



DIANNE M. TRIPLETT
ASSOCIATE GENERAL COUNSEL

July 30, 2015

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#### **VIA UPS OVERNIGHT**

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, Inc., are an original plus seven (7) copies of FPSC 423 forms for the months of April, May and June 2015, along with Duke Energy Florida, Inc.'s Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett

Associate General Counsel

DMT/db Enclosures

cc: Parties of record

AFD 2
APA ECO I
ENG I
GCL 2
IDM I
TEL CLK

COM

#### Duke Energy Florida, Inc.

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s 423 Forms for the months of April, May and June 2015 have been furnished to the following individuals via email on this 30<sup>th</sup> day of July 2015.

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting

Duke Energy Florida, Inc.

Company:

Signature of Official Submitting Report:

DATE COMPLETED:

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbis)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)
April 201	5										
1 Crys	ital River	Generic Transfer Company	Martin Gas Terminal to station	N/A	FACILITY	04/2015	FO2	0.03	137,665	1775.7857	\$164.7916
1 Inter	cession Cty Peakers(FL)	Indigo	Pipeline - Tampa, FL	N/A	FACILITY	04/2015	FO2	0.03	137,665	9,803.5	\$100.9145
May 201	5										
1 Crys	ital River	Generic Transfer Company	Martin Gas Terminal to station	N/A	FACILITY	05/2015	FO2	0.03	137,665	4607.3095	\$165.4914
2 Inter	cession Cty Peakers(FL)	Indigo	Pipeline - Tampa, FL	N/A	FACILITY	05/2015	FO2	0.03	137,665	5129.14	\$127.7766
June 20	15										
1 Crys	ital River	Generic Transfer Company	Martin Gas Terminal to station	N/A	FACILITY	06/2015	FO2	0.03	137,665	3,894.9048	\$168.3445

FPSC FORM 423-1a

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS



Report For:

April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: Duke Energy Florida, Inc.

Signature of Official Submitting Report:

DATE COMPLETED:

Line No.	. Plant Name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbis)	Involce Price (\$/BbI)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/8bl)	Other Charges Incurred (\$/Bbl)	Deliverence Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
April :	2015					_				_			_	e		_
1	Crystal River	Generic Transfer Company	FACILITY	04/2015	FO2	1775.7857										\$164,7916
1	Intercession Cty Peakers(FL)	Indigo	FACILITY	04/2015	FO2	9,803.5										\$100.9145
May 2	2015															
1	Crystal River	Generic Transfer Company	FACILITY	05/2015	FO2	4607.3095										\$165.4914
2	Intercession Cty Peakers(FL)	Indigo	FACILITY	05/2015	FO2	5129.14										\$127.7766
						-										
June	2015															
1	Crystal River	Generic Transfer Company	FACILITY	06/2015	FO2	3,894.90										\$168.3445

FPSC FORM 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

Wanda Liggetts

As Received Coal Quality

THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company:

DE Florida

Signature of Official Submitting Report:

Plant Name:

Associated Terminals

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
April 2	015						= -						
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	7	12,600.7			\$55.759	3.01	11,432	8.18	12.24
2	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	2	3,803.9			\$66.956	3.02	11,433	8.17	12.22
3	White Oak	10,IL,65	LTC	RB	1	2,007.9			\$53.100	2.42	11,713	8.25	12.17
											As Received	Coal Quality	
May 2	015												
	No items to report												
June 2	2015												
1	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	2	3,503.1			\$55.510	2.34	11,796	9.05	10.57
2	CENTRAL COAL CO	10,IL,145	LTC	RB	6	9,606.9			\$48.401	3.25	11,235	8.84	12.36
3	PATRIOT COAL SALES LLC	8,WV,39	S	RB	9	16,161.4			\$70.090	1.00	12,362	11.25	6.01
4	White Oak	10,IL,65	LTC	RB	3	5,200.5			\$52.410	2.38	11,698	8.27	11.70
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FPSC FORM 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Plant Name:

April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company:

DE Florida Crystal River Signature of Official Submitting Report:

