

Maria J. Moncada  
Principal Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5795  
(561) 691-7135 (Facsimile)  
Email: Maria.Moncada@fpl.com

August 3, 2015

VIA HAND DELIVERY

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

RECEIVED FPSC  
15 AUG - 3 AM 11:30  
COMMISSION  
CLERK

Re: Docket No. 150001-EI

**REDACTED**

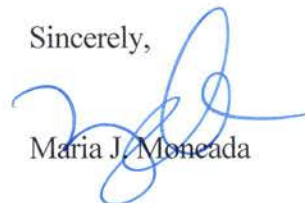
Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 09-041-4-3. The original includes Second Revised Exhibit A, Second Revised Exhibit B (two copies), Second Revised Exhibit C and Second Revised Exhibit D. The seven copies do not include copies of the Exhibits.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains two affidavits in support of FPL's Second Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Second Request for Extension of Confidential Classification and Second Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,



Maria J. Moncada

- COM \_\_\_\_\_
- AFD 1
- APA 1 + CD + Redacted
- ECO 1
- ENG 1
- GCL 2
- IDM 1
- TEL \_\_\_\_\_
- CLK \_\_\_\_\_

Enclosures

cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchase power cost recovery  
clause with generating performance incentive  
factor

Docket No: 150001-EI  
Date: August 3, 2015

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST  
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION  
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 09-041-4-3**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests its second extension of confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 09-041-4-3 ("the Audit"). In support of this request, FPL states as follows:

1. On June 2, 2009, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("June 2, 2009 Request"). By Order No. PSC-12-0164-CFO-EI, dated April 2, 2012 ("Order 0164"), the Commission granted FPL's June 2, 2009 Request. FPL adopts and incorporates by reference the June 2, 2009 Request and Order 0164.

2. The period of confidential treatment granted by Order 0164 will soon expire. The Confidential Information that was the subject of FPL's June 2, 2009 Request and Order 0164 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

3. Included with this request are Second Revised Exhibit A, Second Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in Second Revised Exhibits A, B and C all of the

information in the work papers that warrants continued confidential treatment. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification. FPL indicates with bold font in Exhibit C revisions made to reduce the amount of information classified as confidential.

4. Also included with this request is Second Revised Exhibit D, which consists of the affidavits of Antonio Maceo and Damaris Rodriguez.

5. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

6. As the affidavits included in Second Revised Exhibit D indicate, certain information provided by FPL contains information internal auditing controls and reports of internal auditors. This information is protected by Section 366.093(b).

7. Additionally, certain documents contain information or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or

persons other than the customer absent the customer's consent This information is protected by Section 366.093(e).

8. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat..

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler  
Associate General Counsel – Regulatory  
Maria J. Moncada  
Principal Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408  
Telephone: (561) 304-5795  
Facsimile: (561) 691-7135  
Email: maria.moncada@fpl.com

By: 

\_\_\_\_\_  
Maria J. Moncada  
Fla. Bar No. 0773301

**CERTIFICATE OF SERVICE**  
**Docket No. 150001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 3<sup>rd</sup> day of August, 2015 to the following:

Suzanne Brownless, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
sbrownle@psc.state.fl.us

Andrew Maurey  
Michael Barrett  
Division of Accounting and Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
mbarrett@psc.state.fl.us  
amaurey@psc.state.fl.us

Beth Keating, Esq.  
Gunster Law Firm  
Attorneys for Florida Public Utilities Corp.  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com

Dianne M. Triplett, Esq.  
Attorneys for Duke Energy Florida  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com

James D. Beasley, Esq.  
J. Jeffrey Wahlen, Esq.  
Ashley M. Daniels, Esq.  
Ausley & McMullen  
Attorneys for Tampa Electric Company  
P.O. Box 391  
Tallahassee, Florida 32302  
jbeasley@ausley.com  
jwahlen@ausley.com  
adaniels@ausley.com

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Steven R. Griffin, Esq.  
Beggs & Lane  
Attorneys for Gulf Power Company  
P.O. Box 12950  
Pensacola, Florida 32591-2950  
jas@beggslane.com  
rab@beggslane.com  
srg@beggslane.com

Robert Scheffel Wright, Esq.  
John T. LaVia, III, Esq.  
Gardner, Bist, Wiener, et al  
Attorneys for Florida Retail Federation  
1300 Thomaswood Drive  
Tallahassee, Florida 32308  
schef@gbwlegal.com  
jlavia@gbwlegal.com

James W. Brew, Esq.  
Owen J. Kopon, Esq.  
Laura A. Wynn, Esq.  
Attorneys for PCS Phosphate - White Springs  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007-5201  
jbrew@smxblaw.com  
ojk@smxblaw.com  
laura.wynn@smxblaw.com

Robert L. McGee, Jr.  
Gulf Power Company  
One Energy Place  
Pensacola, Florida 32520  
rlmcgee@southernco.com

Matthew R. Bernier, Esq.  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
matthew.bernier@duke-energy.com

Erik L. Saylor, Esq.  
John J. Truitt, Esq.  
J. R. Kelly, Esq.  
Patricia Christensen, Esq.  
Charles Rehwinkel, Esq.  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399  
kelly.jr@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
saylor.erik@leg.state.fl.us  
truitt.john@leg.state.fl.us

Mike Cassel, Director/Regulatory and  
Governmental Affairs  
Florida Public Utilities Company  
911 South 8<sup>th</sup> Street  
Fernandina Beach, Florida 32034  
mcassel@fpuc.com

Paula K. Brown, Manager  
Tampa Electric Company  
Regulatory Coordinator  
Post Office Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

Jon C. Moyle, Esq.  
Moyle Law Firm, P.A.  
Attorneys for Florida Industrial Power  
Users Group  
118 N. Gadsden St.  
Tallahassee, Florida 32301  
jmoyle@moylelaw.com

By: \_\_\_\_\_

  
Maria J. Moncada  
Fla. Bar No. 0773301

**SECOND REVISED**

**EXHIBIT B**

**REDACTED**



CONFIDENTIAL

FYSC CAPACITY AUDIT  
REQUEST NO. 341

2008 Internal Audit Reports



	Audit Name	Report Date	Report Code
1.	[REDACTED] A	2/1/08	270105
2.	[REDACTED] A	2/4/08	280400
3.	SARBANES-OXLEY 2007 TESTING - [REDACTED] A	2/6/08	272400
4.	FPL [REDACTED] REVIEW A	2/12/08	272005
5.	[REDACTED] REVIEW A	2/12/08	270107
6.	[REDACTED] AUDIT A	2/13/08	272008
7.	[REDACTED] AUDIT A	3/3/08	270900
9.	REVIEW OF [REDACTED] PROCESS A	2/25/08	270403
8.	DISTRIBUTION [REDACTED] CONTRACT ADMINISTRATION AUDIT A	2/27/08	270418
9.	[REDACTED] AUDIT A	3/7/08	280100
10.	[REDACTED] CONTRACT ADMIN AND PROCESS REVIEW A	3/14/08	272006
11.	EMT/PMI [REDACTED] A	3/19/08	275104
12.	[REDACTED] AUDIT A	3/25/08	272111
13.	[REDACTED] FOLLOW-UP AUDIT A	3/25/08	272109
14.	[REDACTED] MANAGEMENT FOLLOW-UP AUDIT A	3/25/08	282101
15.	[REDACTED] FOLLOW-UP AUDIT A	3/31/08	270104
16.	[REDACTED] COMPLIANCE REVIEW A	7/9/08	282114
7.	[REDACTED] CONTRACT ADMIN AUDIT A	4/21/08	270301

There was no capacity related audit report.

9  
P1



# CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 3,21

Page 2  
2008 Audit Report Log

18.	[REDACTED] <sup>A</sup> ACCUAL	4/22/08	280800
19.	NEW EMPLOYEES ONBOARDING PROCESS	5/13/08	282000
20.	[REDACTED] <sup>A</sup> SYSTEMS REVIEW	5/13/08	270805
21.	[REDACTED] <sup>A</sup> CONTRACT ADMIN PROCESS DESIGN REVIEW	5/15/08	280403
22.	[REDACTED] <sup>A</sup> CONSTRUCTION - CONTRACT ADMIN AUDIT	5/21/08	282600
23.	EMPLOYEE [REDACTED] <sup>A</sup> FOLLOW-UP AUDIT	5/22/08	282103
24.	SERVICE CENTER [REDACTED] <sup>A</sup> DISBURSEMENT REVIEW	5/22/08	270417
25.	[REDACTED] <sup>A</sup> EXPENSE AUDIT	5/22/08	282201
26.	[REDACTED] <sup>A</sup>	5/27/08	283000
27.	[REDACTED] <sup>A</sup>	5/16/08	280900
28.	[REDACTED] <sup>A</sup> IMPLEMENTATION DESIGN DOCUMENT REVIEW	5/29/08	282202
29.	[REDACTED] <sup>A</sup> AUDIT	6/23/08	270108
30.	PGD - [REDACTED] <sup>A</sup>	6/27/08	280704
31.	[REDACTED] <sup>A</sup> SYSTEM IMPLEMENTATION PROJECT - PHASE I	6/27/08	282203
32.	[REDACTED] <sup>A</sup>	6/30/08	282118
33.	[REDACTED] <sup>A</sup> SYSTEM IMPLEMENTATION	7/16/08	282206
34.	CENTRAL DADÉ SERVICE CENTER REVIEW	7/16/08	280402
35.	[REDACTED] <sup>A</sup> REVIEW	7/24/08	283600
5.	FPL - TRANSMISSION [REDACTED] <sup>A</sup> FOR COMPLIANCE WITH [REDACTED] <sup>B</sup> GUIDELINES	7/24/08	280300

9  
P.2

37.	SARBANES-OXLEY 2008 TESTING - [REDACTED] <sup>A</sup>	7/29/08	282102
38.	[REDACTED] <sup>A</sup> REVIEW	8/11/08	272202
39.	FPL IA [REDACTED] <sup>A</sup> REVIEW	7/1/08	283503
40.	[REDACTED] <sup>A</sup>	8/22/08	280104
41.	[REDACTED] <sup>A</sup>	8/22/08	282704
42.	[REDACTED] <sup>A</sup>	9/22/08	280404
43.	REVIEW OF [REDACTED] <sup>A</sup>	9/3/08	270413
44.	CORPORATE [REDACTED] <sup>A</sup> REVIEW	9/22/08	282117
45.	[REDACTED] <sup>A</sup> ANALYSIS	9/22/08	280101
46.	[REDACTED] <sup>A</sup> BUSINESS PROCESS & PROJECT MANAGEMENT - [REDACTED] <sup>B</sup>	10/24/08	282100
47.	NUCLEAR CONTRACT ADMINISTRATION: [REDACTED] <sup>A</sup>	11/6/08	280803
48.	FPL - [REDACTED] <sup>A</sup>	11/7/08	286000
49.	[REDACTED] <sup>A</sup> 2008 SOX REPORT	11/12/08	282601
50.	[REDACTED] <sup>A</sup> 2008 SOX REPORT	11/14/08	280102
51.	[REDACTED] <sup>A</sup> 2008 SOX REPORT	11/14/08	280200
52.	[REDACTED] <sup>A</sup> 2008 SOX REPORT	11/14/08	280703
53.	[REDACTED] <sup>A</sup> 2008 SOX REPORT	11/14/08	280405
54.	[REDACTED] <sup>A</sup> 2008 SOX REPORT	11/25/08	280301
55.	[REDACTED] <sup>A</sup> 2008 SOX REPORT	11/17/08	280801
56.	IM - [REDACTED] <sup>A</sup> TECHNOLOGIES	11/19/08	282116
7.	[REDACTED] <sup>A</sup>	11/20/08	282124

9  
B.3



56.	[REDACTED] NEW CONSTRUCTION REVIEW	11/21/08	283601
57.	CS - [REDACTED]	11/25/08	280103
58.	IM - [REDACTED] PROJECT REVIEW	11/26/08	282105
59.	FIN - FPL & FPLE [REDACTED]	11/26/08	285200
60.	[REDACTED] 2008 SOX REPORT	12/05/08	285106
61.	IM - [REDACTED] IMPLEMENTATION	12/10/08	282121
62.	NUC - [REDACTED] FOR UPRATE PROJ	12/11/08	280802
63.	[REDACTED] PROCESS REVIEW	12/15/08	286100
64.	PSD - [REDACTED]	12/15/08	280408
65.	ISC - [REDACTED] REVIEW	12/18/08	282703
66.	[REDACTED] 2008 SOX REPORT	12/19/08	282702
67.	IM - [REDACTED] PLAN	12/19/08	272101
68.	EMT - [REDACTED]	12/19/08	285107
69.	[REDACTED]	12/19/08	285900

41-2  
CILC-ID

CONFIDENTIAL

41-2/1P.2 (6)

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING MONTH	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING KW	(6) CALCULATED CAPACITY FACTOR Column (4)/Column(5)
[REDACTED]	54	200804	\$6,880.00	3200	\$2.15
[REDACTED]	54	200804	\$5,104.10	2374	\$2.15
[REDACTED]	54	200804	\$2,842.35	1229	\$2.15
[REDACTED]	54	200804	\$4,844.00	2180	\$2.15
[REDACTED]	54	200804	\$1,373.85	638	\$2.15
[REDACTED]	54	200804	\$3,010.00	1400	\$2.15
[REDACTED]	54	200804	\$6,228.55	2887	\$2.15
[REDACTED]	54	200804	\$1,412.55	657	\$2.15
[REDACTED]	54	200804	\$985.35	449	\$2.15
[REDACTED]	54	200804	\$4,570.90	2128	\$2.15
[REDACTED]	54	200804	\$2,558.50	1190	\$2.15
[REDACTED]	54	200804	\$262.30	122	\$2.15
[REDACTED]	54	200804	\$3,571.15	1681	\$2.15
[REDACTED]	54	200804	\$3,485.60	1612	\$2.15
[REDACTED]	54	200804	\$3,055.15	1421	\$2.15
[REDACTED]	54	200804	\$1,280.00	600	\$2.15
[REDACTED]	54	200804	\$3,304.55	1537	\$2.15
[REDACTED]	54	200804	\$1,133.05	527	\$2.15
[REDACTED]	54	200804	\$3,868.90	1848	\$2.15
[REDACTED]	54	200804	\$988.00	460	\$2.15
[REDACTED]	54	200804	\$3,455.05	1607	\$2.15
[REDACTED]	54	200804	\$5,448.10	2534	\$2.15
[REDACTED]	54	200804	\$1,012.85	471	\$2.15
[REDACTED]	54	200804	\$842.85	299	\$2.15
[REDACTED]	54	200804	\$2,218.80	1032	\$2.15
[REDACTED]	54	200804	\$2,003.80	932	\$2.15
[REDACTED]	54	200804	\$1,860.80	812	\$2.15
[REDACTED]	54	200804	\$3,278.50	1524	\$2.15
[REDACTED]	54	200804	\$4,820.35	2149	\$2.15
[REDACTED]	54	200804	\$2,257.50	1050	\$2.15
[REDACTED]	54	200804	\$2,567.10	1194	\$2.15
[REDACTED]	54	200804	\$2,704.70	1258	\$2.15
[REDACTED]	54	200804	\$1,778.05	827	\$2.15
[REDACTED]	54	200804	\$1,717.85	799	\$2.15
[REDACTED]	54	200804	\$1,545.85	719	\$2.15
[REDACTED]	54	200804	\$1,263.45	583	\$2.15
[REDACTED]	54	200804	\$1,382.45	643	\$2.15
[REDACTED]	54	200804	\$3,250.80	1512	\$2.15
[REDACTED]	54	200804	\$1,808.05	747	\$2.15
[REDACTED]	54	200804	\$2,683.85	1239	\$2.15
[REDACTED]	54	200804	\$2,242.45	1043	\$2.15
[REDACTED]	54	200804	\$1,130.90	528	\$2.15
[REDACTED]	54	200804	\$1,808.15	841	\$2.15
[REDACTED]	54	200804	\$4,988.60	2324	\$2.15
[REDACTED]	54	200804	\$1,279.25	595	\$2.15
[REDACTED]	54	200804	\$2,801.50	1210	\$2.15
[REDACTED]	54	200804	\$1,812.45	843	\$2.15
[REDACTED]	54	200804	\$1,505.00	700	\$2.15
[REDACTED]	54	200804	\$3,870.00	1800	\$2.15

*Inaced to billing statement.*

PBC

*Difference was due to promotion  
of 20 instead of 30 billing days.  
41-2P.2*

SOURCE DR#9

41-2  
P.2

CONFIDENTIAL

FPSC AUDIT #9  
CAPACITY COST RECOVERY  
41-2/11.2 PAGE 2 OF 20

41-2  
CILE-IT

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING KW	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	55	200804	\$17,116.54	8,309	\$2.06
	55	200804	\$15,843.46	7,691	\$2.06
	55	200804	\$36,128.28	17,538	\$2.06
	55	200804	\$39,552.00	19,200	\$2.06
	55	200804	\$22,882.48	11,108	\$2.06
	55	200804	\$18,995.28	9,221	\$2.06
	55	200804	\$8,392.44	4,074	\$2.06
	55	200804	\$52,313.70 (A)	25,395	\$2.06
	55	200804	\$3,046.74	1,479	\$2.06
	55	200804	\$20,474.34	9,939	\$2.06
	55	200804	\$15,876.42	7,707	\$2.06
	55	200804	\$5,852.46	2,841	\$2.06
	55	200804	\$16,092.72	7,812	\$2.06
	55	200804	\$18,239.24	8,854	\$2.06
	55	200804	\$35,248.66	17,111	\$2.06
	55	200804	\$42,782.08	20,788	\$2.06
	55	200804	\$17,559.44	8,524	\$2.06
	55	200804	\$85,399.36 (A)	41,456	\$2.06

(A) Inced to billing statements.

SOURCE DB#9

PBC

41-2  
9

411-2  
C11C-1G

CONFIDENTIAL

411-2/1 P.2

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING MONTH	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING KW	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
58		200804	\$898.70	418	\$2.15
58		200804	\$417.10	194	\$2.15
58		200804	\$552.65	257	\$2.15
58		200804	\$477.30	222	\$2.15
58		200804	\$408.60	190	\$2.15
58		200804	\$746.05	347	\$2.15
58		200804	\$604.15	281	\$2.15
58		200804	\$854.80	444	\$2.15
58		200804	\$672.90	408	\$2.15
58		200804	\$492.35	229	\$2.15
58		200804	\$810.60	284	\$2.15
58		200804	\$705.20	328	\$2.15
58		200804	\$625.65	291	\$2.15
58		200804	\$653.80	304	\$2.15
58		200804	\$488.05	227	\$2.15
58		200804	\$771.85	359	\$2.15
58		200804	\$720.25	335	\$2.15
58		200804	\$685.85	319	\$2.15
58		200804	\$681.15	281	\$2.15
58		200804	\$776.15	361	\$2.15
58		200804	\$546.10	254	\$2.15
58		200804	\$548.25	255	\$2.15
58		200804	\$483.75	225	\$2.15
58		200804	\$763.25	355	\$2.15
58		200804	\$700.90	326	\$2.15
58		200804	\$814.85	379	\$2.15
58		200804	\$657.90	308	\$2.15
58		200804	\$438.60	204	\$2.15
58		200804	\$625.65	291	\$2.15
58		200804	\$363.35	169	\$2.15
58		200804	\$924.50	430	\$2.15
58		200804	\$819.15	381	\$2.15
58		200804	\$632.10	294	\$2.15
58		200804	\$722.40	336	\$2.15
58		200804	\$455.80	212	\$2.15
58		200804	\$898.70	418	\$2.15
58		200804	\$838.50	390	\$2.15
58		200804	\$681.55	317	\$2.15
58		200804	\$840.65	391	\$2.15
58		200804	\$419.25	195	\$2.15
58		200804	\$718.10	334	\$2.15
58		200804	\$593.40	278	\$2.15
58		200804	\$694.45	323	\$2.15
58		200804	\$559.00	260	\$2.15

*Special invoice to  
final billing for 6  
days 411-2/4-1*

*Inced to billing  
statement*

PBC

SOURCE DB#9

4

411-2  
4

CONFIDENTIAL

PBC

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 04/10/09 11:31:27  
 ① 04/03/08 [REDACTED] L S [REDACTED] SPEC [REDACTED]  
 [REDACTED] [REDACTED] [REDACTED] [REDACTED] COSP [REDACTED] CCIN [REDACTED]  
 SVC FROM 03/27/08 SVC TO 04/03/08 R/R/R 3 056 READ TYPE F

BILL DETAIL				DEMAND	
BASE AMT	345.03	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	17.56	43	374 43
TRANS CR	0.00	FRANCHISE FEE	38.62	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	46.60	MAXIMUM	0
ECC ADJ	6.66	FL SALES TAX	59.27		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1.96	ELECTRIC AMT	846.71	----- THIS YEAR -----	
FUEL CHG	309.33	BILL COMP AMT	568.53	SVC DYS	7 BIL DYS 6
CAPACITY CHG	18.41	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	800
STM REC CHGS	3.19	TOT FAC RNTL	0.00	KWH USAGE	5600
FPL AMT	684.66			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV FACT

$\$215 \text{ capacity factor} / 30 \text{ days in month} \times 6 \text{ billing days} = 43 \text{ kw demand} = \$18.49$

This customer was finally billed which caused this bill to be prorated.

SOURCE DR#9

41-2  
4-1

PI



CONFIDENTIAL

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

April 10 2009 - Page 1

[Redacted area]

SVC To Date: 4/3/2008  
Bill Code: Billed  
Bill Days: 6

Rev/Rate/Rider: 3 / 56  
Franchise Code: 1170 Franchise Factor: 5.500 %  
Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff:	GSD-1 - 72	Billing Tariff:	CILC-G - 56
CUSTOMER CHARGE:	6.62	CUSTOMER CHARGE:	113.48
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	1,358 13.31
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	4,242 41.57
Total Kwh:	5,600 77.95	Total Kwh:	5,600 54.88
		EDR Energy Credit:	0.00
Demand Charges		Demand Charges	
Maximum Kwd:	43 43.86	Maximum Kwd:	43 0.00
On-Peak Kwd:	0 0.00	On-Peak Kwd:	43 0.00
		LC OnPk-Firm Kwd	43 9.12
		23 Mth Max Kwd:	374 167.55
		Firm On-Pk Kwd:	0 0.00
		Total Demand:	176.67
		EDR Demand Credit:	0.00
CDR Credit:	0.00	CDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailment Credit:	0.00	Curtailment Credit:	0.00
LMIS Credit:	0.00	LMIS Credit:	0.00
Comparison Base Bill Amount:	128.43	Base Bill Amount:	345.03
Regular Fuel Adjustment:	311.58	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	0.00	On-Peak Fuel Adjustment:	81.79
Off-Peak Fuel Adjustment:	0.00	Off-Peak Fuel Adjustment:	227.54
		Cosp Charge:	0.00
		Cosp OnPk Kwh:	0
		Cosp OffPk Kwh:	0
ECC Charge (Kwh):	7.45	ECC Charge (Kwh):	6.66
OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
ECRC Charge (Kwh):	2.13	ECRC Charge (Kwh):	1.96
CPRC Charge (Kwd):	14.02	CPRC Charge (Kwd):	18.43
Green Power:	0 0.00	Green Power:	0 0.00
Storm Recovery Charge (Kwh):	0.00	Storm Recovery Charge (Kwh):	0.00
St Bnd Rp Ch(Kwh):	2.52	St Bnd Rp Ch(Kwh):	2.41
St Bnd Tx Ch(Kwh):	0.84	St Bnd Tx Ch(Kwh):	0.78
Int St Surch(Kwh):	0.00	Int St Surch(Kwh):	0.00
StormChg4	0.00	StormChg4	0.00
StormChg5	0.00	StormChg5	0.00
StormChg6	0.00	StormChg6	0.00
StormChg7	0.00	StormChg7	0.00
StormChg8	0.00	StormChg8	0.00
StormChg9	0.00	StormChg9	0.00
StormChg11	0.00	StormChg11	0.00
StormChg12	0.00	StormChg12	0.00
StormChg13	0.00	StormChg13	0.00
StormChg14	0.00	StormChg14	0.00
StormChg15	0.00	StormChg15	0.00
StormChg16	0.00	StormChg16	0.00
StormChg17	0.00	StormChg17	0.00
StormChg18	0.00	StormChg18	0.00
StormChg19	0.00	StormChg19	0.00
Total Storm Additional Charges	3.36	Total Storm Additional Charge	3.19
SUBTOTAL:	466.97	SUBTOTAL:	684.66

41-2  
4-1  
P.2

CONFIDENTIAL

41-2  
GSLD-1

41-2/1 P.1

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING MONTH	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	62	200804	\$487.90	238	\$2.05
[REDACTED]	62	200804	\$1,252.55	611	\$2.05
[REDACTED]	62	200804	\$1,180.30	568	\$2.05
[REDACTED]	62	200804	\$1,868.70	814	\$2.05
[REDACTED]	62	200804	\$2,691.20	1,284	\$2.05
[REDACTED]	62	200804	\$1,047.55	511	\$2.05
[REDACTED]	62	200804	\$650.75	415	\$2.05
[REDACTED]	62	200804	\$928.85	453	\$2.05
[REDACTED]	62	200804	\$1,225.90	598	\$2.05
[REDACTED]	62	200804	\$1,437.05	701	\$2.05
[REDACTED]	62	200804	\$938.90	458	\$2.05
[REDACTED]	62	200804	\$1,512.90	738	\$2.05
[REDACTED]	62	200804	\$1,574.40	788	\$2.05
[REDACTED]	62	200804	\$1,027.05	501	\$2.05
[REDACTED]	62	200804	\$1,002.45	489	\$2.05
[REDACTED]	62	200804	\$1,037.30	508	\$2.05
[REDACTED]	62	200804	\$1,318.15	643	\$2.05
[REDACTED]	62	200804	\$1,184.40	588	\$2.05
[REDACTED]	62	200804	\$604.05	441	\$2.05
[REDACTED]	62	200804	\$1,473.95	719	\$2.05
[REDACTED]	62	200804	\$1,320.20	644	\$2.05
[REDACTED]	62	200804	\$1,451.40	708	\$2.05
[REDACTED]	62	200804	\$1,146.95	559	\$2.05
[REDACTED]	62	200804	\$934.35	407	\$2.05
[REDACTED]	62	200804	\$1,785.65	871	\$2.05
[REDACTED]	62	200804	\$914.30	446	\$2.05
[REDACTED]	62	200804	\$1,744.55	861	\$2.05
[REDACTED]	62	200804	\$1,357.35	667	\$2.05
[REDACTED]	62	200804	\$92.25	45	\$2.05
[REDACTED]	62	200804	\$1,860.50	910	\$2.05
[REDACTED]	62	200804	\$1,127.50	550	\$2.05
[REDACTED]	62	200804	\$1,328.40	648	\$2.05
[REDACTED]	62	200804	\$1,094.70	534	\$2.05
[REDACTED]	62	200804	\$1,002.45	489	\$2.05
[REDACTED]	62	200804	\$1,217.70	694	\$2.05
[REDACTED]	62	200804	\$1,547.75	755	\$2.05
[REDACTED]	62	200804	\$1,305.85	637	\$2.05
[REDACTED]	62	200804	\$1,422.70	694	\$2.05
[REDACTED]	62	200804	\$1,258.65	613	\$2.05
[REDACTED]	62	200804	\$1,217.70	584	\$2.05
[REDACTED]	62	200804	\$1,473.85	719	\$2.05
[REDACTED]	62	200804	\$1,580.55	771	\$2.05
[REDACTED]	62	200804	\$789.50	390	\$2.05
[REDACTED]	62	200804	\$1,051.85	513	\$2.05
[REDACTED]	62	200804	\$1,810.15	883	\$2.05
[REDACTED]	62	200804	\$1,379.85	673	\$2.05
[REDACTED]	62	200804	\$3,202.10	1,582	\$2.05
[REDACTED]	62	200804	\$2,146.35	1,047	\$2.05
[REDACTED]	62	200804	\$1,383.75	675	\$2.05

*Presented to the Board in-  
stead of 30 billing days  
41-2/5-1*

*Added to the  
billing statement*

PBC

SOURCE DR#9

41-2  
6/1



CONFIDENTIAL

FPSC AUDIT #9  
CAPACITY COST RECOVERY  
PAGE 5 OF 20

41-2  
GSLD-2

41-2/1 P.1

(1) ACCOUNT NUMBI	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
	63	200804	\$6,132.06	3,097	\$1.98
	63	200804	\$4,070.88	2,056	\$1.98
	63	200804	\$5,395.50	2,725	\$1.98
	63	200804	\$9,502.02	4,799	\$1.98
	63	200804	\$4,696.56	2,372	\$1.98
	63	200804	\$6,555.78	3,311	\$1.98
	63	200804	\$5,496.48	2,778	\$1.98
	63	200804	\$3,851.10	1,945	\$1.98
	63	200804	\$338.58	171	\$1.98
	63	200804	\$4,154.04	2,098	\$1.98
6	63	200804	\$16,430.04	8,298	\$1.98
<hr/>					
	63	200804	\$5,247.00	2,650	\$1.98
	63	200804	\$3,516.48	1,778	\$1.98
	63	200804	\$5,290.56	2,672	\$1.98
	63	200804	\$4,607.46	2,327	\$1.98
	63	200804	\$3,358.08	1,696	\$1.98
	63	200804	\$4,690.62	2,369	\$1.98
	63	200804	\$4,114.44	2,078	\$1.98
	63	200804	\$11,878.04	5,998	\$1.98
	63	200804	\$3,183.84	1,608	\$1.98
	63	200804	\$8,314.02	4,199	\$1.98
7	63	200804	\$13,978.80	7,060	\$1.98
<hr/>					
	63	200804	\$4,849.02	2,449	\$1.98
	63	200804	\$3,726.36	1,882	\$1.98
	63	200804	\$5,987.52	3,024	\$1.98
	63	200804	\$10,434.60	5,270	\$1.98
	63	200804	\$5,702.40	2,880	\$1.98
	63	200804	\$10,765.28	5,437	\$1.98
	63	200804	\$3,771.90	1,905	\$1.98
	63	200804	\$4,324.32	2,184	\$1.98
	63	200804	\$2,678.94	1,353	\$1.98
	63	200804	\$4,348.08	2,196	\$1.98
	63	200804	\$5,510.34	2,783	\$1.98

*Referred to the billing statement.*

*Referred to the billing statement.*

41-2  
6

SOURCE DR#9



CONFIDENTIAL

41-2/1/1

GSLDT-1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE	REVENUE REPORT	BILLING DEMAND
	64	200804	\$588.30		326
	64	200804	\$826.15		403
	64	200804	\$1,824.50		890
	64	200804	\$1,713.80		836
	64	200804	\$2,683.45		1,309
	64	200804	\$2,002.85		977
	64	200804	\$1,191.05		581
	64	200804	\$446.90		218
	64	200804	\$1,371.45		669
	64	200804	\$1,193.10		582
	64	200804	\$184.50		90
	64	200804	\$1,129.55		551
	64	200804	\$1,061.90		518
	64	200804	\$590.40		288
	64	200804	\$1,957.75		955
	64	200804	\$1,025.00		500
	64	200804	\$984.00		480
	64	200804	\$711.35		347
	64	200804	\$1,266.90		618
	64	200804	\$1,025.00		500
	64	200804	\$1,209.50		590
	64	200804	\$1,148.00		560
	64	200804	\$1,025.00		500
	64	200804	\$1,025.00		500
	64	200804	\$1,012.70		494
	64	200804	\$1,180.80		576
	64	200804	\$2,179.15		1,063
	64	200804	\$2,652.70		1,294
	64	200804	\$957.35		467
	64	200804	\$1,086.75		535
	64	200804	\$708.30		346
	64	200804	\$2,025.40		988
	64	200804	\$12.30		6
	64	200804	\$1,676.90		818
	64	200804	\$49.20		24
	64	200804	\$701.10		342
	64	200804	\$820.00		400
	64	200804	\$1,195.15		583

CALCULATED CAPACITY FACTOR  
Column (4)/Column (5)

*Added to the billing statement.*

PBC

41-2/7

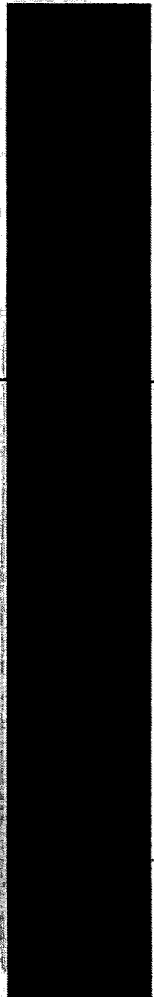
SOURCE DR#9

(41-2)  
CSD-1

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE	REVENUE REPORT	BILLING DEMAND
					CALCULATED CAPACITY FACTOR
					Column (4)/Column (5)

41-2/1 P.1



72	200804	\$60.31	37	\$1.63
72	200804	\$265.69	163	\$1.63
72	200804	\$53.79	33	\$1.63
72	200804	\$136.92	84	\$1.63
72	200804	\$35.86	22	\$1.63
72	200804	\$265.69	163	\$1.63
72	200804	\$53.79	33	\$1.63
72	200804	\$153.22	94	\$1.63
72	200804	\$143.44	88	\$1.63
72	200804	\$86.39	53	\$1.63
72	200804	\$27.71	17	\$1.63
72	200804	\$71.72	44	\$1.63
72	200804	\$53.79	33	\$1.63
72	200804	\$32.60	20	\$1.63
72	200804	\$19.56	12	\$1.63
72	200804	\$332.52	204	\$1.63
72	200804	\$295.03	181	\$1.63
72	200804	\$88.02	54	\$1.63
72	200804	\$546.05	335	\$1.63
72	200804	\$78.87	49	\$1.63
72	200804	\$91.28	56	\$1.63
72	200804	\$55.42	34	\$1.63
72	200804	\$48.90	30	\$1.63
72	200804	\$32.60	20	\$1.63
72	200804	\$63.57	38	\$1.63
72	200804	\$140.18	86	\$1.63
72	200804	\$48.90	30	\$1.63
72	200804	\$30.97	19	\$1.63
72	200804	\$44.01	27	\$1.63
72	200804	\$32.60	20	\$1.63
72	200804	\$50.53	31	\$1.63
72	200804	\$52.16	32	\$1.63
72	200804	\$55.42	34	\$1.63
72	200804	\$80.31	37	\$1.63
72	200804	\$145.07	89	\$1.63
72	200804	\$37.49	23	\$1.63
72	200804	\$22.82	14	\$1.63
72	200804	\$39.12	24	\$1.63
72	200804	\$40.75	25	\$1.63
72	200804	\$39.12	24	\$1.63
72	200804	\$163.00	100	\$1.63
72	200804	\$37.49	23	\$1.63

*placed to the  
billing statement.*

9

PBC

41-2  
8

SOURCE DR#9

41-2  
MET

CONFIDENTIAL

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	80	200804	\$1,543.44	708	\$2.18
[REDACTED]	80	200804	\$1,253.50	575	\$2.18
[REDACTED]	80	200804	\$1,000.62	459	\$2.18
[REDACTED]	80	200804	\$1,301.46	597	\$2.18
[REDACTED]	80	200804	\$1,116.16	512	\$2.18
[REDACTED]	80	200804	\$1,379.94	633	\$2.18
[REDACTED]	80	200804	\$1,846.46	847	\$2.18
[REDACTED]	80	200804	\$994.08	456	\$2.18
[REDACTED]	80	200804	\$111.18	51	\$2.18
[REDACTED]	80	200804	\$1,966.36	902	\$2.18
[REDACTED]	80	200804	\$2,251.94	1,033	\$2.18
[REDACTED]	80	200804	\$2,725.00	1,250	\$2.18
[REDACTED]	80	200804	\$2,890.68	1,326	\$2.18
[REDACTED]	80	200804	\$797.88	366	\$2.18
[REDACTED]	80	200804	\$2,840.54	1,303	\$2.18
[REDACTED]	80	200804	\$1,055.12	484	\$2.18
[REDACTED]	80	200804	\$233.26	107	\$2.18
[REDACTED]	80	200804	\$1,340.70	615	\$2.18
[REDACTED]	80	200804	\$1,290.56	592	\$2.18
[REDACTED]	80	200804	\$1,724.38	791	\$2.18
[REDACTED]	80	200804	\$1,192.46	547	\$2.18
[REDACTED]	80	200804	\$1,427.90	655	\$2.18
[REDACTED]	80	200804	\$1,879.16	862	\$2.18

10

*Added to the billing statement.*

SOURCE DR#9

FBC

41-2/9



CONFIDENTIAL

FPSC AUDIT #9  
CAPACITY COST RECOVERY  
PAGE 9 OF 20

41-2  
CST-3

41-2/17.2

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE	REVENUE REPORT	BILLING DEMAND
[REDACTED]	82	200804	41-2 \$827.70		445
					CALCULATED CAPACITY FACTOR Column (4)/Column (5) \$1.86

SOURCE JK#9

PBC

41-2  
10

41-2  
GSDT-3

CONFIDENTIAL

41-2/1 P.9

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
71 [REDACTED]	90	200804	\$6,284.94	3,379	\$1.86
	90	200804	\$7,891.10	4,135	\$1.86
	90	200804	\$11,558.04	6,214	\$1.86
	90	200804	\$15,305.94	8,229	\$1.86
	90	200804	\$24,027.48	12,918	\$1.86

*Added to the billing statement*

SOURCE SR#9

PBC

41-2  
11

411-2  
GSD-3

CONFIDENTIAL

Fpsc AUDIT #9  
CAPACITY COST RECOVERY  
PAGE 11 OF 20  
411-2/1P.2

(1)	(2)	(3)	(4)	(5)	(6)	
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE	REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
12 [REDACTED]	91	200804	\$17,779.74	<i>Ased to the</i>	9,559	\$1.86

*billing statement*

SOURCE *DR #9*



411-2  
12

41-2  
HFLT-2

CONFIDENTIAL

41-2/1P.1

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
184		200804	\$1,990.55	971	\$2.05
184		200804	\$2,070.50	1,010	\$2.05
184		200804	\$2,865.00	1,300	\$2.05
184		200804	\$1,086.50	530	\$2.05
184		200804	\$1,025.00	500	\$2.05
184		200804	\$811.60	398	\$2.05
184		200804	\$893.80	438	\$2.05
184		200804	\$1,490.35	727	\$2.05
184		200804	\$2,408.75	1,175	\$2.05
184		200804	\$2,185.30	1,088	\$2.05
184		200804	\$1,853.20	904	\$2.05
184		200804	\$1,201.30	588	\$2.05
184		200804	\$1,022.85	499	\$2.05
184		200804	\$1,508.80	738	\$2.05
184		200804	\$1,213.60	592	\$2.05
184		200804	\$1,588.75	775	\$2.05
184		200804	\$1,188.46	569	\$2.05
184		200804	\$1,840.80	898	\$2.05
184		200804	\$1,025.00	500	\$2.05
184		200804	\$781.05	381	\$2.05
184		200804	\$959.40	468	\$2.05
184		200804	\$793.35	387	\$2.05
184		200804	\$1,012.70	494	\$2.05
184		200804	\$1,861.40	908	\$2.05
184		200804	\$887.85	433	\$2.05
184		200804	\$877.85	477	\$2.05
184		200804	\$844.80	412	\$2.05
184		200804	\$889.20	424	\$2.05
184		200804	\$2,693.70	1,314	\$2.05
184		200804	\$2,127.90	1,038	\$2.05
184		200804	\$1,188.95	579	\$2.05
184		200804	\$1,182.85	577	\$2.05
184		200804	\$1,279.20	624	\$2.05
184		200804	\$2,423.10	1,182	\$2.05
184		200804	\$1,291.50	630	\$2.05
184		200804	\$824.10	402	\$2.05
184		200804	\$1,690.80	776	\$2.05
184		200804	\$1,381.70	674	\$2.05
184		200804	\$877.40	428	\$2.05
184		200804	\$2,267.30	1,106	\$2.05
184		200804	\$1,078.30	528	\$2.05
184		200804	\$2,383.65	1,153	\$2.05
184		200804	\$1,082.65	533	\$2.05
184		200804	\$288.55	131	\$2.05
184		200804	\$1,646.15	803	\$2.05
184		200804	\$1,835.90	798	\$2.05
184		200804	\$2,528.70	1,234	\$2.05
184		200804	\$2,980.70	1,454	\$2.05
184		200804	\$772.85	377	\$2.05

*instead of 30 billing days 41-2/1P.1*

*Added to the billing statement.*

13

PBC

41-2  
13

SOURCE DR #9

(4)

CONFIDENTIAL

(PBC)

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 04/10/09 11:30:38  
 04/01/08 2/164/ SV72170 ASCA  
 [REDACTED] [REDACTED] SPEC CCIN

SVC FROM 04/01/08 SVC TO 04/24/08 R/R/R 2 164 READ TYPE A  
 ----- BILL DETAIL ----- DEMAND -----  
 BASE AMT 12,127.33 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK  
 CURT/CDR CR 0.00 GROSS RCT TAX 1,252.03 1388 1387 1387  
 TRANS CR 0.00 FRANCHISE FEE 2,929.76 CURTAILMENT 0  
 LOAD CNTL CR 0.00 MUNICIPAL TAX 2,349.97 MAXIMUM 1388  
 ECC ADJ 778.44 FL SALES TAX 0.00  
 STRM SURCHG 0.00 GRN PWR CHG 0.00  
 ECRC CHG 227.54 ELECTRIC AMT 55,361.03 ----- THIS YEAR -----  
 FUEL CHG 33,198.70 BILL COMP AMT 56,396.73 SVC DYS 23 BIL DYS 23  
 CAPACITY CHG 2,179.90 BB AMOUNT 0.00 LMIS CRDT DYS  
 COSP CHG 0.00 BB DEFER BAL 0.00 KWH/DAY 26,034  
 STM REC CHGS 317.36 TOT FAC RNTL 4.55 KWH USAGE 598800  
 FPL AMT 48,829.27 CNST USE KWH  
 RTP ADMIN CHG 0.00  
 NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDNW 22-STRM RECOV FACT

(# 2.05 CAPACITY FACTOR / 30 DAYS IN MONTH) X

23 BILLING DAYS V 1387 KW DEMAND = \$ 2179.90

THIS CUSTOMER BECAME ACTIVE ON 4/1/08  
 GIVING THEM A SHORTER BILLING MONTH WHICH  
 CAUSED THE BILL TO BE PRORATED

SOURCE DR#9 41-2  
13-1

Date: 4/10/2009 Time: 10:30:45 AM

41																				
42																				
43																				

41-2  
13-1

CONFIDENTIAL

FPSC AUDIT #9  
CAPACITY COST RECOVERY  
PAGE 14 OF 20

41-2  
HPT-1

41-2/P.1

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	170	200804	\$304.81	187	\$1.63
[REDACTED]	170	200804	\$353.71	217	\$1.63
[REDACTED]	170	200804	\$688.80	360	\$1.83
[REDACTED]	170	200804	\$534.84	328	\$1.63
[REDACTED]	170	200804	\$562.35	345	\$1.63
[REDACTED]	170	200804	\$45.84	28	\$1.63
[REDACTED]	170	200804	\$850.37	399	\$1.63
[REDACTED]	170	200804	\$583.98	346	\$1.63
[REDACTED]	170	200804	\$399.35	245	\$1.63
[REDACTED]	170	200804	\$638.88	392	\$1.63
[REDACTED]	170	200804	\$519.87	319	\$1.63
[REDACTED]	170	200804	\$365.12	224	\$1.63
[REDACTED]	170	200804	\$653.83	401	\$1.63
[REDACTED]	170	200804	\$195.80	120	\$1.63
[REDACTED]	170	200804	\$130.40	80	\$1.63
[REDACTED]	170	200804	\$34.23	21	\$1.63
[REDACTED]	170	200804	\$356.87	219	\$1.63
[REDACTED]	170	200804	\$83.13	61	\$1.63
[REDACTED]	170	200804	\$178.04	108	\$1.63
[REDACTED]	170	200804	\$105.95	65	\$1.63
[REDACTED]	170	200804	\$32.80	20	\$1.63
[REDACTED]	170	200804	\$285.89	183	\$1.63
[REDACTED]	170	200804	\$332.52	204	\$1.63
[REDACTED]	170	200804	\$684.85	385	\$1.63
[REDACTED]	170	200804	\$515.08	318	\$1.63
[REDACTED]	170	200804	\$503.87	309	\$1.63
[REDACTED]	170	200804	\$700.80	430	\$1.63
[REDACTED]	170	200804	\$518.34	318	\$1.63
[REDACTED]	170	200804	\$547.88	338	\$1.63
[REDACTED]	170	200804	\$479.22	294	\$1.63
[REDACTED]	170	200804	\$480.85	295	\$1.63
[REDACTED]	170	200804	\$863.41	407	\$1.63
[REDACTED]	170	200804	\$74.98	48	\$1.63
[REDACTED]	170	200804	\$581.91	357	\$1.63
[REDACTED]	170	200804	\$370.01	227	\$1.63
[REDACTED]	170	200804	\$822.88	382	\$1.63
[REDACTED]	170	200804	\$878.08	416	\$1.63
[REDACTED]	170	200804	\$575.38	353	\$1.63
[REDACTED]	170	200804	\$538.27	329	\$1.63
[REDACTED]	170	200804	\$44.01	27	\$1.63
[REDACTED]	170	200804	\$528.12	324	\$1.63
[REDACTED]	170	200804	\$881.78	406	\$1.63
[REDACTED]	170	200804	\$177.67	109	\$1.63
[REDACTED]	170	200804	\$638.27	329	\$1.63
[REDACTED]	170	200804	\$748.80	480	\$1.63
[REDACTED]	170	200804	\$892.75	425	\$1.63
[REDACTED]	170	200804	\$581.88	363	\$1.63
[REDACTED]	170	200804	\$598.21	367	\$1.63
[REDACTED]	170	200804	\$478.22	284	\$1.63

added billing of 99 days HI-2/14-1.

added to the billing statement.

PBL

SOURCE DR #9

41-2  
144

15

CONFIDENTIAL

PBC

PROCESSING DATE 04/28/08 DISTRICT 74 FRANCHISE CODE (NEW) 1920 (OLD) 1920 CYCLE DAY 21 PAGE : 408  
BILL ACCOUNT NO. [REDACTED] DOLD ACCT PREMISE NO. [REDACTED] CUSTOMER NUMBER [REDACTED] \*\*\*\*\* KWH \*\*\*\*\*

CUSTOMER NAME [REDACTED] MAIL ADDRESS: [REDACTED] CONSTANT 240  
SVC ADDRESS [REDACTED] CURR TOT/MTR 1 RDG 8975  
CURR ONE/MTR 2 RDG 2212

\*\*\*\*\* BILL INFORMATION \*\*\*\*\* \*\*ACCOUNT INFORMATION\*\* TRANS AMOUNT DATE \*\* PREV TOT/MTR 1 RDG 8956

CUSTOMER CHG	28.78 FAC RENTAL	0.00 ACCT STATUS	FINAL	840000	1,020.33-04/14/08	PREV ONE/MTR 2 RDG 2210
TOT DEMAND CRG	106.34 FAC RENT CRT	0.00 ACCT TYPE	ELE	410002	1,020.33 04/01/08	CURR TOTAL USE 2,160
REG KWH CHG	0.00 PCL RPT SLS TX	0.00 COLLECTION ACTION CD	2	649500	733.72-03/10/08	CURR ON-PK USE 480
ON-PK KWH CHG	7.63 OPT FAC SLS TX	0.00 TAX CODE	A	410002	733.72 03/03/08	1ST PR TOT USE 9,600
OFF-PK KWH CHG	8.40 ELEC TOTAL	365.36 REV/RATE/RIDER	2/170	759900	0.00 02/12/08	1 ST PR ON USE 2,400
CURT PENLTY CRG	0.00 LPC CHG	0.00 CONTRACT RATE			**** MISCELLANEOUS INFO ****	2ND PR TOT USE 6,480
NVRS CURT CRED	0.00 SERVICE CHG	0.00 CONTRACT DATE	02/28/94		PREV ACTL RDG DT 04/01/08	2 ND PR ON USE 1,440
CURTAIL CRED	0.00 TOT MKY SVCS	0.00 RMT HIST	000000RRRRR		CURR ACTL RDG DT 04/23/08	***** END *****
TRFRMR CRED	0.00 MNT EL SLS TX	0.00			SCHEDULE RDG DT 04/23/08	CONSTANT 240
INV/SAV REF	0.00 MNT LOFT SL TX	0.00 READING SOURCE	F		NEXT READ DT 04/30/08	CURR TOTAL RDG 0.00
INV/SAV REF INT	0.00 PREVIOUS BAL	0.00 BILL DAYS	022		BILL DGE DT 05/19/08	CURR ON-PK RDG 0.07
ECC CHG	2.87 PAST DUE BAL	0.00 SERVICE DAYS	022		CROS REF ACCT# 45795-32781	CUR TOTAL USE 17
ECRC CHG	0.82 PAST EXT AMT	0.00 LSME CODE		SEN/TIN 820-18-4434		CURR ON-PK USE 17
OSC/STORM	0.00 RB PREV DF BAL	0.00 TRNFR FR/TO00000-00000		(ACCT SUBORDINATE OF		1ST PR TOT USE 17
REG FUEL CHG	0.00 RB CUR DEF AMT	0.00 ENTERPRISE ZONE CODE	N	ACCOUNT NO 00000-00000		1ST PR ONP USE 17
ON-PK FUEL	29.91 RB NEW DF BAL	0.00 ENTERPRISE ZONE %	0.00			2ND PR TOT USE 14
OF-PK FUEL	90.12 RB NEW BU BIL	0.00 LPC EXEMPT CODE	0	METER REMOVED ON 0/0/0		2ND PR ONP USE 14
COOP CHG	0.00 RB STATUS	0.00 LPC BASIS	0.00	REM KWH/ON-PK 00000/00000	*** TOU INFORMATION ***	
TRUK-UP FUEL	0.00 DEPOSIT TYPE	0.00 BL ENL WTC AT	0.00	REM KWH/ON-PK 00000/00000	TOU CODE	S
CAPACITY CHG	20.32 DEPOSIT SOURCE	0.00 LMS CRED DAYS	000	EXT KWH/ON-PK 00000/00000	TOU ADV PAY DT	0/0/0
AMT LMS CR	0.00 DEP NO	0 ***** BILL SUMMARY *****		EXT KWH/ON-PK 00000/00000	TOU ADV PAY DT	0/0/0
ST END RP CH	0.97 DEP ISSUE DATE	01/01/01 PRV STAT	1,020.33	** ENL BILL REF CK INFO **	1ST TOU BILL	04/24/08
ST END TX CH	0.32 DEP AMT DUE	0.00 PAYMENTS	-1,020.33	AMOUNT	0.00	DATE OFF TOU 0/0/0
INT ST BURCH	0.00 DEP AMT PD	0.00 ADDL ACT	.00	DATE	0/0/0	ADV PAY REF DT 0/0/0
AMT BLD4	0.00 COR ADMIN CHG	0.00				
AMT BLD5	0.00					
AMT BLD6	0.00					
AMT BLD7	0.00					
AMT BLD8	0.00					
AMT BLD9	0.00					
AMT BLD0	0.00					
AMT BLD1	0.00					
AMT BLD2	0.00					
AMT BLD3	0.00					
AMT BLD4	0.00					
AMT BLD5	0.00					
AMT BLD6	0.00					
AMT BLD7	0.00					
AMT BLD8	0.00					
AMT BLD9	0.00					
AMT BLD0	0.00					
AMT BLD1	0.00					
AMT BLD2	0.00					
AMT BLD3	0.00					
AMT BLD4	0.00					
AMT BLD5	0.00					
GROSS RCPT TX	7.58 DEP REF AMT	0.00 NEW CHGS	365.36	SEQUENCE #	0	1ST METER NO DU7263
FRANCHISE FEE	18.24 DEP INT AMT	0.00 TOT DGE	365.36	COMPUTER CK DIGIT	0	2ND METER NO
UTILITY TX	21.56					
FLA SLS TX	22.50					
LOFT SLS TX	0.00					
PREV CHL CR	0.00					

SOURCE JRT#9

(#163 CAPACITY FACTOR / 30 DAYS IN MONTH) X  
22 BILLING DAYS X 17 KW DEMAND = # 20.32

22 day Billing  
THIS CUSTOMER WAS FINAL BILLED. MISTAKE CAUSED THIS BILL TO BE PRORATED

41-2  
14-1 P1



5

CONFIDENTIAL

COM

BILL COMPARISON

B

04/13/09 09:55:00

TRFR

SPEC

EDI CCIN

04/23/08

[Redacted area with circled numbers 1, 2, 3]

SEL	SVC TO	DYS	P	R/RTE/R	T	FRAN	MP	KWH	USE	ONP	KWH	ACT	D	ONP	D	BIL	D	CURT	D
	04/23/08	22	Y	2	170	A	1920	N	2160		480	17		17		17			
	04/01/08	30	N	2	170	A	1920	N	9600		2400	17		17		17			
	03/03/08	30	N	2	170	A	1920	N	6480		1440	14		14		14			
	02/01/08	30	N	2	170	A	1920	N	6240		1440	14		14		14			
	01/02/08	30	N	2	170	A	1920	N	7200		1440	14		14		14			
	11/29/07	30	N	2	170	A	1920	N	6960		1440	14		14		14			
	10/29/07	30	N	2	170	A	1920	N	6000		1200	12		12		12			
	09/28/07	30	N	2	170	A	1920	N	6240		1200	12		12		12			
	08/29/07	30	N	2	170	A	1920	N	5760		1200	12		12		12			
	07/31/07	30	N	2	170	A	1920	N	5520		1440	31		31		31			
	06/29/07	30	N	2	170	A	1920	N											
	05/31/07	30	N	2	170	A	1920	N	30480		8400	77		74		74			

REMARKS

NEXT TYPE A FIND

TOP OF LIST

08-PAGE DOWN 15-HIST COMP 16-PROJ COMP 18-ASBIL/REBIL

GWA 90

NEWS  
FACT

41-2  
14-1

1.2

41-2  
GSLD-1W/  
SDTR

CONFIDENTIAL

FPSC AUDIT #9  
CAPACITY COST RECOVERY  
PAGE 15 OF 20  
41-2/1P.1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
264		200804	\$1,461.65	713	\$2.05
264		200804	\$1,804.00	880	\$2.05
264		200804	\$945.05	461	\$2.05
264		200804	\$893.80	436	\$2.05
264		200804	\$951.20	464	\$2.05
264		200804	\$953.25	465	\$2.05
264		200804	\$2,285.75	1,115	\$2.05
264		200804	\$1,432.95	699	\$2.05
264		200804	\$801.55	391	\$2.05
264		200804	\$1,115.20	544	\$2.05
264		200804	\$1,301.75	635	\$2.05
264		200804	\$1,271.00	620	\$2.05
264		200804	\$1,223.85	597	\$2.05
264		200804	\$1,414.50	690	\$2.05
264		200804	\$885.60	432	\$2.05
264		200804	\$1,976.20	964	\$2.05
264		200804	\$1,008.60	492	\$2.05
264		200804	\$904.05	441	\$2.05
264		200804	\$1,529.30	746	\$2.05
264		200804	\$958.05	321	\$2.05
264		200804	\$1,662.55	811	\$2.05
264		200804	\$1,322.25	845	\$2.05
264		200804	\$1,129.55	551	\$2.05
264		200804	\$1,369.40	668	\$2.05
264		200804	\$1,033.20	504	\$2.05
264		200804	\$885.60	432	\$2.05
264		200804	\$2,726.50	1,330	\$2.05
264		200804	\$1,109.05	541	\$2.05
264		200804	\$295.20	144	\$2.05
264		200804	\$1,508.80	736	\$2.05
264		200804	\$842.55	411	\$2.05
264		200804	\$1,025.00	500	\$2.05
264		200804	\$3,409.15	1,663	\$2.05
264		200804	\$1,088.55	531	\$2.05
264		200804	\$1,100.85	537	\$2.05
264		200804	\$1,314.05	641	\$2.05
264		200804	\$906.10	442	\$2.05
264		200804	\$3,804.80	1,856	\$2.05
264		200804	\$1,168.50	570	\$2.05
264		200804	\$889.70	434	\$2.05

16

*moved to the billing statement.*

PPC

SOURCE DR #9

41-2  
15

(41-21)  
GSLD-2  
w/SDTR

CONFIDENTIAL

FPSC AUDIT #9  
CAPACITY COST RECOVERY  
PAGE 16 OF 20

(41-2/1P.1)

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
17 [REDACTED]	265	200804	\$4,617.36	2,332	\$1.98
	265	200804	\$3,001.68	1,516	\$1.98
	265	200804	\$8,494.20	4,290	\$1.98
	265	200804	\$1,249.38	631	\$1.98
	265	200804	\$3,732.30	1,885	\$1.98

*Leaved the billing statement.*

SOURCE DR#9

PEC

41-2  
16

CONFIDENTIAL

GSDT-1  
WISDTR

41-2/1 P. 1

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	270	200804	\$13.04	8	\$1.63
[REDACTED]	270	200804	\$594.95	365	\$1.63
[REDACTED]	270	200804	\$88.02	54	\$1.63
[REDACTED]	270	200804	\$29.34	18	\$1.63
[REDACTED]	270	200804	\$53.78	33	\$1.63
[REDACTED]	270	200804	\$88.48	42	\$1.63
[REDACTED]	270	200804	\$423.80	260	\$1.63
[REDACTED]	270	200804	\$68.83	41	\$1.63
[REDACTED]	270	200804	\$280.80	180	\$1.63
[REDACTED]	270	200804	\$195.00	120	\$1.63
[REDACTED]	270	200804	\$295.03	181	\$1.63
[REDACTED]	270	200804	\$45.84	28	\$1.63
[REDACTED]	270	200804	\$102.69	63	\$1.63
[REDACTED]	270	200804	\$392.83	241	\$1.63
[REDACTED]	270	200804	\$974.82	414	\$1.63
[REDACTED]	270	200804	\$85.20	40	\$1.63
[REDACTED]	270	200804	\$80.31	37	\$1.63
[REDACTED]	270	200804	\$475.98	292	\$1.63
[REDACTED]	270	200804	\$581.91	357	\$1.63
[REDACTED]	270	200804	\$19.68	12	\$1.63
[REDACTED]	270	200804	\$74.98	46	\$1.63
[REDACTED]	270	200804	\$14.87	9	\$1.63
[REDACTED]	270	200804	\$55.42	34	\$1.63
[REDACTED]	270	200804	\$371.64	228	\$1.63
[REDACTED]	270	200804	\$22.82	14	\$1.63
[REDACTED]	270	200804	\$502.04	308	\$1.63
[REDACTED]	270	200804	\$381.86	222	\$1.63
[REDACTED]	270	200804	\$366.97	219	\$1.63
[REDACTED]	270	200804	\$48.90	30	\$1.63
[REDACTED]	270	200804	\$50.53	31	\$1.63
[REDACTED]	270	200804	\$39.12	24	\$1.63
[REDACTED]	270	200804	\$83.13	51	\$1.63
[REDACTED]	270	200804	\$81.28	56	\$1.63
[REDACTED]	270	200804	\$52.16	32	\$1.63
[REDACTED]	270	200804	\$355.34	218	\$1.63
[REDACTED]	270	200804	\$52.16	32	\$1.63
[REDACTED]	270	200804	\$71.72	44	\$1.63
[REDACTED]	270	200804	\$9.78	6	\$1.63
[REDACTED]	270	200804	\$334.15	205	\$1.63
[REDACTED]	270	200804	\$521.80	320	\$1.63
[REDACTED]	270	200804	\$544.42	334	\$1.63
[REDACTED]	270	200804	\$74.98	46	\$1.63
[REDACTED]	270	200804	\$381.42	234	\$1.63
[REDACTED]	270	200804	\$13.04	8	\$1.63
[REDACTED]	270	200804	\$70.09	43	\$1.63
[REDACTED]	270	200804	\$21.19	13	\$1.63
[REDACTED]	270	200804	\$30.97	19	\$1.63
[REDACTED]	270	200804	\$614.51	377	\$1.63
[REDACTED]	270	200804	\$32.80	20	\$1.63
[REDACTED]	270	200804	\$221.68	136	\$1.63

*moved to the  
billing statement.*

18

41-2  
17

SOURCE DR#9

REC

(41-2)  
GSADT-1  
WISDTR

CONFIDENTIAL

FPSC AUDIT #9  
CAPACITY COST RECOVERY  
PAGE 18 OF 20

41-2/1P.1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
19	364	200804	\$1,344.80	656	\$2.05
	364	200804	\$1,877.80	916	\$2.05
	364	200804	\$1,929.05	941	\$2.05
	364	200804	\$1,041.40	508	\$2.05

*Transferred to the billing statement.*

SOURCE DR#9

PBC

HL-2  
18

(41-2)  
GSLDT-2  
WISDTR

CONFIDENTIAL

Fpsc AUDIT #9  
CAPACITY COST RECOVERY  
PAGE 19 OF 20

(41-2/1P1)

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
20 [REDACTED]	365	200804	\$2,265.12	1,144	\$1.98
	365	200804	\$1,605.78	811	\$1.98
	365	200804	\$5,593.60	2,825	\$1.98
	365	200804	\$714.78	361	\$1.98

*Issued to billing  
Statement*

SOURCE DR#9

PBC

41-2  
19

(4-2)

GSD-1  
W/S DTR

CONFIDENTIAL

FPSC AUDIT #9  
CAPACITY COST RECOVERY  
PAGE 20 OF 20

(4-2/1)

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	370	200804	\$40.75	25	\$1.63
	370	200804	\$247.76	152	\$1.63
	370	200804	\$91.28	56	\$1.63
	370	200804	\$143.44	88	\$1.63
	370	200804	\$179.30	110	\$1.63
	370	200804	\$138.55	85	\$1.63
	370	200804	\$143.44	88	\$1.63
	370	200804	\$1.63	1	\$1.63
	370	200804	\$65.20	40	\$1.63
	370	200804	\$112.47	69	\$1.63
	370	200804	\$105.95	65	\$1.63
	370	200804	\$1.63	1	\$1.63
	370	200804	\$312.96	192	\$1.63

*Inced to billing state-  
ments*

PBC

SOURCE DR #9

111-2  
20



CONFIDENTIAL

41-2  
HPT-3

41-2/1P.1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE	REVENUE REPORT	BILLING DEMAND
14	165	200804	\$4,126.32		2,084
	165	200804	\$3,760.02		1,899
	165	200804	\$3,492.72		1,764
	165	200804	\$4,130.28		2,088
	165	200804	\$10,303.92		5,204
	165	200804	\$3,615.48		1,826
	165	200804	\$3,536.28		1,786
	165	200804	\$3,336.30		1,685
	165	200804	\$5,805.36		2,932
	165	200804	\$11,216.70		5,665
	165	200804	\$4,961.88		2,506
	165	200804	\$3,670.92		1,854
	165	200804	\$2,726.46		1,377
	165	200804	\$6,387.48		3,226
	165	200804	\$3,825.36		1,932
	165	200804	\$5,393.52		2,724
	165	200804	\$3,930.30		1,985
	165	200804	\$5,591.52		2,824
	165	200804	\$13,873.86		7,007
	165	200804	\$2,863.10		1,345
	165	200804	\$5,108.40		2,590
	165	200804	\$4,021.38		2,031
	165	200804	\$4,696.56		2,372
	165	200804	\$4,660.92		2,354
	165	200804	\$4,209.48		2,126
	165	200804	\$3,261.06		1,647
	165	200804	\$7,775.46		3,927
	165	200804	\$10,432.62		5,269
	165	200804	\$5,429.16		2,742
	165	200804	\$3,150.18		1,591
	165	200804	\$5,025.24		2,538
	165	200804	\$8,296.20		4,190
165	200804	\$6,423.12		3,244	
165	200804	\$5,949.90		3,005	
165	200804	\$3,530.34		1,783	
165	200804	\$3,975.84		2,008	

Added to the billing statement.

CALCULATED CAPACITY FACTOR  
Column (4)/Column (5)

PDC

SOURCE DR#9

41-2  
21

41-2  
GSDT-1

41-2  
1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING MONTH	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	70	200804	\$195.60	120	\$1.63
[REDACTED]	70	200804	\$37.49	23	\$1.63
[REDACTED]	70	200804	\$242.87	149	\$1.63
[REDACTED]	70	200804	\$101.08	62	\$1.63
[REDACTED]	70	200804	\$89.65	55	\$1.63
[REDACTED]	70	200804	\$180.93	111	\$1.63
[REDACTED]	70	200804	\$237.98	146	\$1.63
[REDACTED]	70	200804	\$423.80	260	\$1.63
[REDACTED]	70	200804	\$73.35	45	\$1.63
[REDACTED]	70	200804	\$565.17	359	\$1.63
[REDACTED]	70	200804	\$42.38	26	\$1.63
[REDACTED]	70	200804	\$84.76	52	\$1.63
[REDACTED]	70	200804	\$35.86	22	\$1.63
[REDACTED]	70	200804	\$123.88	76	\$1.63
[REDACTED]	70	200804	\$231.46	142	\$1.63
[REDACTED]	70	200804	\$73.35	45	\$1.63
[REDACTED]	70	200804	\$45.64	28	\$1.63
[REDACTED]	70	200804	\$37.49	23	\$1.63
[REDACTED]	70	200804	\$11.41	7	\$1.63
[REDACTED]	70	200804	\$218.42	134	\$1.63
[REDACTED]	70	200804	\$32.00	20	\$1.63
[REDACTED]	70	200804	\$19.56	12	\$1.63
[REDACTED]	70	200804	\$52.18	32	\$1.63
[REDACTED]	70	200804	\$83.13	51	\$1.63
[REDACTED]	70	200804	\$17.93	11	\$1.63
[REDACTED]	70	200804	\$136.92	84	\$1.63
[REDACTED]	70	200804	\$99.43	61	\$1.63
[REDACTED]	70	200804	\$21.19	13	\$1.63
[REDACTED]	70	200804	\$81.50	50	\$1.63
[REDACTED]	70	200804	\$133.68	82	\$1.63
[REDACTED]	70	200804	\$37.49	23	\$1.63
[REDACTED]	70	200804	\$167.89	103	\$1.63
[REDACTED]	70	200804	\$29.34	18	\$1.63
[REDACTED]	70	200804	\$79.87	49	\$1.63
[REDACTED]	70	200804	\$22.82	14	\$1.63
[REDACTED]	70	200804	\$140.18	86	\$1.63
[REDACTED]	70	200804	\$74.98	46	\$1.63
[REDACTED]	70	200804	\$39.12	24	\$1.63
[REDACTED]	70	200804	\$16.30	10	\$1.63
[REDACTED]	70	200804	\$65.20	40	\$1.63
[REDACTED]	70	200804	\$82.91	57	\$1.63
[REDACTED]	70	200804	\$76.81	47	\$1.63
[REDACTED]	70	200804	\$167.89	103	\$1.63
[REDACTED]	70	200804	\$81.50	50	\$1.63
[REDACTED]	70	200804	\$79.87	49	\$1.63
[REDACTED]	70	200804	\$244.50	150	\$1.63

CONFIDENTIAL- CAPACITY AUDIT REQUEST NO. 9

CONFIDENTIAL

41-2  
P.1

PBC

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING MONTH	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	71	200804	\$10,149.48	5,126	\$1.98
[REDACTED]	71	200804	\$7,393.32	3,734	\$1.98

CONFIDENTIAL- CAPACITY AUDIT REQUEST NO. 9

CONFIDENTIAL

41-2  
 28  
 1.9

211-3  
CS-1









(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING MONTH	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	73	200804	\$883.55	431	\$2.05
[REDACTED]	73	200804	\$809.75	395	\$2.05
[REDACTED]	73	200804	\$1,293.55	631	\$2.05
[REDACTED]	73	200804	\$1,191.05	581	\$2.05
[REDACTED]	73	200804	\$1,242.30	606	\$2.05
[REDACTED]	73	200804	\$1,025.00	500	\$2.05
[REDACTED]	73	200804	\$2,802.35	1,367	\$2.05
[REDACTED]	73	200804	\$1,631.80	796	\$2.05
[REDACTED]	73	200804	\$1,098.80	636	\$2.05
[REDACTED]	73	200804	\$1,908.55	931	\$2.05
[REDACTED]	73	200804	\$1,699.45	829	\$2.05
[REDACTED]	73	200804	\$1,045.50	510	\$2.05
[REDACTED]	73	200804	\$3,321.00	1,620	\$2.05
[REDACTED]	73	200804	\$2,349.30	1,146	\$2.05
[REDACTED]	73	200804	\$1,728.15	843	\$2.05
[REDACTED]	73	200804	\$1,127.50	550	\$2.05
[REDACTED]	73	200804	\$1,424.75	695	\$2.05
[REDACTED]	73	200804	\$885.60	432	\$2.05
[REDACTED]	73	200804	\$1,783.50	870	\$2.05
[REDACTED]	73	200804	\$1,170.55	571	\$2.05
[REDACTED]	73	200804	\$951.20	464	\$2.05
[REDACTED]	73	200804	\$975.80	476	\$2.05
[REDACTED]	73	200804	\$1,016.80	496	\$2.05
[REDACTED]	73	200804	\$846.65	413	\$2.05
[REDACTED]	73	200804	\$1,135.70	564	\$2.05
[REDACTED]	73	200804	\$2,927.40	1,428	\$2.05
[REDACTED]	73	200804	\$1,504.70	734	\$2.05
[REDACTED]	73	200804	\$1,947.50	950	\$2.05
[REDACTED]	73	200804	\$2,332.90	1,138	\$2.05
[REDACTED]	73	200804	\$1,924.95	939	\$2.05
[REDACTED]	73	200804	\$1,435.00	700	\$2.05
[REDACTED]	73	200804	\$1,886.00	920	\$2.05
[REDACTED]	73	200804	\$1,564.15	763	\$2.05
[REDACTED]	73	200804	\$2,316.50	1,130	\$2.05
[REDACTED]	73	200804	\$2,275.50	1,110	\$2.05
[REDACTED]	73	200804	\$1,025.00	500	\$2.05
[REDACTED]	73	200804	\$1,191.05	581	\$2.05
[REDACTED]	73	200804	\$2,287.80	1,116	\$2.05
[REDACTED]	73	200804	\$2,566.80	1,252	\$2.05
[REDACTED]	73	200804	\$1,373.50	670	\$2.05
[REDACTED]	73	200804	\$1,025.00	500	\$2.05
[REDACTED]	73	200804	\$1,033.20	504	\$2.05

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 9

CONFIDENTIAL

PBC

41-2  
23

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING MONTH	CAPACITY REVENUES PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
	74	200804	\$1,045.50	510	\$2.05
	74	200804	\$930.70	454	\$2.05
	74	200804	\$1,806.05	881	\$2.05
	74	200804	\$2,047.95	999	\$2.05
	74	200804	\$2,289.85	1,117	\$2.05
	74	200804	\$2,847.45	1,389	\$2.05
	74	200804	\$1,018.85	497	\$2.05
	74	200804	\$1,947.50	950	\$2.05

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 9

CONFIDENTIAL

4/8  
23

P. 9

41-2  
CST-2

41-2/1  
(8)

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING MONTH	CAPACITY REVENUES PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	75	200804	\$5,704.38	2,881	\$1.98
[REDACTED]	75	200804	\$4,257.00	2,150	\$1.98
[REDACTED]	75	200804	\$4,175.82	2,109	\$1.98

CONFIDENTIAL- CAPACITY AUDIT REQUEST NO. 9

CONFIDENTIAL

41-2  
24

PBC

41-2

S2-1

41-2

PBC

ACCOUNT NUMBER



RATE CODE	BILLING MONTH	BILLING KWH	CAPACITY REVENUES PER RATE REVENUE REPORT	CALCULATED CAPACITY FACTOR
87	200804	1020	\$1.98	0.194
87	200804	1006	\$1.86	0.194
87	200804	3380	\$6.52	0.194
87	200804	1476	\$2.86	0.194
87	200804	1540	\$2.99	0.194
87	200804	3824	\$7.03	0.194
87	200804	108337	\$212.11	0.194
87	200804	1740	\$3.38	0.194
87	200804	1280	\$2.44	0.194
87	200804	5806	\$11.27	0.194
87	200804	1320	\$2.58	0.194
87	200804	2081	\$4.04	0.194
87	200804	1740	\$3.38	0.194
87	200804	1331	\$2.58	0.194
87	200804	1280	\$2.44	0.194
87	200804	532	\$1.03	0.194
87	200804	1492	\$2.89	0.194
87	200804	862	\$1.67	0.194
87	200804	982	\$1.87	0.194
87	200804	581	\$1.13	0.194
87	200804	957	\$1.86	0.194
87	200804	840	\$1.63	0.194
87	200804	2050	\$3.98	0.194
87	200804	319	\$0.62	0.194
87	200804	881	\$1.67	0.194
87	200804	5943	\$11.63	0.194
87	200804	3530	\$6.85	0.194
87	200804	27948	\$54.22	0.194
87	200804	380	\$0.70	0.194
87	200804	901	\$1.75	0.194
87	200804	52493	\$101.84	0.194
87	200804	8570	\$16.63	0.194
87	200804	480	\$0.93	0.194
87	200804	3984	\$7.89	0.194
87	200804	1828	\$3.55	0.194
87	200804	831	\$1.61	0.194
87	200804	319	\$0.62	0.194
87	200804	1230	\$2.39	0.194
87	200804	1312	\$2.55	0.194
87	200804	2488	\$4.78	0.194
87	200804	1440	\$2.79	0.194
87	200804	1089	\$2.11	0.194
87	200804	44761	\$86.84	0.194
87	200804	85783	\$167.78	0.194
87	200804	1388	\$2.69	0.194
87	200804	580	\$1.28	0.194
87	200804	1353	\$2.62	0.194
87	200804	5821	\$11.49	0.194
87	200804	188	\$0.38	0.194
87	200804	688	\$1.27	0.194

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 9

CONFIDENTIAL

41-2

H1-2

HFLT-1

41-2/1

PBC

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	170	200804	\$304.81	187	\$1.63
[REDACTED]	170	200804	\$353.71	217	\$1.63
[REDACTED]	170	200804	\$586.80	360	\$1.63
[REDACTED]	170	200804	\$534.04	328	\$1.63
[REDACTED]	170	200804	\$562.35	345	\$1.63
[REDACTED]	170	200804	\$45.84	28	\$1.63
[REDACTED]	170	200804	\$850.37	389	\$1.63
[REDACTED]	170	200804	\$583.98	346	\$1.63
[REDACTED]	170	200804	\$399.35	245	\$1.63
[REDACTED]	170	200804	\$838.88	392	\$1.63
[REDACTED]	170	200804	\$519.87	319	\$1.63
[REDACTED]	170	200804	\$385.12	224	\$1.63
[REDACTED]	170	200804	\$853.83	401	\$1.63
[REDACTED]	170	200804	\$195.80	120	\$1.63
[REDACTED]	170	200804	\$130.40	80	\$1.63
[REDACTED]	170	200804	\$34.23	21	\$1.63
[REDACTED]	170	200804	\$356.97	219	\$1.63
[REDACTED]	170	200804	\$83.13	51	\$1.63
[REDACTED]	170	200804	\$178.04	108	\$1.63
[REDACTED]	170	200804	\$105.85	65	\$1.63
[REDACTED]	170	200804	\$32.60	20	\$1.63
[REDACTED]	170	200804	\$285.88	163	\$1.63
[REDACTED]	170	200804	\$332.62	204	\$1.63
[REDACTED]	170	200804	\$594.85	365	\$1.63
[REDACTED]	170	200804	\$515.08	318	\$1.63
[REDACTED]	170	200804	\$503.67	309	\$1.63
[REDACTED]	170	200804	\$700.90	430	\$1.63
[REDACTED]	170	200804	\$518.34	318	\$1.63
[REDACTED]	170	200804	\$547.68	338	\$1.63
[REDACTED]	170	200804	\$479.22	294	\$1.63
[REDACTED]	170	200804	\$480.85	295	\$1.63
[REDACTED]	170	200804	\$683.41	407	\$1.63
[REDACTED]	170	200804	\$74.98	48	\$1.63
[REDACTED]	170	200804	\$581.91	357	\$1.63
[REDACTED]	170	200804	\$370.01	227	\$1.63
[REDACTED]	170	200804	\$822.66	382	\$1.63
[REDACTED]	170	200804	\$678.08	416	\$1.63
[REDACTED]	170	200804	\$575.39	353	\$1.63
[REDACTED]	170	200804	\$538.27	329	\$1.63
[REDACTED]	170	200804	\$44.01	27	\$1.63
[REDACTED]	170	200804	\$528.12	324	\$1.63
[REDACTED]	170	200804	\$881.78	406	\$1.63
[REDACTED]	170	200804	\$177.07	108	\$1.63
[REDACTED]	170	200804	\$538.27	329	\$1.63
[REDACTED]	170	200804	\$748.80	460	\$1.63
[REDACTED]	170	200804	\$882.75	425	\$1.63
[REDACTED]	170	200804	\$591.89	383	\$1.63
[REDACTED]	170	200804	\$588.21	387	\$1.63
[REDACTED]	170	200804	\$478.22	294	\$1.63

*Differs due to the billing proration.*

CONFIDENTIAL

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 9

41-2  
26



BILL DATE : 04/03/08

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APRIL 2008

CUSTOMER NUMBER

NAME

TYPE: SST-1 (STANDBY & SUPPLEMENTAL)

SERVICE TO

STANDBY CHARGES

RATE

CUSTOMER CHARGE	\$ 401.92	
CONTRACT KW CHARGE	\$ 0.00	(33,389 @ \$0.00)
DEMAND CHARGE	\$ 19,232.64	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRG : \$9,093.64 (26,746 @ \$0.34)
		B) RESERVATION DEMAND CHRG : \$19,232.64 (26,712 @ \$0.72)
CSD - MAX ON PK KW	\$ 4,807.44	(6,677 @ \$0.72)
ON PK KWH CHARGE	\$ 139.24	(21,454 @ \$0.00649)
OFF PK KWH CHARGE	\$ 18,188.39	(2,802,526 @ \$0.00649)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$ 1,234.03	(21,454 @ \$0.05752)
OFF PK FUEL	\$ 143,573.41	(2,802,526 @ \$0.05123)
TOTAL (BASE + FUEL)	\$ 187,577.07	

SUPPLEMENTAL CHARGES

RATE

ON PK KW CHARGE	\$ 0.00	(0 @ \$5.91)
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00635)
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00509)
REGULAR KWH CHARGE	\$ 0.00	
MAX DEMAND CHARGE	\$ 0.00	
TRANSFORMER RIDER CREDIT	\$ 0.00	
CURTAIL CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-5 FUEL CHARGES)
ON PK FUEL	\$ 0.00	(0 @ \$0.05752)
OFF PK FUEL	\$ 0.00	(0 @ \$0.05123)
REGULAR FUEL	\$ 0.00	
TOTAL (BASE + FUEL)	\$ 0.00	

COMBINED CHARGES \$ 187,577.07

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 2,823,980

TOTAL PPL CHARGES: \$42,769.63

TOTAL ON PK KWH: 21,454

TOTAL FUEL CHARGES: \$144,807

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 9

1/2  
27

91

PBC

CONFIDENTIAL

LL DATE : 04/16/08

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR 2008

① CUSTOMER NUMBER [REDACTED] NAME [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/10/08

STANDBY CHARGES		RATE	
CUSTOMER CHARGE	\$ 401.92		
CONTRACT KW CHARGE	\$ 0.00	(8,989 @ \$0.00)	
DEMAND CHARGE	\$ 11,498.80	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$11,498.80 (33,820 @ \$0.34)
		B) RESERVATION DEMAND CHRG :	\$1,986.48 (2,759 @ \$0.72)
CSD - MAX ON PK KW	\$ 4,485.60	(6,230 @ \$0.72)	
ON PK KWH CHARGE	\$ 949.58	(146,314 @ \$0.00649)	
OFF PK KWH CHARGE	\$ 3,856.31	(594,192 @ \$0.00649)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES (BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	\$ 8,415.98	(146,314 @ \$0.05752)	
OFF PK FUEL	\$ 30,440.46	(594,192 @ \$0.05123)	
TOTAL (BASE + FUEL)	\$ 60,048.65		

CONFIDENTIAL

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
OFF PK KW CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 60,048.65

** INCLUDES:			SST-1T1
Total Base & Fuel Charges			\$60,048.65
Standby			
ECCR	740508 X	0.00095	\$703.48
ECRC	740508 X	\$0.00031	\$220.58
CPRC	DDC		
	33820 X	0.12 (A)	
	4,058.40		
	6230 X	0.24 (A)	\$4,058.40
CSD	6230 X	0.24000	\$1,495.20
OBC	740508 X	0.00000	\$0.00
Storm Chg	740508 X	0.000000	\$0.00
Storm Bond Repay Chrg	740508 X	0.00006	\$44.43
Storm Bond Chrg Tx	740508 X	0.00002	\$14.81
Electric Service Amount			\$80,594.53

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 740,506 TOTAL FPL CHARGES: \$21,192.21 TOTAL ON PK KWH: 146,314 TOTAL FUEL CHARGES: \$38,856.44

8.8  
3/14

BI.1 DATE : 04/14/08

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR 2008

① CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/08

STANDBY CHARGES		RATE	
CUSTOMER CHARGE	\$ 127.67		
CONTRACT KWH CHARGE	\$ 442.38	(219 @ \$2.02)	
DEMAND CHARGE	\$ 27.75	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG	\$12.95 (37 @ \$0.35)
		B) RESERVATION DEMAND CHRG	\$27.75 (37 @ \$0.75)
CSD - MAX ON PK KW	\$ 136.50	(182 @ \$0.75)	
ON PK KWH CHARGE	\$ 0.16	(23 @ \$0.00707)	
OFF PK KWH CHARGE	\$ 1.03	(146 @ \$0.00707)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$ 1.39	(23 @ \$0.06023)	
OFF PK FUEL	\$ 7.83	(146 @ \$0.05364)	
TOTAL (BASE + FUEL)	\$ 744.71		

CONFIDENTIAL-CAPACITY AUDIT REQUEST NO. 9

CONFIDENTIAL

SUPPLEMENTAL CHARGES	
ON PK KWH CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 744.71

TOTALS (STANDBY AND SUPPLEMENTAL)			
Total Base & Fuel Charges			\$744.71
Standby			
ECCR	X	0.0012	\$0.20
ECRC	X	\$0.00036	\$0.08
CPRC			
	DDC		RDD
	X	0.12	X
		\$4.44	\$0.25
			\$9.25
CSD	X	0.250000	\$45.50
OBC	X	0.000000	\$0.00
Storm Chg	X	0.000000	\$0.00
Storm Bond Repay Chrg	X	0.001320	\$0.22
Storm Bond Chrg Tx	X	0.000420	\$0.07
Electric Service Amount			\$800.01

TOTAL KWH: 169 TOTAL FPL CHARGES: \$735.49 TOTAL ON PK KWH: 23 TOTAL FUEL CHARGES: \$9.22

0.0  
2/18/08

BILL DATE: 04/04/08

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APRIL 2008

①

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/0

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 401.92	
CONTRACT KW CHARGE	\$ 0.00	(23,885 @ \$0.00)
DEMAND CHARGE	\$ 9,621.36	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRG : \$8,225.28 (24,192 @ \$0.34)
		B) RESERVATION DEMAND CHRG : \$9,621.36 (13,363 @ \$0.72)
CSD - MAX ON PK KWH	\$ 7,575.84	(10,522 @ \$0.72)
ON PK KWH CHARGE	\$ 737.43	(113,626 @ \$0.00649)
OFF PK KWH CHARGE	\$ 3,845.65	(592,550 @ \$0.00649)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON OSGLDT-3 FUEL CHARGES)
ON PK FUEL	\$ 6,535.77	(113,626 @ \$0.05752)
OFF PK FUEL	\$ 30,556.34	(592,550 @ \$0.05123)
TOTAL (BASE + FUEL)	\$ 59,074.31	

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 9

CONFIDENTIAL

ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 59,074.31

SUPPLEMENTAL CHARGES

Total Base & Fuel Charges		\$59,074.31
Standby		
ECCR	0.00085	\$570.87
ECRC	\$0.00031	\$218.01
CPRC		
DDC		
RDD		
X	\$2,903.04	X
	\$3,207.12	\$3,207.12
CSD	0.24000	\$2,525.28
OBC	708178	X
	0.00000	\$0.00
Storm Chg	708178	X
	0.000000	\$0.00
Stm Bond Repay Chrg	708178	X
	0.00006	\$42.37
Stm Bond Chrg Tx	708178	X
	0.00002	\$14.12
Electric Service Amount		\$85,752.98

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 706,176      TOTAL FPL CHARGES: \$22,182.20      TOTAL ON PK KWH: 113,626      TOTAL FUEL CHARGES: \$36,892.11

9/9  
2/15/08

BILL DATE : 04/25/08

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APRIL 2008

①

CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/23/

Ⓐ

Ⓑ

		STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$	127.67	85
CONTRACT KN CHARGE	\$	303.00 (150 @ \$2.02)	
DEMAND CHARGE	\$	243.95 (GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG	\$243.95 (697 @ \$0.35)
		B) RESERVATION DEMAND CHRG	\$101.25 (135 @ \$0.75)
CSD - MAX ON PK KNH	\$	11.25 (15 @ \$0.75)	
ON PK KNH CHARGE	\$	3.63 (513 @ \$0.00707)	
OFF PK KNH CHARGE	\$	2.33 (330 @ \$0.00707)	
TRANSFORMER RIDER CREDIT	\$	0.00	
FUEL CHARGES :		(BASED ON OSDT-1 FUEL CHARGES)	
ON PK FUEL	\$	30.90 (513 @ \$0.06023)	
OFF PK FUEL	\$	17.70 (330 @ \$0.05364)	
TOTAL (BASE + FUEL)	\$	740.43	

CONFIDENTIAL

		SUPPLEMENTAL CHARGES
ON PK KNH CHARGE	\$	0.00
ON PK KNH CHARGE	\$	0.00
OFF PK KNH CHARGE	\$	0.00
REGULAR KNH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TOTAL (BASE + FUEL)	\$	0.00
COMBINED CHARGES	\$	740.43

Total Base & Fuel Charges		\$740.43	
Standby			
ECCR	X	0.0012	\$1.01
ECRC	X	\$0.00035	\$0.30
CPRC			
	DDC	RDD	
	X	X	
	\$83.64	\$33.75	\$83.64
CSD	X	0.250000	\$3.75
OBC	X	0.000000	\$0.00
Storm Chg	X	0.000000	\$0.00
Storm Bond Repay Chrg	X	0.001320	\$1.11
Storm Bond Chrg Tx	X	0.000420	\$0.35
Electric Service Amount			\$630.89

(STANDBY AND SUPPLEMENTAL)

TOTAL KNH: 843

TOTAL FPL CHARGES: \$691.83

TOTAL ON PK.KNH: 513

TOTAL FUEL CHARGES: \$48.60

PAID

BILL DATE 04/25/08

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES (FORM APR 2008)

①

Ⓐ

Ⓑ

CUSTOMER NUMBER [REDACTED] NAME [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/24/08

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 401.92	
CONTRACT KW CHARGE	\$ 0.00	(28,619 @ \$0.00)
DEMAND CHARGE	\$ 81,255.92	(GREATER OF A OR B)
A) SUMM DAILY DEMAND CHRG : \$81,255.92 (28,619 @ \$0.34)		
B) RESERVATION DEMAND CHRG : \$15,779.52 (21,796 @ \$0.72)		
CSD - MAX ON PK KW	\$ 4,826.16	(6,703 @ \$0.72)
ON PK KWH CHARGE	\$ 6,794.76	(1,046,959 @ \$0.00649)
OFF PK KWH CHARGE	\$ 18,425.43	(2,839,049 @ \$0.00649)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$ 60,221.08	(1,046,959 @ \$0.05752)
OFF PK FUEL	\$ 145,444.48	(2,839,049 @ \$0.05123)
TOTAL (BASE + FUEL)	\$ 317,369.75	

CONFIDENTIAL - CAVALLITY AUDIT REQUEST NO. 9

CONFIDENTIAL

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 317,369.75

Total Base & Fuel Charges				\$317,369.75
Standby				
ECCR	3886008	X	0.00095	\$3,891.71
ECRC	3886008	X	\$0.00031	\$1,204.66
CPRC	DDC		RDD	
	238988		21816	
	0.12	X	0.24	
	\$28,878.56		\$5,259.84	\$28,878.56
CSD	6703	X	0.24000	\$1,608.72
OBC	3885008	X	0.00000	\$0.00
Storm Chg	3886008	X	0.000000	\$0.00
Slrm Bond Repay Chrg	3886008	X	0.00000	\$233.16
Slrm Bond Chrg Tx	3886008	X	0.00002	\$77.72
Electric Service Amount				\$352,864.20

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 3,886,008    TOTAL FPL CHARGES: \$111,704.19    TOTAL ON PK KWH: 1,046,959    TOTAL FUEL CHARGES: \$205,665.56

4/25/08  
11/2

BILL DATE: 04/29/08

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR 2008

(1) CUSTOMER NUMBER [REDACTED] (A) NAME [REDACTED] (B) TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/25

=====		STANDBY CHARGES	=====	RATE
CUSTOMER CHARGE	\$ 401.92			
CONTRACT KW CHARGE	\$ 0.00	(9,723 @ \$0.00)		
DEMAND CHARGE	\$ 7,000.56	(GREATER OF A OR B)		
		A) SUMM DAILY DEMAND CHRG	\$5,747.70	(16,905 @ \$0.34)
		B) RESERVATION DEMAND CHRG	\$7,000.56	(9,723 @ \$0.72)
CSD - MAX ON PK KW	\$ 0.00	(0 @ \$0.72)		
ON PK KWH CHARGE	\$ 548.98	(84,588 @ \$0.00649)		
OFF PK KWH CHARGE	\$ 705.78	(108,749 @ \$0.00649)		
TRANSFORMER RIDER CREDIT	\$ 0.00			
FUEL CHARGES :		(BASED ON OSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$ 4,865.50	(84,588 @ \$0.05752)		
OFF PK FUEL	\$ 5,571.21	(108,749 @ \$0.05123)		
TOTAL (BASE + FUEL)	\$ 19,093.95			
=====		SUPPLEMENTAL CHARGES	=====	
ON PK KW CHARGE	\$ 0.00	** INCLUDES **		
ON PK KWH CHARGE	\$ 0.00			
OFF PK KWH CHARGE	\$ 0.00			
REGULAR KWH CHARGE	\$ 0.00			
MAX DEMAND CHARGE	\$ 0.00			
TRANSFORMER RIDER CREDIT	\$ 0.00			
CURTAIL CREDIT	\$ 0.00			
FUEL CHARGES :				
ON PK FUEL	\$ 0.00			
OFF PK FUEL	\$ 0.00			
REGULAR FUEL	\$ 0.00			
TOTAL (BASE + FUEL)	\$ 0.00			
=====		TOTALS	=====	
COMBINED CHARGES	\$ 19,093.95	(STANDBY AND SUPPLEMENTAL)		

CONFIDENTIAL

Total Base & Fuel Charges		SST-1	
Standby			\$19,093.95
ECCR	193337 X	0.00096	\$183.87
ECRC	193337 X	\$0.00031	\$58.93
CPRC			
	DDC	RDD	
	16905	9723	
	X 10.12 (A)	X 0.24 (A)	
	\$2,028.60	\$2,333.52	\$2,333.52
CSD	0	X 0.24000	\$0.00
OBC	193337 X	0.00000	\$0.00
Storm Chrg	193337 X	0.000000	\$0.00
Storm Bond Repay Chrg	193337 X	0.000008	\$11.60
Storm Bond Chrg Tx	193337 X	0.00002	\$3.67
Electric Service Amount			\$21,888.64

TOTAL KWH: 193,337 TOTAL FPL CHARGES: \$8,657.24 TOTAL ON PK KWH: 84,588 TOTAL FUEL CHARGES: \$10,436.71

109 5/12

BILL DATE : 04/22/08

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APRIL 2008

①

Ⓐ

Ⓑ

CUSTOMER NUMBER [REDACTED] NAME [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/16

		STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$	401.92	
CONTRACT KW CHARGE	\$	0.00	(7,294 @ \$0.00)
DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRG :	\$ 0.00 (0 @ \$0.34)
		B) RESERVATION DEMAND CHRG :	\$ 0.00 (0 @ \$0.72)
CSD - MAX ON PK KW	\$	5,251.68	(7,294 @ \$0.72)
ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00649)
OFF PK KWH CHARGE	\$	0.00	(0 @ \$0.00649)
TRANSFORMER RIDER CREDIT	\$	0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$	0.00	(0 @ \$0.05752)
OFF PK FUEL	\$	0.00	(0 @ \$0.05123)
TOTAL (BASE + FUEL)	\$	5,653.60	
		SUPPLEMENTAL CHRG	
ON PK KW CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TOTAL (BASE + FUEL)	\$	0.00	
COMBINED CHARGES	\$	5,653.60	

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 9

** INCLUDES:			SST-1
Total Base & Fuel Charges			\$8,853.80
Standby			
ECCR	X	0.00096	\$0.00
ECRC	X	\$0.00031	\$0.00
CPRC			
	DDC	RDD	
X	0.12	X	\$0.00
	\$0.00	\$0.00	\$0.00
CSD	X	0.24000	\$1,760.58
QBC	0	X	0.00000
Storm Chg	0	X	0.00000
Storm Bond Repay Chrg	0	X	0.00000
Storm Bond Chrg Tx	0	X	0.00002
Electric Service Amount			\$7,404.18

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0

TOTAL FPL CHARGES: \$5,653.60

TOTAL ON PK KWH: 0

TOTAL FUEL CHARGES: \$0.00

PM

5/1/08



BILL DATE : 04/18/08

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR 2008

①

Ⓐ

Ⓑ

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/16/08

=====		STANDBY CHARGES	=====	RATE: 85
CUSTOMER CHARGE	\$ 401.92			
CONTRACT KW CHARGE	\$ 0.00	(7.085 @ \$0.00)		
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)		

A) SUMM DAILY DEMAND CHRG : \$ 0.00 (0 @ \$0.34)  
 B) RESERVATION DEMAND CHRG : \$ 0.00 (0 @ \$0.72)

CSD - MAX ON PK KW	\$ 5,101.20	(7.085 @ \$0.72)
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00649)
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00649)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$ 0.00	(0 @ \$0.05752)
OFF PK FUEL	\$ 0.00	(0 @ \$0.05123)

TOTAL (BASE + FUEL) \$ 5,503.12

===== SUPPLEMENTAL CHARGES =====

ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 5,503.12

CONFIDENTIAL

Total Base & Fuel Charges		\$5,503.12
Standby		
ECCR	0 X	0.00005 \$0.00
ECRC	0 X	\$0.00031 \$0.00
CPRC		
DDC	0 X	\$0.00
RDD	0 X	\$0.00
CSD	7085 X	0.24000 \$1,700.40
QBC	0 X	0.00000 \$0.00
Storm Chg	0 X	0.000000 \$0.00
Slrm Bond Repay Chrg	0 X	0.000006 \$0.00
Slrm Bond Chrg Tx	0 X	0.000002 \$0.00
Electric Service Amount		\$7,203.62

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0      TOTAL FPL CHARGES: \$5,503.12      TOTAL ON PK KWH: 0      TOTAL FUEL CHARGES: \$0.00

9/8 4/18/08

STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2008

① CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/10/

DESCRIPTION	AMOUNT	STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$ 401.92		85
CONTRACT KW CHARGE	\$ 0.00	(5,595 @ \$0.00)	
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$ .00 (0 @ \$0.34)
		B) RESERVATION DEMAND CHRG :	\$ .00 (0 @ \$0.72)
CSD - MAX ON PK KW	\$ 4,028.40	(5,595 @ \$0.72)	
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00649)	
OFF PK KWH CHARGE	\$ 0.20	(31 @ \$0.00649)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00	(0 @ \$0.05752)	
OFF PK FUEL	\$ 1.59	(31 @ \$0.05123)	
TAL (BASE + FUEL)	\$ 4,432.11		

CONFIDENTIAL

DESCRIPTION	AMOUNT	SUPPLEMENTAL CHARGE
ON PK KW CHARGE	\$ 0.00	
ON PK KWH CHARGE	\$ 0.00	
OFF PK KWH CHARGE	\$ 0.00	
REGULAR KWH CHARGE	\$ 0.00	
MAX DEMAND CHARGE	\$ 0.00	
TRANSFORMER RIDER CREDIT	\$ 0.00	
CURTAIL CREDIT	\$ 0.00	
FUEL CHARGES :		
ON PK FUEL	\$ 0.00	
OFF PK FUEL	\$ 0.00	
REGULAR FUEL	\$ 0.00	
TAL (BASE + FUEL)	\$ 0.00	
ADJINED CHARGES	\$ 4,432.11	

\*\* INCLUDES:

DESCRIPTION	AMOUNT	SST-1T1
Total Base & Fuel Charges		\$4,432.11
Standby		
ECCR	0.00095	\$0.03
ECRC	\$0.00031	\$0.01
CPRC		
DDC		
RDD		
X 0.12 (A)	\$0.00	\$0.00
X 0.24 (A)	\$0.00	\$0.00
CSD	0.24000	\$1,342.80
OBC	31 X 0.00000	\$0.00
Storm Chg	31 X 0.000000	\$0.00
Strm Bond Repay Chrg	31 X 0.000006	\$0.00
Strm Bond Chrg Tx	31 X 0.000002	\$0.00
Electric Service Amount		\$5,774.95

TOTALS (STANDBY AND SUPPLEMENTAL)

TAL KWH: 31 TOTAL FPL CHARGES: \$4,430.52 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$1.59

2/10  
5/10



**SECOND REVISED**

**EXHIBIT C**

**JUSTIFICATION TABLE**

**SECOND REVISED EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Work Papers  
**AUDIT:** FPL, Capacity Cost Recovery  
**AUDIT CONTROL NO:** 09-041-4-3  
**DOCKET NO.** 150001- EI

**Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant.**

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
9	Internal Audits	4	Y	Pg. 1, Lns. 1A-17A  Pg. 2, Lns. 18A, 20A-33A, 35A, 36A, 36B  Pg. 3, Lns. 37A-57A, 46B  Pg. 4, Lns. 56A-69A	(b)	A. Maceo
41-2/2	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/2-1	Revenue	2	N			
41-2/3	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/4	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/4-1	Revenue	3	Y  Y  N	Pg. 1, Col. A, Lns. 1-6 Col. B, Lns. 1-4  Pg. 2, Col. A, Lns. 1-2 Col. B, Lns. 1-3  Pg. 3	(e)	D. Rodriguez
41-2/5	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/5-1	Revenue	1	Y	Col. A, Lns. 1-6 Col. B, Lns. 1-3	(e)	D. Rodriguez
41-2/6	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/7	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/8	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/9	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/10	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/11	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/12	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/13	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/13-1	Revenue	1	Y	Col. A, Lns. 1-6 Col. B, Lns. 1-3	(e)	D. Rodriguez
41-2/14	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/14-1	Revenue	2	Y	Pg. 1, Col. A, Lns. 1-4 Col. B, Lns. 1-5 Col. C, Line 1  Pg. 2, Col. A, Lns. 1-6 Col. B, Lns. 1-3	(e)	D. Rodriguez
41-2/15	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/16	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/17	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/18	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/19	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/20	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/21	Revenue	1	Y	Col. A	(e)	D. Rodriguez

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
41-2/22	Revenue	2	Y	Pgs. 1-2, Col. A	(e)	D. Rodriguez
41-2/23	Revenue	2	Y	Pgs. 1-2, Col. A	(e)	D. Rodriguez
41-2/24	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/25	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/26	Revenue	1	Y	Col. A	(e)	D. Rodriguez
41-2/27	Revenue	16	Y N Y N Y N Y	Pg. 1, Line 1A, 1B Pg. 2 Pgs. 3-4, Line 1A, 1B Pgs. 5 - 7 Pg. 8, Line 1A, 1B Pgs. 9-10 Pgs. 11-16, Line 1A, 1B	(e)	D. Rodriguez
41-2/28	Revenue	1	Y	Line 1A, 1B	(e)	D. Rodriguez
44-1/1-1/1	UPS	1	N			
44-1/1-1/2	UPS	1	N			
44-1/1-2/2	UPS	1	N			
44-1/1-4	UPS	1	N			
44-1/1-4/1	UPS	1	N			
45-1/1-1/1	SJRPP	6	N			
45-1/1-2	SJRPP	2	N			
45-1/3-1	SJRPP	1	N			
45-1/7-1	SJRPP	1	N			
45-2/1-1	SJRPP	2	N			
45-2/2-1	SJRPP	1	N			
45-2/3-1	SJRPP	1	N			
47-1	L-T Capacity Purchase	1	N			
47-1/1	L-T Capacity Purchase	2	N			
47-1/2	L-T Capacity Purchase	2	N			
47-1/3	L-T Capacity Purchase	2	N			
47-1/4	L-T Capacity Purchase	3	N			
48-1	Transmission of Electric by Others	1	N			
48-1/1	Transmission of Electric by Others	3	N			
48-1/2	Transmission of Electric by Others	3	N			
48-1/3	Transmission of Electric by Others	2	N			
49-1	Transmission Service	1	N			
49-1/1	Transmission Service	2	N			
49-1/2	Transmission Service	3	N			
49-1/3	Transmission Service	1	N			
49-2	Transmission Service	1	N			
49-3	Transmission Service	1	N			

**SECOND REVISED**

**EXHIBIT D**

**AFFIDAVITS**



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost  
Recovery Clause with Generating Performance  
Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA )  
 )  
MIAMI-DADE COUNTY )

AFFIDAVIT OF ANTONIO MACEO

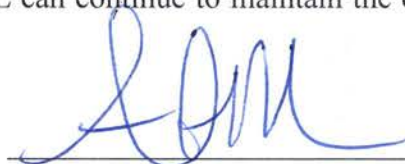
BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

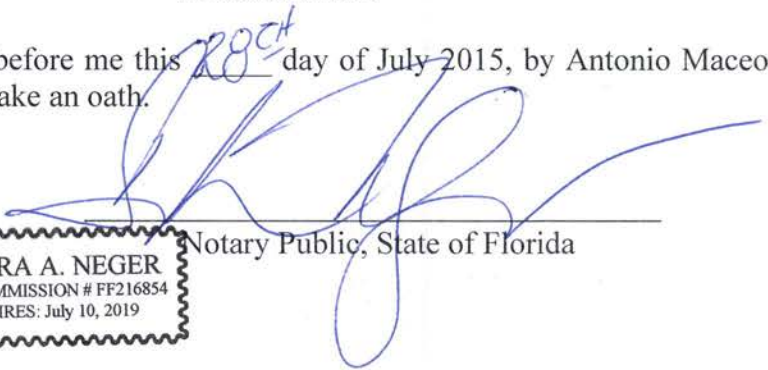
2. I have reviewed the documents referenced and incorporated in FPL's Fourth Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 09-041-4-3 for which I am identified as the affiant. The documents or materials contain or constitute competitively sensitive information, the disclosure of which could impair the competitive business of the provider of the information. Specifically, some of the information contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2008. FPL treats such information as confidential and does not disclose it, except as required by law to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0080-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

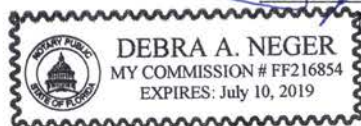
4. Affiant says nothing further.

  
Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 20<sup>th</sup> day of July 2015, by Antonio Maceo, who is personally known to me and who did take an oath.

  
Notary Public, State of Florida

My Commission Expires:





SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No: 150001-EI

STATE OF FLORIDA )  
 )  
MIAMI-DADE COUNTY )

**AFFIDAVIT OF DAMARIS RODRIGUEZ**

**BEFORE ME**, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 09-041-4-3 for which I am identified as the affiant. The information that FPL asserts is proprietary and confidential business information includes customer-specific account information, which if disclosed would impair the competitive interests of FPL or the providers of the information. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. FPL's policy is premised upon customers' right to privacy and the potential that the disclosure of customer specific information may harm some customers' competitive interests.

3. Nothing has occurred since the issuance of Order No. PSC-14-0080-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

*Damaris Rodriguez*  
\_\_\_\_\_  
Damaris Rodriguez

**SWORN TO AND SUBSCRIBED** before me this 27<sup>th</sup> day of July 2015, by Damaris Rodriguez, who is personally known to me and who did take an oath.

*Carolyn J Smith*  
\_\_\_\_\_  
Notary Public, State of Florida

My Commission Expires:

