

**AUSLEY McMULLEN**

ATTORNEYS AND COUNSELORS AT LAW

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August 3, 2015

**VIA: ELECTRONIC FILING**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

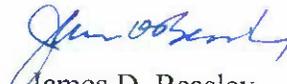
Re: Petition of Tampa Electric Company for Approval of Tariff Rate Changes to Implement Approved Step Increase

Dear Ms. Stauffer:

Attached for filing in the above-styled matter is Tampa Electric Company's Petition for Approval of Tariff Rate Changes to Implement Approved Step Increase.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Attachment

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric Company )  
For Approval of Tariff Rate Changes to )  
Implement Approved Step Increase. )  
\_\_\_\_\_ )

DOCKET NO. \_\_\_\_\_

FILED: August 3, 2015

**TAMPA ELECTRIC COMPANY'S PETITION  
FOR APPROVAL OF TARIFF RATE CHANGES  
TO IMPLEMENT APPROVED STEP INCREASE**

Tampa Electric Company ("Tampa Electric" or "the company"), pursuant to Order No. PSC-13-0443-FOF-EI ("Order No. 13-0443"), issued September 30, 2013 in Docket No. 130040-EI, petitions the Commission to approve tariff rate changes to implement a Commission approved step increase effective with the date of the meter reading for the first billing cycle of November 2015, as authorized in the above-referenced order and, in support thereof, says:

1. In Order No. 13-0443 the Commission approved a stipulation and settlement agreement by and between all of the parties to Tampa Electric's 2013 base rate proceeding.
2. Tampa Electric has previously implemented the initial base rate increase approved in Order No. 13-0443 as well as the first step increase approved in that Order effective with the date of the meter reading for the first billing cycle of November 2014.
3. The second step increase approved in Order No. 13-0443 is an additional \$5.0 million of annual revenues, authorized as follows on page 8 of the order:

(iii) Effective with the date of the meter reading for the first billing cycle of November 2015, Tampa Electric shall be authorized to increase its base rates by an additional \$5.0 million of annual revenues (for a total increase of \$70.9 million over the company's currently authorized base rates), based on the projected test year billing determinants reflected in the Minimum Filing Requirements ("MFRs") filed with the company's April 5, 2013 Petition in this proceeding, adjusted to reflect actual RS tier

proportion billing determinant data on a 12 month basis ending July 31, 2015.

4. During its 2015 regular session the Legislature enacted CS/HB 7109 which provides in pertinent part as follows on page 10 of 42:

(e) New tariffs and changes to an existing tariff, other than an administrative change that does not substantially change the meaning or operation of the tariff, must be approved by majority vote of the commission, except as otherwise specifically provided by law.

5. Attached hereto as Exhibits "A" and "B" are revised tariff sheets (standard version and legislative version) that implement the \$5.0 million step increase authorized on page 8 of Order No. 13-0443. These tariff sheets have been prepared consistent with Order No. 13-0443 and Tampa Electric respectfully seeks the Commission's approval of them to implement the previously approved step increase effective on the date of the meter reading for the first billing cycle of November 2015.

6. Also attached are the following exhibits supporting this tariff change:

Exhibit "C" Allocation of Revenue Increase

Exhibit "D" MFR E-13A Revenue from Sale of Electricity by Rate Schedule – Calculations

Exhibit "E" MFR E-13C Base Revenue by Rate Schedule – Calculations

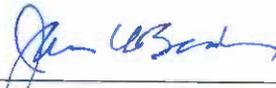
Exhibit "F" MFR A-2 Full Revenue requirements Comparison Typical Monthly Bills

7. Tampa Electric is not aware of any disputed issue of material fact relating to the matters stated herein or the relief requested.

WHEREFORE, Tampa Electric Company respectfully urges the Commission to approve the revised tariff sheets set forth as Exhibit "A", effective on the date of the meter reading for the first billing cycle of November, 2015.

DATED this 3<sup>rd</sup> day of August, 2015

Respectfully submitted,



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JAMES D. BEASLEY  
J. JEFFRY WAHLEN  
ASHLEY M. DANIELS  
Ausley & McMullen  
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Tallahassee, Florida 32302  
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

EXHIBIT "A"

REVISED TARIFF SHEETS – STANDARD VERSION



**RESIDENTIAL SERVICE**

**SCHEDULE:** RS

**RATE CODE:** 110, 111, 120, 121, 130, 131, 170, 171, 180, 181.

**AVAILABLE:** Entire service area.

**APPLICABLE:** To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

**LIMITATION OF SERVICE:** This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

**MONTHLY RATE:**

**Basic Service Charge:**  
\$15.00

<b><u>Energy and Demand Charge:</u></b>	
First 1,000 kWh	4.694¢ per kWh
All additional kWh	5.694¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031



**GENERAL SERVICE - NON DEMAND**

**SCHEDULE:** GS

**RATE CODE:** 200, 201, 920.

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

**MONTHLY RATE:**

**Basic Service Charge:**

Metered accounts	\$18.00
Un-metered accounts	\$15.00

**Energy and Demand Charge:**

5.009¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.151¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



**GENERAL SERVICE - DEMAND**

**SCHEDULE:** GSD

**RATE CODE:** 360, 364, 365.

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 30.00  
 Primary Metering Voltage \$130.00  
 Subtrans. Metering Voltage \$990.00

Basic Service Charge:

Secondary Metering Voltage \$ 30.00  
 Primary Metering Voltage \$130.00  
 Subtrans. Metering Voltage \$990.00

Demand Charge:

\$9.25 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

1.583¢ per kWh

Energy Charge:

6.011¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of 0.199¢ per kWh will apply. A discount of 0.607¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 60¢ per kW of billing demand for customers taking service under the standard rate and 0.151¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



**CONSTRUCTION SERVICE**

**SCHEDULE:** CS

**RATE CODE:** 050

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

**LIMITATION OF SERVICE:** Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

**MONTHLY RATE:**

Basic Service Charge: \$18.00

Energy and Demand Charge: 5.009¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**MISCELLANEOUS:** A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

**ISSUED BY:** G. L. Gillette, President

**DATE EFFECTIVE:**



**TIME-OF-DAY  
GENERAL SERVICE - NON DEMAND  
(OPTIONAL)**

**SCHEDULE:** GST

**RATE CODE:** 202.

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted.

**MONTHLY RATE:**

Basic Service Charge:  
\$20.00

Energy and Demand Charge:  
13.709¢ per kWh during peak hours  
0.930¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



**TIME-OF-DAY  
GENERAL SERVICE - DEMAND  
(OPTIONAL)**

**SCHEDULE:** GSDT

**RATE CODE:** 362

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

Basic Service Charge:

Secondary Metering Voltage	\$ 30.00
Primary Metering Voltage	\$130.00
Subtransmission Metering Voltage	\$990.00

Demand Charge:

\$3.12 per kW of billing demand, plus  
\$6.13 per kW of peak billing demand

Energy Charge:

2.898¢ per kWh during peak hours  
1.046¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



Continued from Sheet No. 6.560

**MONTHLY RATES:**

Basic Service Charge: \$15.00

Energy and Demand Charges: 5.009¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

**DETERMINATION OF PRICING PERIODS:** Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub> (Low Cost Hours), P<sub>2</sub> (Moderate Cost Hours) and P<sub>3</sub> (High Cost Hours) are as follows:

<u>May through October</u>	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P<sub>4</sub> hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



**FIRM STANDBY AND SUPPLEMENTAL SERVICE**

**SCHEDULE:** SBF

**RATE CODE:** 359

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**MONTHLY RATE:**

Basic Service Charge:

Secondary Metering Voltage	\$ 55.00
Primary Metering Voltage	\$ 155.00
Subtransmission Metering Voltage	\$1,015.00

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$ 1.94 per kW-Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.54 per kW-Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$ 0.61 per kW-Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

Energy Charge:

0.913¢ per Standby kWh

Continued to Sheet No. 6.601



Continued from Sheet No. 6.600

**CHARGES FOR SUPPLEMENTAL SERVICE:**

**Demand Charge:**

\$9.25 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

**Energy Charge:**

1.583¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



Continued from Sheet No. 6.602

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of 75¢ per kW of Supplemental Demand and 62¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.32 per kW of Supplemental Demand and \$1.94 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 60¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



**TIME-OF-DAY  
FIRM STANDBY AND SUPPLEMENTAL SERVICE  
(OPTIONAL)**

**SCHEDULE:** SBFT

**RATE CODE:** 358

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**MONTHLY RATE:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ 55.00
Primary Metering Voltage	\$ 155.00
Subtransmission Metering Voltage	\$1,015.00

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$ 1.94	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:	
\$ 1.54	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$ 0.61	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

**Energy Charge:**

0.913¢	per Standby kWh
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Continued to Sheet No. 6.606

**ISSUED BY:** G. L. Gillette, President

**DATE EFFECTIVE:**



Continued from Sheet No. 6.605

**CHARGES FOR SUPPLEMENTAL SERVICE**

**Demand Charge:**

\$3.12 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$6.13 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

**Energy Charge:**

2.898¢ per Supplemental kWh during peak hours  
1.046¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



Continued from Sheet No. 6.607

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of 75¢ per kW of Supplemental Demand and 62¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.32 per kW of Supplemental Demand and \$1.94 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 60¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

EXHIBIT “B”

REVISED TARIFF SHEETS – LEGISLATIVE VERSION



**RESIDENTIAL SERVICE**

**SCHEDULE:** RS

**RATE CODE:** 110, 111, 120, 121, 130, 131, 170, 171, 180, 181.

**AVAILABLE:** Entire service area.

**APPLICABLE:** To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

**LIMITATION OF SERVICE:** This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

**MONTHLY RATE:**

Basic Service Charge:  
\$15.00

<u>Energy and Demand Charge:</u>	
First 1,000 kWh	<del>4.650</del> 4.694¢ per kWh
All additional kWh	<del>5.650</del> 5.694¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031



**GENERAL SERVICE - NON DEMAND**

**SCHEDULE:** GS

**RATE CODE:** 200, 201, 920.

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

**MONTHLY RATE:**

**Basic Service Charge:**

Metered accounts	\$18.00
Un-metered accounts	\$15.00

**Energy and Demand Charge:**

~~4.9655.009~~¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.151¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



**GENERAL SERVICE - DEMAND**

**SCHEDULE:** GSD

**RATE CODE:** 360, 364, 365.

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 30.00  
 Primary Metering Voltage \$130.00  
 Subtrans. Metering Voltage \$990.00

Basic Service Charge:

Secondary Metering Voltage \$ 30.00  
 Primary Metering Voltage \$130.00  
 Subtrans. Metering Voltage \$990.00

Demand Charge:

~~\$9.229.25~~ per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

1.583¢ per kWh

Energy Charge:

~~5.9586.011~~¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of 0.199¢ per kWh will apply. A discount of ~~0.6050.607~~¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 60¢ per kW of billing demand for customers taking service under the standard rate and 0.151¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



**CONSTRUCTION SERVICE**

**SCHEDULE:** CS

**RATE CODE:** 050

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

**LIMITATION OF SERVICE:** Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

**MONTHLY RATE:**

Basic Service Charge: \$18.00

Energy and Demand Charge: ~~4.9655.009~~¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**MISCELLANEOUS:** A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



**TIME-OF-DAY  
GENERAL SERVICE - NON DEMAND  
(OPTIONAL)**

**SCHEDULE:** GST

**RATE CODE:** 202.

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted.

**MONTHLY RATE:**

Basic Service Charge:  
\$20.00

Energy and Demand Charge:  
~~13.57~~**13.709**¢ per kWh during peak hours  
0.930¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



**TIME-OF-DAY  
GENERAL SERVICE - DEMAND  
(OPTIONAL)**

**SCHEDULE:** GSDT

**RATE CODE:** 362

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ 30.00
Primary Metering Voltage	\$130.00
Subtransmission Metering Voltage	\$990.00

**Demand Charge:**

~~\$3.113.12~~ per kW of billing demand, plus  
~~\$6.106.13~~ per kW of peak billing demand

**Energy Charge:**

2.898¢ per kWh during peak hours  
1.046¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



Continued from Sheet No. 6.560

**MONTHLY RATES:**

Basic Service Charge: \$15.00

Energy and Demand Charges: ~~4.9655.009~~¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

**DETERMINATION OF PRICING PERIODS:** Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub> (Low Cost Hours), P<sub>2</sub> (Moderate Cost Hours) and P<sub>3</sub> (High Cost Hours) are as follows:

<u>May through October</u>	<b>P<sub>1</sub></b>	<b>P<sub>2</sub></b>	<b>P<sub>3</sub></b>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<b>P<sub>1</sub></b>	<b>P<sub>2</sub></b>	<b>P<sub>3</sub></b>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P<sub>4</sub> hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



**FIRM STANDBY AND SUPPLEMENTAL SERVICE**

**SCHEDULE:** SBF

**RATE CODE:** 359

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**MONTHLY RATE:**

Basic Service Charge:

Secondary Metering Voltage	\$ 55.00
Primary Metering Voltage	\$ 155.00
Subtransmission Metering Voltage	\$1,015.00

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$ ~~1.93~~1.94 per kW-Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$ ~~1.53~~1.54 per kW-Month of Standby Demand  
(Power Supply Reservation Charge) or

\$ 0.61 \_\_\_\_\_ per kW-Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

Energy Charge:

~~0.906~~0.913¢ per Standby kWh

Continued to Sheet No. 6.601



Continued from Sheet No. 6.600

**CHARGES FOR SUPPLEMENTAL SERVICE:**

**Demand Charge:**

~~\$9,229.25~~ per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

**Energy Charge:**

1.583¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

- Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



Continued from Sheet No. 6.602

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of 75¢ per kW of Supplemental Demand and 62¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.32 per kW of Supplemental Demand and ~~\$1.93~~1.94 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 60¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



**TIME-OF-DAY  
FIRM STANDBY AND SUPPLEMENTAL SERVICE  
(OPTIONAL)**

**SCHEDULE:** SBFT

**RATE CODE:** 358

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**MONTHLY RATE:**

Basic Service Charge:

Secondary Metering Voltage	\$ 55.00
Primary Metering Voltage	\$ 155.00
Subtransmission Metering Voltage	\$1,015.00

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$ <del>1.93</del> <u>1.94</u>	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:	
\$ <del>1.53</del> <u>1.54</u>	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$ 0.61	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

~~0.9060~~0.913¢ per Standby kWh

Continued to Sheet No. 6.606



Continued from Sheet No. 6.605

**CHARGES FOR SUPPLEMENTAL SERVICE**

**Demand Charge:**

~~\$3.113.12~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus

~~\$6.406.13~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

**Energy Charge:**

2.898¢ per Supplemental kWh during peak hours

1.046¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



Continued from Sheet No. 6.607

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of 75¢ per kW of Supplemental Demand and 62¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.32 per kW of Supplemental Demand and ~~\$4.93~~1.94 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 60¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

EXHIBIT "C"

ALLOCATION OF REVENUE INCREASE

TAMPA ELECTRIC COMPANY  
DEVELOPMENT OF BASE REVENUE INCREASE BY RATE CLASS  
EFFECTIVE NOVEMBER 1, 2015  
COST OF SERVICE: 12 CP & 1/13 AD; MINIMUM DISTRIBUTION SYSTEM (MDS)  
(\$000)

Line	Rate Class	(A)	(B)	(C)	(D)	(E)		(G)	(H)	(I)	(J)
		Cost of Service	Base Revenue Initial Test Year	Base Revenue Deficiency (A) - (B)	Initial Test year Service Charge Revenue	Net Base Rev. Deficiency \$ (C) - (D)      % (E) / (B)		Proposed Base Revenue Increase * Increase \$	% Increase Based on: Present Base Rev. (G) / (B)      Total Revenue Incl. clauses (G)/Tot.Rev. (G)/Tot.Rev.		Base Revenue Target (B) + (G)
1	I. Residential (RS,RSVP)	\$ 557,834	\$ 489,649	\$ 68,185	\$ 1,049	\$ 67,136	13.71%				
2											
3	II. General Service										
4	Non-Demand (GS,TS)	62,885	57,954	4,931	\$ 115	\$ 4,815	8.31%				
5											
6											
7	Sub-Total: I. + II.	\$ 620,719	\$ 547,603	\$ 73,116	\$ 1,164	\$ 71,952	13.14%	\$ 58,384	10.66%	5.84%	\$ 605,987
8											
9											
10	III. General Service										
11	Demand (GSD, SBF)	299,710	290,676	9,034	\$ 23	9,011	3.10%	\$ 10,421	3.59%	1.61%	301,097
12											
13	IV. Interruptible Service (IS/SBI)	22,192	28,538	(6,346)	\$ -	(6,346)	0.00%	\$ -	0.00%	0.00%	28,538
14											
15											
16											
17											
18	V. Lighting (LS-1)										
19	A. - Energy	5,234	5,467	(233)	\$ 6	\$ (240)	-4.38%	\$ -	0.00%	0.00%	\$ 5,467
20	B. - Facilities	29,912	35,484	(5,572)	\$ -	\$ (5,572)	-15.70%	\$ -	0%	0%	\$ 35,484
21											
22											
23											
24	Total	\$ 977,767	\$ 907,768	\$ 69,999	\$ 1,194	\$ 68,805	7.58%	\$ 68,805	7.58%	3.89%	\$ 976,573
25										x 1.5	
26										5.84%	
27											
28											
29											
30											

EXHIBIT “D”

MFR E-13A

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinants information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of data shown:

XX Projected Test year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

(\$000)

Line No.	Rate	(1)	(2)	(3)	(4)	(5)	(6)
		Base Revenue Initial Test Year	Base Revenue 11/1/2013 1st Step	Base Revenue Present 2nd Step	Base Revenue Proposed Step	Proposed Step Increase Dollars (4) - (3)	Proposed Step Increase Percent (3) / (1)
1	RS, RSVP-1	489,649	530,949	536,600	540,368	3,768	0.7%
2	GS, GST	55,044	61,467	62,102	62,525	423	0.7%
3	GS, GST Transfers to GSD, GSDT Standard	2,624	2,605	2,614	2,619	5	0.2%
4	TS	285	420	421	422	1	0.3%
5	GSD, GSDT	263,628	272,437	273,404	273,961	557	0.2%
6	GSD Optional	22,593	22,226	22,515	22,709	194	0.9%
7	SBF, SBFT	4,455	4,447	4,469	4,480	11	0.3%
8	IS, IST	18,871	18,871	18,871	18,871	-	0.0%
9							
10	SBI	9,667	9,667	9,667	9,667	-	0.0%
11	LS-1 (Energy Service)	5,467	5,467	5,467	5,467	-	0.0%
12	LS-1 (Facilities)	35,484	35,484	35,484	35,484	-	0.0%
13	TOTAL	<u>\$ 907,769</u>	<u>\$ 964,040</u>	<u>\$ 971,615</u>	<u>\$ 976,575</u>	<u>\$ 4,959</u>	<u>0.5%</u>
14							
15	Incremental Base Rates Revenue		\$ 56,271	7,575	\$ 4,959		
16	Incremental Service Charge Revenue		\$ 1,190	-	\$ -		
17	Total Incremental Base Revenue		\$ 57,461	7,575	\$ 4,959	\$ 69,996	
18							
19							
20							
21							
22	Summary by Rate Class						
23	RS	489,649	53,949	536,600	540,368	3,768	
24	GS	<u>57,954</u>	<u>64,492</u>	<u>65,137</u>	<u>65,566</u>	<u>429</u>	
25		547,604	595,441	601,738	605,935	4,197	0.7%
26							
27	GSD	290,676	298,110	300,388	301,151	763	
28	IS	<u>28,538</u>	<u>28,538</u>	<u>28,538</u>	<u>28,538</u>	<u>-</u>	
29		319,213	327,647	328,926	329,688	762	0.2%
30							
31	LS Energy	5,467	5,467	5,467	5,467	-	0.0%
32	LS (Facilities)	35,484	35,484	35,484	35,484	-	0.0%
33							
34	TOTAL	907,769	964,040	971,615	976,575	4,959	0.5%
35							
36							

37

EXHIBIT "E"

MFR E-13C

BASE REVENUE BY RATE SCHEUDLE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2014

Projected Prior Year Ended 12/31/2013

Historical Prior Year Ended 12/31/2012

Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line No.

Line No.	Page No.	Rate Schedule
1		
2		
3		
4		
5	2	RS, RSVP-1
6	3	GS, GST
7	4	GS, GST Transfers to GSD, GSDT Standard
8	5	TS
9	6	GSD, GSDT
10	9	GSD Optional
11	10	SBF, SBFT
12	14	IS, IST
13	16	-
14	17	SBI
15	19	LS-1 (Energy Service)
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
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36		

39

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY			XX Projected Test year Ended 12/31/2014
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn

Rate Schedule RS, RSVP-1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard	7,408,949	Bills \$ 15.00	111,134,235	7,408,949	Bills \$ 15.00	111,134,235	
4	RSVP-1	20,876	Bills \$ 15.00	313,140	20,876	Bills \$ 15.00	313,140	
5	Total	7,429,825	Bills	111,447,375	7,429,825	Bills	111,447,375	0.0%
6								
7								
8								
9	Energy Charge:							
10	Standard							
11	First 1,000 kWh	5,842,653	MWH \$ 46.50	271,683,365	5,842,653	MWH \$ 46.94	274,254,132	
12	All additional kWh	2,686,767	MWH \$ 56.50	151,802,336	2,686,767	MWH \$ 56.94	152,984,513	
13	RSVP-1	33,583	MWH \$ 49.65	1,667,396	33,583	MWH \$ 50.09	1,682,172	
14	Total	8,563,003	MWH	425,153,096	8,563,003	MWH	428,920,817	0.9%
15								
16								
17								
18	Total Base Revenue:			536,600,471			540,368,192	0.7%
19								
20								
21								
22								
23								
24								
25								
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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY		XX Projected Test year Ended 12/31/2014
DOCKET No. 130040-EI	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn

Rate Schedule GS, GST

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard Metered	754,273	Bills \$ 18.00	13,576,914	754,273	Bills \$ 18.00	13,576,914	
4	Standard Unmetered	2,232	Bills \$ 15.00	33,480	2,232	Bills \$ 15.00	33,480	
5	T-O-D	32,063	Bills \$ 20.00	641,260	32,063	Bills \$ 20.00	641,260	
6	T-O-D (Meter CIAC paid)	48	Bills \$ 18.00	864	48	Bills \$ 18.00	864	
7	Total	788,616	Bills	14,252,518	788,616	Bills	14,252,518	0.0%
8								
9	Energy Charge:							
10	Standard	924,692	MWH \$ 49.65	45,910,958	924,692	MWH \$ 50.09	46,317,822	
11	Standard Unmetered	1,294	MWH \$ 49.65	64,247	1,294	MWH \$ 50.09	64,816	
12	T-O-D On-Peak	11,479	MWH \$ 135.71	1,557,815	11,479	MWH \$ 137.09	1,573,656	
13	T-O-D Off-Peak	34,006	MWH \$ 9.30	316,256	34,006	MWH \$ 9.30	316,256	
14	Total	971,471	MWH	47,849,276	971,471	MWH	48,272,551	0.9%
15								
16	Emergency Relay Charge:							
17	Standard	281	MWH \$ 1.51	424	281	MWH \$ 1.51	424	
18	T-O-D	-	MWH \$ 1.51	-	-	MWH \$ 1.51	-	
19	Total	281	MWH	424	281	MWH	424	0.0%
20								
21								
22								
23	Total Base Revenue:			62,102,218			62,525,493	0.7%
24								
25								
26								
27								
28								
29								
30								
31								
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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY		XX Projected Test year Ended 12/31/2014
DOCKET No. 130040-EI	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn

Rate Schedule GS, GST Transfers to GSD, GSDT Standard

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Basic Service Charge:							
2	Standard - Secondary	11,506	Bills \$ 18.00	207,108	11,506	Bills \$ 30.00	345,180	
3	Standard - Primary	-	Bills \$ 18.00	-	-	Bills \$ 130.00	-	
4	Standard - Subtransmission	-	Bills \$ 18.00	-	-	Bills \$ 990.00	-	
5	Total	11,506	Bills	<u>207,108</u>	11,506		<u>345,180</u>	66.7%
6								
7	Energy Charge:							
8	Standard - Secondary	51,675	MWH \$ 49.65	2,565,664	51,675	MWH \$ 15.83	818,015	
9	Standard - Primary	-	MWH \$ 49.65	-	-	MWH \$ 15.83	-	
10	Standard - Subtransmission	-	MWH \$ 49.65	-	-	MWH \$ 15.83	-	
11	Total	51,675	MWH	<u>2,565,664</u>	51,675	MWH	<u>818,015</u>	-68.1%
12								
13	Demand Charge:							
14	Standard - Secondary	157,355	kW \$ -	-	157,355	kW \$ 9.25	1,455,534	
15	Standard - Primary	-	kW \$ -	-	-	kW \$ 9.25	-	
16	Standard - Subtransmission	-	kW \$ -	-	-	kW \$ 9.25	-	
17	Total	157,355	kW	<u>-</u>	157,355	kW	<u>1,455,534</u>	-
18								
19								
20								
21								
22								
23								
24	Total Base Revenue:			<u><u>2,772,772</u></u>			<u><u>2,618,729</u></u>	-5.6%
25								
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34								
35	(1) Not included in Total.							
36								

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY		XX Projected Test year Ended 12/31/2014
DOCKET No. 130040-EI	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Projected Prior Year Ended 12/31/2013
		Historical Prior Year Ended 12/31/2012
		Witness: W. R. Ashburn

Rate Schedule TS

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3		17,784 Bills	\$ 18.00	<u>320,112</u>	17,784 Bills	\$ 18.00	<u>320,112</u>	
4	Total	17,784 Bills		<u>320,112</u>	17,784 Bills		<u>320,112</u>	0.0%
5								
6	Energy Charge:							
7		2,037 MWH	\$ 49.65	<u>101,137</u>	2,037 MWH	\$ 50.09	<u>102,033</u>	
8	Total	2,037 MWH		<u>101,137</u>	2,037 MWH		<u>102,033</u>	0.9%
9								
10								
11								
12	Total Base Revenue:			<u><u>421,249</u></u>			<u><u>422,145</u></u>	0.2%
13								
14								
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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
DOCKET No. 130040-EI		

Rate Schedule GSD\_GSDT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Basic Service Charge:							
2	Standard - Secondary	133,380 Bills	\$ 30.00	4,001,400	133,380 Bills	\$ 30.00	4,001,400	
3	Standard - Primary	698 Bills	\$ 130.00	90,740	698 Bills	\$ 130.00	90,740	
4	Standard - Subtransmission	- Bills	\$ 990.00	-	0 Bills	\$ 990.00	-	
5	T-O-D - Secondary	10,897 Bills	\$ 30.00	326,910	10,897 Bills	\$ 30.00	326,910	
6	T-O-D - Primary	651 Bills	\$ 130.00	84,630	651 Bills	\$ 130.00	84,630	
7	T-O-D - Subtransmission	25 Bills	\$ 990.00	24,750	25 Bills	\$ 990.00	24,750	
8	Total	145,651 Bills		4,528,430	145,651 Bills		4,528,430	0.0%
9								
10	Energy Charge:							
11	Standard - Secondary	4,227,035 MWH	\$ 15.83	66,913,964	4,227,035 MWH	\$ 15.83	66,913,964	
12	Standard - Primary	269,403 MWH	\$ 15.83	4,264,649	269,403 MWH	\$ 15.83	4,264,649	
13	Standard - Subtransmission	- MWH	\$ 15.83	-	- MWH	\$ 15.83	-	
14	T-O-D On-Peak - Secondary	484,173 MWH	\$ 28.98	14,031,334	484,173 MWH	\$ 28.98	14,031,334	
15	T-O-D On-Peak - Primary	233,926 MWH	\$ 28.98	6,779,175	233,926 MWH	\$ 28.98	6,779,175	
16	T-O-D On-Peak - Subtrans.	298 MWH	\$ 28.98	8,636	298 MWH	\$ 28.98	8,636	
17	T-O-D Off-Peak - Secondary	1,349,819 MWH	\$ 10.46	14,119,107	1,349,819 MWH	\$ 10.46	14,119,107	
18	T-O-D Off-Peak - Primary	638,923 MWH	\$ 10.46	6,683,135	638,923 MWH	\$ 10.46	6,683,135	
19	T-O-D Off-Peak - Subtrans.	902 MWH	\$ 10.46	9,435	902 MWH	\$ 10.46	9,435	
20	Total	7,204,479 MWH		112,809,435	7,204,479 MWH		112,809,435	0.0%
21								
22	Demand Charge:							
23	Standard - Secondary	11,304,861 kW	\$ 9.22	104,230,818	11,304,861 kW	\$ 9.25	104,569,964	
24	Standard - Primary	664,406 kW	\$ 9.22	6,125,823	664,406 kW	\$ 9.25	6,145,756	
25	Standard - Subtransmission	- kW	\$ 9.22	-	- kW	\$ 9.25	-	
26	T-O-D Billing - Secondary	3,520,497 kW	\$ 3.11	10,948,746	3,520,497 kW	\$ 3.12	10,983,951	
27	T-O-D Billing - Primary	1,635,266 kW	\$ 3.11	5,085,677	1,635,266 kW	\$ 3.12	5,102,030	
28	T-O-D Billing - Subtrans.	1,183 kW	\$ 3.11	3,679	1,183 kW	\$ 3.12	3,691	
29	T-O-D Peak - Secondary	3,395,235 kW (1)	\$ 6.10	20,710,934	3,395,235 kW (1)	\$ 6.13	20,812,791	
30	T-O-D Peak - Primary	1,585,799 kW (1)	\$ 6.10	9,673,374	1,585,799 kW (1)	\$ 6.13	9,720,948	
31	T-O-D Peak - Subtrans.	1,080 kW (1)	\$ 6.10	6,588	1,080 kW (1)	\$ 6.13	6,620	
32	Total	17,126,213 kW		156,785,639	17,126,213 kW		157,345,750	0.4%
33								
34								
35	(1) Not included in Total.							
36								

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	XX Projected Test year Ended 12/31/2014
DOCKET No. 130040-EI		Projected Prior Year Ended 12/31/2013
		Historical Prior Year Ended 12/31/2012
		Witness: W. R. Ashburn

Rate Schedule GSD\_GSDT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 8							
2								
3	Delivery Voltage Credit:							
4	Standard Primary	616,657 kW	\$ (0.75)	(459,980)	616,657 kW	\$ (0.75)	(460,542)	
5	Standard - Subtransmission	- kW	\$ (2.32)	-	- kW	\$ (2.32)	-	
6	T-O-D Primary	1,374,995 kW	\$ (0.75)	(1,025,643)	1,374,995 kW	\$ (0.75)	(1,026,897)	
7	T-O-D Subtransmission	7,640 kW	\$ (2.32)	(17,692)	7,640 kW	\$ (2.32)	(17,757)	
8	Total	1,999,292 kW		(1,503,315)	1,999,292 kW		(1,505,195)	0.1%
9								
10	Emergency Relay Charge:							
11	Standard Secondary	394,900 kW	\$ 0.60	236,940	394,900 kW	\$ 0.60	236,940	
12	Standard Primary	183,567 kW	\$ 0.60	110,140	183,567 kW	\$ 0.60	110,140	
13	Standard - Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.60	-	
14	T-O-D Secondary	665,384 kW	\$ 0.60	399,230	665,384 kW	\$ 0.60	399,230	
15	T-O-D Primary	751,104 kW	\$ 0.60	450,662	751,104 kW	\$ 0.60	450,662	
16	T-O-D Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.60	-	
17	Total	1,994,955 kW		1,196,973	1,994,955 kW		1,196,973	0.0%
18								
19	Power Factor Charge:							
20	Standard Secondary	13,652 MVARh	\$ 2.00	27,304	13,652 MVARh	\$ 2.00	27,304	
21	Standard Primary	6,392 MVARh	\$ 2.00	12,784	6,392 MVARh	\$ 2.00	12,784	
22	Standard - Subtransmission	0 MVARh	\$ 2.00	-	0 MVARh	\$ 2.00	-	
23	T-O-D Secondary	23,014 MVARh	\$ 2.00	46,028	23,014 MVARh	\$ 2.00	46,028	
24	T-O-D Primary	17,812 MVARh	\$ 2.00	35,624	17,812 MVARh	\$ 2.00	35,624	
25	T-O-D Subtransmission	686 MVARh	\$ 2.00	1,372	686 MVARh	\$ 2.00	1,372	
26	Total	61,556 MVARh		123,112	61,556 MVARh		123,112	0.0%
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Continued on Page 8

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Rate Schedule GSD, GSDT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 9							
2								
3	Power Factor Credit:							
4	Standard Secondary	26197 MVARh	\$ (1.00)	(26,197)	26197 MVARh	\$ (1.00)	(26,197)	
5	Standard Primary	13756 MVARh	\$ (1.00)	(13,756)	13756 MVARh	\$ (1.00)	(13,756)	
6	Standard - Subtransmission	0 MVARh	\$ (1.00)	-	0 MVARh	\$ (1.00)	-	
7	T-O-D Secondary	78197 MVARh	\$ (1.00)	(78,197)	78197 MVARh	\$ (1.00)	(78,197)	
8	T-O-D Primary	41203 MVARh	\$ (1.00)	(41,203)	41203 MVARh	\$ (1.00)	(41,203)	
9	T-O-D Subtransmission	0 MVARh	\$ (1.00)	-	0 MVARh	\$ (1.00)	-	
10		159,353 MVARh		<u>(159,353)</u>	159,353 MVARh		<u>(159,353)</u>	0.0%
11								
12								
13	Metering Voltage Adjustment:							
14	Standard Primary	10,039,661	\$ -1%	(100,397)	10,059,031	\$ -1%	(100,590)	
15	Standard - Subtransmission	-	\$ -2%	-	-	\$ -2%	-	
16	T-O-D Primary	27,640,801	\$ -1%	(276,408)	27,703,475	\$ -1%	(277,035)	
17	T-O-D Subtransmission	12,018	\$ -2%	(240)	11,998	\$ -2%	(240)	
18	Total	37,692,480	\$	<u>(377,045)</u>	37,774,504	\$	<u>(377,865)</u>	0.2%
19								
20								
21								
22								
23	Total Base Revenue:			<u>273,403,876</u>			<u>273,961,287</u>	0.2%
24								
25								
26								
27								
28								
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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown: XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	
DOCKET No. 130040-EI		

Rate Schedule GSD Optional

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Basic Service Charge:							
2	Optional - Secondary	22,397 Bills	\$ 30.00	671,910	22,397 Bills	\$ 30.00	671,910	
3	Optional - Primary	216 Bills	\$ 130.00	28,080	216 Bills	\$ 130.00	28,080	
4	Total	22,613 Bills		699,990	22,613 Bills		699,990	0.0%
5								
6	Energy Charge:							
7	Optional - Secondary	354,608 MWH	\$ 59.58	21,127,545	354,608 MWH	\$ 60.11	21,315,487	
8	Optional - Primary	11,852 MWH	\$ 59.58	706,142	11,852 MWH	\$ 60.11	712,424	
9	Total	366,460 MWH		21,833,687	366,460 MWH		22,027,911	0.9%
10								
11	Demand Charge:							
12	Optional - Secondary	2,349,183 kW	\$ -	-	2,349,183 kW	\$ -	-	
13	Optional - Primary	110,667 kW	\$ -	-	110,667 kW	\$ -	-	
14	Total	2,459,850 kW		-	2,459,850 kW		-	0.0%
15								
16	Delivery Voltage Credit:							
17	Optional - Primary	9,666 MWH	\$ (1.99)	(19,202)	9,666 MWH	\$ (1.99)	(19,226)	
19	Total	9,666 MWH		(19,202)	9,666 MWH		(19,226)	0.1%
20								
21	Emergency Relay							
22	Optional - Secondary	4,824 MWH	\$ 1.51	7,284	4,824 MWH	\$ 1.51	7,284	
23	Optional - Primary	- MWH	\$ 1.51	-	- MWH	\$ 1.51	-	
24	Total	4,824 MWH		7,284	4,824 MWH		7,284	0.0%
25								
26	Metering Voltage Adjustment:							
27	Optional - Primary	686,940 \$	-1%	(6,869)	693,198 \$	-1%	(6,932)	
28	Total	686,940 \$		(6,869)	693,198 \$		(6,932)	0.9%
29								
30								
31								
32	Total Base Revenue:			22,514,889			22,709,027	0.9%
33								
34								
35								
35								
36								

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
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DOCKET No. 130040-EI		Projected Prior Year Ended 12/31/2013
		Historical Prior Year Ended 12/31/2012
		Witness: W. R. Ashburn

Rate Schedule SBF, SBFT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard Secondary	0 Bills	\$ 55.00	-	0 Bills	\$ 55.00	-	
4	Standard Primary	0 Bills	\$ 155.00	-	0 Bills	\$ 155.00	-	
5	Standard Subtransmission	0 Bills	\$ 1,015.00	-	0 Bills	\$ 1,015.00	-	
6	T-O-D Secondary	12 Bills	\$ 55.00	660	12 Bills	\$ 55.00	660	
7	T-O-D Primary	37 Bills	\$ 155.00	5,735	37 Bills	\$ 155.00	5,735	
8	T-O-D Subtransmission	49 Bills	\$ 1,015.00	49,735	49 Bills	\$ 1,015.00	49,735	
9	Total	98 Bills		56,130	98 Bills		56,130	0.0%
10								
11	Energy Charge - Supplemental:							
12	Standard Secondary	0 MWH	\$ 15.83	-	- MWH	\$ 15.83	-	
13	Standard Primary	0 MWH	\$ 15.83	-	- MWH	\$ 15.83	-	
14	Standard Subtransmission	0 MWH	\$ 15.83	-	- MWH	\$ 15.83	-	
15	T-O-D On-Peak - Secondary	0 MWH	\$ 28.98	-	- MWH	\$ 28.98	-	
16	T-O-D On-Peak - Primary	27,319 MWH	\$ 28.98	791,705	27,319 MWH	\$ 28.98	791,705	
17	T-O-D On-Peak - Subtrans.	- MWH	\$ 28.98	-	- MWH	\$ 28.98	-	
18	T-O-D Off-Peak - Secondary	0 MWH	\$ 10.46	-	- MWH	\$ 10.46	-	
19	T-O-D Off-Peak - Primary	80,890 MWH	\$ 10.46	846,109	80,890 MWH	\$ 10.46	846,109	
20	T-O-D Off-Peak - Subtrans.	- MWH	\$ 10.46	-	- MWH	\$ 10.46	-	
21	Energy Charge - Standby:							
22	T-O-D On-Peak -Secondary	65 MWH	\$ 9.06	589	65 MWH	\$ 9.13	593	
23	T-O-D On-Peak - Primary	1,232 MWH	\$ 9.06	11,162	1,232 MWH	\$ 9.13	11,248	
24	T-O-D On-Peak - Subtrans.	1,077 MWH	\$ 9.06	9,758	1,077 MWH	\$ 9.13	9,833	
25	T-O-D Off-Peak -Secondary	273 MWH	\$ 9.06	2,473	273 MWH	\$ 9.13	2,492	
26	T-O-D Off-Peak - Primary	5,159 MWH	\$ 9.06	46,741	5,159 MWH	\$ 9.13	47,102	
27	T-O-D Off-Peak - Subtrans.	4,510 MWH	\$ 9.06	40,861	4,510 MWH	\$ 9.13	41,176	
28	Total	120,525 MWH		1,749,397	120,525 MWH		1,750,259	0.0%
29								
30								
31								
32								
33								
34								
35								
36								

48

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	XX Projected Test year Ended 12/31/2014
DOCKET No. 130040-EI		Projected Prior Year Ended 12/31/2013
		Historical Prior Year Ended 12/31/2012
		Witness: W. R. Ashburn

Rate Schedule SBF, SBF1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 13							
2								
3	Demand Charge - Supplemental:							
4	Standard Secondary	- kW	\$ 9.22	-	- kW	\$ 9.25	-	
5	Standard Primary	- kW	\$ 9.22	-	- kW	\$ 9.25	-	
6	Standard Subtransmission	- kW	\$ 9.22	-	- kW	\$ 9.25	-	
7	T-O-D Billing - Secondary	- kW	\$ 3.11	-	- kW	\$ 3.12	-	
8	T-O-D Billing - Primary	193,020 kW	\$ 3.11	600,292	193,020 kW	\$ 3.12	602,222	
9	T-O-D billing - Subtransmission	- kW	\$ 3.11	-	- kW	\$ 3.12	-	
10	T-O-D Peak - Secondary	- kW (1)	\$ 6.10	-	- kW (1)	\$ 6.13	-	
11	T-O-D Peak - Primary	183,412 kW (1)	\$ 6.10	1,118,813	183,412 kW (1)	\$ 6.13	1,124,316	
12	T-O-D Peak - Subtransmission	- kW (1)	\$ 6.10	-	- kW (1)	\$ 6.13	-	
13	Demand Charge - Standby:							
14	T-O-D Facilities Reservation - Sec.	3,890 kW	\$ 1.93	7,508	3,890 kW	\$ 1.94	7,547	
15	T-O-D Facilities Reservation - Pri.	111,968 kW	\$ 1.93	216,098	111,968 kW	\$ 1.94	217,218	
16	T-O-D Facilities Reservation - Sub.	190,220 kW	\$ 1.93	367,125	190,220 kW	\$ 1.94	369,027	
17	T-O-D Power Supply Res. - Sec.	2,598 kW (1)	\$ 1.53 / kW-mo.	3,975	2,598 kW (1)	\$ 1.54 kW-mo.	4,001	
18	T-O-D Power Supply Res. - Pri.	66,182 kW (1)	\$ 1.53 / kW-mo.	101,258	66,182 kW (1)	\$ 1.54 kW-mo.	101,920	
19	T-O-D Power Supply Res. - Sub.	130,432 kW (1)	\$ 1.53 / kW-mo.	199,561	130,432 kW (1)	\$ 1.54 kW-mo.	200,865	
20	T-O-D Power Supply Dmd. - Sec.	22,102 kW (1)	\$ 0.61 / kW-day	13,482	22,102 kW (1)	\$ 0.61 kW-day	13,482	
21	T-O-D Power Supply Dmd. - Pri.	407,401 kW (1)	\$ 0.61 / kW-day	248,515	407,401 kW (1)	\$ 0.61 kW-day	248,515	
22	T-O-D Power Supply Dmd. - Sub.	482,554 kW (1)	\$ 0.61 / kW-day	294,358	482,554 kW (1)	\$ 0.61 kW-day	294,358	
23	Total	499,098 kW		3,170,985	499,098 kW		3,183,471	0.4%
24								
25								
26	Power Factor Charge Supplemental & Standby:							
27	Standard Secondary	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
28	Standard Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
29	Standard Subtransmission	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
30	T-O-D Secondary	50 MVARh	\$ 2.00	100	50 MVARh	\$ 2.00	100	
31	T-O-D Primary	8,240 MVARh	\$ 2.00	16,480	8,240 MVARh	\$ 2.00	16,480	
32	T-O-D Subtransmission	1,165 MVARh	\$ 2.00	2,330	1,165 MVARh	\$ 2.00	2,330	
33		9,455		18,910	9,455		18,910	0.0%
34								
35	(1) Not included in Total.							
36								

Continued on Page 12

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
DOCKET No. 130040-EI		

Rate Schedule SBF, SBFT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 14							
2								
3	Power Factor Credit Supplemental & Standby:							
4	Standard Secondary	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-	
5	Standard Primary	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-	
6	Standard Subtransmission	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-	
7	T-O-D Secondary	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-	
8	T-O-D Primary	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-	
9	T-O-D Subtransmission	27 MVARh	\$ (1.00)	(27)	27 MVARh	\$ (1.00)	(27)	
14	Total	27 MVARh		(27)	27 MVARh		(27)	0.0%
15								
16	Delivery Voltage Credit - Supplemental:							
17	Standard Primary	- kW	\$ (0.75)	-	- kW	\$ (0.75)	-	
18	Standard Subtransmission	- kW	\$ (2.32)	-	- kW	\$ (2.32)	-	
19	T-O-D Primary	190,782 kW	\$ (0.75)	(142,309)	190,782 kW	\$ (0.75)	(142,483)	
20	T-O-D Subtransmission	2,237 kW	\$ (2.32)	(5,180)	2,237 kW	\$ (2.32)	(5,199)	
21	Delivery Voltage Credit - Standby:							
22	T-O-D Primary	111,320 kW	\$ (0.62)	(69,018)	111,320 kW	\$ (0.62)	(69,018)	
23	T-O-D Subtransmission	190,886 kW	\$ (1.93)	(368,410)	190,886 kW	\$ (1.94)	(370,319)	
24	Total	495,225 kW		(584,918)	495,225 kW		(587,019)	0.4%
25								
26	Emergency Relay Charge - Supplemental and Standby:							
27	Standard Secondary	- kW	\$ 0.60	-	- kW	\$ 0.60	-	
28	Standard Primary	- kW	\$ 0.60	-	- kW	\$ 0.60	-	
29	Standard Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.60	-	
30	T-O-D Secondary	- kW	\$ 0.60	-	- kW	\$ 0.60	-	
31	T-O-D Primary	180,913 kW	\$ 0.60	108,548	180,913 kW	\$ 0.60	108,548	
32	T-O-D Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.60	-	
33	Total	180,913		108,548	180,913		108,548	0.0%
34								
35								
36								

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY			XX Projected Test year Ended 12/31/2014
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn

Rate Schedule SBF, SBFT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 15							
2								
3	Metering Voltage Adjustment - Supplemental and Stanby.:							
4	Standard Primary	-	\$ -1.0%	-	-	\$ -1.0%	-	
5	Standard Subtransmission	-	\$ -2.0%	-	-	\$ -2.0%	-	
6	T-O-D Primary	3,894,393	\$ -1.0%	(38,944)	3,903,881	\$ -1.0%	(39,039)	
7	T-O-D Subtransmission	540,375	\$ -2.0%	(10,807)	542,044	\$ -2.0%	(10,841)	
8	Total	4,434,768	\$	(49,751)	4,445,925	\$	(49,880)	0.3%
9								
10								
11								
12	Total Base Revenue:			4,469,274			4,480,391	0.2%
13								
14								
15								
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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
DOCKET No. 130040-EI		

Rate Schedule IS, IST

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard Pri.	121 Bills	\$ 622.00	75,262	121 Bills	\$ 622.00	75,262	
4	Standard Subtrans.	- Bills	\$ 2,372.00	-	- Bills	\$ 2,372.00	-	
5	T-O-D Primary	225 Bills	\$ 622.00	139,981	225 Bills	\$ 622.00	139,981	
6	T-O-D Subtransmission	100 Bills	\$ 2,372.00	237,247	100 Bills	\$ 2,372.00	237,247	
7	Total	446 Bills		452,491	446 Bills		452,491	0.0%
8								
9	Energy Charge:							
10	Standard Primary	55,538 MWH	\$ 25.04	1,390,672	55,538 MWH	\$ 25.04	1,390,672	
11	Standard Subtransmission	- MWH	\$ 25.04	-	- MWH	\$ 25.04	-	
12	T-O-D On-Peak - Pri.	46,954 MWH	\$ 25.04	1,175,728	46,954 MWH	\$ 25.04	1,175,728	
13	T-O-D On-Peak - Subtrans.	104,006 MWH	\$ 25.04	2,604,310	104,006 MWH	\$ 25.04	2,604,310	
14	T-O-D Off-Peak - Pri.	137,677 MWH	\$ 25.04	3,447,432	137,677 MWH	\$ 25.04	3,447,432	
15	T-O-D Off-Peak - Subtrans.	318,825 MWH	\$ 25.04	7,983,378	318,825 MWH	\$ 25.04	7,983,378	
16	Total	663,000 MWH		16,601,520	663,000 MWH		16,601,520	0.0%
17								
18	Demand Charge:							
19	Standard Primary	231,910 kW	\$ 1.45	336,270	231,910 kW	\$ 1.45	336,270	
20	Standard Subtrans.	- kW	\$ 1.45	-	- kW	\$ 1.45	-	
21	T-O-D Billing - Primary	371,954 kW	\$ 1.45	539,333	371,954 kW	\$ 1.45	539,333	
22	T-O-D Billing - Subtrans.	931,665 kW	\$ 1.45	1,350,914	931,665 kW	\$ 1.45	1,350,914	
23	T-O-D Peak - Primary	354,027 kW (1)	\$ -	-	354,027 kW (1)	\$ -	-	
24	T-O-D Peak - Subtrans.	888,172 kW (1)	\$ -	-	888,172 kW (1)	\$ -	-	
25	Total	1,535,529 kW		2,226,517	1,535,529 kW		2,226,517	0.0%
26								
27	Power Factor Charge:							
28	Standard Primary	10,245 MVARh	\$ 2.00	20,490	10,245 MVARh	\$ 2.00	20,490	
29	Standard Subtrans.	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
30	T-O-D Primary	19,430 MVARh	\$ 2.00	38,860	19,430 MVARh	\$ 2.00	38,860	
31	T-O-D Subtransmission	15,809 MVARh	\$ 2.00	31,618	15,809 MVARh	\$ 2.00	31,618	
32	Total	45,484 MVARh		90,968	45,484 MVARh		90,968	0.0%
33								
34								
35	(1) Not included in Total.							
36								

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
DOCKET No. 130040-EI		

Rate Schedule IS, IST

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 17							
2								
3	Power Factor Credit:							
4	Standard Primary	1,612 MVARh	\$ (1.00)	(1,612)	1,612 MVARh	\$ (1.00)	(1,612)	
5	Standard Subtrans.	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-	
6	T-O-D Primary	4,779 MVARh	\$ (1.00)	(4,779)	4,779 MVARh	\$ (1.00)	(4,779)	
7	T-O-D Subtransmission	5,489 MVARh	\$ (1.00)	(5,489)	5,489 MVARh	\$ (1.00)	(5,489)	
8	Total	11,880 MVARh		(11,880)	11,880 MVARh		(11,880)	0.0%
9								
10	Emergency Relay Service							
11	Standard Primary	- kW	\$ 0.57	-	- kW	\$ 0.57	-	
12	Standard Subtrans.	- kW	\$ 0.57	-	- kW	\$ 0.57	-	
13	T-O-D Primary	- kW	\$ 0.57	-	- kW	\$ 0.57	-	
14	T-O-D Subtransmission	- kW	\$ 0.57	-	- kW	\$ 0.57	-	
15	Total	- kW		-	- kW		-	0.0%
16								
17	Delivery Voltage Credit:							
18	Standard Primary	231,910 kW	\$ -	-	231,910 kW	\$ -	-	
19	Standard Subtrans.	- kW	\$ (0.40)	-	- kW	\$ (0.40)	-	
20	T-O-D Primary	371,954 kW	\$ -	-	371,954 kW	\$ -	-	
21	T-O-D Subtransmission	931,665 kW	\$ (0.40)	(372,666)	931,665 kW	\$ (0.40)	(372,666)	
22	Total	1,535,529 kW		(372,666)	1,535,529 kW		(372,666)	0.0%
23								
24	Metering Voltage Adjustment:							
25	Standard Primary	1,745,819 \$	0%	-	1,745,819 \$	0%	-	
26	Standard Subtrans.	- \$	-1%	-	- \$	-1%	-	
27	T-O-D Primary	5,196,575 \$	0%	-	5,196,575 \$	0%	-	
28	T-O-D Subtransmission	11,592,065 \$	-1%	(115,921)	11,592,065 \$	-1%	(115,921)	
29	Total	18,534,459 \$		(115,921)	18,534,459 \$		(115,921)	0.0%
30								
31								
32								
33	Total Base Revenue:			18,871,029			18,871,029	0.0%
34								
35								
36								

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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 130040-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 Type of data shown: Projected Test year Ended 12/31/2014  
 XX Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: W. R. Ashburn

Rate Schedule 0

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard Pri.	- Bills	\$ 622	-	- Bills	\$ 130.00	-	
4	Total	- Bills		-	- Bills		-	0.0%
5								
6								
7	Energy Charge:							
8	Standard Primary	- MWH	\$ 25.04	-	- MWH	\$ 60.11	-	
9	Total	- MWH		-	- MWH		-	0.0%
10								
11								
12	Demand Charge:							
13	Standard Primary	- kW	\$ 1.45	-	- kW	\$ -	-	
14	Total	- kW		-	- kW		-	0.0%
15								
16								
17	Delivery Voltage Credit:							
18	Standard Primary	- kW	\$ -	-	- kWh	\$ (1.99)	-	
19	Total	- kW		-	- kWh		-	-
20								
21								
22	Metering Voltage Adjustment:							
23	Standard Primary	- \$	0%	-	- \$	-1%	-	
24	Total	- \$		-	- \$		-	-
25								
26								
27								
28								
29								
30								
31								
32								
33	Total Base Revenue:			-			-	#DIV/0!
34								
35								
36								

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
DOCKET No. 130040-EI		

Rate Schedule SBI

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	T-O-D Primary	0 Bills	\$ 647	-	0 Bills	\$ 647.00	-	
4	T-O-D Subtransmission	71 Bills	\$ 2,397	170,187	71 Bills	\$ 2,397.00	170,187	
5	Total	71 Bills		170,187	71 Bills		170,187	0.0%
6								
7	Energy Charge - Supplemental:							
8	T-O-D On-Peak - Pri.	- MWH	\$ 25.04	-	- MWH	\$ 25.04	-	
9	T-O-D On-Peak - Subtrans.	12,737 MWH	\$ 25.04	318,934	12,737 MWH	\$ 25.04	318,934	
10	T-O-D Off-Peak - Pri.	- MWH	\$ 25.04	-	- MWH	\$ 25.04	-	
11	T-O-D Off-Peak - Subtrans.	47,593 MWH	\$ 25.04	1,191,729	47,593 MWH	\$ 25.04	1,191,729	
12	Energy Charge - Standby:							
13	T-O-D On-Peak - Pri.	- MWH	\$ 10.06	-	- MWH	\$ 10.06	-	
14	T-O-D On-Peak - Subtrans.	33,671 MWH	\$ 10.06	338,730	33,671 MWH	\$ 10.06	338,730	
15	T-O-D Off-Peak - Pri.	- MWH	\$ 10.06	-	- MWH	\$ 10.06	-	
16	T-O-D Off-Peak - Subtrans.	112,114 MWH	\$ 10.06	1,127,867	112,114 MWH	\$ 10.06	1,127,867	
17	Total	206,115 MWH		2,977,260	206,115 MWH		2,977,260	0.0%
18								
19	Demand Charge - Supplemental:							
20	T-O-D Billing - Primary	- kW	\$ 1.45 kW	-	- kW	\$ 1.45 kW	-	
21	T-O-D Billing - Subtrans.	167,536 kW	\$ 1.45 kW	242,927	167,536 kW	\$ 1.45 kW	242,927	
22	T-O-D Peak - Primary	- kW (1)	\$ - kW	-	- kW (1)	\$ - kW	-	
23	T-O-D Peak - Subtrans.	150,782 kW (1)	\$ - kW	-	150,782 kW (1)	\$ - kW	-	
24	Demand Charge - Standby:							
25	T-O-D Facilities Reservation - Pri.	- kW	\$ - kW	-	- kW	\$ - kW	-	
26	T-O-D Facilities Res. - Subtrans.	1,756,392 kW	\$ 1.45 kW	2,546,769	1,756,392 kW	\$ 1.45 kW	2,546,769	
27	T-O-D Bulk Trans. Res. - Pri.	- kW (1)	\$ 1.20 kW-mo.	-	- kW (1)	\$ 1.20 kW-mo.	-	
28	T-O-D Bulk Trans. Res. - Subtrans.	548,732 kW (1)	\$ 1.20 kW-mo.	658,479	548,732 kW (1)	\$ 1.20 kW-mo.	658,479	
29	T-O-D Bulk Trans. Dmd. - Pri.	- kW (1)	\$ 0.48 kW-day	-	- kW (1)	\$ 0.48 kW-day	-	
30	T-O-D Bulk Trans Dmd. - Subtrans.	7,941,610 kW (1)	\$ 0.48 kW-day	3,811,973	7,941,610 kW (1)	\$ 0.48 kW-day	3,811,973	
31	Total	1,923,928 kW		7,260,147	1,923,928 kW		7,260,147	0.0%
32								
33								
34								
35	(1) Not included in Total.							
36								

55

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	XX Projected Test year Ended 12/31/2014
DOCKET No. 130040-EI		Projected Prior Year Ended 12/31/2013
		Historical Prior Year Ended 12/31/2012
		Witness: W. R. Ashburn

Rate Schedule SBI

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 19							
2								
3	Power Factor Charge Supplemental & Standby:							
4	T-O-D Primary	-	MVARh \$ 2.00	-	-	MVARh \$ 2.00	-	
5	T-O-D Subtransmission	13,615	MVARh \$ 2.00	27,230	13,615	MVARh \$ 2.00	27,230	
6	Total	13,615	MVARh	27,230	13,615	MVARh	27,230	0.0%
7								
8	Power Factor Credit Supplemental & Standby:							
9	T-O-D Primary	-	MVARh \$ (1.00)	-	-	MVARh \$ (1.00)	-	
10	T-O-D Subtransmission	25,622	MVARh \$ (1.00)	(25,622)	25,622	MVARh \$ (1.00)	(25,622)	
11	Total	25,622	MVARh	(25,622)	25,622	MVARh	(25,622)	0.0%
12								
13	Emergency Relay Charge - Supp.							
14	T-O-D Primary	-	kW \$ 0.57	-	-	kW \$ 0.57	-	
15	T-O-D Subtransmission	-	kW \$ 0.57	-	-	kW \$ 0.57	-	
16	Total	-	kW	-	-	kW	-	0.0%
17								
18	Delivery Voltage Credit - Supplemental.:							
19	T-O-D Primary	-	kW \$ -	-	-	kW \$ -	-	
20	T-O-D Subtransmission	167,536	kW \$ (0.40)	(67,014)	167,536	kW \$ (0.40)	(67,014)	
21	Delivery Voltage Credit - Standby.:							
22	T-O-D Primary	-	kW \$ -	-	-	kW \$ -	-	
23	T-O-D Subtransmission	1,756,392	kW \$ (0.33)	(579,609)	1,756,392	kW \$ (0.33)	(579,609)	
24	Total	1,923,928	kW	(646,624)	1,923,928	kW	(646,624)	0.0%
25								
26	Metering Voltage Adjustment - Supplemental and Stanby.:							
27	T-O-D Primary	-	\$ 0.0%	-	-	\$ 0.0%	-	
28	T-O-D Subtransmission	9,592,392	\$ -1.0%	(95,924)	9,592,392	\$ -1.0%	(95,924)	
29	Total	9,592,392	\$	(95,924)	9,592,392	\$	(95,924)	0.0%
30								
31								
32								
33	Total Base Revenue:			9,666,655			9,666,655	0.0%
34								
35								
36								

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY			#REF! Projected Test year Ended 12/31/2014
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	#REF! Projected Prior Year Ended 12/31/2013
			#REF! Historical Prior Year Ended 12/31/2012
			Witness: W. R. Ashburn

Rate Schedule LS-1 (Energy Service)

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:	2,616	Bills \$ 10.50	27,468	2,616	Bills \$ 10.50	27,468	0.0%
3								
4	Energy Charge	220,949	MWH \$ 24.62	5,439,771	220,949	MWH \$ 24.62	5,439,771	0.0%
5								
6								
7	Total Base Revenue:			5,467,239			5,467,239	0.0%
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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EXHIBIT "F"

MFR A-2

FULL REVENUE REQUIREMENTS COMPARISON  
TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: W. R. Ashburn

**RS - RESIDENTIAL SERVICE**

DOCKET No. 130040-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES						INCREASE		COSTS IN CENTS/KWH		
Line No.	RS		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(16)	(18)	(19)
	TYPICAL		BASE	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE		(16)/(9)	(17)/(9)	(9)/(2)*100	(16)/(2)*100
1	0	-	\$ 15.00	\$ -	\$ -	\$ -	\$ -	\$ 0.38	\$ 15.38	\$ 15.00	\$ -	\$ -	\$ -	\$ -	\$ 0.38	\$ 15.38	\$ -	0.0%	-	-
2																				
3	0	100	\$ 19.65	\$ 3.56	\$ 0.26	\$ 0.20	\$ 0.41	\$ 0.62	\$ 24.69	\$ 19.69	\$ 3.56	\$ 0.26	\$ 0.20	\$ 0.41	\$ 0.62	\$ 24.74	\$ 0.05	0.2%	24.69	24.74
4																				
5	0	250	\$ 26.63	\$ 8.90	\$ 0.64	\$ 0.51	\$ 1.02	\$ 0.97	\$ 38.66	\$ 26.74	\$ 8.90	\$ 0.64	\$ 0.51	\$ 1.02	\$ 0.97	\$ 38.77	\$ 0.11	0.3%	15.46	15.51
6																				
7	0	500	\$ 38.25	\$ 17.80	\$ 1.28	\$ 1.02	\$ 2.04	\$ 1.55	\$ 61.93	\$ 38.47	\$ 17.80	\$ 1.28	\$ 1.02	\$ 2.04	\$ 1.55	\$ 62.15	\$ 0.23	0.4%	12.39	12.43
8																				
9	0	750	\$ 49.88	\$ 26.69	\$ 1.91	\$ 1.53	\$ 3.06	\$ 2.13	\$ 85.20	\$ 50.21	\$ 26.69	\$ 1.91	\$ 1.53	\$ 3.06	\$ 2.14	\$ 85.54	\$ 0.34	0.4%	11.36	11.41
10																				
11	0	1,000	\$ 61.50	\$ 35.59	\$ 2.55	\$ 2.04	\$ 4.08	\$ 2.71	\$ 108.47	\$ 61.94	\$ 35.59	\$ 2.55	\$ 2.04	\$ 4.08	\$ 2.72	\$ 108.92	\$ 0.45	0.4%	10.85	10.89
12																				
13	0	1,250	\$ 75.63	\$ 46.99	\$ 3.19	\$ 2.55	\$ 5.10	\$ 3.42	\$ 136.87	\$ 76.18	\$ 46.99	\$ 3.19	\$ 2.55	\$ 5.10	\$ 3.44	\$ 137.44	\$ 0.56	0.4%	10.95	10.99
14																				
15	0	1,500	\$ 89.75	\$ 58.39	\$ 3.83	\$ 3.06	\$ 6.12	\$ 4.13	\$ 165.27	\$ 90.41	\$ 58.39	\$ 3.83	\$ 3.06	\$ 6.12	\$ 4.15	\$ 165.95	\$ 0.68	0.4%	11.02	11.06
16																				
17	0	2,000	\$ 118.00	\$ 81.18	\$ 5.10	\$ 4.08	\$ 8.16	\$ 5.55	\$ 222.07	\$ 118.88	\$ 81.18	\$ 5.10	\$ 4.08	\$ 8.16	\$ 5.57	\$ 222.97	\$ 0.90	0.4%	11.10	11.15
18																				
19	0	3,000	\$ 174.50	\$ 126.77	\$ 7.65	\$ 6.12	\$ 12.24	\$ 8.39	\$ 335.67	\$ 175.82	\$ 126.77	\$ 7.65	\$ 6.12	\$ 12.24	\$ 8.43	\$ 337.03	\$ 1.35	0.4%	11.19	11.23
20																				
21	0	5,000	\$ 287.50	\$ 217.95	\$ 12.75	\$ 10.20	\$ 20.40	\$ 14.07	\$ 562.87	\$ 289.70	\$ 217.95	\$ 12.75	\$ 10.20	\$ 20.40	\$ 14.13	\$ 565.13	\$ 2.26	0.4%	11.26	11.30
22																				
23																				
24					PRESENT				PROPOSED											
25					CUSTOMER CHARGE	15.00			\$/Bill	15.00										
26					DEMAND CHARGE	-			\$/KW	-										
27					ENERGY CHARGE															
28					0 - 1,000 KWH	4.650			c/kWH	4.694										
29					Over 1,000 KWH	5.650			c/kWH	5.694										
30					FUEL CHARGE															
31					0 - 1,000 KWH	3.559			c/kWH	3.559										
32					Over 1,000 KWH	4.559			c/kWH	4.559										
33					CONSERVATION CHARGE	0.255			c/kWH	0.255										
34					CAPACITY CHARGE	0.204			c/kWH	0.204										
35					ENVIRONMENTAL CHARGE	0.408			c/kWH	0.408										
36																				
37																				
38																				
39																				

Note: Present and proposed cost recovery clause factors are the approved 2015 factors.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: W. R. Ashburn

**GS - GENERAL SERVICE NON-DEMAND**

DOCKET No. 130040-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES						INCREASE		COSTS IN CENTS/KWH		
Line No.	GS		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(16)	(18)	(19)
	TYPICAL	(2)	BASE	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE		(16)/(-9)	(17)/(9)	(9)/(2)*100	(16)/(2)*100
1	0	-	\$ 18.00	\$ -	\$ -	\$ -	\$ -	\$ 0.46	\$ 18.46	\$ 18.00	\$ -	\$ -	\$ -	\$ -	\$ 0.46	\$ 18.46	\$ -	0.0%	-	-
2																				
3	0	100	\$ 22.97	\$ 3.87	\$ 0.24	\$ 0.18	\$ 0.41	\$ 0.71	\$ 28.38	\$ 23.01	\$ 3.87	\$ 0.24	\$ 0.18	\$ 0.41	\$ 0.71	\$ 28.42	\$ 0.05	0.2%	28.38	28.42
4																				
5	0	250	\$ 30.41	\$ 9.69	\$ 0.60	\$ 0.46	\$ 1.02	\$ 1.08	\$ 43.25	\$ 30.52	\$ 9.69	\$ 0.60	\$ 0.46	\$ 1.02	\$ 1.08	\$ 43.36	\$ 0.11	0.3%	17.30	17.34
6																				
7	0	500	\$ 42.83	\$ 19.37	\$ 1.19	\$ 0.92	\$ 2.04	\$ 1.70	\$ 68.04	\$ 43.05	\$ 19.37	\$ 1.19	\$ 0.92	\$ 2.04	\$ 1.71	\$ 68.26	\$ 0.23	0.3%	13.61	13.65
8																				
9	0	750	\$ 55.24	\$ 29.06	\$ 1.79	\$ 1.37	\$ 3.05	\$ 2.32	\$ 92.82	\$ 55.57	\$ 29.06	\$ 1.79	\$ 1.37	\$ 3.05	\$ 2.33	\$ 93.16	\$ 0.34	0.4%	12.38	12.42
10																				
11	0	1,000	\$ 67.65	\$ 38.74	\$ 2.38	\$ 1.83	\$ 4.07	\$ 2.94	\$ 117.61	\$ 68.09	\$ 38.74	\$ 2.38	\$ 1.83	\$ 4.07	\$ 2.95	\$ 118.06	\$ 0.45	0.4%	11.76	11.81
12																				
13	0	1,250	\$ 80.06	\$ 48.43	\$ 2.98	\$ 2.29	\$ 5.09	\$ 3.56	\$ 142.40	\$ 80.61	\$ 48.43	\$ 2.98	\$ 2.29	\$ 5.09	\$ 3.57	\$ 142.96	\$ 0.56	0.4%	11.39	11.44
14																				
15	0	1,500	\$ 92.48	\$ 58.11	\$ 3.57	\$ 2.75	\$ 6.11	\$ 4.18	\$ 167.18	\$ 93.14	\$ 58.11	\$ 3.57	\$ 2.75	\$ 6.11	\$ 4.20	\$ 167.86	\$ 0.68	0.4%	11.15	11.19
16																				
17	0	2,000	\$ 117.30	\$ 77.48	\$ 4.76	\$ 3.66	\$ 8.14	\$ 5.42	\$ 216.76	\$ 118.18	\$ 77.48	\$ 4.76	\$ 3.66	\$ 8.14	\$ 5.44	\$ 217.66	\$ 0.90	0.4%	10.84	10.88
18																				
19	0	3,000	\$ 166.95	\$ 116.22	\$ 7.14	\$ 5.49	\$ 12.21	\$ 7.90	\$ 315.91	\$ 168.27	\$ 116.22	\$ 7.14	\$ 5.49	\$ 12.21	\$ 7.93	\$ 317.26	\$ 1.35	0.4%	10.53	10.58
20																				
21	0	5,000	\$ 266.25	\$ 193.70	\$ 11.90	\$ 9.15	\$ 20.35	\$ 12.86	\$ 514.21	\$ 268.45	\$ 193.70	\$ 11.90	\$ 9.15	\$ 20.35	\$ 12.91	\$ 516.46	\$ 2.26	0.4%	10.28	10.33
22																				
23	0	8,500	\$ 440.03	\$ 329.29	\$ 20.23	\$ 15.56	\$ 34.60	\$ 21.53	\$ 861.23	\$ 443.77	\$ 329.29	\$ 20.23	\$ 15.56	\$ 34.60	\$ 21.63	\$ 865.06	\$ 3.84	0.4%	10.13	10.18
24																				
25																				
26						PRESENT			PROPOSED											
27			CUSTOMER CHARGE			18.00 \$/Bill			18.00 \$/Bill											
28			DEMAND CHARGE			- \$/KW			- \$/KW											
29			ENERGY CHARGE			4.965 ¢/kWh			5.009 ¢/kWh											
30			FUEL CHARGE			3.874 ¢/kWh			3.874 ¢/kWh											
31			CONSERVATION CHARGE			0.238 ¢/kWh			0.238 ¢/kWh											
32			CAPACITY CHARGE			0.183 ¢/kWh			0.183 ¢/kWh											
33			ENVIRONMENTAL CHARGE			0.407 ¢/kWh			0.407 ¢/kWh											
34																				
35																				
36																				
37			Note: Present and proposed cost recovery clause factors are the approved 2015 factors.																	
38																				
39																				

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

**GSD - GENERAL SERVICE DEMAND**

XX Projected Test year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: W. R. Ashburn

DOCKET No. 130040-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES						INCREASE		COSTS IN CENTS/KWH		
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)-(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)*100	(20) PROPOSED (16)/(2)*100
2	75	19,163	\$ 1,024.84	\$ 742.36	\$ 66.75	\$ 47.25	\$ 77.61	\$ 50.23	\$ 2,009.03	\$ 1,027.09	\$ 742.36	\$ 66.75	\$ 47.25	\$ 77.61	\$ 50.28	\$ 2,011.34	\$ 2.31	0.1%	10.48	10.50
3	75	32,850	\$ 1,241.52	\$ 1,272.61	\$ 66.75	\$ 47.25	\$ 133.04	\$ 70.80	\$ 2,831.97	\$ 1,243.77	\$ 1,272.61	\$ 66.75	\$ 47.25	\$ 133.04	\$ 70.86	\$ 2,834.27	\$ 2.31	0.1%	8.62	8.63
4	75	49,275	\$ 1,459.73	\$ 1,900.78	\$ 66.75	\$ 47.25	\$ 199.56	\$ 94.21	\$ 3,768.29	\$ 1,462.71	\$ 1,900.78	\$ 66.75	\$ 47.25	\$ 199.56	\$ 94.28	\$ 3,771.34	\$ 3.05	0.1%	7.65	7.65
5																				
6	500	73,000	\$ 4,379.34	\$ 2,828.02	\$ 151.84	\$ 107.31	\$ 295.65	\$ 199.03	\$ 7,961.19	\$ 4,418.03	\$ 2,828.02	\$ 151.84	\$ 107.31	\$ 295.65	\$ 200.02	\$ 8,000.87	\$ 39.68	0.5%	10.91	10.96
7	500	127,750	\$ 6,662.28	\$ 4,949.04	\$ 445.00	\$ 315.00	\$ 517.39	\$ 330.48	\$ 13,219.18	\$ 6,677.28	\$ 4,949.04	\$ 445.00	\$ 315.00	\$ 517.39	\$ 330.86	\$ 13,234.57	\$ 15.38	0.1%	10.35	10.36
8	500	219,000	\$ 8,106.77	\$ 8,484.06	\$ 445.00	\$ 315.00	\$ 886.95	\$ 467.63	\$ 18,705.41	\$ 8,121.77	\$ 8,484.06	\$ 445.00	\$ 315.00	\$ 886.95	\$ 468.02	\$ 18,720.80	\$ 15.38	0.1%	8.54	8.55
9	500	328,500	\$ 9,561.57	\$ 12,671.89	\$ 445.00	\$ 315.00	\$ 1,330.43	\$ 623.69	\$ 24,947.57	\$ 9,581.42	\$ 12,671.89	\$ 445.00	\$ 315.00	\$ 1,330.43	\$ 624.20	\$ 24,967.93	\$ 20.36	0.1%	7.59	7.60
10																				
11	2000	292,000	\$ 17,427.36	\$ 11,312.08	\$ 607.36	\$ 429.24	\$ 1,182.60	\$ 793.81	\$ 31,752.45	\$ 17,582.12	\$ 11,312.08	\$ 607.36	\$ 429.24	\$ 1,182.60	\$ 797.78	\$ 31,911.18	\$ 158.73	0.5%	10.87	10.93
12	2000	511,000	\$ 26,559.13	\$ 19,796.14	\$ 1,780.00	\$ 1,260.00	\$ 2,069.55	\$ 1,319.61	\$ 52,784.43	\$ 26,619.13	\$ 19,796.14	\$ 1,780.00	\$ 1,260.00	\$ 2,069.55	\$ 1,321.15	\$ 52,845.97	\$ 61.54	0.1%	10.33	10.34
13	2000	876,000	\$ 32,337.08	\$ 33,936.24	\$ 1,780.00	\$ 1,260.00	\$ 3,547.80	\$ 1,868.23	\$ 74,729.35	\$ 32,397.08	\$ 33,936.24	\$ 1,780.00	\$ 1,260.00	\$ 3,547.80	\$ 1,869.77	\$ 74,790.89	\$ 61.54	0.1%	8.53	8.54
14	2000	1,314,000	\$ 38,156.26	\$ 50,687.55	\$ 1,780.00	\$ 1,260.00	\$ 5,321.70	\$ 2,492.45	\$ 99,697.96	\$ 38,235.66	\$ 50,687.55	\$ 1,780.00	\$ 1,260.00	\$ 5,321.70	\$ 2,494.48	\$ 99,779.39	\$ 81.44	0.1%	7.59	7.59

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Line No.	Description	PRESENT				PROPOSED			
		GSD	GSDT	GSD OPT.	\$/Bill	GSD	GSDT	GSD OPT.	\$/Bill
19	CUSTOMER CHARGE	30.00		30.00	\$/Bill	30.00		30.00	\$/Bill
20	DEMAND CHARGE		9.22		\$/KW		9.25		\$/KW
21	BILLING			3.11	\$/KW			3.12	\$/KW
22	PEAK			6.10	\$/KW			6.13	\$/KW
23	ENERGY CHARGE	1.583			c/KWH	1.583			c/KWH
24	ON-PEAK			2.898	c/KWH			2.898	c/KWH
25	OFF-PEAK			1.046	c/KWH			1.046	c/KWH
26	FUEL CHARGE	3.874			c/KWH	3.874			c/KWH
27	ON-PEAK			4.114	c/KWH			4.114	c/KWH
28	OFF-PEAK			3.772	c/KWH			3.772	c/KWH
29	CONSERVATION CHARGE		0.89		\$/KW		0.890		\$/KW
30	CAPACITY CHARGE		0.63		\$/KW		0.630		\$/KW
31	ENVIRONMENTAL CHARGE		0.405		c/KWH		0.405		c/KWH

- Notes:
- A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
  - B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
  - C. All calculations assume meter and service at secondary voltage.
  - D. TOD energy charges assume 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
  - E. Present and proposed cost recovery clause factors are the proposed 2015 factors.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2014  
 Projected Prior Year Ended 12/31/2013  
 Historical Prior Year Ended 12/31/2012  
 Witness: W. R. Ashburn

IS - INTERRUPTIBLE SERVICE

DOCKET No. 130040-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES							INCREASE		COSTS IN CENTS/KWH			
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE		(4) FUEL CHARGE	(5) CCV CREDIT	(6) ECCR CHARGE	(7) CAPACITY CHARGE	(8) ECRC CHARGE	(9) GRT CHARGE	(10) TOTAL	(11) BASE RATE		(12) CCV CREDIT	(13) FUEL CHARGE	(14) ECCR CHARGE	(15) CAPACITY CHARGE	(16) ECRC CHARGE	(17) GRT CHARGE	(18) TOTAL	(19) DOLLARS (16)-(9)	(20) PERCENT (17)/(9)	(21) PRESENT (9)/(2)*100	(22) FINAL (16)/(2)*100
			1	500	127,750	\$ 4,546	\$ 4,899.21	\$ (1,701.32)	\$ 345.00	\$ 205.00	\$ 502.06	\$ 226	\$ 9,021	\$ 4,546	\$ (1,701.32)	\$ 4,899.21	\$ 345.00	\$ 205.00	\$ 502.06	\$ 225.53	\$ 9,021.35	\$ -	0.0%	7.06
2	500	219,000	\$ 6,831	\$ 8,398.65	\$ (2,916.54)	\$ 345.00	\$ 205.00	\$ 860.67	\$ 352	\$ 14,075	\$ 6,831	\$ (2,916.54)	\$ 8,398.65	\$ 345.00	\$ 205.00	\$ 860.67	\$ 351.89	\$ 14,075.43	\$ -	0.0%	6.43	6.43		
3	500	328,500	\$ 9,573	\$ 12,544.59	\$ (4,374.81)	\$ 345.00	\$ 205.00	\$ 1,291.01	\$ 502	\$ 20,086	\$ 9,573	\$ (4,374.81)	\$ 12,544.59	\$ 345.00	\$ 205.00	\$ 1,291.01	\$ 502.14	\$ 20,085.57	\$ -	0.0%	6.11	6.11		
4																								
5	1,000	255,500	\$ 8,470	\$ 9,798.43	\$ (3,402.63)	\$ 690.00	\$ 410.00	\$ 1,004.12	\$ 435	\$ 17,405	\$ 8,470	\$ (3,402.63)	\$ 9,798.43	\$ 690.00	\$ 410.00	\$ 1,004.12	\$ 435.12	\$ 17,404.75	\$ -	0.0%	6.81	6.81		
6	1,000	438,000	\$ 13,040	\$ 16,797.30	\$ (5,833.08)	\$ 690.00	\$ 410.00	\$ 1,721.34	\$ 688	\$ 27,513	\$ 13,040	\$ (5,833.08)	\$ 16,797.30	\$ 690.00	\$ 410.00	\$ 1,721.34	\$ 687.82	\$ 27,512.90	\$ -	0.0%	6.28	6.28		
7	1,000	657,000	\$ 18,523	\$ 25,089.19	\$ (8,749.62)	\$ 690.00	\$ 410.00	\$ 2,582.01	\$ 988	\$ 39,533	\$ 18,523	\$ (8,749.62)	\$ 25,089.19	\$ 690.00	\$ 410.00	\$ 2,582.01	\$ 988.33	\$ 39,533.19	\$ -	0.0%	6.02	6.02		
8																								
9	5,000	1,277,500	\$ 39,861	\$ 48,992.13	\$ (17,013.15)	\$ 3,450.00	\$ 2,050.00	\$ 5,020.58	\$ 2,112	\$ 84,472	\$ 39,861	\$ (17,013.15)	\$ 48,992.13	\$ 3,450.00	\$ 2,050.00	\$ 5,020.58	\$ 2,111.80	\$ 84,471.95	\$ -	0.0%	6.61	6.61		
10	5,000	2,190,000	\$ 62,710	\$ 83,986.50	\$ (29,165.40)	\$ 3,450.00	\$ 2,050.00	\$ 8,606.70	\$ 3,375	\$ 135,013	\$ 62,710	\$ (29,165.40)	\$ 83,986.50	\$ 3,450.00	\$ 2,050.00	\$ 8,606.70	\$ 3,375.31	\$ 135,012.71	\$ -	0.0%	6.16	6.16		
11	5,000	3,285,000	\$ 90,128	\$ 125,445.94	\$ (43,748.10)	\$ 3,450.00	\$ 2,050.00	\$ 12,910.05	\$ 4,878	\$ 195,114	\$ 90,128	\$ (43,748.10)	\$ 125,445.94	\$ 3,450.00	\$ 2,050.00	\$ 12,910.05	\$ 4,877.85	\$ 195,114.14	\$ -	0.0%	5.94	5.94		

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PRESENT

PROPOSED

	IS	IST	\$/Bill	\$/KW	¢/KWH
15	CUSTOMER CHARGE	622.00	622.00	\$/Bill	
16	DEMAND CHARGE	1.45	1.45	\$/KW	
17	PEAK DEMAND CHARGE	-	-	\$/KW	
18	ON-PEAK ENERGY CHARGE	2.504	2.504	¢/KWH	
19	OFF-PEAK ENERGY CHARGE	-	-	¢/KWH	
20	DELIVERY VOLTAGE CREDIT	-	-	\$/KW	
21	FUEL CHARGE	3.835	-	¢/KWH	
22	ON-PEAK	-	4.073	¢/KWH	
23	OFF-PEAK	-	3.734	¢/KWH	
24	CONSERVATION CHARGE	0.69	0.69	\$/KW	
25	CAPACITY CHARGE	0.41	0.41	\$/KW	
26	ENVIRONMENTAL CHARGE	0.393	0.393	¢/KWH	
28	GSLM2 CONTRACT CREDIT VALUE*	(9.82)	(9.82)	\$/kW	

- Notes:
- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
  - B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
  - C. Calculations assume meter and service at primary voltage and a power factor of 85%.
  - D. TOD energy charges assume 25/75 on/off-peak % for 90% LF.
  - E. CCV credit in columns 5 and 12 are load-factor adjusted and reflect a primary-metered voltage adjustment of 1%.
  - F. Present and proposed cost recovery clause factors are the proposed 2015 factors.
- \* All IS customers locked-in at 2012 CCV.