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(i)	(m)	(n)
April 2	015												
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	6	57,783.3			\$64.312	1.40	11,413	6.57	15.12
2	ALLIANCE COAL LLC	9,KY,107	LTC	UR	- 1	11,711.4			\$71.269	3.26	12,470	6.88	8.92
3	B & W RESOURCES INC	8,KY,51	LTC	UR	1	11,572.7			\$108.977	1.21	12,380	8.80	7.99
4	BLACKHAWK	8,KY,71	S	UR	4	46,085.0			\$90.122	0.97	12,722	7.21	7.72
5	IMT	N/A		OB	16	264,952.2			\$75.254	2.57	11,184	8.85	13.84
6	RIVER VIEW Coal, LLC	10,IL,193	LTC	UR	1	12,979.8			\$72.885	3.20	11,678	7.25	11.97
											As Received	Coal Quality	
May 2	015												
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	3	34,992.9			\$68.934	1.45	11,434	6.91	14.77
2	ALLIANCE COAL LLC	9,KY,107	LTC	UR	2	23,509.0			\$75.901	3.30	12,480	7.01	8.66
3	BLACKHAWK	8,KY,71	s	UR	5	46,500.2			\$96.344	0.98	12,719	8.53	6.76
4	BLACKHAWK	8,KY,193	s	UR	5	11,498.3			\$94.657	1.01	12,981	5.09	8.60
5	IMT	N/A		ОВ	15	270,217.3			\$88.057	2.58	11,251	8.57	13.10
6	RIVER VIEW Coal, LLC	10,IL,193	LTC	UR	1	12,747.0			\$77.448	3.15	11,684	7.31	11.99
											As Received	Coal Quality	

FPSC FORM 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company:

DE Florida

Signature of Official Submitting Report:

Plant Name:

Crystal River

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)
June 2	015										1.7	31.51	
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	5	34,803.7			\$68.603	1.44	11,473	6.48	14.88
2	ASSOCTERM	N/A		OB	3	54,934.5			\$69.383	2.31	11,725	9.17	10.43
3	BLACKHAWK	8,KY,71	S	UR	1	11,564.5			\$94.254	0.87	12,819	6.35	7.33
4	BLUE DIAMOND LLC	8,KY,193	S	UR	3	34,782.3			\$96.016	1.05	12,767	8.94	6.00
5	IMT	N/A		OB	13	186,267.7			\$75.185	2.94	11,275	8.71	12.81
6	PEABODY COAL SALES CO	17,CO,107	S	OB	2	34,211.5			\$83.498	0.46	11,385	7.59	11.77
									_		As Received	Coal Quality	

FPSC FORM 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company:

DE Florida

Signature of Official Submitting Report:

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)
April 2	015												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	4	7,426.0			\$60.560	3.01	11,482	8.17	12.04
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	25	46,863.6			\$62,682	2.42	11,761	8.81	11.09
3	CENTRAL COAL CO	10,IL,145	LTC	RB	51	91,690.3			\$54.545	3.12	11,138	8.83	12.94
4	KnightHawk	10,IL,145	LTC	RB	5	8,781.9			\$58.038	3.00	11,150	8.51	13.17
5	PATRIOT COAL SALES LLC	8,WV,39	S	RB	9	16,257.0			\$75.110	0.95	12,333	11.86	6.13
6	PEABODY COAL SALES CO	10,IL,59	LTC	RB	5	9,040.6			\$70.901	2.79	12,120	8.22	9.43
7	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	24	45,218.1			\$71.491	2.99	11,458	8.26	12.07
8	White Oak	10,IL,65	LTC	RB	10	18,118.0			\$56.946	2.44	11,672	8.09	12.08
									• .	20.22.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	As Received	Coal Quality	
May 2	015								_				
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	17	30,012.2			\$59.850	3.00	11,423	8.50	12.08
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	27	49,801.6			\$66.100	2.44	11,790	8.90	10.72
3	CENTRAL COAL CO	10,IL,145	LTC	RB	87	97,454.9			\$53.473	3.15	11,161	9.01	12.59
4	KnightHawk	10,IL,145	LTC	RB	10	10,579.3			\$58.013	2.97	11,155	8.46	13.21
5	PEABODY COAL SALES CO	10,IL,59	LTC	RB	2	3,258.3			\$70,330	2.79	12,048	8.71	9.56
6	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	53	97,986.8			\$71.804	3.02	11,457	8.44	11.90
7	White Oak	10,IL,65	LTC	RB	17	32,260.1			\$56.600	2.42	11,724	8.09	11.57
											As Received	Coal Quality	

FPSC FORM 423-2

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED** CONFIDENTIAL

Report For:

April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company:

DE Florida

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED:

Signature of Official Submitting Report:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	(\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
June 2	015												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	21	37,178.8			\$59.845	3.03	11,449	8.43	11.99
2	ALPHA COAL SALES CO LLC	NA	S	RB	1	5,280.0			\$34.995	0.75	12,886	6.00	0.00
3	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	32	53,901.5			\$62.237	2.40	11,850	8.80	10.34
4	CENTRAL COAL CO	10,IL,145	LTC	RB	40	78,605.0			\$53.608	3.15	11,166	8.88	12.74
5	Eagle River	10,IL,165	LTC	RB	15	25,324.3			\$61.275	3.46	12,495	9.66	6.41
6	KnightHawk	10,IL,145	LTC	RB	3	5,690.5			\$57.765	2.93	11,224	8.40	12.69
7	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	52	91,501.1			\$71.785	3.04	11,475	8.37	11.87
8	White Oak	10,IL,65	LTC	RB	26	45,675.6			\$56.595	2.40	11,681	8.19	11.79
											As Received	Coal Quality	

FPSC FORM 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:	April - June 2015			NAME, TITLE, TE				704-382-8697					
Reporting Compan	y: DE Florida			Signature of Office	ial Submittin	g Report:		Law	an	day	ugg	ULTE	
Plant Name:	Independence Ma	t Handling D	EF	DATE COMPLET	ED:	7/25/2015				0	00		
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
April 2015													
No item	s to report												
May 2015													
No item	s to report												
June 2015													
1 PEABODY	COAL SALES CO	10,IL,59	LTC	TR	5	45,172.3			\$55.730	2.72	12,130	8.16	9.48
						,					An Decalus	Coal Oveller	

FPSC FORM 423-2a

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Signature of Official Submitting Report:

Plant Name:

Reporting Company:

Duke Energy Florida, Inc.
Associated Terminals

DATE COMPLETED:

07/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjlustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)
April 2	015					_		_	-, ,		
1	ALLIANCE COAL LLC	9,KY,225	Long Term	10,796.4	ALC: N	0.000		0.000			
2	PATRIOT COAL SALES LLC	8,WV,39	Spot	10,615.7		0.000		0.000			
3	RIVER VIEW Coal, LLC	9,KY,225	Long Term	1,903.9		0.000		0.000			
May 20	015										
1	PATRIOT COAL SALES LLC	8,WV,39	Spot	5,545.7		0.000		0.000			

June 2015

No items to report.

FPSC FORM 423-2a

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: Duke Energy Florida, Inc. Signature of Official Submitting Report:

Plant Name:

Crystal River

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
April 2	2015										
1	ALLIANCE COAL LLC	9,KY,107	Long Term	11,711.4		0.000		0.000			
2	ALLIANCE COAL LLC	11,IN,51	Long Term	69,327.4		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	18,412.0		0.000		0.000			
4	BLACKHAWK	8,KY,71	Spot	46,239.6		0.000		0.000			
5	IMT	N/A	Transfer	302,532.4		0.000		0.000			
6	RIVER VIEW Coal, LLC	10,IL,193	Long Term	25,726.8		0,000		0.000			
May 2	015										
1	ALLIANCE COAL LLC	9,KY,107	Long Term	23,509.0		0.000		0.000			
2	ALLIANCE COAL LLC	11,IN,51	Long Term	35,101.7		0.000		0.000			
3	BLACKHAWK	8,KY,71	Spot	11,498.3		0.000		0.000			
4	BLACKHAWK	8,KY,193	Spot	46,428.9		0.000		0.000			
5	IMT	N/A	Transfer	238,856.0		0.000		0.000			
6	PEABODY COAL SALES CO	17,CO,107	Spot	17,032.7		0,000		0.000			
June 2	2015								X.		
1	ALLIANCE COAL LLC	9,KY,107	Long Term	11,798.0		0.000		0.000			
2	ALLIANCE COAL LLC	11,IN,51	Long Term	34,644.6		0.000		0.000			
3	ARCH COAL SALES CO INC	17,CO,51	Long Term	16,006.4		0.000		0.000			
4	ASSOCTERM	N/A	Transfer	35,156.6		0.000		0.000			
5	BLACKHAWK	8,KY,71	Spot	11,564.5		0.000		0.000			
6	BLUE DIAMOND LLC	8,KY,193	Spot	23,211.1		0.000		0.000			
7	IMT	N/A	Transfer	222,224.2		0.000		0.000			
8	PEABODY COAL SALES CO	17,00,107	Spot	17,178.8		0.000		0.000			
							Charles and the Control of the Contr			CONTRACTOR OF THE PARTY OF	ALCOHOLD STORY

FPSC FORM 423-2a

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Aaron

Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company:

Duke Energy Florida, Inc.

Signature of Official Submitting Report:

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED:

D:	7/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(a)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
April 2	015										
1	ALLIANCE COAL LLC	9,KY,225	Long Term	15,379.4		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	32,700.6		0.000		0.000			
3	CENTRAL COAL CO	10,IL,145	Long Term	97,936.0		0.000		0.000			
4	KnightHawk	10,IL,145	Long Term	10,496.4		0.000		0.000			
5	PEABODY COAL SALES CO	10,IL,59	Long Term	5,026.2		0.000		0.000			
6	RIVER VIEW Coal, LLC	9,KY,225	Long Term	54,656.4		0.000		0.000			
7	White Oak	10,IL,65	Long Term	26,104.6		0.000		0.000			
May 20	015										
1	ALLIANCE COAL LLC	9,KY,225	Long Term	33,748.2		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	69,793.5		0.000		0.000			
3	CENTRAL COAL CO	10,IL,145	Long Term	104,372.9		0.000		0.000			
4	Eagle River	10,IL,165	Long Term	25,324.3		0.000		0.000			
5	KnightHawk	10,IL,145	Long Term	7,164.2		0.000		0.000			
6	RIVER VIEW Coal, LLC	9,KY,225	Long Term	101,182.8		0.000		0.000			
7	White Oak	10,IL,65	Long Term	38,418.1		0.000		0.000			

FPSC FORM 423-2a

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



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April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Signature of Official Submitting Report:

Reporting Company: Duke Energy Florida, Inc.

Plant Name:

Independence Mat Handling DEF

DATE COMPLETED:

07/25/2015

						Short Haul &		Retroactive		Quality	Effective	
Line		Mine	Purchase		F.O.B. Mine	Loading Charges		Price Increases	Base Price	Adjlustments	Purchase	
No.	Supplier Name	Location	Туре	Tons	Price (\$/ton)	(\$/ton)	Price (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	Price (\$/ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(i)	

April 2015

No items to report

May 2015

No items to report

June 2015

PEABODY COAL SALES CO

10,IL,59 Long Term

45,172.3

0.000

0.000

FPSC FORM 423-2a

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Aaron

Dixon, Senior Accounting Analyst, 704-382-8697

Signature of Official Submitting Report:

Reporting Company:

Duke Energy Florida, Inc.

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED:

	Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
-	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)
	June 2	015							_			
	1	ALLIANCE COAL LLC	9,KY,225	Long Term	25,486.4		0.000		0.000			
	2	ALPHA COAL SALES CO LLC	**	Spot	5,280.0		0.000		0.000			
	3	AMERICAN COAL COMPANY	10,IL,165	Long Term	54,436.6		0.000		0.000			
	4	CENTRAL COAL CO	10,IL,145	Long Term	68,649.0		0.000		0.000			
	5	Eagle River	10,IL,165	Long Term	25,053.8		0.000		0.000			
	6	KnightHawk	10,IL,145	Long Term	3,944.6		0.000		0.000			
	7	RIVER VIEW Coal, LLC	9,KY,225	Long Term	71,923.5		0.000		0.000			
	8	White Oak	10,IL,65	Long Term	47,449.6		0.000		0.000			
						Bally Carlot of Control						

FPSC FORM 423-2b

Reporting Company: DE Florida

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name:

April - June 2015

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382/8697

Signature of Official Submitting Report:

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$1on)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
April 2	2015														
1 /	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	12,600.7	1000	0.000								\$55.759
2 F	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	3,803.9		0.000								\$66,956
3 V	White Oak	10,IL,65	White Oak Mine #1	RB	2,007.9		0.000								\$53.100
								Reil Ch	arges		Waterbon	ne Charges			
May 2	015														
١	No items to report.														
June 2	2015														
1 4	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	3,503.1		0.000								\$55.510
2 0	CENTRAL COAL CO	10,#.,145	Prairie Eagle (Knight Hawk)	RB	9,606.9		0.000								\$48.401
3 F	PATRIOT COAL SALES LLC	8,WV,39	<b>Quincy Dock</b>	RB	16,161.4		0.000								\$70.090
4 V	Vhite Oak	10,IL,65	White Oak Mine #1	RB	5,200.5		0.000								\$52.410
								Rail Ch	arges		Waterborn	e Charges			

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FPSC FORM 423-2b

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Signature of Official Submitting Report:

DATE COMPLETED:



Report For:

April - June 2015

Reporting Company: DE Florida Crystal River

7/25/2015

FORM: Aaron Dixon, Senior Accounting Analyst, 704-382,8697

Plant Name:

Additional Short Haul & Other Other Charges Effective Loading Charges Total Transportation F.O.B. Plant Rail Rate River Barge Transloading Ocean Barge Incurred Purchase Charges incurred Line Rate (\$/ton) Rate (\$/ton) Charges (\$/ton) Location Mode Price (\$/ton) (\$/ton) (\$/ton) (\$/ton) Rate (\$/ton) (\$/ton) Price (\$/ton) Shipping Point No. (c) (a) April 2015 \$64.312 57,783.3 0.000 1 ALLIANCE COAL LLC 11,IN,51 Gibson Mine UR \$71.269 2 ALLIANCE COAL LLC 11,711.4 0.000 9,KY,107 Cardinal (Warrior) \$108.977 0.000 3 B & W RESOURCES INC RESOURCE UR 11,572.7 8,KY,51 0.000 \$90,122 8,KY,71 SPURLOCK KY(084416) 46,085.0 \$75.254 5 IMT N/A IMT (Intl Marine Terminal) 264,952.2 0.000 12,979.8 0.000 \$72.885 Pattiki (White County Coal) UR 6 RIVER VIEW Coal, LLC 10.IL,193 Rail Charges Waterborne Charges May 2015 \$68 934 UR 34,992.9 0.000 11,IN,51 Gibson Mine 1 ALLIANCE COAL LLC 23,509.0 0.000 \$75.901 ALLIANCE COAL LLC 9,KY,107 Cardinal (Warrior) UR \$96.344 8,KY,193 BUCKEYE UR 46,500.2 0.000 BLACKHAWK \$94.657 11,498.3 0.000 BLACKHAWK 8.KY.71 SPURLOCK KY(084416) \$88.057 0.000 OB 270.217.3 5 IMT N/A IMT (Intl Marine Terminal) 0.000 \$77,448 UR 12,747.0 6 RIVER VIEW Coal, LLC 10,IL,193 Pattiki (White County Coal) Rail Charges Waterborne Charges June 2015 \$68.603 1 ALLIANCE COAL LLC 34,803.7 0.000 11.IN.51 Gibson Mine \$69.383 OB 54,934.5 0.000 2 ASSOCTERM N/A Associated Term, (Meraux) 11,564.5 \$94.254 0.000 UR 8,KY,71 SPURLOCK KY(084416) \$96.016 8,KY,193 UR 34,782.3 0.000 BLUE DIAMOND LLC \$75 185 OB 186,267.7 0.000 5 IMT N/A IMT (Intl Marine Terminal) \$83.498 0.000 OB 34.211.5 PEABODY COAL SALES CO 17,CO,107 TwentyMile Waterborne Charges Rail Charges

FPSC FORM 423-2b

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: DE Florida

IMT (Intl Marine Terminal) Plant Name:

DATE COMPLETED:

Signature of Official Submitting Report:

						Effective	Additional Short Haul & Loading		Other Charges					Total	
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Purchase Price (\$/ton)	(\$/ton)	Rail Rate (\$/ton)	incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Incurred (\$/lon)	Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)
April	2015														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	7,426.0		0.000								\$60.560
2	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	46,863.6		0.000								\$62.682
3	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	91,690.3		0.000								\$54,545
4	KnightHawk	10,IL,145	Prairie Eagle (Knight Hawk)	RB	8,781.9		0.000								\$58,038
5	PATRIOT COAL SALES LLC	8,WV,39	Quincy Dock	RB	16,257.0		0.000								\$75.110
6	PEABODY COAL SALES CO	10.IL,59	Arclar Complex	RB	9,040.6		0.000								\$70.901
7	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	45,218.1		0.000								\$71.491
8	White Oak	10,IL,65	White Oak Mine #1	RB	18,118.0		0.000								\$56.946
								Rail Ch	narges		Waterborn	ne Charges			<del></del>
May	2015														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	30,012.2		0.000								\$59.850
2	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	49,801.6		0.000								\$66.100
3	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	97,454.9		0.000								\$53.473
4	KnightHawk	10,IL,145	Prairie Eagle (Knight Hawk)	RB	10,579.3		0.000								\$58.013
5	PEABODY COAL SALES CO	10,IL,59	Arclar Complex	RB	3,258.3		0.000								\$70.330
6	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	97,986.8		0.000								\$71.804
7	White Oak	10,IL,65	White Oak Mine #1	RB	32,260.1		0.000								\$56.600
								Rail Ch	narges		Waterborn	ne Charges			
June	2015														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	37,178.8		0.000								\$59.845
2	ALPHA COAL SALES CO LLC	NA	IMT Source	RB	5,280.0		0.000								\$34.995
3	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	53,901.5		0.000								\$62.237
4	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	78,605.0		0.000								\$53.608
5	Eagle River	10,IL,165	Eagle River Mine # 1	RB	25,324.3		0.000								\$61.275
6	KnightHawk	10,IL,145	Prairie Eagle (Knight Hawk)	RB	5,690.5		0,000								\$57.765
7	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	91,501.1		0.000								\$71.785
-	MANAGEMENT OF GRADIENT TO SERVER CONTRACT		White Oak Mine #1	RB	45,675.6	Self-self-self-self-self-self-self-self-s	0.000								\$56,595

FPSC FORM 423-2b

1 PEABODY COAL SALES CO

Arclar Complex

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: Reporting Co		15 Mat Handling DEF	NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697  Signature of Official Submitting Report:													
				DATE COMPLE	TED:	7/25/2015				U						
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges incurred (\$/ton)	River Barge Rale (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plani Price (\$/ton)	
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(J)	(k)	(1)	(m)	(n)	(0)	(p)	
April 2015																
No ite	ems to report.															
May 2015																
No ite	ems to report.															
June 2015																
1 PEABO	DDY COAL SALES CO	10,IL,59	Arclar Complex	TR	45,172.3		0.000	10 1 1 1 E							\$55.730	

#### **ATTACHMENT A**

#### Duke Energy Florida, Inc. Docket No. 150001-El

Request for Specified Confidential Treatment

#### 423 Forms for April, May and June 2015

**CONFIDENTIAL COPY** 

(Confidential information highlighted in yellow)