CT (GAS)	195	87,233	62.1	83.0	83.6	8,486	GAS	722,233	1,025,000	740,289.0	3,191,360	3.66	4.42
POLK #1 TOTAL	220	89,147	56.3	83.0	68.2	9,490	-	-	-	846,023.1	3,532,307	3.96	-
POLK #2 CT (GAS)	151	8,953	8.2	99.5	90.6	12,334	GAS	107,732	1,025,000	110,425.0	476,038	5.32	4.42
POLK #2 CT (OIL)	159	0	0.0	99.5	0.0	0	LGT.OIL	0	0	0.0	24,322	0.00	0.00
POLK #2 TOTAL	151	8,953	8.2	99.5	90.6	12,334	-	-	-	110,425.0	500,360	5.59	-
POLK #3 CT (GAS)	151	12,083	11.1	95.6	82.3	11,537	GAS	136,007	1,025,000	139,407.0	600,979	4.97	4.42
POLK #3 CT (OIL)	159	71	0.1	25.3	35.7	15,511	LGT.OIL	191	5,772,544	1,101.3	0	0.00	0.00
POLK #3 TOTAL	151	12,154	11.2	95.6	81.8	11,561	-	-	-	140,508.3	600,979	4.94	-
POLK #4 (GAS)	151	18,972	17.5	99.9	86.8	11,573	GAS	214,209	1,025,000	219,564.0	946,533	4.99	4.42
POLK #5 (GAS)	151	21,152	19.5	98.2	87.2	10,816	GAS	223,209	1,025,000	228,789.0	986,301	4.66	4.42
POLK STATION TOTAL	824	150,378	25.3	94.2	74.6	10,276	-	-	-	1,545,309.4	6,566,480	4.37	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	133,161	79.4	100.0	79.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	85,439	76.1	99.6	90.1	11,169	GAS	931,031	1,025,000	954,307.0	4,119,577	4.82	4.42
BAYSIDE CT1B	156	84,480	75.2	99.9	88.9	11,323	GAS	933,261	1,025,000	956,593.0	4,129,444	4.89	4.42
BAYSIDE CT1C	156	84,827	75.5	99.7	89.1	10,922	GAS	903,877	1,025,000	926,474.0	3,999,428	4.71	4.42
BAYSIDE UNIT 1 TOTAL	701	387,907	76.9	99.7	76.9	7,315	GAS	2,768,169	1,025,000	2,837,374.0	12,248,449	3.16	4.42
BAYSIDE ST 2	305	176,478	80.4	100.0	80.4	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	72,848	64.9	99.0	90.2	11,008	GAS	782,356	1,025,000	801,915.0	3,461,727	4.75	4.42
BAYSIDE CT2B	156	80,704	71.9	100.0	89.4	11,473	GAS	903,337	1,025,000	925,921.0	3,997,037	4.95	4.42
BAYSIDE CT2C	156	88,614	78.9	100.0	89.1	11,262	GAS	973,598	1,025,000	997,938.0	4,307,925	4.86	4.42
BAYSIDE CT2D	156	88,724	79.0	100.0	87.6	11,325	GAS	980,260	1,025,000	1,004,766.0	4,337,402	4.89	4.42
BAYSIDE UNIT 2 TOTAL	929	507,368	75.9	99.7	75.9	7,353	GAS	3,639,551	1,025,000	3,730,540.0	16,104,091	3.17	4.42
BAYSIDE UNIT 3 TOTAL	56	2,720	6.7	98.1	95.3	11,109	GAS	29,480	1,025,000	30,217.0	130,442	4.80	4.42
BAYSIDE UNIT 4 TOTAL	56	928	2.3	100.0	86.6	11,441	GAS	10,358	1,025,000	10,617.0	45,832	4.94	4.42
BAYSIDE UNIT 5 TOTAL	56	237	0.6	93.5	69.4	13,224	GAS	3,058	1,025,000	3,134.0	13,529	5.71	4.42
BAYSIDE UNIT 6 TOTAL	56	2,365	5.9	100.0	90.7	11,087	GAS	25,581	1,025,000	26,221.0	113,191	4.79	4.42
BAYSIDE STATION TOTAL	1,854	901,525	67.5	99.5	76.4	7,363	GAS	6,476,197	1,025,000	6,638,103.0	28,655,534	3.18	4.42
SYSTEM	4,336	1,805,230	57.8	87.3	80.0	8,935	-	-	-	16,122,918.6	59,425,185	3.29	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Includes May 2015 adjustment of (300) tons burned, (7,172.4) mmbtu, and (\$21,327.21) fuel expense.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
HEAVY OIL									
1 PURCHASES:									
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
5 BURNED:									
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
9 ENDING INVENTORY:									
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
13									
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	
LIGHT OIL⁽¹⁾									
15 PURCHASES:									
16 UNITS (BBL)	0	0	0	0.0%	6,219	0	6,219	0.0%	
17 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	91.95	0.00	91.95	0.0%	
18 AMOUNT (\$)	0	0	0	0.0%	571,867	0	571,867	0.0%	
19 BURNED:									
20 UNITS (BBL)	191	620	(429)	-69.2%	629	10,340	(9,711)	-93.9%	
21 UNIT COST (\$/BBL)	127.34	20.76	106.58	513.4%	129.32	6.55	122.78	1875.4%	
22 AMOUNT (\$)	24,322	12,871	11,451	89.0%	81,344	67,693	13,651	20.2%	
23 ENDING INVENTORY:									
24 UNITS (BBL)	75,864	55,034	20,830	37.8%	75,864	55,034	20,830	37.8%	
25 UNIT COST (\$/BBL)	127.88	128.87	(0.99)	-0.8%	127.88	128.87	(0.99)	-0.8%	
26 AMOUNT (\$)	9,701,118	7,092,110	2,609,008	36.8%	9,701,118	7,092,110	2,609,008	36.8%	
27									
28 DAYS SUPPLY: NORMAL	10,598	7,688	2,910	40.0%	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	11	8	3	37.5%	-	-	-	-	
COAL⁽²⁾									
30 PURCHASES:									
31 UNITS (TONS)	453,095	493,082	(39,987)	-8.1%	2,358,558	2,605,326	(246,768)	-9.5%	
32 UNIT COST (\$/TON)	74.45	74.39	0.06	0.1%	76.14	75.05	1.09	1.4%	
33 AMOUNT (\$)	33,732,199	36,681,971	(2,949,772)	-8.0%	179,578,598	195,535,571	(15,956,973)	-8.2%	
34 BURNED:									
35 UNITS (TONS)	⁽⁴⁾ 340,880	480,700	(139,820)	-29.1%	2,013,990	2,605,530	(591,540)	-22.7%	
36 UNIT COST (\$/TON)	71.74	75.97	(4.24)	-5.6%	78.78	77.84	1.14	1.5%	
37 AMOUNT (\$)	⁽⁴⁾ 24,453,332	36,519,675	(12,066,343)	-33.0%	158,654,830	202,284,440	(43,629,610)	-21.6%	
38 ENDING INVENTORY:									
39 UNITS (TONS)	739,151	615,166	123,985	20.2%	739,151	615,166	123,985	20.2%	
40 UNIT COST (\$/TON)	75.86	71.76	4.10	5.7%	75.86	71.76	4.10	5.7%	
41 AMOUNT (\$)	56,069,652	44,144,655	11,924,997	27.0%	56,069,652	44,144,655	11,924,997	27.0%	
42									
43 DAYS SUPPLY:	47	39	8	20.0%	-	-	-	-	
NATURAL GAS⁽³⁾									
44 PURCHASES:									
45 UNITS (MCF)	8,052,477	5,372,220	2,680,257	49.9%	34,700,295	23,069,099	11,631,196	50.4%	
46 UNIT COST (\$/MCF)	4.41	5.62	(1.21)	-21.6%	4.63	5.95	(1.33)	-22.3%	
47 AMOUNT (\$)	35,500,020	30,211,055	5,288,965	17.5%	160,493,559	137,342,473	23,151,086	16.9%	
48 BURNED:									
49 UNITS (MCF)	7,900,132	5,372,220	2,527,912	47.1%	35,124,577	22,777,270	12,347,307	54.2%	
50 UNIT COST (\$/MCF)	4.42	5.60	(1.18)	-21.0%	4.62	5.97	(1.35)	-22.6%	
51 AMOUNT (\$)	34,947,531	30,098,929	4,848,602	16.1%	162,409,026	136,091,276	26,317,750	19.3%	
52 ENDING INVENTORY:									
53 UNITS (MCF)	915,871	1,167,315	(251,444)	-21.5%	915,871	1,167,315	(251,444)	-21.5%	
54 UNIT COST (\$/MCF)	3.01	3.96	(0.95)	-24.0%	3.01	3.96	(0.95)	-24.0%	
55 AMOUNT (\$)	2,758,396	4,623,600	(1,865,204)	-40.3%	2,758,396	4,623,600	(1,865,204)	-40.3%	
56									
57 DAYS SUPPLY:	6	8	(2)	-25.0%	-	-	-	-	
NUCLEAR									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

⁽⁴⁾ Includes May 2015 BB#2 coal adjustment of (300) tons burned and (\$21,327.21) fuel expense.

⁽¹⁾ RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BIG BEND IGNITION	(404)	(53,068)
OTHER USAGE	(386)	(50,722)
TOTAL	(790)	(103,790)

⁽²⁾ RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	53,188
WARM GAS CLEANUP CREDIT	0
BIG BEND #2 IGNITION	53,068
BIG BEND NG IGNITION	96,208
POLK NG IGNITION	25,271
AERIAL SURVEY ADJ	0
ADDITIVES	0
TOTAL	227,735

⁽³⁾ RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		(96,208)
POLK NG IGNITION		(25,271)
INVENTORY ADJ	(1,922)	(6,070)
TOTAL	(1,922)	(127,549)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	990.0	0.0	990.0	3.055	3.253	30,240.00	32,201.00	1,961.00
VARIOUS	JURISD.	MKT.BASE	13,320.0	0.0	13,320.0	3.133	3.446	417,276.45	459,050.00	41,773.55
TOTAL			14,310.0	0.0	14,310.0	3.127	3.433	447,516.45	491,251.00	43,734.55
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	490.4	0.0	490.4	2.340	2.574	11,475.66	12,623.23	574.20
REEDY CREEK		SCH. - CB	80.0	0.0	80.0	2.056	2.529	1,645.18	2,022.97	183.92
EXGEN		SCH. - MA	55.0	0.0	55.0	2.440	3.146	1,341.91	1,730.10	294.14
NEW SMYRNA BEACH		SCH. - MA	31.0	0.0	31.0	2.391	3.407	741.26	1,056.10	218.12
REEDY CREEK		SCH. - MA	143.0	0.0	143.0	3.185	3.432	4,554.00	4,908.00	354.00
THE ENERGY AUTHORITY		SCH. - MA	230.0	0.0	230.0	2.069	2.791	4,757.62	6,418.45	1,037.83
EDF TRADING		SCH. - MA	100.0	0.0	100.0	1.802	2.330	1,802.35	2,329.73	231.38
JP MORGAN VENTURES		SCH. - MA	21.0	0.0	21.0	4.100	4.300	861.00	903.00	42.00
MORGAN STANLEY		SCH. - MA	230.0	0.0	230.0	1.780	2.353	4,093.15	5,411.66	637.71
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH			1,380.4	0.0	1,380.4	2.265	2.710	31,272.13	37,403.24	3,573.30
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			490.4	0.0	490.4	2.340	2.574	11,475.66	12,623.23	574.20
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			80.0	0.0	80.0	2.056	2.529	1,645.18	2,022.97	183.92
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			810.0	0.0	810.0	2.241	2.810	18,151.29	22,757.04	2,815.18
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			1,380.4	0.0	1,380.4	2.265	2.710	31,272.13	37,403.24	3,573.30
CURRENT MONTH:										
DIFFERENCE			(12,929.6)	0.0	(12,929.6)	(0.862)	(0.723)	(416,244.32)	(453,847.76)	(40,161.25)
DIFFERENCE %			-90.4%	0.0%	-90.4%	-27.6%	-21.1%	-93.0%	-92.4%	-91.8%
PERIOD TO DATE:										
ACTUAL			84,683.0	1.1	84,681.9	2.546	3.252	2,155,724.83	2,754,094.27	380,365.71
ESTIMATED			114,880.0	0.0	114,880.0	3.145	3.455	3,613,229.37	3,969,247.00	356,017.63
DIFFERENCE			(30,197.0)	1.1	(30,198.1)	(0.599)	(0.203)	(1,457,504.54)	(1,215,152.73)	24,348.08
DIFFERENCE %			-26.3%	0.0%	-26.3%	-19.0%	-5.9%	-40.3%	-30.6%	6.8%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	530.0	0.0	0.0	530.0	8.404	8.404	44,540.00
CALPINE	SCH. - D	330.0	0.0	0.0	330.0	8.079	8.079	26,660.00
PASCO COGEN	SCH. - D	12,470.0	0.0	0.0	12,470.0	3.955	3.955	493,170.00
TOTAL		13,330.0	0.0	0.0	13,330.0	4.234	4.234	564,370.00
ACTUAL:								
CALPINE	SCH. - D	1,053.0	0.0	0.0	1,053.0	6.193	6.193	65,215.57
PASCO COGEN	SCH. - D	30,059.0	0.0	0.0	30,059.0	4.333	4.333	1,302,306.90
OLEANDER	SCH. - D	10,016.0	0.0	0.0	10,016.0	6.555	6.555	656,591.29
DUKE	OATT	246.0	0.0	0.0	246.0	2.887	2.887	7,101.05
CALPINE TECM	OATT	71.0	0.0	0.0	71.0	3.819	3.819	2,711.25
CALPINE OSPREY	OATT	961.0	0.0	0.0	961.0	2.479	2.479	23,820.78
SUB-TOTAL CURRENT MONTH		42,406.0	0.0	0.0	42,406.0	4.852	4.852	2,057,746.84
ADJUSTMENTS TO PRIOR MONTHS:								
CALPINE	May 2014 SCH. - D	(9,126.0)	0.0	0.0	(9,126.0)	5.389	5.389	(491,818.82)
CALPINE	May 2014 SCH. - D	9,126.0	0.0	0.0	9,126.0	5.393	5.393	492,178.82
OLEANDER	May 2014 SCH. - D	(12,160.0)	0.0	0.0	(12,160.0)	5.521	5.521	(671,383.02)
OLEANDER	May 2014 SCH. - D	12,160.0	0.0	0.0	12,160.0	5.484	5.484	666,845.40
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(4,177.62)
SUB-TOTAL SCHEDULE D PURCHASED POWER		41,128.0	0.0	0.0	41,128.0	4.911	4.911	2,019,936.14
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,278.0	0.0	0.0	1,278.0	2.632	2.632	33,633.08
TOTAL		42,406.0	0.0	0.0	42,406.0	4.843	4.843	2,053,569.22
CURRENT MONTH:								
DIFFERENCE		29,076.0	0.0	0.0	29,076.0	0.609	0.609	1,489,199.22
DIFFERENCE %		218.1%	0.0%	0.0%	218.1%	14.4%	14.4%	263.9%
PERIOD TO DATE:								
ACTUAL		184,810.0	0.0	0.0	184,810.0	4.411	4.411	8,152,771.22
ESTIMATED		49,210.0	0.0	0.0	49,210.0	4.255	4.255	2,093,650.00
DIFFERENCE		135,600.0	0.0	0.0	135,600.0	0.156	0.156	6,059,121.22
DIFFERENCE %		275.6%	0.0%	0.0%	275.6%	3.7%	3.7%	289.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.							
	FIRM	6,210.0	0.0	0.0	6,210.0	2.433	2.433	151,090.00
	AS AVAIL.	15,360.0	0.0	0.0	15,360.0	2.725	2.725	418,560.00
TOTAL		21,570.0	0.0	0.0	21,570.0	2.641	2.641	569,650.00
ACTUAL:								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	7,544.0	0.0	0.0	7,544.0	2.513	2.513	189,599.64
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	7,165.9	0.0	0.0	7,165.9	2.702	2.702	193,617.00
CARGILL MILLPOINT	COGEN.	5,356.0	0.0	0.0	5,356.0	2.512	2.512	134,553.42
CF INDUSTRIES INC.	COGEN.	773.0	0.0	0.0	773.0	2.582	2.582	19,955.31
IMC-AGRICO-NEW WALES	COGEN.	1,843.0	0.0	0.0	1,843.0	2.700	2.700	49,764.49
IMC-AGRICO-S. PIERCE	COGEN.	11,551.0	0.0	0.0	11,551.0	2.609	2.609	301,409.84
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR June 2015		34,232.9	0.0	0.0	34,232.9	2.597	2.597	888,899.70
ADJUSTMENTS FOR THE MONTHS OF:	MAY 2015							
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	(7,728.0)	0.0	0.0	(7,728.0)	2.384	2.384	(184,204.75)
		7,728.0	0.0	0.0	7,728.0	2.377	2.377	183,702.08
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	(12.0)	0.0	0.0	(12.0)	2.545	2.545	(305.44)
		12.0	0.0	0.0	12.0	2.545	2.545	305.44
CARGILL RIDGEWOOD	COGEN.	(1,855.0)	0.0	0.0	(1,855.0)	2.545	2.545	(47,210.81)
		1,855.0	0.0	0.0	1,855.0	2.545	2.545	47,210.81
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,578.0)	0.0	0.0	(4,578.0)	2.494	2.494	(114,157.14)
		4,578.0	0.0	0.0	4,578.0	2.494	2.494	114,157.14
CF INDUSTRIES INC.	COGEN.	(575.0)	0.0	0.0	(575.0)	2.529	2.529	(14,543.64)
		575.0	0.0	0.0	575.0	2.529	2.529	14,543.64
IMC-AGRICO-NEW WALES	COGEN.	(1,933.0)	0.0	0.0	(1,933.0)	2.558	2.558	(49,440.85)
		1,933.0	0.0	0.0	1,933.0	2.558	2.558	49,440.85
IMC-AGRICO-S. PIERCE	COGEN.	(13,596.0)	0.0	0.0	(13,596.0)	2.504	2.504	(340,443.97)
		13,596.0	0.0	0.0	13,596.0	2.504	2.504	340,443.97
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(4.0)	0.0	0.0	(4.0)	2.487	2.487	(99.48)
		4.0	0.0	0.0	4.0	2.487	2.487	99.48
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MAY 2015		0.0	0.0	0.0	0.0	0.000	0.000	(502.67)
SUB-TOTAL FOR FIRM		7,544.0	0.0	0.0	7,544.0	2.507	2.507	189,096.97
SUB-TOTAL FOR AS AVAIL.		26,688.9	0.0	0.0	26,688.9	2.620	2.620	699,300.06
TOTAL		34,232.9	0.0	0.0	34,232.9	2.595	2.595	888,397.03
CURRENT MONTH:								
DIFFERENCE		12,662.9	0.0	0.0	12,662.9	(0.046)	(0.046)	318,747.03
DIFFERENCE %		58.7%	0.0%	0.0%	58.7%	-1.7%	-1.7%	56.0%
PERIOD TO DATE:								
ACTUAL		184,510.9	0.0	0.0	184,510.9	2.575	2.575	4,751,626.43
ESTIMATED		127,150.0	0.0	0.0	127,150.0	3.050	3.050	3,877,740.00
DIFFERENCE		57,360.9	0.0	0.0	57,360.9	(0.474)	(0.474)	873,886.43
DIFFERENCE %		45.1%	0.0%	0.0%	45.1%	-15.6%	-15.6%	22.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	51,190.0	0.0	51,190.0	3.279	1,678,360.00	5.491	2,810,650.00	1,132,290.00
TOTAL		51,190.0	0.0	51,190.0	3.279	1,678,360.00	5.491	2,810,650.00	1,132,290.00
ACTUAL:									
OKEELANTA	SCH. - REB	20.0	0.0	20.0	2.200	440.00	2.688	537.60	97.60
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	2,790.0	0.0	2,790.0	5.437	151,680.00	6.062	169,125.30	17,445.30
FLA. POWER & LIGHT	SCH. - J	5,968.0	0.0	5,968.0	2.927	174,668.00	3.397	202,757.93	28,089.93
ORLANDO UTIL. COMM.	SCH. - J	400.0	0.0	400.0	3.275	13,100.00	4.575	18,299.00	5,199.00
THE ENERGY AUTHORITY	SCH. - J	320.0	0.0	320.0	3.156	10,100.00	3.751	12,004.40	1,904.40
SEMINOLE ELEC. CO-OP	SCH. - J	1,500.0	0.0	1,500.0	5.440	81,600.00	5.835	87,528.00	5,928.00
J P MORGAN VENTURES	SCH. - J	840.0	0.0	840.0	2.600	21,840.00	3.720	31,243.80	9,403.80
MORGAN STANLEY	SCH. - J	540.0	0.0	540.0	2.515	13,580.00	3.473	18,755.00	5,175.00
EDF TRADING	SCH. - J	165.0	0.0	165.0	2.385	3,935.00	2.741	4,522.95	587.95
EXGEN	SCH. - J	1,990.0	0.0	1,990.0	4.244	84,450.00	5.340	106,269.15	21,819.15
SOUTHERN COMPANY	SCH. - J	1,528.0	0.0	1,528.0	2.952	45,114.00	3.200	48,901.50	3,787.50
RAINBOW ENERGY MARKETERS	SCH. - J	471.0	0.0	471.0	2.858	13,461.00	3.636	17,124.00	3,663.00
SUB-TOTAL CURRENT MONTH		16,532.0	0.0	16,532.0	3.714	613,968.00	4.337	717,068.63	103,100.63
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		20.0	0.0	20.0	2.200	440.00	2.688	537.60	97.60
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		16,512.0	0.0	16,512.0	3.716	613,528.00	4.339	716,531.03	103,003.03
TOTAL		16,532.0	0.0	16,532.0	3.714	613,968.00	4.337	717,068.63	103,100.63
CURRENT MONTH:									
DIFFERENCE		(34,658.0)	0.0	(34,658.0)	0.435	(1,064,392.00)	(1.153)	(2,093,581.37)	(1,029,189.37)
DIFFERENCE %		-67.7%	0.0%	-67.7%	13.3%	-63.4%	-21.0%	-74.5%	-90.9%
PERIOD TO DATE:									
ACTUAL		196,570.0	389.7	196,180.3	3.656	7,171,708.16	4.097	8,036,616.09	864,907.93
ESTIMATED		236,940.0	0.0	236,940.0	3.162	7,492,270.00	5.343	12,659,820.00	5,167,550.00
DIFFERENCE		(40,370.0)	389.7	(40,759.7)	0.494	(320,561.84)	(1.247)	(4,623,203.91)	(4,302,642.07)
DIFFERENCE %		-17.0%	0.0%	-17.2%	15.6%	-4.3%	-23.3%	-36.5%	-83.3%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0						
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0						
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0						
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0						
SEMINOLE ELECTRIC	0.4	0.8	1.2	0.8	1.3	0.8						

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780							7,570,680
TOTAL COGENERATION	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,570,680
TOTAL PURCHASES AND (SALES)	\$ 1,329,184	\$ 1,355,033	\$ 1,413,422	\$ 1,319,301	\$ 1,586,293	\$ 1,593,468	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,596,701
TOTAL CAPACITY	\$ 2,590,964	\$ 2,616,813	\$ 2,675,202	\$ 2,581,081	\$ 2,848,073	\$ 2,855,248	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,167,381

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2015**

SCHEDULE A4
PAGE 1 OF 1
REVISED 7/20/15

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	224,991	78.5	80.0	90.9	10,556	COAL	99,225	23,936,000	2,375,041.9	7,497,576	3.33	75.56
B.B.#2	385	152,610	53.3	55.3	75.1	10,717	COAL	68,710	23,908,000	1,642,712.2	5,191,821	3.40	75.56
B.B.#3	395	284,110	96.7	96.5	97.2	10,335	COAL	126,047	23,294,000	2,936,137.9	9,524,283	3.35	75.56
B.B.#4	437	132,124	40.6	43.0	82.2	10,303	COAL	58,999	23,072,000	1,361,233.5	4,458,045	3.37	75.56
B.B. IGNITION	(5)	-	-	-	-	-	LGT.OIL	(1,555)	5,752,304	(8,943.3)	(208,326)	-	133.97
B.B. IGNITION	-	-	-	-	-	-	GAS	41,056	1,025,000	42,082.0	181,707	-	4.43
B.B. COAL	1,602	793,835	66.6	68.0	87.8	10,466	-	-	-	-	26,645,106	3.36	-
B.B.C.T.#4 (OIL)	56	0	0.0	86.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	56	1,444	3.5	86.4	73.0	12,109	GAS	17,058	1,025,000	17,485.0	75,481	5.23	4.42
B.B.C.T. #4 TOTAL	56	1,444	3.5	87.1	73.0	12,109	-	-	-	17,485.0	75,481	5.23	-
BIG BEND STATION TOTAL	1,658	795,279	64.5	68.7	87.8	10,469	-	-	-	8,332,610.5	26,720,587	3.36	-
POLK #1 GASIFIER	(4)	220	(2,307)	0.0	0.0	0	COAL	0	0	0.0	72,791	(3.16)	0.00
POLK #1 CT (GAS)	195	62,661	43.2	46.4	93.2	8,588	GAS	525,009	1,025,000	538,134.0	2,323,076	3.71	4.42
POLK #1 TOTAL	220	60,354	36.9	46.4	79.5	8,916	-	-	-	538,134.0	2,395,867	3.97	-
POLK #2 CT (GAS)	151	3,242	2.9	41.6	75.0	13,094	GAS	41,417	1,025,000	42,452.0	183,260	5.65	4.42
POLK #2 CT (OIL)	159	85	0.1	11.1	31.4	16,796	LGT.OIL	247	5,772,544	1,427.7	31,530	37.09	127.65
POLK #2 TOTAL	151	3,327	3.0	41.6	72.7	13,189	-	-	-	43,879.7	214,790	6.46	-
POLK #3 CT (GAS)	151	3,412	3.0	41.6	76.6	12,609	GAS	41,972	1,025,000	43,021.0	185,717	5.44	4.42
POLK #3 CT (OIL)	159	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	3,412	3.0	41.6	76.6	12,609	-	-	-	43,021.0	185,717	5.44	-
POLK #4 (GAS)	151	12,980	11.6	98.5	80.0	12,157	GAS	153,950	1,025,000	157,799.0	681,202	5.25	4.42
POLK #5 (GAS)	151	18,123	16.1	98.1	80.7	11,241	GAS	198,753	1,025,000	203,722.0	879,449	4.85	4.42
POLK STATION TOTAL	824	98,196	16.0	63.7	79.4	10,047	-	-	-	986,555.7	4,357,025	4.44	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3)	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	125,528	72.4	100.0	72.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	73,423	63.3	95.7	88.9	11,307	GAS	809,960	1,025,000	830,209.0	3,612,774	4.92	4.46
BAYSIDE CT1B	156	88,325	76.1	100.0	89.9	11,510	GAS	991,845	1,025,000	1,016,641.0	4,424,061	5.01	4.46
BAYSIDE CT1C	156	76,068	65.5	99.1	85.2	11,079	GAS	822,210	1,025,000	842,765.0	3,667,415	4.82	4.46
BAYSIDE UNIT 1 TOTAL	701	363,344	69.7	98.3	69.7	7,402	GAS	2,624,015	1,025,000	2,689,615.0	11,704,250	3.22	4.46
BAYSIDE ST 2	305	165,441	72.9	100.0	72.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	66,774	57.5	95.0	89.8	11,101	GAS	723,161	1,025,000	741,240.0	3,225,611	4.83	4.46
BAYSIDE CT2B	156	81,686	70.4	100.0	89.7	11,618	GAS	925,918	1,025,000	949,066.0	4,129,995	5.06	4.46
BAYSIDE CT2C	156	75,128	64.7	98.4	90.7	11,335	GAS	830,823	1,025,000	851,594.0	3,705,830	4.93	4.46
BAYSIDE CT2D	156	86,504	74.5	94.8	88.9	11,390	GAS	961,282	1,025,000	985,314.0	4,287,734	4.96	4.46
BAYSIDE UNIT 2 TOTAL	929	475,533	68.8	97.1	68.8	7,417	GAS	3,441,184	1,025,000	3,527,214.0	15,349,170	3.23	4.46
BAYSIDE UNIT 3 TOTAL	56	899	2.2	98.8	29.3	11,546	GAS	10,127	1,025,000	10,380.0	45,170	5.02	4.46
BAYSIDE UNIT 4 TOTAL	56	1,530	3.7	100.0	59.5	11,344	GAS	16,933	1,025,000	17,356.0	75,527	4.94	4.46
BAYSIDE UNIT 5 TOTAL	56	462	1.1	100.0	89.5	11,978	GAS	5,399	1,025,000	5,534.0	24,082	5.21	4.46
BAYSIDE UNIT 6 TOTAL	56	954	2.3	100.0	87.9	11,235	GAS	10,456	1,025,000	10,718.0	46,641	4.89	4.46
BAYSIDE STATION TOTAL	1,854	842,722	61.1	97.8	69.1	7,429	GAS	6,108,114	1,025,000	6,260,817.0	27,244,840	3.23	4.46
SYSTEM	4,336	1,736,197	53.8	80.2	77.2	8,969	-	-	-	15,579,983.2	58,322,452	3.36	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition. ⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Station Service ⁽⁵⁾ Includes March 2015 adjustment of (2,842) bbls burned, (16,348.7) mmbtu, and (\$377,474) fuel expense.

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015**

SCHEDULE A4
PAGE 1 OF 1
REVISED 7/20/15

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	224,631	84.6	86.8	84.6	10,509	COAL	99,212	23,794,000	2,360,645.3	8,951,041	3.98	90.22
B.B.#2	(4) 395	0	0.0	0.0	0.0	0	COAL	209	0	4,993.4	18,856	0.00	90.22
B.B.#3	400	96,603	35.9	37.9	83.2	10,093	COAL	42,892	22,936,000	983,780.5	3,869,774	4.01	90.22
B.B.#4	442	265,001	89.2	94.2	89.2	10,375	COAL	119,383	23,030,000	2,749,387.7	10,770,896	4.06	90.22
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	153	5,752,084	881.1	20,929	-	136.79
B.B. IGNITION	-	-	-	-	-	-	GAS	44,036	1,024,000	45,093.0	232,125	-	5.27
B.B. COAL	1,632	586,235	53.5	55.8	86.4	10,380	-	-	-	-	23,863,621	4.07	-
B.B.C.T.#4 (OIL)	61	35	0.1	99.5	28.7	19,217	LGT.OIL	117	5,752,084	674.5	16,022	45.78	136.94
B.B.C.T.#4 (GAS)	61	352	0.9	99.5	89.2	12,611	GAS	4,334	1,024,000	4,437.9	22,845	6.49	5.27
B.B.C.T. #4 TOTAL	61	387	0.9	99.5	74.9	13,210	-	-	-	5,112.4	38,867	10.04	-
BIG BEND STATION TOTAL	1,693	586,622	51.6	57.4	86.4	10,382	-	-	-	6,103,919.3	23,902,488	4.07	-
POLK #1 GASIFIER	220	143,783	97.3	96.2	101.2	10,350	COAL	52,391	28,405,559	1,488,201.6	3,093,957	2.15	59.06
POLK #1 CT (GAS)	195	4,086	3.1	97.4	21.6	7,107	GAS	28,360	1,024,000	29,041.0	149,494	3.66	5.27
POLK #1 TOTAL	220	147,869	100.0	97.4	102.7	10,261	-	-	-	1,517,242.6	3,243,451	2.19	-
POLK #2 CT (GAS)	183	2,395	1.9	99.4	64.4	12,440	GAS	29,091	1,024,000	29,789.0	153,344	6.40	5.27
POLK #2 CT (OIL)	187	0	0.0	62.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	2,395	1.9	99.4	64.4	12,438	-	-	-	29,789.0	153,344	6.40	-
POLK #3 CT (GAS)	183	2,332	1.9	95.1	63.7	12,519	GAS	28,507	1,024,000	29,191.0	150,266	6.44	5.27
POLK #3 CT (OIL)	187	0	0.0	82.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	2,332	1.9	95.1	63.7	12,518	-	-	-	29,191.0	150,266	6.44	-
POLK #4 (GAS)	183	4,774	3.9	99.4	69.6	11,869	GAS	55,334	1,024,000	56,662.0	291,678	6.11	5.27
POLK #5 (GAS)	183	7,171	5.8	99.4	69.3	10,909	GAS	76,392	1,024,000	78,225.0	402,677	5.62	5.27
POLK STATION TOTAL	952	164,541	25.7	98.1	97.6	10,399	-	-	-	1,711,109.6	4,241,416	2.58	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3) 0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	243	111,747	68.4	98.8	69.3	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	55,284	45.0	78.2	71.6	11,531	GAS	622,564	1,024,000	637,506.0	3,281,678	5.94	5.27
BAYSIDE CT1B	183	82,160	66.8	100.0	73.6	11,674	GAS	936,633	1,024,000	959,112.0	4,937,207	6.01	5.27
BAYSIDE CT1C	183	71,017	57.7	100.0	70.8	11,261	GAS	780,996	1,024,000	799,740.0	4,116,809	5.80	5.27
BAYSIDE UNIT 1 TOTAL	792	320,208	60.2	91.5	60.9	7,484	GAS	2,340,193	1,024,000	2,396,358.0	12,335,694	3.85	5.27
BAYSIDE ST 2	315	62,414	29.5	78.4	65.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	30,266	24.6	73.0	77.2	11,113	GAS	328,463	1,024,000	336,346.0	1,731,403	5.72	5.27
BAYSIDE CT2B	183	34,756	28.3	74.7	77.1	11,628	GAS	394,660	1,024,000	404,132.0	2,080,343	5.99	5.27
BAYSIDE CT2C	183	34,498	28.1	78.0	73.6	11,553	GAS	389,222	1,024,000	398,563.0	2,051,678	5.95	5.27
BAYSIDE CT2D	183	22,718	18.5	69.2	77.2	11,175	GAS	247,918	1,024,000	253,868.0	1,306,832	5.75	5.27
BAYSIDE UNIT 2 TOTAL	1,047	184,652	26.2	73.7	57.9	7,543	GAS	1,360,263	1,024,000	1,392,909.0	7,170,256	3.88	5.27
BAYSIDE UNIT 3 TOTAL	61	1,561	3.8	100.0	91.3	11,134	GAS	16,974	1,024,000	17,380.0	89,467	5.73	5.27
BAYSIDE UNIT 4 TOTAL	61	527	1.3	100.0	91.4	11,214	GAS	5,771	1,024,000	5,910.0	30,423	5.77	5.27
BAYSIDE UNIT 5 TOTAL	61	1,623	4.0	100.0	92.5	11,923	GAS	18,897	1,024,000	19,351.0	99,613	6.14	5.27
BAYSIDE UNIT 6 TOTAL	61	1,300	3.2	96.3	88.2	10,985	GAS	13,946	1,024,000	14,281.0	73,514	5.65	5.27
BAYSIDE STATION TOTAL	2,083	509,871	36.4	83.5	60.0	7,543	GAS	3,756,044	1,024,000	3,846,189.0	19,798,967	3.88	5.27
SYSTEM	4,728	1,261,034	39.7	77.1	74.3	9,236	-	-	-	11,661,217.9	47,942,871	3.80	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition. ⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽⁴⁾ Includes January 2015 adjustment to Big Bend #2 coal burned of 209 tons and \$18,856.26 and 4,993.4 mmbtu's.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA