

Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

August 4, 2015

BY E-PORTAL

Ms. Carlotta Stauffer, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 150001-EI: Fuel and Purchased Power Cost Recovery Clause with
Generating Performance Incentive Factor**

Dear Ms. Stauffer:

Attached for filing, please find the Petition for Approval of Actual/Estimated True-Up Amount submitted on behalf of Florida Public Utilities Company, along with the Direct Testimony and Exhibit CDY-2 of Mr. Curtis Young.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc:/(Certificate of Service)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor. | DOCKET NO. 150001-EI
| DATED: August 4, 2015

**FLORIDA PUBLIC UTILITIES COMPANY'S
PETITION FOR APPROVAL
OF FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY
ESTIMATED/ACTUAL TRUE-UP AMOUNT**

Florida Public Utilities Company (FPUC or Company), by and through its undersigned counsel, hereby files this Petition asking the Florida Public Service Commission (FPSC or Commission) for approval of FPUC's fuel adjustment and purchased power cost recovery estimated true-up amount for the period January 2015 through December 2015. In support of this request, the Company hereby states:

- 1) FPUC is an electric utility subject to the Commission's jurisdiction. Its principal business address is:

Florida Public Utilities Company
1750 S 14th Street, Suite 200
Fernandina Beach FL 32034

- 2) The name and mailing address of the persons authorized to receive notices are:

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Mike Cassel
Florida Public Utilities Company
1750 S 14th Street, Suite 200
Fernandina Beach FL 32034

- 3) Consistent with the requirements for this proceeding, the Company has prefiled the fuel adjustment and purchased power cost recovery true-up forms supplied by the Commission consistent with the requirements for such filings.

- 4) In accordance with Order No. PSC-15-0096-PCO-EI, issued February 10, 2015, as amended by Order No. PSC-15-0169-PCO-EI, issued May 4, 2015, in this Docket, the Company is also submitting, contemporaneously with this Petition, the Direct Testimony and Exhibit CDY-2 of Mr. Curtis Young in support of the Company's request for approval of the requested actual/estimated true-up amount.
- 5) The final true-up amount for the period January 2014 through December 2014 is a consolidated under-recovery of \$1,476,353.
- 6) The estimated true-up amount for the period January 2015 through December 2015 is an under-recovery of \$112,373.
- 7) The Company's total true-up amount that would be collected or refunded during the period January 2016 through December 2016 is an under-recovery of \$1,588,726.

WHEREFORE, FPUC respectfully requests that the Commission approve the estimated true-up amount for January 2015 through December 2015.

RESPECTFULLY SUBMITTED this 4th day of August, 2015.



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

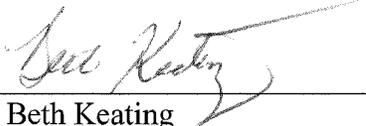
Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Estimated/Actual True-Up Amount, as well as the Direct Testimony and Exhibit CDY-2 of Curtis D. Young, has been furnished by Electronic Mail to the following parties of record this 4th day of August, 2015:

Suzanne Brownless Martha Barrera Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 Sbrownle@PSC.STATE.FL.US	James D. Beasley/J. Jeffry Wahlen/Ashley Daniels Ausley Law Firm Post Office Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com
Jeffrey Stone/Russell Badders/Steven Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591-2950 srg@beggslane.com	James W. Brew/Owen Kopon Stone Matheis Xenopoulos & Brew, PC Eighth Floor, West Tower 1025 Thomas Jefferson Street, NW Washington, DC 20007 jbrew@smxblaw.com
John T. Butler Maria Moncada Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 John.Butler@fpl.com	Kenneth Hoffman Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301 Ken.Hoffman@fpl.com
Ms. Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com	Florida Industrial Users Power Group Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com
Mike Cassel Florida Public Utilities Company 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com	Florida Retail Federation Robert Scheffel Wright/John T. LaVia Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com

<p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520 rlmcgee@southernco.com</p>	<p>J.R. Kelly/P. Christensen/C. Rehwinkel/ Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Kelly.JR@leg.state.fl.us Christensen.patty@leg.state.fl.us Rehwinkel.Charles@leg.state.fl.us</p>
<p>Matthew Bernier Duke Energy 106 East College Avenue, Suite 800 Tallahassee, FL 32301 Matthew.Bernier@duke-energy.com</p>	<p>Dianne M. Triplett Duke Energy 299 First Avenue North St. Petersburg, FL 33701 Dianne.Triplett@duke-energy.com</p>
<p>Raoul G. Cantero, III, Esq. White & Case, LLP Southeast Financial Center, Suite 4900 200 South Biscayne Boulevard Miami, FL 33131-2352 rcantero@whitecase.com</p>	<p>Andrew Maurey Michael Barrett Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 mbarrett@psc.state.fl.us amaurey@psc.state.fl.us</p>

By: 
Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Docket No. 150001-EI
Fuel and Purchased Power Cost Recovery Clause
Direct Testimony of
Curtis Young
(Actual/Estimated)
on behalf of
Florida Public Utilities Company

1 Q. Please state your name and business address.

2 A. Curtis D. Young, 1641 Worthington Road Suite 220, West Palm Beach, FL 33409.

3

4 Q. By whom and in what capacity are you employed?

5 A. I am employed by Florida Public Utilities Company (“Company”) as Senior
6 Regulatory Analyst.

7

8 Q. Have you previously testified in this Docket?

9 A. Yes.

10

11 Q. What is the purpose of your testimony at this time?

12 A. I will briefly describe the basis for the computations that were made in preparation of
13 the schedules that have been submitted to support the Company’s calculation of the
14 levelized fuel adjustment factor for January 2016 – December 2016.

15

16 Q. Were the schedules filed by the Company completed by you or under your direction?

17 A. Yes.

1 Q. Which supporting schedules has the Company completed and filed?

2 A. On the Company's behalf, I am submitting Schedules E1-A, E1-B, and E1-B1, which
3 are included in Exhibit CDY-2 to my testimony. Schedule E1-B shows the Calculation
4 of Purchased Power Costs and Calculation of True-Up and Interest Provision for the
5 period January 2015 – December 2015 based on 6 Months Actual and 6 Months
6 Estimated data.

7

8 Q. What was the final remaining true-up amount for the period January 2014 –
9 December 2014?

10 A. The final remaining true-up amount was an under-recovery of \$1,476,353.

11

12 Q. What is the estimated true-up amount for the period January 2015 – December 2015?

13 A. The estimated true-up amount is an under-recovery of \$112,373.

14

15 Q. What is the total true-up amount to be collected or refunded during January 2016 –
16 December 2016?

17 A. The Company has determined that at the end of December 2015, based on six months
18 actual and six months estimated, the Company will under-recover \$1,588,726 in
19 purchased power costs to be collected during January 2016 – December 2016.

20

21 Q. Does this conclude your testimony?

22 A. Yes.

23

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2015 - DECEMBER 2015
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED OPERATIONS

Florida Division -CONSOLIDATED

Under-recovery of purchased power costs for the period
January 2015 - December 2015. (See Schedule E1-B, Calculation
of Estimated Purchased Power Costs and Calculation of True-
Up and Interest Provision for the Twelve Month Period ended
December 2015.)(Estimated)

\$ 1,588,726

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED
(EXCLUDES LINE LOSS, EXCLUDES TAXES)

Schedule E-1b

CONSOLIDATED

	ACTUAL Jan 2015	ACTUAL Feb 2015	ACTUAL Mar 2015	ACTUAL Apr 2015	ACTUAL May 2015	ACTUAL Jun 2015	Estimated Jul 2015	Estimated Aug 2015	Estimated Sep 2015	Estimated Oct 2015	Estimated Nov 2015	Estimated Dec 2015	Total
Total System Sales - KWH	53,990,967	55,036,962	50,057,566	43,983,737	45,232,412	55,409,936	66,425,190	65,503,963	64,442,739	55,307,927	44,437,589	48,536,197	648,365,185
RockTenn Purchases - KWH	556,381	659,762	696,071	783,500	746,414	536,024	800,000	800,000	800,000	800,000	800,000	800,000	8,778,152
Rayonier Purchases - KWH - On Peak	237,691	58,533	422,848	468,003	275,330	449,708	420,000	420,000	420,000	420,000	420,000	420,000	4,432,113
Rayonier Purchases - KWH - Off Peak	294,869	142,559	605,966	793,018	517,117	829,847	980,000	980,000	980,000	980,000	980,000	980,000	9,063,376
JEA/Gulf Purchases - KWH	57,193,630	54,457,545	44,954,240	44,583,402	54,286,184	57,784,307	62,821,460	67,269,692	66,177,020	56,767,969	45,571,217	47,485,772	659,352,618
System Billing Demand - KW	165,771	182,750	153,003	142,027	152,510	173,029	158,000	158,000	158,000	158,000	158,000	158,000	1,917,090
DEMAND-KW-(network load)	168,011	180,327	139,348	136,493	156,908	161,049	152,317	151,985	152,036	151,763	151,594	151,541	1,853,372
Purchased Power Rates:													
CCA Fuel Costs - \$/KWH	0.044260	0.044260	0.044260	0.044260	0.044260	0.044260	0.044260	0.044260	0.044260	0.044260	0.044260	0.044260	0.044260
Rayonier Energy Charge - On Peak - \$/KWH	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630
Rayonier Energy Charge - Off Peak - \$/KWH	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630	0.045630
Base Fuel Costs - \$/KWH JEA AND GULF	0.05016	0.05016	0.05016	0.05016	0.05016	0.05016	0.05016	0.05016	0.05016	0.05016	0.05016	0.05016	0.05016
Energy Charge - \$/KWH	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162
Demand and Non-Fuel:													
Demand Charge - \$/KW	12.25	12.25	12.25	12.25	12.25	12.25	12.25	12.25	12.25	14.31	14.31	14.31	14.31
Customer Charge - \$	79.472	79.472	79.472	79.472	79.472	79.472	79.472	79.472	79.472	79.472	79.472	79.472	79.472
Transmission Charge \$/KW	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96
Purchased Power Costs:													
RockTenn Fuel Costs	24,625	29,201	30,808	34,678	33,036	23,724	35,408	35,408	35,408	35,408	35,408	35,408	388,520
Rayonier Standby Costs	24,301	9,176	46,945	92,336	66,159	92,336	98,880	98,880	98,880	98,880	98,880	98,880	95,053
JEA/Gulf Base Fuel Costs	2,868,676	2,719,393	2,256,528	2,249,994	1,480,448	3,144,720	3,372,457	3,323,552	3,276,256	2,815,571	2,270,645	2,387,622	32,165,862
JEA Fuel Adjustment	344,813	338,592	269,543	257,011	321,653	384,057	415,757	411,853	398,830	337,264	260,888	251,414	3,991,675
Subtotal Fuel Costs	3,262,415	3,096,362	2,603,824	2,634,019	1,871,296	3,644,931	3,922,502	3,869,693	3,809,374	3,287,123	2,661,007	2,769,497	37,432,043
Demand and Non-Fuel Costs:													
Demand Charge	2,030,023	2,272,993	1,847,313	1,690,246	1,840,258	2,133,885	1,918,820	1,918,820	1,918,820	1,918,820	1,918,820	1,918,820	23,327,638
Customer Charge	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	953,667
FERC & Meter Reading	2,491	2,682	2,530	2,283	2,332	2,619	2,856	2,817	2,818	2,555	2,258	2,433	30,674
Transmission Charge	329,934	348,055	285,557	233,186	313,114	266,574	291,746	290,637	290,976	290,229	289,767	289,624	3,519,599
Subtotal Demand & Non-Fuel Costs	2,441,920	2,703,202	2,214,872	2,005,187	2,235,176	2,482,550	2,292,894	2,291,946	2,292,086	2,291,076	2,290,317	2,290,349	27,831,578
Total System Purchased Power Costs	5,704,335	5,799,564	4,818,696	4,639,206	4,106,472	6,127,481	6,215,396	6,161,639	6,101,460	5,578,199	4,951,324	5,059,846	65,263,621
Less Direct Billing To GSLD1 Class:													
Demand	47,735	108,048	182,954	102,241	47,706	113,576	276,673	276,673	276,673	276,673	276,673	276,673	2,262,298
Commodity	124,277	186,080	113,442	42,534	16,327	63,612	112,592	120,038	107,310	101,924	93,621	99,067	1,180,824
Net Purchased Power Costs	5,532,323	5,505,436	4,522,300	4,494,431	4,042,439	5,960,293	5,826,131	5,764,928	5,717,477	5,199,602	4,581,030	4,684,106	61,820,499
Special Costs	3,042	16,822	5,497	11,694	17,841	57,339	10,300	10,300	10,300	10,300	10,300	10,300	174,035
Total Costs and Charges	5,535,365	5,522,258	4,527,797	4,506,125	4,060,280	6,007,632	5,836,431	5,775,228	5,727,777	5,209,902	4,591,330	4,694,406	61,994,534
Sales Revenues - Fuel Adjustment Revenues:													
RS< 0.10283	1,882,704	1,913,825	1,851,984	1,627,707	1,646,071	1,906,360	1,887,392	1,898,524	1,868,941	1,664,150	1,428,110	1,611,724	21,187,492
RS> 0.11532	1,049,104	1,129,971	810,158	409,559	488,369	976,718	1,706,389	1,616,970	1,547,670	999,719	531,833	843,275	12,109,735
GS 0.10343	510,745	524,797	494,192	468,494	603,056	603,056	633,242	634,633	626,317	568,502	451,676	456,326	6,464,408
GSD 0.09826	1,189,157	1,164,473	1,149,238	1,190,882	1,208,684	1,319,657	1,588,846	1,567,960	1,593,939	1,461,674	1,206,467	1,161,388	15,802,365
GSLD 0.09460	613,228	546,755	555,309	621,958	661,585	699,501	797,295	780,158	766,750	730,197	669,499	664,597	8,106,832
LS 0.08028	50,029	49,455	49,999	49,995	50,116	50,084	50,669	50,635	50,958	50,992	51,075	51,017	605,024
0.08028	0	0	0	0	0	0	0	0	0	0	0	0	0
Unbilled Fuel Revenues	67,839	(79,601)	(192,182)	(126,932)	272,120	576,001	0	0	0	0	0	0	517,245
Total Fuel Revenues (Excl. GSLD1)	5,362,806	5,249,675	4,718,698	4,241,663	4,820,373	6,131,379	6,663,833	6,548,880	6,454,575	5,475,234	4,338,660	4,787,327	64,793,103
GSLD1 Fuel Revenues .17197	172,012	294,128	296,396	144,775	64,033	177,188	389,265	396,711	383,983	378,597	370,294	375,740	3,443,122
Non-Fuel Revenues	2,288,475	2,321,991	2,160,694	1,928,308	1,973,491	2,332,567	2,546,202	2,585,909	2,188,142	2,301,469	2,211,046	3,202,533	28,040,827
Total Sales Revenue	7,823,293	7,865,794	7,175,788	6,314,746	6,857,897	8,641,134	9,599,300	9,531,500	9,026,700	8,155,300	6,920,000	8,365,600	96,277,052
KWH Sales:													
RS<	18,309,598	18,609,349	18,011,385	15,830,816	16,008,065	18,540,689	18,354,491	18,462,747	18,175,055	16,183,508	13,888,070	15,673,674	206,047,447
RS>	9,097,556	9,798,886	7,025,482	3,551,671	4,235,012	8,469,855	14,796,992	14,021,592	13,420,656	8,669,088	4,611,801	7,312,480	105,011,077
GS	4,938,223	5,073,287	4,778,233	4,529,765	4,770,840	5,830,817	6,122,420	6,135,874	6,055,466	5,496,491	4,366,969	4,402,267	62,500,653
GSD	12,339,838	11,864,166	11,729,305	12,133,883	12,310,015	13,439,781	16,169,811	15,957,252	16,221,650	14,875,580	12,278,313	11,819,544	161,139,139
GSLD	6,482,193	5,779,540	5,869,961	6,574,476	6,993,358	7,394,156	8,428,062	8,246,911	8,105,183	7,718,785	7,077,153	7,025,336	85,695,114
GSLD1	2,200,000	2,290,000	2,020,000	740,000	290,000	1,110,000	1,922,260	2,048,856	1,829,972	1,729,298	1,579,077	1,667,403	20,426,866
OL	623,559	621,734	623,200	623,126	625,122	624,638	631,154	630,731	634,756	635,177	636,205	635,493	7,544,895
SL,CSL	0	0	0	0	0	0	0	0	0	0	0	0	0
Total KWH Sales	53,990,967	55,036,962	50,057,566	43,983,737	45,232,412	55,409,936	66,425,190	65,503,963	64,442,739	55,307,927	44,437,589	48,536,197	648,365,185
True-up Calculation (Excl. GSLD1):													
Fuel Revenues	5,362,806	5,249,675	4,718,698	4,241,663	4,820,373	6,131,379	6,663,833	6,548,880	6,454,575	5,475,234	4,338,660	4,787,327	64,793,103
True-up Provision - collect/(refund)	242,298	242,297	242,297	242,297	242,297	242,297	242,297	242,297	242,297	242,297	242,297	242,297	2,907,565
Gross Receipts Tax Refund													0
Fuel Revenue	5,120,508	5,007,378	4,476,401	3,999,366	4,578,076	5,889,082	6,421,536	6,306,583	6,212,278	5,232,937	4,096,363	4,545,030	61,885,538
Net Purchased Power and Other Fuel Costs	5,535,365	5,522,258	4,527,797	4,506,125	4,060,280	6,007,632	5,836,431	5,775,228	5,727,777	5,209,902	4,591,330	4,694,406	61,994,534
True-up Provision for the Period	(414,857)	(514,880)	(51,396)	(506,759)	517,796	(118,551)	585,105	531,355	484,501	23,035	(494,967)	(149,376)	(108,99

**FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED FLORIDA DIVISIONS
COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
JANUARY 2015 - DECEMBER 2015**

	DOLLARS				MWH				CENTS/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	36,157,537	36,527,268	(369,731)	-1.0%	659,353	657,651	1,702	0.3%	5.48379	5.55420	(0.07041)	-1.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	27,831,578	27,502,034	329,544	1.2%	659,353	657,651	1,702	0.3%	4.22104	4.18186	0.03918	0.9%
11 Energy Payments to Qualifying Facilities (A8a)	1,274,506	1,560,163	(285,657)	-18.3%	23,794	26,400	(2,606)	-9.9%	5.35642	5.90971	(0.55329)	-9.4%
12 TOTAL COST OF PURCHASED POWER	<u>65,263,621</u>	<u>65,589,465</u>	<u>(325,844)</u>	-0.5%	683,147	684,051	(904)	-0.1%	9.55338	9.58839	(0.03501)	-0.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					683,147	684,051	(904)	-0.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)	174,035	123,600										
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	174,035	123,600	50,435	40.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>65,437,656</u>	<u>65,713,065</u>	<u>(275,409)</u>	-0.4%	683,147	684,051	(904)	-0.1%	9.57885	9.60646	(0.02761)	-0.3%
21 Net Unbilled Sales (A4)	0 *	0 *	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
22 Company Use (A4)	59,485 *	65,900 **	(6,415)	-9.7%	621	686	(65)	-9.5%	0.00917	0.01025	(0.00108)	-10.5%
23 T & D Losses (A4)	3,272,231 *	3,872,460 *	(600,229)	-15.5%	34,161	40,311	(6,150)	-15.3%	0.50469	0.60220	(0.09751)	-16.2%
24 SYSTEM KWH SALES	65,437,656	65,713,065	(275,409)	-0.4%	648,365	643,054	5,311	0.8%	10.09271	10.21891	(0.12620)	-1.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	65,437,656	65,713,065	(275,409)	-0.4%	648,365	643,054	5,311	0.8%	10.09271	10.21891	(0.12620)	-1.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	65,437,656	65,713,065	(275,409)	-0.4%	648,365	643,054	5,311	0.8%	10.09271	10.21891	(0.12620)	-1.2%
28 GPIF**												
29 TRUE-UP**	<u>2,907,565</u>	<u>2,907,565</u>	<u>0</u>	0.0%	648,365	643,054	5,311	0.8%	0.44845	0.45215	(0.00370)	-0.8%
30 TOTAL JURISDICTIONAL FUEL COST	68,345,221	68,620,630	(275,409)	-0.4%	648,365	643,054	5,311	0.8%	10.54116	10.67105	(0.12989)	-1.2%
31 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.54875	10.67873	(0.12998)	-1.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.549	10.679	(0.130)	-1.2%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales