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July 27, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REDACTED

RECEIVED - FPSC
15 JUL 27 PM 2:23
COMMISSION
CLERK

Re: Docket No. 150001-EI – Monthly Fuel Filings

Dear Ms. Stauffer:

Enclosed herewith for filing are an original and seven (7) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the months of March, April, May and June 2015;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the months of March, April, May and June 2015; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the months of February, March, April and May 2015.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423-1(a), SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) and Plant Scherer FPSC Forms 423-2, 423-2(a) and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me. Please note that FPL has included four months of reports so that our future quarterly filings will coordinate with conventional calendar year quarters.

Thank you for your attention to this matter.

Sincerely,

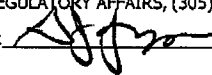
John T. Butler

COM _____
 (AFD) 2
 APA _____
 ECO 1
 ENG 1
 GCL 2
 IDM 1
 TEL _____ Enclosures
 CLK _____ cc: Parties of Record

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

- 1. REPORTING MONTH: MAR YEAR: 2015
- 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

- 3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-4334
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
- 5. DATE COMPLETED: 05/05/2015

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	APEC	NA-TRUCK DELIVERY			03/13/2015	F03	N/A	N/A	15912	97.3121
2	CAPE CANAVERAL	VARIOUS	NA-TRUCK DELIVERY			03/09/2015	F03	N/A	N/A	2170	97.8144
3	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		03/10/2015	PRO	N/A	N/A	100	56.1481

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: MAR YEAR: 2015

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-4334

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 05/05/2015

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PCC	APEC		03/13/2015	F03	15912								0.0000			97.3121
2	PCC	VARIOUS		03/09/2015	F03	2170								0.0000			97.8144
3	PMT	SUBURBAN		03/10/2015	PRO	100								0.0000			56.1481

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **March 2015**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

April 13, 2015

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	26,230			67.99	0.66	10,955	13.45	10.23
2	Sunrise Coal	„	LTC	UR	5,366			88.50	0.78	10,815	8.65	17.90

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **March 2015**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

April 13, 2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	26,230		0.00		0.00		0.00	
2	Sunrise Coal	„	LTC	5,366		0.00		0.00		0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **March 2015**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

April 13, 2015

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	26,230		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		67.99
2	Sunrise Coal	„	ACE IN THE HOL	UR	5,366		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		88.50

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2014
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W.SCHERER
4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Terry Keith
(305) 552-4334
5. Signature of Official Submitting Report: *Jim Brockway*
6. Date Completed: 13-May-15

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BUCKSKIN MINING CO	19/WY/5	S	UR	36,717.30			42.230	0.33	8,331	4.89	30.10
(2)	COAL SALES, LLC	19/WY/5	S	UR	6,050.91			38.604	0.23	8,569	4.39	28.68
(3)	COAL SALES, LLC	19/WY/5	S	UR	9,759.40			39.725	0.23	8,572	4.50	28.48
(4)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	35,939.90			41.144	0.36	8,780	5.58	26.91
(5)	BUCKSKIN MINING CO	19/WY/5	S	UR	38,044.74			37.730	0.38	8,390	4.95	29.63
(6)	KENNECOTT COAL SALES,	19/WY/5	S	UR	24,236.22			38.147	0.29	8,372	5.84	29.19
(7)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	43,356.22			37.378	0.38	8,297	4.71	30.57

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **February** Year: **2015**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 13-May-15

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	BUCKSKIN MINING CO	19/WY/5	S	36,717.30		0.122		-		(0.174)	
(2)	COAL SALES, LLC	19/WY/5	S	6,050.91		0.150		-		(0.396)	
(3)	COAL SALES, LLC	19/WY/5	S	9,759.40		0.150		-		(0.132)	
(4)	ARCH COAL SALES CO, IN	19/WY/5	S	35,939.90		0.161		-		(0.110)	
(5)	BUCKSKIN MINING CO	19/WY/5	S	38,044.74		0.122		-		(0.035)	
(6)	KENNECOTT COAL SALES	19/WY/5	S	24,236.22		0.157		-		(0.153)	
(7)	ALPHA COAL SALES CO, L	19/WY/5	S	43,356.22		0.147		-		(0.224)	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **February** Year: **2015**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 13-May-15

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	36,717.30	-	-	-	-	-	-	-	-	-	42.230	
(2)	COAL SALES, LLC	19/WY/5	NARM, JCT, WY	UR	6,050.91	-	-	-	-	-	-	-	-	-	38.604	
(3)	COAL SALES, LLC	19/WY/5	NARM, JCT, WY	UR	9,759.40	-	-	-	-	-	-	-	-	-	39.725	
(4)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	35,939.90	-	-	-	-	-	-	-	-	-	41.144	
(5)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	38,044.74	-	-	-	-	-	-	-	-	-	37.730	
(6)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, W	UR	24,236.22	-	-	-	-	-	-	-	-	-	38.147	
(7)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	43,356.22	-	-	-	-	-	-	-	-	-	37.378	

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: APR YEAR: 2015

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-4334

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 05/14/2015

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	DELIVERED PRICE (\$/BBL)
1	PT. EVERGLADES	AFI	NA-TRUCK DELIVERY			04/28/2015	F03	N/A	N/A	175	118.9974
2	CAPE CANAVERAL	APEC	NA-TRUCK DELIVERY			04/30/2015	F03	N/A	N/A	8438	97.8862
3	PT. EVERGLADES	APEC	NA-TRUCK DELIVERY			04/30/2015	F03	N/A	N/A	2631	119.4115
4	WEST COUNTY EC	APEC	NA-TRUCK DELIVERY			04/30/2015	F03	N/A	N/A	11995	96.5241
5	CAPE CANAVERAL	VARIOUS	NA-TRUCK DELIVERY			04/24/2015	F03	N/A	N/A	1985	98.9696
6	CAPE CANAVERAL	VARIOUS	NA-TRUCK DELIVERY			04/23/2015	F03	N/A	N/A	2033	96.8697
7	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		04/02/2015	PRO	N/A	N/A	255	53.7120

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: APR YEAR: 2015

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-4334

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 05/14/2015

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1 PPE		AFI		04/28/2015	F03	175								0.0000			118.9974
2 PCC		APEC		04/28/2015	F03	3851								0.0000			98.4195
3 PCC		APEC		04/30/2015	F03	4587								0.0000			97.4385
4 PPE		APEC		04/28/2015	F03	1245								0.0000			119.6125
5 PPE		APEC		04/30/2015	F03	1386								0.0000			119.2310
6 PWC		APEC		04/28/2015	F03	10564								0.0000			96.6157
7 PWC		APEC		04/30/2015	F03	1431								0.0000			95.8481
8 PCC		VARIOUS		04/24/2015	F03	1985								0.0000			98.9596
9 PCC		VARIOUS		04/23/2015	F03	2033								0.0000			96.8697
10 PMT		SUBURBAN		04/02/2015	PRO	255								0.0000			53.7120

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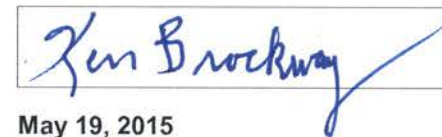
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **April 2015**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

May 19, 2015

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	40,089			70.18	0.71	11,080	12.37	10.46
2	Sunrise Coal	NA,IN,021	LTC	UR	5,328			88.50	0.72	10,692	9.56	18.28

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **April 2015**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 19, 2015**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	40,089		0.00		0.00		0.00	
2	Sunrise Coal	NA,IN,021	LTC	5,328		0.00		0.00		0.00	

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **April 2015**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway
May 19, 2015

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	40,089		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		70.18
2	Sunrise Coal	NA,IN,021	ACE IN THE HOL	UR	5,328		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		88.50

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **March** Year: **2014**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 04-Jun-15

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	COAL SALES, LLC	19/WY/5	S	UR	39,864.21			39.190	0.25	8,580	4.72	28.06
(2)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	64,853.57			40.471	0.33	8,808	5.51	26.95
(3)	BUCKSKIN MINING CO	19/WY/5	S	UR	75,549.36			37.260	0.33	8,446	4.74	29.45
(4)	KENNECOTT COAL SALES,	19/WY/5	S	UR	8,966.36			37.471	0.29	8,410	5.31	29.48
(5)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	5,369.94			36.626	0.30	8,316	4.77	30.12
(6)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	45,707.18			36.588	0.39	8,312	4.88	30.47

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **March** Year: **2015**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 04-Jun-15

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	COAL SALES, LLC	19/WY/5	S	39,864.21		0.150		-		(0.147)	
(2)	ARCH COAL SALES CO, IN	19/WY/5	S	64,853.57		0.161		-		(0.053)	
(3)	BUCKSKIN MINING CO	19/WY/5	S	75,549.36		0.122		-		0.045	
(4)	KENNECOTT COAL SALES	19/WY/5	S	8,966.36		0.158		-		(0.040)	
(5)	ALPHA COAL SALES CO, L	19/WY/5	S	5,369.94		0.147		-		(0.146)	
(6)	ALPHA COAL SALES CO, L	19/WY/5	S	45,707.18		0.147		-		(0.164)	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **March** Year: **2015**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report: *Terry Keith*

6. Date Completed: 04-Jun-15

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	COAL SALES, LLC	19/WY/5	NARM, JCT, WY	UR	39,864.21		-	-	-	-	-	-	-	-	-	39.190
(2)	ARCH COAL SALES CO.	19/WY/5	THUNDER JCT, W	UR	64,853.57		-	-	-	-	-	-	-	-	-	40.471
(3)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, VA	UR	75,549.36		-	-	-	-	-	-	-	-	-	37.260
(4)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, VA	UR	8,966.36		-	-	-	-	-	-	-	-	-	37.471
(5)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	5,369.94		-	-	-	-	-	-	-	-	-	36.626
(6)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	45,707.18		-	-	-	-	-	-	-	-	-	36.588

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FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 2015

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-43344. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/08/2015

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	APEC	NA-TRUCK DELIVERY			05/15/2015	F03	N/A	N/A	22189	98.4959
2	PT. EVERGLADES	APEC	NA-TRUCK DELIVERY			05/08/2015	F03	N/A	N/A	3695	123.8302
3	WEST COUNTY EC	APEC	NA-TRUCK DELIVERY			05/31/2015	F03	N/A	N/A	20691	93.7031
4	PT. EVERGLADES	FCT&M	NA-TRUCK DELIVERY			05/24/2015	F03	N/A	N/A	79867	88.7090
5	CAPE CANAVERAL	VARIOUS	NA-TRUCK DELIVERY			05/29/2015	F03	N/A	N/A	17682	94.1811
6	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		05/08/2015	PRO	N/A	N/A	587	69.8993
7	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		05/07/2015	PRO	N/A	N/A	483	47.7400

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2015

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-4334

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/08/2015

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PCC	APEC		05/15/2015	F03	22189								0.0000			98.4959
2	PPE	APEC		05/08/2015	F03	3695								0.0000			123.8302
3	PWC	APEC		05/28/2015	F03	16936								0.0000			94.4144
4	PWC	APEC		05/31/2015	F03	3755								0.0000			90.4953
5	PPE	FCT&M		05/24/2015	F03	79867								0.0000			88.7090
6	PCC	VARIOUS		05/27/2015	F03	15833								0.0000			94.7999
7	PCC	VARIOUS		05/29/2015	F03	1849								0.0000			88.8824
8	PMR	INDIANTOWN		05/06/2015	PRO	567								0.0000			69.8993
9	PMT	SUBURBAN		05/07/2015	PRO	483								0.0000			47.7400

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **May 2015**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 17, 2015

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	52,365			68.76	0.63	11,076	11.69	11.01
2	Sunrise Coal	NA,IN,021	LTC	UR	2,686			88.50	0.73	11,086	7.57	17.06

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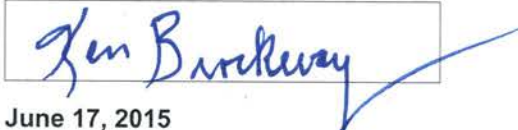
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **May 2015**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 17, 2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	52,365		0.00		0.00		0.00	
2	Sunrise Coal	NA,IN,021	LTC	2,686		0.00		0.00		0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **May 2015**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Tom Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 17, 2015

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	52,365		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		68.76
2	Sunrise Coal	NA,IN,021	ACE IN THE HOL	UR	2,686		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		88.50

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **April** Year: **2014**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 24-Jun-15

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19/WY/5	S	UR	10,001.79			38.938	0.26	8,565	4.65	28.08
(2)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	93,131.53			40.373	0.32	8,801	5.40	26.87
(3)	BUCKSKIN MINING CO	19/WY/5	S	UR	57,085.80			37.143	0.36	8,518	4.59	28.95
(4)	KENNECOTT COAL SALES,	19/WY/5	S	UR	15,047.50			37.256	0.32	8,377	5.58	29.09
(5)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	26,132.61			36.552	0.44	8,299	4.89	30.27
(6)	COAL SALES, LLC	19/WY/5	S	UR	43,746.53			38.778	0.26	8,584	4.50	28.30
(7)	KENNECOTT COAL SALES,	19/WY/5	S	UR	2,967.50			37.271	0.28	8,418	4.13	30.00

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **April** Year: **2015**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 24-Jun-15

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	COAL SALES, LLC	19/WY/5	S	10,001.79		0.149		-		(0.128)	
(2)	ARCH COAL SALES CO, IN	19/WY/5	S	93,131.53		0.161		-		(0.051)	
(3)	BUCKSKIN MINING CO	19/WY/5	S	57,085.80		0.122		-		0.128	
(4)	KENNECOTT COAL SALES	19/WY/5	S	15,047.50		0.158		-		0.015	
(5)	ALPHA COAL SALES CO, L	19/WY/5	S	26,132.61		0.147		-		(0.220)	
(6)	COAL SALES, LLC	19/WY/5	S	43,746.53		0.149		-		(0.328)	
(7)	KENNECOTT COAL SALES	19/WY/5	S	2,967.50		0.159		-		(0.031)	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **April** Year: **2015**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 24-Jun-15

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			
(1)	COAL SALES, LLC	19/WY/5	NARM, JCT, WY	UR	10,001.79	-	-	-	-	-	-	-	-	-	38.938
(2)	ARCH COAL SALES CO.	19/WY/5	THUNDER JCT, W	UR	93,131.53	-	-	-	-	-	-	-	-	-	40.373
(3)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	57,085.80	-	-	-	-	-	-	-	-	-	37.143
(4)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, W	UR	15,047.50	-	-	-	-	-	-	-	-	-	37.256
(5)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	26,132.61	-	-	-	-	-	-	-	-	-	36.552
(6)	COAL SALES, LLC	19/WY/5	NARM, JCT, WY	UR	43,746.53	-	-	-	-	-	-	-	-	-	38.778
(7)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, W	UR	2,967.50	-	-	-	-	-	-	-	-	-	37.271

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: JUN YEAR: 2015

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-43344. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/08/2015

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	DELIVERED PRICE (\$/BBL)
1	MARTIN	FCT&M	NA-TRUCK DELIVERY			06/02/2015	F06	0.00	0	21190	65.5030
2	MARTIN	FCT&M	NA-TRUCK DELIVERY			06/02/2015	F06	0.00	0	52660	65.5030
3	MANATEE	APEC	NA-TRUCK DELIVERY	STC		06/16/2015	F02	N/A	N/A	182	*
4	MANATEE	APEC	NA-TRUCK DELIVERY	STC		06/17/2015	F02	N/A	N/A	160	*
5	MANATEE	APEC	NA-TRUCK DELIVERY	STC		06/17/2015	F02	N/A	N/A	192	*
6	CAPE CANAVERAL	APEC	NA-TRUCK DELIVERY			06/25/2015	F03	N/A	N/A	31014	87.0850
7	WEST COUNTY EC	APEC	NA-TRUCK DELIVERY			06/30/2015	F03	N/A	N/A	18233	85.0997
8	PT. EVERGLADES	FCT&M	NA-TRUCK DELIVERY			06/08/2015	F03	N/A	N/A	75412	88.7090
9	CAPE CANAVERAL	VARIOUS	NA-TRUCK DELIVERY			06/19/2015	F03	N/A	N/A	11394	87.0725

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: JUN YEAR: 2015

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-4334

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/08/2015

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	FCT&M		06/02/2015	F06	21190								0.0000			65.5030
2	PMR	FCT&M		06/02/2015	F06	52660								0.0000			65.5030
3	PMT	APEC		06/17/2015	F02	534								0.0000			90.2330
4	PCC	APEC		06/25/2015	F03	31014								0.0000			87.0850
5	PWC	APEC		06/28/2015	F03	16485								0.0000			65.2822
6	PWC	APEC		06/30/2015	F03	1748								0.0000			83.3785
7	PPE	FCT&M		06/08/2015	F03	75412								0.0000			88.7090
8	PCC	VARIOUS		06/19/2015	F03	11394								0.0000			87.0725

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 2015**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

July 17, 2015

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	26,183			68.23	0.61	11,017	12.77	10.61
2	Sunrise Coal	NA,IN,021	LTC	UR	5,368			88.50	0.74	10,918	8.29	17.33

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **June 2015**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

July 17, 2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	26,183		0.00		0.00		0.00	
2	Sunrise Coal	NA,IN,021	LTC	5,368		0.00		0.00		0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **June 2015**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway
 July 17, 2015

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	26,183		0.00		0.00	0.00	0.00	0.00	0.00	0.00		68.23
2	Sunrise Coal	NA,IN,021	ACE IN THE HOL	UR	5,368		0.00		0.00	0.00	0.00	0.00	0.00	0.00		88.50

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **May** Year: **2014**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:

6. Date Completed: **16-Jul-15**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	32,374.14			40.348	0.33	8,849	5.17	26.81
(2)	BUCKSKIN MINING CO	19/WY/5	S	UR	61,897.09			37.028	0.31	8,492	4.35	29.52
(3)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	45,554.85			36.349	0.33	8,253	4.47	30.87
(4)	COAL SALES, LLC	19/WY/5	S	UR	46,989.29			38.638	0.27	8,490	4.42	29.12
(5)	KENNECOTT COAL SALES,	19/WY/5	S	UR	11,925.69			37.087	0.32	8,381	5.78	29.50
(6)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	42,497.80			40.246	0.36	8,811	4.88	27.52

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **May** Year: **2015**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 16-Jul-15

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	ARCH COAL SALES CO, IN	19/WY/5	S	32,374.14		0.162		-		(0.037)	
(2)	BUCKSKIN MINING CO	19/WY/5	S	61,897.09		0.122		-		0.113	
(3)	ALPHA COAL SALES CO, L	19/WY/5	S	45,554.85		0.147		-		(0.283)	
(4)	COAL SALES, LLC	19/WY/5	S	46,989.29		0.149		-		(0.368)	
(5)	KENNECOTT COAL SALES	19/WY/5	S	11,925.69		0.158		-		(0.024)	
(6)	ARCH COAL SALES CO, IN	19/WY/5	S	42,497.80		0.162		-		(0.069)	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **May** Year: **2015**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report: *Ken Burckway*

6. Date Completed: 16-Jul-15

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	32,374.14	-	-	-	-	-	-	-	-	-	40.348	
(2)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, V	UR	61,897.09	-	-	-	-	-	-	-	-	-	37.028	
(3)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC'	UR	45,554.85	-	-	-	-	-	-	-	-	-	36.349	
(4)	COAL SALES, LLC	19/WY/5	NARM, JCT, WY	UR	46,989.29	-	-	-	-	-	-	-	-	-	38.638	
(5)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, V	UR	11,925.69	-	-	-	-	-	-	-	-	-	37.087	
(6)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	42,497.80	-	-	-	-	-	-	-	-	-	40.246	

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CERTIFICATE OF SERVICE

Docket No. 150001-EI

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company form 423-1(a) for the months of March, April, May and June 2015; St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the months of March, April, May and June 2015; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the months of February, March, April and May 2015 have been served via electronic mail to the parties listed below this 27th day of July, 2015.

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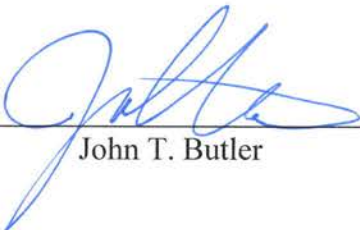
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