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August 5, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSL
15 AUG -5 AM 10:12
COMMISSION
CLERK

REDACTED

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Second Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 10-130-4-1. The original includes First Revised Exhibits A, B (two copies), Second Revised Exhibit C and Second Revised Exhibit D. The seven copies do not include copies of the Exhibits.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains the affidavits in support of FPL's Second Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Second Request for Extension of Confidential Classification and Second Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

COM _____
AFD 2
APA 1 Redacted + CD
ECO _____
ENG 1
GCL 1 Enclosure
IDM 1 cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)
TEL _____
CLK _____
2742254

Sincerely,



Maria J. Moncada

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 150001-EI
Date: August 5, 2015

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF INFORMATION PROVIDED
PURSUANT TO AUDIT NO. 10-130-4-1**

Pursuant to Section 366.093, Florida Statutes (2012) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 10-130-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On October 13, 2010 ("October 13, 2010 Request") FPL filed a Request for Confidential Classification of the Confidential Information. The October 13, 2010 Request included Exhibits A, B, C, and D. By Order No. PSC-12-0153-CFO-ET, dated March 29, 2012 ("Order 0153"), the Commission granted FPL's October 13, 2010 Request. FPL adopts and incorporates by reference the October 13, 2010 Request and Order 0153.

2. On September 25, 2013 ("September 25, 2013 Request") FPL filed a First Request for Extension of Confidential Classification of the Confidential Information. The September 25, 2013 Request included Exhibits A, B, C, and D. By Order No. PSC-14-0088-CFO-EI, dated February 5, 2014 ("Order 0088"), the Commission granted FPL's September 25, 2013 Request. FPL adopts and incorporates by reference the September 25, 2013 Request and Order 0088.

3. The period of confidential treatment granted by Order 0088 will soon expire. The Confidential Information that was the subject of FPL's September 25, 2013 Request and Order 0088 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included with this Request are Second Revised Exhibit A, Second Revised Exhibit B, Second Revised Exhibit C, and Second Revised Exhibit D. Second Revised Exhibit D consists of the affidavits of Antonio Maceo, Elizabeth Fuentes, Gerard J. Yupp, and Eric Horton in support of this request. To reduce the number of pages for which confidential treatment is sought, FPL has identified in Second Revised Exhibits A, B and Exhibit C all of the information in the work papers that warrants continued confidential treatment. Where entire pages of a work paper are confidential, FPL has included only identifying pages in Second Revised Exhibit B. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification. FPL indicates with bold font in Exhibit C revisions made to reduce the amount of information classified as confidential.

5. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or

review such as weighing the harm of disclosure against the public interest in access to the information.

6. As the affidavits included in Exhibit D indicate, the information provided by FPL contains or constitute information regarding data pertinent to FPL's procurement activities and hedging program. Specifically, the documents contain information regarding physical and financial details related to FPL's annual hedging program for natural gas and fuel oil. Additionally, the information contains monthly realized values for FPL's hedge positions and the resulting impact on the cost of natural gas and oil. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. The disclosure of this trade secret information would provide other market participants insight into FPL's marketing and trading practices, as well as internal policy and procedures that would allow them to anticipate FPL's marketing and trading decision, and/or impair FPL's ability to negotiate, to the detriment of FPL and its customers. Such information is protected by Section 366.093(3) (a), F.S.

7. The materials provided by FPL also contain information related to internal auditing controls and reports or notes of internal auditors, or information relating to internal auditing reports issued in 2009 as well as auditing controls and reports of external auditors, or related information. This information is protected from public disclosure pursuant to Section 366.093(3) (b), F.S.

8. The materials provided by FPL also contain contractual information, the disclosure of which would impair FPL's ability to contract for goods and services on favorable terms in the future. Such information is protected pursuant to Section 366.093(3) (d), F.S. Much of the information is also competitively sensitive, which if disclosed could impair the competitive interests of FPL or the provider of the information, and would place FPL

at a competitive disadvantage when coupled with other information that is publicly available. Such information is protected pursuant to Section 366.093(3) (e), F.S.

9. The materials also contain competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information would enable competing employers to meet or beat the compensation offered by FPL, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. Such information is protected by Section 366.093(3)(e), Florida Statutes.

10. Nothing has changed since the Commission entered Order 0088 to render the Confidential Information stale or public, such that continued confidential treatment would not be appropriate.

11. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2012).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: 
Maria J. Moncada
Fla. Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification (*) has been furnished by electronic mail this 5th day of August, 2015 to the following:

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Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but a copy of Second Revised Exhibits B, C and D are available upon request.

REDACTED

FIRST REVISED

EXHIBIT B

REDACTED

CONFIDENTIAL

	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1	August-09	FIXED PRICE TRANSACTIONS				
2		SWAPS				
3		SWING SWAPS				
4		OVER-THE-COUNTER OPTIONS				
5		BROKER FEES				
6						
7						
8						
9						
10						
11						
12						

43-1

CONFIDENTIAL

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1
TYE 2010
FILED

HEDGING AUDIT REQUEST NO. 8

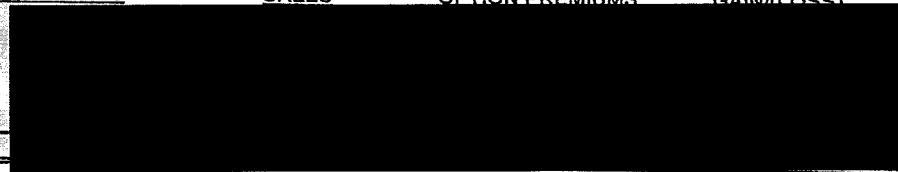
PBC

01/11/10
01/11/10
01/11/10

GJY-1
Docket No. 100001-EI
FPL Witness: Gerard Yupp
Page 17 of 26
April 1, 2010

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CONFIDENTIAL

1 2 3 4 5 6 7 8 9 10 11 12	A	B	C	D	E	F
	<u>PERIOD</u>	<u>INSTRUMENT</u>	FPL NATURAL GAS PROCUREMENT VOLUME (MMBTU)			
			<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
	September-09	FIXED PRICE TRANSACTIONS SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES				<u>431</u>

HEDGING AUDIT REQUEST NO. 8

293

CONFIDENTIAL

CONFIDENTIAL

	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	October-09	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						<u>43-1</u>
12						

HEDGING AUDIT REQUEST NO. 8

205

CONFIDENTIAL

CONFIDENTIAL

	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	November-09	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						431
12						

HEDGING AUDIT REQUEST NO. 8

2pt

CONFIDENTIAL

CONFIDENTIAL

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A	B	C	D	E	F
FPL NATURAL GAS PROCUREMENT					
VOLUME (MMBTU)					
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
December-09	FIXED PRICE TRANSACTIONS				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



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CONFIDENTIAL

HEDGING AUDIT REQUEST NO. 8

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CONFIDENTIAL

FPL HEDGING AUDIT
REQUEST NO. 8

	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	January-10	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

43-1

g.p.n

CONFIDENTIAL

FPL HEDGING AUDIT
REQUEST NO. 8


	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	February-10	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

43-1

9219

CONFIDENTIAL

FPSC HEDGING AUDIT
REQUEST NO. 8

1 2 3 4 5 6 7 8 9 10 11 12	A	B	D FPL NATURAL GAS PROCUREMENT			F
	<u>PERIOD</u>	<u>INSTRUMENT</u>	VOLUME (MMBTU)		<u>GAIN/(LOSS)</u>	
			<u>PURCHASES</u>	<u>SALES</u>		
	March-10	FIXED PRICE TRANSACTIONS				
		SWAPS				
		SWING SWAPS				
		OVER-THE-COUNTER OPTIONS				
		BROKER FEES				

43-1

9. P.15

CONFIDENTIAL

FPL HEDGING AUDIT
REQUEST NO. 8

	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	April-10	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
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11						
12						

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CONFIDENTIAL

FPSC HEDGING AUDIT
REQUEST NO. 8

	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	May-10	FIXED PRICE TRANSACTIONS				
4		SWAPS				
5		SWING SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
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10						
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12						

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g.p. 191

CONFIDENTIAL

FPL HEDGING AUDIT
REQUEST NO. 8

1	A	B	D			E	F
			FPL NATURAL GAS PROCUREMENT				
2	PERIOD	INSTRUMENT	VOLUME (MMBTU)		OPTION PREMIUMS	GAIN/(LOSS)	
3			C	PURCHASES			SALES
4	June-10	FIXED PRICE TRANSACTIONS					
5		SWAPS					
6		SWING SWAPS					
7		OVER-THE-COUNTER OPTIONS					
8		BROKER FEES					
9							
10							
11							
12							

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CONFIDENTIAL

FPSC HEDGING AUDIT
REQUEST NO. 8

	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	July-10	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 9-1

[Pages 1 through 9]

Internal Audit Workpaper

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 9-2

[Pages 1 through 4]

External Audit Workpaper

TYE 2010
2011 Hedging Strategy

*WJ
9/9/10*

*WJ
9/9/2010*

2011 Hedging Strategy (TFB-4, Items 2 and 8)

FPL plans to hedge a portion of its projected 2012 residual fuel oil and natural gas requirements during 2011. Absent special circumstances (e.g. a hurricane that FPL concludes will substantially impair market functions), FPL will implement its hedging program within the following parameters:

Natural Gas

- 1) FPL will hedge approximately ^A [redacted] of its projected 2012 natural gas requirements within the Hedging Window during 2011. This hedge percentage is consistent with 2011 hedge levels and is within FPL's system base load requirements. FPL will hedge approximately ^B [redacted] of each individual month's projected natural gas requirements.
- 2) FPL will utilize financial swaps and/or physical fixed price transactions to hedge its projected natural gas requirements.
- 3) FPL will execute its natural gas hedges for 2012 from ^C [redacted] ^D [redacted] as shown below:

42-3 P.3

Hedging Window

5 [redacted]
6 [redacted]

During each month of the Hedging Window, FPL will hedge the percentages shown of its projected 2012 natural gas requirements. FPL will have flexibility within any given month to determine the appropriate timing for executing hedges.

- 4) FPL intends to rebalance its natural gas hedge positions during the year based on changes in forecasted market prices, projected unit outage schedules or changes in FPL's load forecast. Once the initial monthly target volumes have been hedged, rebalancing will be executed to maintain the hedge percentages inside approved tolerance bands. The monthly tolerance bands for natural gas are ^E [redacted]. Therefore, the minimum and maximum monthly hedge percentages are ^F [redacted] and ^G [redacted] respectively.

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 42-1

[Pages 2 through 76]

Trading & Risk Management Policy

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 42-2

[Pages 2 through 28]

Trading & Risk Management Policy

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 42-3

[Pages 1 through 7]

Planned Position Strategy

Florida Power & Light Company
Hedging
Dkt 100001-EI AUS #10-130-4-1
TYE Aug 2009 - Jul 2010

Title: Recalculation of Derivative Settlements

*kw
9/19/10
NJ
9/13/2010*

The filing summary of gains/losses was traced to the Derivative Settlements - All Instruments.

NATURAL GAS

A sample was taken of gas and oil hedging transactions from the monthly schedules based on the highest months of gains/losses. At the time of the sample selection, the up to date filing was February 2010. The month of September 2009 was selected for reviewing due to its highest loss.

	A	* B	C	D	E	
	YR.	MONTH	GAIN/(LOSS) SWAPS	BROKERAGE FEES	Per Derivative Settlement	DIFFERENCE
1	2009	August				(1)
2	2009	September				(2)
3	2009	October				(2)
4	2009	November				(1)
5	2009	December				(2)
6	2010	January				(1)
7	2010	February				(2)
8	2010	March				(1)
9	2010	April				(1)
10	2010	May				(1)
11	2010	June				(1)
12	2010	July				(1)
13	Total	Total				(1)

43-5/6

(WP 2)

14 [REDACTED] (43-5 p.3).

HEAVY FUEL OIL

The month of September 2009 was chosen reviewing because it had the highest gains.

	F	G	H	I			
	YR.	MONTH	GAIN/(LOSS) SWING SWAPS	OTC	TOTAL	DERIVATIVE SETTLEMENTS	DIFFERENCE
15	2009	August					-
16	2009	September					(43-3)
17	2009	October					-
18	2009	November					-
19	2009	December					-
20	2010	January					-
21	2010	February					-
22	2010	March					-
23	2010	April					-
24	2010	May					-
25	2010	June					-
26	2010	July					-
27	Total	Total					-

(WP 2)

POWER SALE

	J	K					
	YR.	MONTH	GAIN/(LOSS) SWING SWAPS	OTC	TOTAL	DERIVATIVE SETTLEMENTS	DIFFERENCE
28	2010	January			\$ -		
29	Total	Total			\$ -		

(43-4)

* The brokerage fee was traced to the ICE invoices.

WV
9/19/10
JN
7/16/2010

SEPTEMBER 2009

A

Counterparty	Gain/(Loss)
Bank of Montreal (A)	(A)
Barclays Bank PLC	
BNP Paribas	
Calyon	
Citibank NA	
Credit Suisse	
Deutsche Bank	
J. Aron	
JP Morgan	
Merrill Lynch	
Morgan Stanley	
UBS AG	
Wells Fargo BK	
JP Morgan Chase	
TOTAL	(43.5 P.3)

(WP 43-2/1 p.8)

(A) Counterparty: Bank of Montreal

B C D

Deal #	Volume	Deal Price (5) (43-2/5)	Settle Price (7) (43-2/3)	Gain/Loss (43-2/2 p.2)
105405				
110441				
111732				
113276				
113810				
115626				
116754				
117231				
117943				
117944				
118073				
118379				
119632				
120520				
120604				
122647				
123260				
TOTAL				(A)

(WP 43-2/1 p.1)

These deals were traced to the following documents:

1. Bank of Montreal Invoice, traced the fixed price, float price, amount due and quantity (43-2/2).
2. FPL invoice and coupon payment (43-2/2-1).
3. Confirmation letters from Bank of Montreal (43-2/2).
4. Swap Deal Entry (43-2/4).
5. Settlement Price Maintenance Form (43-2/2).
6. Traced the Settle Price to the NYMEX Henry Hub futures contract settlement price (43-2/3).

No errors were found.

SOURCE DR#1

A B C D E F G H I J K L M N O P

[Redacted]

[Redacted]

Barclays Bank PLC

[Redacted]

[Redacted]

[Redacted]

[Redacted]

Barclays Bank PLC

[Redacted]

BNP Paribas

[Redacted]

[Redacted]

[Redacted]

HEDGING AUDIT REQUEST NO. 1

H3-2
1
P.2

CONFIDENTIAL

A B C D E F G H I J K L M N O P

[Redacted]

[Redacted]

[Redacted]
[Redacted]
[Redacted]
[Redacted]

Deutsche Bank AG

J. Aron & Company

[Redacted]

[Redacted]
[Redacted]
[Redacted]
[Redacted]

J. Aron & Company

JPMorgan Chase Bank, NA

[Redacted]
[Redacted]

CONFIDENTIAL

43-2
43-2
RS

A B C D E F G H I J K L M N O P

[Redacted]

[Redacted]

[Redacted]

[Redacted]

JPMorgan Chase Bank, NA

Merrill Lynch Commodities, Inc.

[Redacted]

[Redacted]

HEDGING AUDIT REQUEST NO. 1

43-82
1
P.6

CONFIDENTIAL

A B C D E F G H I J K L M N O P

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

Merrill Lynch Commodities, Inc.

Morgan Stanley Capital Group, Inc.

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

Morgan Stanley Capital Group, Inc.

[Redacted]

UBS AG

[Redacted]

[Redacted]

[Redacted]

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[Redacted]

HEDGING AUDIT REQUEST NO. 1

43-2 P.

CONFIDENTIAL

A B C D E F G H I J K L M N O P

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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Summary for 'Deal Type' = SWPS (8 detail records)

Sum

[REDACTED] = UBS AG (8 detail records)

Sum

[REDACTED] Wells Fargo Bank, National Association

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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HEDGING AUDIT REQUEST NO. 1

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED] Wells Fargo Bank, National Association (7 detail records)

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED] JPMorgan Chase Bank, NA

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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43-2 P. 3

CONFIDENTIAL

A B C D E F G H I J K L M N O P

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED] = JPMorgan Chase Bank, NA [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED] BNP Paribas

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED] BNP Paribas (2 detail records)

[REDACTED] Credit Suisse Energy LLC

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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[REDACTED]

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[REDACTED] 43-2

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[REDACTED]

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[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

HEDGING AUDIT REQUEST NO. 1

CONFIDENTIAL

43-2
1/2/08

Invoice Date: August 28, 2009
FLORIDA POWER AND LIGHT COMPANY,
700 University Blvd.,
Juno Beach, Florida
33408

Attn: Barbara Cole
Tel: 561-691-7754
Fax: 15816257663
Email: Barbara.COLE@fpl.com

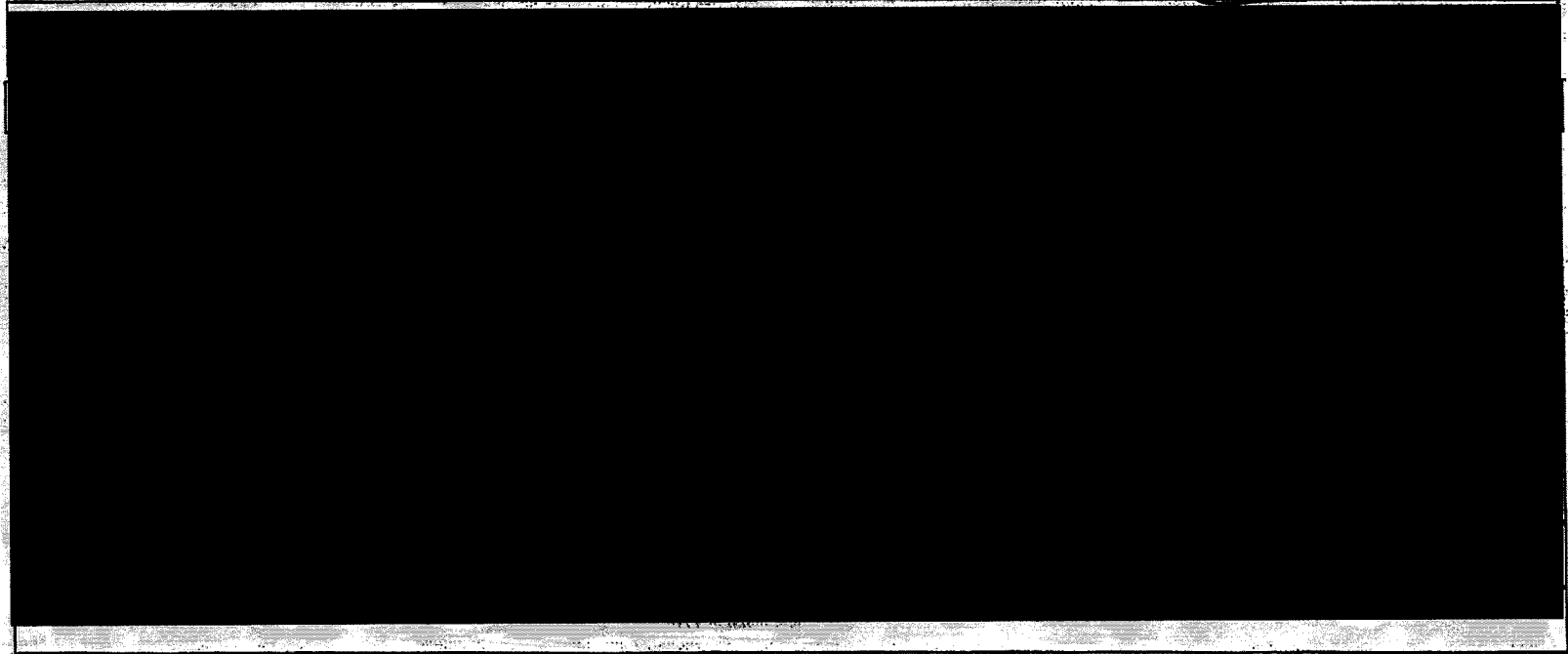
PBC

9/19/10
YN
7/30/2010

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 3

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432



43-2
8/2/11

SOURCE DA #3

CONFIDENTIAL

B

ENTERED BY: SHARON PATRIE DATE: 9/3/09

PHONE: (561)691-7897 COMPANY CODE: 1001

AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105041534 ✓

ACCT NUMBER: 4123792-374-000-611-956

10

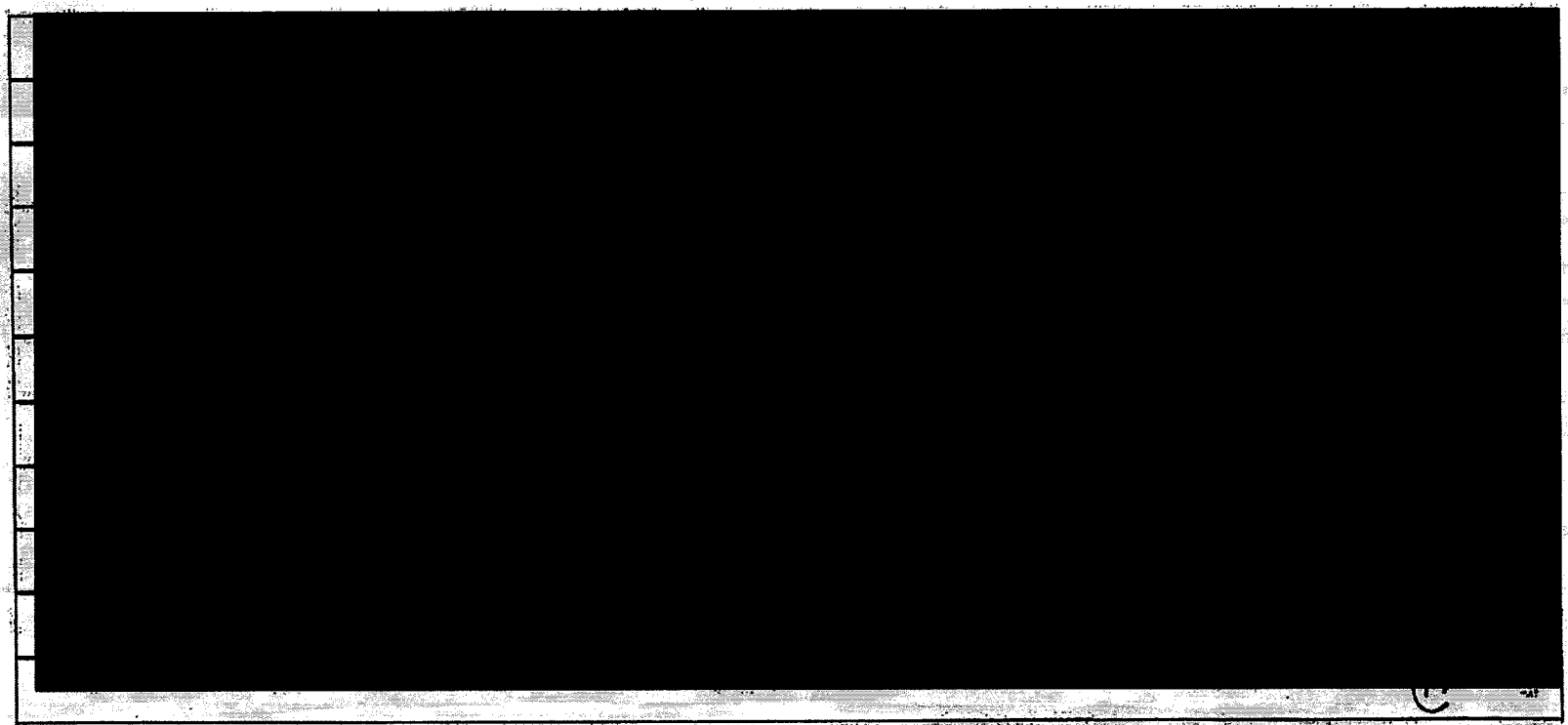
432

432/2-2

VERIFIED

ITEM	BY	DATE
QUANTITY	Stalwe	9/3/09
QUALITY		
PRICE		
ADDITION		
PMT: DATE		9/3/09

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 3



- 11
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Melanie Ladd 9/3/09
Melanie Ladd
Manager - Power & Fuels Accounting

43-2/2-1

Σ @ = 100,640

43-2/2-1



A

B

C

*kwj 9/1/09
YN
7/30/2010*

D

PURCHASE STATEMENT

1 Invoice Number: 102835
 2 Invoice Date: August 31, 2009
 3 Invoice Amount: ██████████ USD

Invoice Month: 09/ 2009
 Invoice Due Date:

Invoice For:
 Bank of Montreal
 120 Adelaide Street West
 Suite 500
 Toronto ON M5H 4E1 CA
 416-867-7173

43-2/2 P2

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

CONFIDENTIAL



Billing Inquires: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
105405*	SWPS	██████████	MMBTU *	██████████	██████████	USD
110441*	SWPS	██████████	MMBTU *	██████████	██████████	USD
111732*	SWPS	██████████	MMBTU *	██████████	██████████	USD
113276*	SWPS	██████████	MMBTU *	██████████	██████████	USD
113810*	SWPS	██████████	MMBTU *	██████████	██████████	USD
115626*	SWPS	██████████	MMBTU *	██████████	██████████	USD
116745*	SWPS	██████████	MMBTU *	██████████	██████████	USD
117231*	SWPS	██████████	MMBTU *	██████████	██████████	USD

*Deal Price
Settlement Price*

SOURCE *DR #3*

** Based to Confirmation of Commodity Swap Bank of Montreal confirmation letter.*

*43-2
2-1*



A

B

C

D

PURCHASE STATEMENT

1
2
3

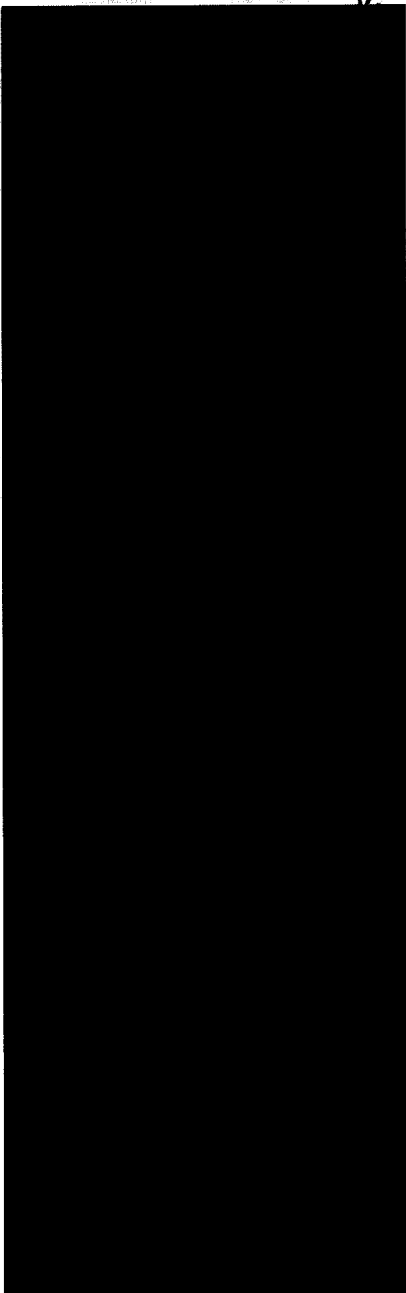
Invoice Number: 102835

Invoice Month: 09/2009

Invoice Date: August 31, 2009

Invoice Amount: [REDACTED] USD

117943* SWPS



[REDACTED] MMBTU* [REDACTED] [REDACTED] USD

117944* SWPS

[REDACTED] MMBTU* [REDACTED] [REDACTED] USD

118079* SWPS

[REDACTED] MMBTU* [REDACTED] [REDACTED] USD

118379* SWPS

[REDACTED] MMBTU* [REDACTED] [REDACTED] USD

119832* SWPS

[REDACTED] MMBTU* [REDACTED] [REDACTED] USD

119633 SWPS

[REDACTED] MMBTU [REDACTED] [REDACTED] USD

120520* SWPS

[REDACTED] MMBTU* [REDACTED] [REDACTED] USD

120604* SWPS

[REDACTED] MMBTU* [REDACTED] [REDACTED] USD

122647* SWPS

[REDACTED] MMBTU* [REDACTED] [REDACTED] USD

123260* SWPS

[REDACTED] MMBTU* [REDACTED] [REDACTED] USD

43-2/2-1



A B C D

PURCHASE STATEMENT

1 **Invoice Number:** 102835 **Invoice Month:** 09/2009
 2 **Invoice Date:** August 31, 2009
 3 **Invoice Amount** [REDACTED] USD

123260	SWPS				
124879	SWPS	[REDACTED]	[REDACTED] MMBTU	[REDACTED]	[REDACTED] USD
		Q SUB TOTAL	[REDACTED] MMBTU	[REDACTED]	[REDACTED] USD
		TOTAL Volume	[REDACTED] MMBTU	TOTAL	[REDACTED] USD

Wire Information:

Wire Bank:	Wire City/State:
ABA Number:	Wire Addr. Code:
Account Number:	Account Name: Bank of Montreal

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Bank of Montreal

Comments:

43-2
2-1 p.3

Florida Power & Light Co
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1
TYE 2010

DERIVATIVE SETTLEMENT

HW
9/19/10
XJ
8/10/2010

Hedging Audit 2010 - Docket No. 100001
Audit Request No. 16, Part 1

PEG

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Q: Per September 2009 Purchase Statement of the natural gas swaps. Please provide an explanation as of why Deals #119633 and #124879 (a total of [redacted] were not included in the Derivatives Statements.

43.2
2.2

A: Natural gas swap transactions numbered 119633 and 124879 were executed for the benefit of FPL Energy Services (FPLES), and, therefore, not included in the FPL Derivatives Settlements - All Instruments reports related to FPL's enhanced hedging program.

The Energy Marketing and Trading (EMT) group of FPL periodically purchases OTC financial natural gas swaps which are sold to FPLES with the same terms and conditions. EMT executes two trades for each FPLES order; the first is the purchase from a counterparty, such as a bank, and the second is an identical, offsetting sale to FPLES. FPL generates an invoice to FPL Energy Services when over the counter swap settlements, attributable to FPL Energy Services' activity, results in a cash payment to the swap counterparty. This transaction is recorded in account 456.374 - Brokered Financial Instruments. The payment to the swap counterparty is also recorded in account 456.374, resulting in \$0 impact to FPL.

43.2
2.2
P.1

Florida Power & Light C
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1
 TYE 2010
 NYMEX HENRY HUB GAS

KW
9/19/10
YN
7/30/2010

PBC

A B C D E F G H I J

You are not authorized to edit this deal

Status: Saved-Locked-ConfirmSent-CounterpartyConfirmValidated-ConfirmExecuted-Invoked Modified: [Redacted] Created: [Redacted]

Number: 455856 (105405) Ticket: [Redacted] Vol Frequency: [Redacted] Volume/Contract: [Redacted] Daily Contracts: [Redacted] Daily Volume: [Redacted]

Trade Date: [Redacted] Trader: Rajgopalani Iyer Price/Contract: [Redacted] Total Contracts: [Redacted] Total Volume: [Redacted] Populate Tiers: Clear

Portfolio: FPL Hedge Gas 2009

Agent for: [Redacted]

Counterparty: [Redacted]

Base Contract: FPL-ISDA-06-007 Deal Type: Swap

Credit Limit: Available

Direction: Buy FAS Hedge MTH Non-Qualifying

Exchange: OTC Strategy: HDGE10047B

Product Information

Category: NG Fin, FP for LD1

Product: Henry Hub Nymex - Shaped / Day [LND]

Pay Formula: [Redacted]

Receive Formula: [Redacted]

Risk Commodity: NG

Risk Location: HENRY/HUB

Currency: USD Unit Of Measure: INHSTU

Legacy Deal Type: SWPS Type: [Redacted]

Is Price Type: None

Settlement: Freq: [Redacted]

Start Date: [Redacted] End Date: [Redacted]

Exec Method: Phone Exec Time: 00:00

Commissions

Type	Broker	Freq	Fee	Cur	Inv

Notes

Internal Notes: 3:08 PM

Special Terms: [Redacted]

Pricing Notes: [Redacted]

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Involved
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>
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9								<input checked="" type="checkbox"/>
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11								<input checked="" type="checkbox"/>
12								<input checked="" type="checkbox"/>

13-9

Close

43-2
 4 p.1

A B C D E F G H I J

You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Counterparty Confirmed Validated Confirmed Executed Invoked | Modified: [Redacted] | Created: [Redacted]

Number: 357605 (11011) | Ticket: [Redacted] | Vol Frequency: [Redacted] | Volume/Contract: [Redacted] | Daily Contracts: [Redacted] | Daily Volume: [Redacted]

Trade Date: [Redacted] | Trader: Rajgopalan Iyer | Price/Contract: [Redacted] | Total Contracts: [Redacted] | Total Volume: [Redacted] | Populate Tiers: [Redacted] | Clear

Portfolio: FPL Hedge Gas 2009

Agent for: [Redacted]

Counterparty: [Redacted]

Base Contract: FPL-ISDA-06-007 | Deal Type: Swap

Credit Unit: Available

Direction: Buy | EAS | Hedge MTM Non-Qualifying

Exchange: OTC | Strategy: HDGE10047B

Product Information

Category: NG Flt, FP for LD1 | Custom

Product: Henry Hub Nymex - Shaped / Day (IND)

Pay Formula: [Redacted]

Receive Formula: [Redacted]

Risk Commodity: NG

Risk Location: HENRY/HUB

Currency: USD | Unit Of Measure: HHGTD

Legacy Deal Type: Swaps | Type: [Redacted]

ISO Price Type: None

Settlement Freq: [Redacted]

Start Date: [Redacted] | Exp Date: [Redacted]

Exec Method: Phone | Exec Time: 00:00

Notes

Internal Notes: 1:06 PM

Special Terms: [Redacted]

Pricing Notes: [Redacted]

Commission

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	Invoked
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>
8								<input checked="" type="checkbox"/>
9								<input checked="" type="checkbox"/>
10								<input checked="" type="checkbox"/>
11								<input checked="" type="checkbox"/>
12								<input checked="" type="checkbox"/>

43.2

Type | Broker | Freq | Fee | Cur | Inv

Close

43.2 / 4 P.2

A B C D E F G H I J

You are not authorized to edit this deal

Status Saved Locked Confirm Sent Counterparty Confirm Validated Confirm Executed Invoiced Modified Created

Number 358044 (111732) Ticket Vol Frequency Volume/Contract Daily Contracts Daily Volume
 Trade Date Trader Rajgopalan Iyer Price/Contract Total Contracts Total Volume Populate Tiers Clear
 Portfolio FPL Hedge Gas 2009

Agent for
 Counterparty
 Base Contract FPL-ISDA-06-007 Deal Type Swap
 Credit Limit Available
 Direction Buy FAS Hedge NTM Non-Qualifying
 Exchange OTC Strategy HDGE10047B

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoiced
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>

43-2

Product Information
 Category IIG Fin, FP for LDI
 Product Henry Hub Nymex - Shaped / Day [IND]
 Pay Formula
 Receive Formula
 Risk Commodity IIG
 Risk Location HENRY/HUB
 Currency USD Unit Of Measure HHBTU
 Legacy Deal Type SWFS Type
 Iso Price Type Base
 Settlement Freq
 Start Date End Date
 Exec Method Phone Exec Time 00:00

Type	Broker	Freq	Fee	Cur	Inv

Internal Notes 2:00 pm
 Special Terms
 Pricing Notes

Close

43.2 / 4 P.3

A B C D E F G H I J

You are not authorized to edit this deal

Status: Saved Locked Confirm Sent Counterparty Confirm Validated Confirm Executed Invoiced Modified: [Redacted] Created: [Redacted]

Number: 358540 (113226) Ticket: [Redacted] Vol Frequency: [Redacted] Volume/Contract: [Redacted] Daily Contracts: [Redacted] Daily Volume: [Redacted]

Trade Date: [Redacted] Trader: Rajgopalan Iyer Price/Contract: [Redacted] Total Contracts: [Redacted] Total Volume: [Redacted] Populates Tiers: Clear

Portfolio: FPL Hedge Gas 2009

Agent for: [Redacted]

Counterparty: [Redacted]

Base Contract: FPL-ISDA-06-007 Deal Type: Swap

Credit Limit: Available

Direction: Buy FAS Hedge MTH Non-Qualifying

Exchange: GTC Strategy: HDGE10047B

Product Information

Category: NG Ftr, FP for LD1 Custom

Product: Henry Hub Mymix - Shaped / Day (1HD)

Pay Formula: [Redacted]

Receive Formula: [Redacted]

Risk Commodity: NG

Risk Location: HENRY/HUB

Currency: USD Unit Of Measure: HHSTU

Legacy Deal Type: SVPS Type: [Redacted]

iso Price Type: None

Settlement Freq: [Redacted]

Start Date: [Redacted] End Date: [Redacted]

Exec Method: Phone Exec Time: 00:00

Internal Notes: 3:50 PM

Special Terms: [Redacted]

Pricing Notes: [Redacted]

Close

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoiced
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
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8								<input checked="" type="checkbox"/>
9								<input checked="" type="checkbox"/>
10								<input checked="" type="checkbox"/>
11								<input checked="" type="checkbox"/>
12								<input checked="" type="checkbox"/>

43-2

Type	Broker	Freq	Fee	Cur	Inv

Notes

43-2
4 P.4

A B C D E F G H I J

You are not authorized to edit this deal

Status Saved-Locked-ConfirmSent-CounterpartyConfirmValidated-ConfirmExecuted-Invoiced | Modified ██████████ | Created ██████████

Number 358782 (113810) | Ticket ██████████ | Vol Frequency ██████████ | Volume/Contract ██████████ | Daily Contracts ██████████ | Daily Volume ██████████

Trade Date ██████████ | Trader Rajgopalan Iyer | Price/Contract ██████████ | Total Contracts ██████████ | Total Volume ██████████ | Populate Tiers Clear

Portfolio FPL Hedge Gas 2009

Agent for ██████████

Counterparty ██████████

Base Contract FPL-ISDA-06-007 | Deal Type Swap

Credit Limit ██████████ | Available ██████████

Direction Buy | FAS Hedge MTH Non-Qualifying

Exchange OTC | Strategy HDGE10047B

Product Information

Category RIG Flny, FP for LD1 | Custom ██████████

Product Henry Hub Hymex - Shaped / Day [IND]

Pay Formula ██████████

Receive Formula ██████████

Risk Commodity HUG

Risk Location HENRY/HUB

Currency USD | Unit Of Measure HMBTU

Legacy Deal Type SWPS | Type ██████████

Is Price Type None

Settlement Freq ██████████

Start Date ██████████ | End Date ██████████

Exec Method Phone | Exec Time 00:00

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoiced
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
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10								<input checked="" type="checkbox"/>
11								<input checked="" type="checkbox"/>
12								<input checked="" type="checkbox"/>

43-2

Type	Broker	Freq	Fee	Cur	Inv

Internal Notes 1:48 PM

Special Terms

Pricing Notes

Close

43-2
4 P.
5

A B C D E F G H I J

You are not authorized to edit this deal

Status Saved Locked Confirm Sent Counterparty Confirm Validated Confirm Executed Invoiced Modified Created

Number 359514 (115626) Ticket Vol Frequency Volume/Contract Daily Contracts Daily Volume
 Trade Date Trader Rajgopalan Iyer Price/Contract Total Contracts Total Volume Populate Tiers Clear

Portfolio FPL Hedge Gas 2009
 Agent for
 Counterparty
 Base Contract FPL-ISDA-06-007 Deal Type Swap
 Credit Limit Available
 Direction Buy FAS Hedge MTN Non-Qualifying
 Exchange OTC Strategy HDGE100478
 Product Information
 Category NG Ftr, FP for LD1 Custom
 Product Henry Hub Nymex - Shaped / Day [HRD]
 Pay Formula
 Receive Formula
 Risk Commodity NG
 Risk Location HERSBY IUB
 Currency USD Unit Of Measure HRTU
 Legacy Deal Type SWAPS Type
 Iso Price Type None
 Settlement Freq
 Start Date End Date
 Exec Method Phone Exec Time 00:00
 Internal Notes 3:21 PM
 Special Terms
 Pricing Notes

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoiced
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>

43-2

Type	Broker	Freq	Fee	Cur	Inv

Notes

Close

43-2
4 P.6

A B C D E F G H I J

You are not authorized to edit this deal

Status: **Saved-Locked-ConfirmSent-CounterpartyConfirmValidated-ConfirmExecuted-Involved** Modified: [redacted] Created: [redacted]

Number: 359988 (116745) Ticket: [redacted] Vol Frequency: [redacted] Volume/Contract: [redacted] Daily Contracts: [redacted] Daily Volume: [redacted]

Trade Date: [redacted] Trader: Rajgopalan Iyer Price/Contract: [redacted] Total Contracts: [redacted] Total Volume: [redacted] Populate Tiers: [redacted] Clear

Portfolio: FPL Hedge Gas 2009

Agent for: [redacted]

Counterparty: [redacted]

Base Contract: FPL-1SBA-06-007 Deal Type: Swap

Credit Limit: [redacted] Available

Direction: Buy FAS Hedge MTM Non-Qualifying

Exchange: OTC Strategy: HDGE100478

Product Information

Category: HG Fin, FP for LD1

Product: Henry Hub Nymex - Shaped / Day [IND]

Pay Formula: [redacted]

Receive Formula: [redacted]

Risk Commodity: HG

Risk Location: HENRY/HUB

Currency: US\$ Unit Of Measure: HMBTU

Legacy Deal Type: SWFS Type: [redacted]

Iso Price Type: Home

Settlement Freq: [redacted]

Start Date: [redacted] End Date: [redacted]

Exec Method: Phone Exec Time: 00:00

Internal Notes: 3:28 PM

Special Terms: [redacted]

Pricing Notes: [redacted]

Close

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoiced
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>
8								<input checked="" type="checkbox"/>
9								<input checked="" type="checkbox"/>
10								<input checked="" type="checkbox"/>
11								<input checked="" type="checkbox"/>
12								<input checked="" type="checkbox"/>

Commission:

Type	Broker	Freq	Fee	Cur	Inv

Notes

43-2

43.2
4 P.7

A B C D E F G H I J

You are not authorized to edit this deal

Status: Saved-Locked-ConfirmSent-CounterpartyConfirm/Validated-ConfirmExecuted-Invoiced Modified: [Redacted] Created: [Redacted]

Number: 360170 (117231) Ticket: [Redacted] Vol Frequency: [Redacted] Volume/Contract: [Redacted] Daily Contracts: [Redacted] Daily Volume: [Redacted]

Trade Date: [Redacted] Trader: Paul Zhang Price/Contract: [Redacted] Total Contracts: [Redacted] Total Volume: [Redacted] Populate Tiers: Clear

Portfolio: FPL Hedge Gas 2009

Agent for: [Redacted]

Counterparty: [Redacted]

Base Contract: FPL-ISDA-06-007 Deal Type: Swap

Credit Limit: Available

Direction: Buy FAS Hedge MTH Non-Qualifying

Exchange: OTC Strategy: HDGE100478

Product Information

Category: HG Flr, FP for LD1 Custom

Product: Henry Hub Nymex - Shaped / Day (LND)

Pay Formula: [Redacted]

Receive Formula: [Redacted]

Risk Commodity: HG

Risk Location: HENRY/HUB

Currency: USD Unit Of Measure: MDTU

Legacy Deal Type: SVPS Type: [Redacted]

Iso Price Type: None

Settlement Freq: [Redacted]

Start Date: [Redacted] End Date: [Redacted]

Exec Method: Phone Exec Time: 00:00

Internal Notes: 2:30 pm

Special Terms: [Redacted]

Pricing Notes: [Redacted]

Close

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoiced
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>
8								<input checked="" type="checkbox"/>
9								<input checked="" type="checkbox"/>
10								<input checked="" type="checkbox"/>
11								<input checked="" type="checkbox"/>
12								<input checked="" type="checkbox"/>

43-2

43.2
4 P.8

A B C D E F G H I J

You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Counterparty Confirmed Validated Confirmed Executed Involved Modified Created

Number: 360470 (117943) Ticket: [] Vol Frequency: [] Volume/Contract: [] Daily Contracts: [] Daily Volume: []

Trade Date: [] Trader: Paul Zhang Price/Contract: [] Total Contracts: [] Total Volume: [] Populate Tiers: [] Clear: []

Portfolio: FPL Hedge Gas 2009

Agent for: []

Counterparty: []

Base Contract: FPL-ISDA-06-007 Deal Type: Swap

Credit Limit: Available

Direction: Buy FAS Hedge HTM Non-Qualifying

Exchange: OTC Strategy: HDGE100478

Product Information

Category: HIG Fin, FP for LDI Custom

Product: Henry Hub Nymex - Staped / Day (IND)

Pay Formula: []

Receive Formula: []

Risk Commodity: HIG

Risk Location: HENRY/HUB

Currency: USD Unit Of Measure: HHBTU

Legacy Deal Type: SWPS Type: []

ISO Price Type: None

Settlement Freq: []

Start Date: [] End Date: []

Exec Method: Phone Exec Time: 00:00

Commissions

Type: [] Broker: [] Freq: [] Fee: [] Cur: [] Inv: []

Notes

Internal Notes: 2:31 pm

Special Terms: []

Pricing Notes: []

Close

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoiced
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>
8								<input checked="" type="checkbox"/>
9								<input checked="" type="checkbox"/>
10								<input checked="" type="checkbox"/>
11								<input checked="" type="checkbox"/>
12								<input checked="" type="checkbox"/>

43.2

43.2
4 P.9

A B C D E F G H I J

You are not authorized to edit this deal

Status: Saved-Locked-ConfirmSent-CounterpartyConfirmValidated-ConfirmExecuted-Invoiced Modified: [] Created: []

Number: 360471 (1798) Ticket: [] Vol Frequency: [] Volume/Contract: [] Daily Contracts: [] Daily Volume: []

Trade Date: [] Trader: Paul Zhang Price/Contract: [] Total Contracts: [] Total Volume: [] Populate Tiers: [] Clear

Portfolio: FPL Hedge Gas 2009

Agent for: []

Counterparty: []

Base Contract: FPL-ISDA-06-007 Deal Type: Swap

Credit Limit: [] Available

Direction: Buy FAS Hedge MTM Non-Qualifying

Exchange: OTC Strategy: HDGE10047B

Product Information

Category: [] Custom

Product: Henry Hub Nymex - Shaped / Day [LND]

Pay Formula: []

Receive Formula: []

Risk Commodity: []

Risk Location: HENRY/HUB

Currency: USD Unit Of Measure: HHNETU

Legacy Deal Type: [] Type: []

Is Price Type: []

Settlement Freq: []

Start Date: [] End Date: []

Exec Method: Phone Exec Time: 00:00

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoiced
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>
8								<input checked="" type="checkbox"/>
9								<input checked="" type="checkbox"/>
10								<input checked="" type="checkbox"/>
11								<input checked="" type="checkbox"/>
12								<input checked="" type="checkbox"/>

43-2

Commissions

Type	Broker	Freq	Fee	Cur	Inv

Notes

Internal Notes: 2:31 pm

Special Terms: []

Pricing Notes: []

Close

43-2
4 P. 10

A B C D E F G H I J

You are not authorized to edit this deal

Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoked Modified: [redacted] Created: [redacted]

Number: 360492 (118073) Ticket: [redacted]
 Trade Date: [redacted] Trader: Rajgopalan Iyer
 Portfolio: FPL Hedge Gas 2009
 Agent for: [redacted]
 Counterparty: [redacted]
 Base Contract: FPL-ISDA-06-007 Deal Type: Swap
 Credit Limit: Available
 Direction: Buy FAS Hedge MTM Non-Qualifying
 Exchange: OTC Strategy: HDGE100478
 Product Information
 Category: NG Eq, FP for LD1 Custom
 Product: Henry Hub Hymex - Shaped / Day (11ID)
 Pay Formula: [redacted]
 Receive Formula: [redacted]
 Risk Commodity: NG
 Risk Location: HENRY/HUB
 Currency: USD Unit Of Measure: HHRTU
 Legacy Deal Type: SWAPS Type: [redacted]
 Iso Price Type: None
 Settlement Freq: [redacted]
 Start Date: [redacted] End Date: [redacted]
 Exec Method: Phone Exec Time: 00:00

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoked
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>
8								<input checked="" type="checkbox"/>
9								<input checked="" type="checkbox"/>
10								<input checked="" type="checkbox"/>
11								<input checked="" type="checkbox"/>
12								<input checked="" type="checkbox"/>

432

Type	Broker	Freq	Fee	Cur	Inv

Internal Notes: 3:25 PM
 Special Terms:
 Pricing Notes:

Close

432
4 P.11

A B C D E F G H I J

You are not authorized to edit this deal

Status: Saved-Locked-ConfirmSent-CounterpartyConfirmValidated-ConfirmExecuted-Invoiced Modified: [redacted] Created: [redacted]

Number: 360595 (118379) Ticket: [redacted] Vol Frequency: [redacted] Volume/Contract: [redacted] Daily Contracts: [redacted] Daily Volume: [redacted]

Trade Date: [redacted] Trader: Rajgopal Iyer Price/Contract: [redacted] Total Contracts: [redacted] Total Volume: [redacted] Populate Tiers: [redacted] Clear

Portfolio: FPL Hedge Gas 2009

Agent for: [redacted]

Counterparty: [redacted]

Base Contract: FPL-ISDA-06-007 Deal Type: Swap

Credit Limit: Available

Direction: Buy FAS Hedge MTH Non-Qualifying

Exchange: OTC Strategy: HDGE10047B

Product Information

Category: IIG Fin, FP for LD1 Custom

Product: Henry Hub Nymex - Shaped / Day (1HD)

Pay Formula: [redacted]

Receive Formula: [redacted]

Risk Commodity: IIG

Risk Location: HENRYHUB

Currency: USD Unit of Measure: HHBTU

Legacy Deal Type: SWPS Type: [redacted]

Is Price Type: Real

Settlement Freq: [redacted]

Start Date: [redacted] End Date: [redacted]

Exec Method: Phone Exec Time: 00:00

Notes

Internal Notes: 2:57 PM

Special Terms: [redacted]

Pricing Notes: [redacted]

Close

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	Invoiced
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>
8								<input checked="" type="checkbox"/>
9								<input checked="" type="checkbox"/>
10								<input checked="" type="checkbox"/>
11								<input checked="" type="checkbox"/>
12								<input checked="" type="checkbox"/>

43-2

Type	Broker	Freq	Fee	Cur	Inv

43-2 P.12
4

A B C D E F G H I J

You are not authorized to edit this deal

Status: Saved-Locked-ConfirmSent-CounterpartyConfirmValidated-ConfirmExecuted-Involved Modified: [redacted] Created: [redacted]

Number: 361017 (119612) Ticket: [redacted] Vol Frequency: [redacted] Volume/Contract: [redacted] Daily Contracts: [redacted] Daily Volume: [redacted]

Trade Date: [redacted] Trader: Rajgopalan Iyer Price/Contract: [redacted] Total Contracts: [redacted] Total Volume: [redacted] Populate Tiers: Clear

Portfolio: FPL Hedge Gas 2009

Agent for: [redacted]

Counterparty: [redacted]

Base Contract: FPL-ISDA-06-007 Deal Type: Swap

Credit Limit: Available

Direction: Buy FAS Hedge MTN Non-Qualifying

Exchange: OTC Strategy: HDGE10047B

Product Information

Category: NIG Fin, FP for LD1 Custom

Product: Henry Hub Nymex - Shaped / Day [IND]

Pay Formula: [redacted]

Receive Formula: [redacted]

Risk Commodity: NIG

Risk Location: HENRY/HUB

Currency: USD Unit Of Measure: NHSTU

Legacy Deal Type: SWPS Type: [redacted]

Isd Price Type: None

Settlement Freq: [redacted]

Start Date: [redacted] End Date: [redacted]

Exec Method: Phone Exec Time: 00:00

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Involved
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>
8								<input checked="" type="checkbox"/>
9								<input checked="" type="checkbox"/>
10								<input checked="" type="checkbox"/>
11								<input checked="" type="checkbox"/>
12								<input checked="" type="checkbox"/>

Commissions

Type	Broker	Req	Fee	Cur	Inv

Notes

Internal Notes: 2:38 PM

Special Terms: [redacted]

Pricing Notes: [redacted]

Close

43-2

43-2
4 P.1
13

A B C D E F G H I J

You are not authorized to edit this deal

Status: Saved Locked Confirm Sent Counterparty Confirm Validated Confirm Executed Invoiced Modified Created

Number: 361463 (120520) Ticket: [] Vol Frequency: [] Volume/Contract: [] Daily Contracts: [] Daily Volume: []
 Trade Date: [] Trader: Rajgopalan Tyer Price/Contract: [] Total Contracts: [] Total Volume: [] Populate Tiers: [] Clear
 Portfolio: FPL Hedge Gas 2009
 Agent for: []
 Counterparty: []
 Base Contract: FPL-ISDA-06-007 Deal Type: Swap
 Credit Limit: Available
 Direction: Buy FAS Hedge MTM Non-Qualifying
 Exchange: OTC Strategy: HDGE10047B
 Product Information
 Category: NG Fin, FP for LD1 Custom
 Product: Henry Hub Hymex - Shaped / Day [IND]
 Pay Formula: []
 Receive Formula: []
 Risk Commodity: NG
 Risk Location: HENRY/HUB
 Currency: USD Unit Of Measure: MMBTU
 Legacy Deal Type: SWAPS Type: []
 Iso Price Type: None
 Settlement Freq: []
 Start Date: [] End Date: []
 Exec Method: Phone Exec Time: 00:00
 Internal Notes: 2:12 PM
 Special Terms: []
 Pricing Notes: []

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoiced
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>

Commissions

Type	Broker	Freq	Fee	Cur	Inv

Notes

432

432
4 P.14

A B C D E F G H I J

You are not authorized to edit this deal

Status: Saved-Locked-ConfirmSent-CounterpartyConfirmValidated-ConfirmExecuted-Invoked Modified: [redacted] Created: [redacted]

Number: 56459 (70604) Ticket: [redacted] Vol Frequency: [redacted] Volume/Contract: [redacted] Daily Contracts: [redacted] Daily Volume: [redacted]

Trade Date: [redacted] Trader: Rajgopalan Iyer Price/Contract: [redacted] Total Contracts: [redacted] Total Volume: [redacted] Populate Tiers: Clear

Portfolio: FPL Hedge Gas 2009

Agent for: [redacted]

Counterparty: [redacted]

Base Contract: FPL-ISO4-06-007 Deal Type: Swap

Credit Limit: Available

Direction: Buy FAS Hedge MTM Non-Qualifying

Exchange: OTC Strategy: HDGE10047B

Product Information

Category: NG Fin, FP for LD1 Custom

Product: Henry Hub Nymex - Shaped / Day [IND]

Pay Formula: [redacted]

Receive Formula: [redacted]

Risk Commodity: H4G

Risk Location: HENRY/HUB

Currency: USD Unit Of Measure: H4GDTU

Legacy Deal Type: SWPS Type: [redacted]

ISO Price Type: None

Settlement Freq: [redacted]

Start Date: [redacted] End Date: [redacted]

Exec Method: Phone Exec Time: 00:00

Internal Notes: 1:55 PM

Special Terms: [redacted]

Pricing Notes: [redacted]

Close

Tier	Contract Month	Volume Per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoked
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>

43.2

Commissions						
Type	Broker	Freq	Fee	Cur	Inv	

Notes

43.2 / 4 P15

A B C D E F G H I J

You are not authorized to edit this deal

Status: Saved-Locked-Confirm Sent-Counterparty Confirm-Validated-Confirm Executed-Invoiced Modified: [Redacted] Created: [Redacted]

Number: 361957 (122647) Ticket: [Redacted] Vol Frequency: [Redacted] Volume/Contract: [Redacted] Daily Contracts: [Redacted] Daily Volume: [Redacted]
 Trade Date: [Redacted] Trader: Rajgopalan Iyer Price/Contract: [Redacted] Total Contracts: [Redacted] Total Volume: [Redacted] Populate Tiers: Clear

Portfolio: FPL Hedge Gas 2009
 Agent for: [Redacted]
 Counterparty: [Redacted]
 Base Contract: FPL-ISDA-06-007 Deal Type: Swap
 Credit Limit: Available
 Direction: Buy FAS Hedge MTM Non-Qualifying
 Exchange: OTC Strategy: HOGE10047B
 Product Information:
 Category: HG Fin, FP for LD1 Custom
 Product: Henry Hub Nymex - Shaped / Day [IND]
 Pay Formula: [Redacted]
 Receive Formula: [Redacted]
 Risk Commodity: HG
 Risk Location: HENRYHUB
 Currency: USD Unit Of Measure: MMBTU
 Legacy Deal Type: SWPS Type: [Redacted]
 Isq Price Type: none
 Settlement Freq: [Redacted]
 Start Date: [Redacted] End Date: [Redacted]
 Exec Method: Phone Exec Time: 00:00

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoiced
1								<input checked="" type="checkbox"/>
2								<input checked="" type="checkbox"/>
3								<input checked="" type="checkbox"/>
4								<input checked="" type="checkbox"/>
5								<input checked="" type="checkbox"/>
6								<input checked="" type="checkbox"/>
7								<input checked="" type="checkbox"/>
8								<input checked="" type="checkbox"/>
9								<input checked="" type="checkbox"/>

43-2

Type	Broker	Freq	Fee	Cur	Inv

Internal Notes: 11:58 AM
 Special Terms:
 Pricing Notes:

Close

43-2
 P.1
 16

A B C D E F G H I J

You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Counterparty Confirmed Validated Confirmed Executed Involved Modified: [Redacted] Created: [Redacted]

Number: 362127 (1231260) Ticket: [Redacted] Vol Frequency: [Redacted] Volume/Contract: [Redacted] Daily Contracts: [Redacted] Daily Volume: [Redacted]

Trade Date: [Redacted] Trader: Paul Zhang Price/Contract: [Redacted] Total Contracts: [Redacted] Total Volume: [Redacted] Populate Tiers: Clear

Portfolio: FPL Hedge Gas 2009

Agent for: [Redacted]

Counterparty: [Redacted]

Base Contract: FPL ISDA 06-007 Deal Type: Swap

Credit Limit: [Redacted] Available: [Redacted]

Direction: Buy FAS Hedge MTM Non-Qualifying

Exchange: OTC Strategy: HDGE10047B

Product Information

Category: (HG Fin, FP for LD) Custom

Product: Henry Hub Nymex - Shaped / Day (IND)

Pay Formula: [Redacted]

Receive Formula: [Redacted]

Risk Commodity: HG

Risk Location: AEMRY/HUB

Currency: USD Unit Of Measure: HHBTU

Legacy Deal Type: SWPS Type: [Redacted]

Iso Price Type: None

Settlement Freq: [Redacted] Commission: [Redacted]

Start Date: [Redacted] End Date: [Redacted]

Exec Method: Phone Exec Time: 00:00

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	Involved
1	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
2	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
3	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
4	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
5	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>

43-2

Notes

Internal Notes: 11:27 am

Special Terms: [Redacted]

Pricing Notes: [Redacted]

Close

432
4 P.17

ICE eConfirm

A

Trade Details - Print Screen

affiliated Florida Power & Light Company

My Trade

Market Type:	Financial Opt
Trade Type:	Fixed OR Swap
Product Id:	IOS
Product Name:	10Y-TM, Cargo swap
Reference Price:	
Averaging Method:	Business Days
Pricing Calendar:	Flatly
Settlement Method:	Cash
Payment Calendar:	NY Bank
Payment From:	After Settlement
Price Precision:	3
Price Currency:	USD
Price Unit:	bbt
Quantity Unit:	bbt
Roll Days:	0
Settlement Currency:	USD
Trade Date:	2
Buyer:	Florida Power & Light Company
Seller:	Morgan Stanley Capital Group, Inc.
Quantity:	3
Quantity Frequency:	4
Total Quantity:	5
Start Date:	6
End Date:	7
Price:	8
Pricing Frequency:	9
Settlement Frequency:	10
Payment Days:	5
Payment Terms:	Business
Contract Dates:	May 31, 2000
Sender Trade Ref Id:	1029
Client Version Id:	
Brokers:	No Broker
Party Id:	TRFEST155718988
Trader:	RUTNER
Trade Status:	MAVCHQ
Last Status Change:	11

43-3
5 P.3

ICE eConfirm

A

Trade Details - Print Screen

Alfred@Florida Power & Light Company

My Trade	
Market Type:	Financial Oil
Trade Type:	FOI Oil Swap
Product Id:	109
Product Name:	199 ITR Cargo swap
Reference Price:	[REDACTED]
Averaging Method:	Business Days
Rolling Calendar:	Platts
Settlement Method:	Cash
Payment Calendar:	NY Bank
Payment Forum:	After Settlement
Price Frequency:	3
Price Currency:	USD
Price Unit:	bbt
Quantity Unit:	bbt
Roll Days:	0
Settlement Currency:	USD
Trade Date:	[REDACTED] 2
Buyer:	Florida Power & Light Company
Seller:	Morgan Stanley Capital Group, Inc.
Quantity:	3
Quantity Frequency:	4
Total Quantity:	5
Start Date:	6
End Date:	7
Price:	8
Bidding Frequency:	9
Settlement Frequency:	10
Payment Days:	1
Payment Terms:	Business
Contract Date:	May 30 2008
Contract Trade Ref Id:	[REDACTED]
Contract Version Id:	[REDACTED]
Maker:	[REDACTED]
Parent Id:	TRMEST-56348437
Trader:	R. IYER
Trade Status:	NYCLED
Trade Status Id:	[REDACTED] 11

43.3
5 P.4

A

ICE eConfirm

Trade Details - Print Screen

Arred@Florida Power & Light Company

My Trade	
Market Type:	Financial Oil
Trade Type:	Fuel Oil Swap
Product Id:	105
Product Name:	150MM Cargo Swap
Reference Price:	
Averaging Method:	Business Day
Pricing Calendar:	Platc
Settlement Method:	Cash
Payment Calendar:	NY Bank
Payment Freq:	After Settlement
Price Precision:	3
Price Currency:	USD
Price Unit:	\$/bbl
Quantity Unit:	bbl
Roll Days:	0
Settlement Currency:	USD
Trade Date:	2
Buyer:	Florida Power & Light Company
Seller:	Moisan Stanley Capital Group, Inc.
Quantity:	3
Quantity Frequency:	4
Total Quantity:	5
Start Date:	6
End Date:	7
Prices:	8
Pricing Frequency:	9
Settlement Frequency:	10
Payment Day:	Business
Payment Terms:	10/10/2000
Contract Date:	
Settle Trade Ref Id:	
Client Version Id:	
Broker:	JP Broker
Barcode:	TRFEST156377337
Trade:	R-10
Trade Status:	MATCHED
Last Status Change:	11

43-3
5 P.5

ICE eConfirm

A

Trade Details - Print Screen

Alfred@Florida Power & Light Company

My Trade	
Market Type:	Financial
Trade Type:	Forward Swap
Product Id:	105
Product Name:	1% 1M Cigna swap
Reference Price:	[REDACTED]
Averaging Method:	Business Days
Pricing Calendar:	PHLX
Settlement Method:	Cash
Payment Calendar:	NY Bank
Payment From:	After Settlement
Price Precision:	3
Price Currency:	USD
Price Unit:	bbp
Quantity Unit:	bbp
Roll Day:	g
Settlement Currency:	USD
Trade Date:	[REDACTED]
Buyer:	Florida Power & Light Company
Seller:	Monys Global Capital Group, Inc.
Quantity:	3
Quantity Frequency:	4
Total Quantity:	5
Start Date:	6
End Date:	7
Price:	8
Pricing Frequency:	9
Settlement Frequency:	10
Payment Day:	S
Payment Terms:	Business
Contract Date:	May 30 2008
Service Trade Ref Id:	[REDACTED]
Client Version Id:	[REDACTED]
Broker:	No Broker
Parent Id:	TRPST156387071
Trader:	R. Iyer
Trade Status:	MAATCHED
Last Status Change:	[REDACTED]

43-3
5PK

ICE eConfirm

A

Trade Details - Print Screen

Alfred@Florida Power & Light Company

My Trade

Market Type:	Financial DR
Trade Type:	Fuel Oil Swap
Product Id:	JOS
Product Name:	4% (1M) Cont. Swap
Reference Price:	[REDACTED]
Averaging Method:	Business Days
Pricing Calendar:	PLMIS
Settlement Method:	Cash
Payment Calendar:	NY Bids
Payment Term:	After Settlement
Price Precision:	3
Price Currency:	USD
Price Unit:	MM
Quantity Unit:	MM
Roll Days:	0
Settlement Currency:	USD
Trade Date:	[REDACTED]
Buyer:	Florida Power & Light Company
Seller:	Energy Services Capital Group, Inc.
Quantity:	3
Quantity Frequency:	4
Total Quantity:	5
Start Date:	6
End Date:	7
Wages:	8
Pricing Frequency:	9
Settlement Frequency:	10
Payment Days:	5
Payment Term:	Business
Contract Date:	May 30 2000
Broker Trade Ref ID:	[REDACTED]
Client Variable Id:	[REDACTED]
Broker:	NY Broker
Parent Id:	TEHPS15660758
Trader:	N. Iyer
Trade Status:	MATCHED
Trade Status Change:	[REDACTED]

43-3
SP.7

ICE eConfirm

A

Trade Details - Print Screen

Alfred@Florida Power & Light Company

My Trade	
Market Type:	Financial
Trade Type:	Full On-Swap
Product Id:	105
Product Name:	1% NYN Cargo Swap
Reference Price:	[REDACTED] 1
Averaging Method:	Business Days
Rolling Calendar:	Plain
Settlement Method:	Cash
Payment Calendar:	NY Banks
Payment From:	After Settlement
Price Frequency:	3
Price Currency:	USD
Price Unit:	bbk
Quantity Unit:	bbk
Roll Days:	0
Settlement Currency:	USD
Trade Date:	[REDACTED] 2
Buyer:	Florida Power & Light Company
Seller:	Meridian Stanley Capital Group, Inc.
Quantity:	3
Quantity Frequency:	4
Total Quantity:	5
Start Date:	6
End Date:	7
Price:	8
Price Frequency:	9
Settlement Frequency:	10
Payment Days:	5
Payment Terms:	Best
Contract Date:	May 30, 2008
Sender Trade Ref Id:	11805
Client Variable Id:	
Broker:	No Broker
Parent Id:	11805
Trader:	RAYEK
Trade Status:	MATCHED
Last Status Change:	[REDACTED] 11

43-3
3P.8

A

ICE eConfirm

Trade Details - Print Screen

Alfred@Florida Power & Light Company

NY Trade

Market Type:	Financial DE
Trade Type:	Fuel Oil Swap
Product Id:	105
Product Name:	150-1000 Cargo swap
Reference Price:	[REDACTED]
Averaging Method:	Business Days
Pricing Calendar:	Platts
Settlement Method:	Cash
Payment Calendar:	NY Banks
Payment From:	After Settlement
Price Precision:	0
Price Currency:	USD
Price Unit:	bar
Quantity Unit:	bar
Roll Days:	0
Settlement Currency:	USD
Trade Date:	[REDACTED]
Buyer:	Florida Power & Light Company
Seller:	Morgan Stanley Capital Group, Inc
Quantity:	3
Quantity Frequency:	4
Settlement Days:	5
Start Date:	6
End Date:	7
Price:	8
Pricing Frequency:	9
Settlement Frequency:	10
Payment Days:	8
Payment Term:	Business
Contract Date:	May 10 2000
Client Trade Ref Id:	[REDACTED]
Client Version Id:	[REDACTED]
Broker:	No Broker
Forward:	*TENPEST35782121
Trade:	R-YER
Trade Status:	MATCHED
Last Status Change:	[REDACTED]

43-B
599

ICE eConfirm

A

Trade Details - Print Screen

Alfred@Florida Power & Light Company

My Trade:

Market Type:	Franchise
Trade Type:	Fuel Oil Swap
Product Id:	105
Product Name:	1% NYM Cargo swap
Reference Prices:	
Account Method:	Business Days
Pricing Calendar:	PLS
Settlement Method:	Cash
Payment Calendar:	NY Banks
Payment From:	After Settlement
Price Precision:	3
Price Currency:	USD
Price Unit:	bbl
Quantity Unit:	b
Roll Days:	0
Settlement Currency:	USD
Trade Date:	2
Buyer:	Florida Power & Light Company
Seller:	Morgan Stanley Capital Group, Inc
Quantity:	3
Quantity Frequency:	4
Total Quantity:	5
Start Date:	6
End Date:	7
Price:	8
Pricing Frequency:	9
Settlement Frequency:	10
Payment Days:	5
Payment Terms:	Business
Contract Date:	May 01 2000
Sender Trade Ref Id:	
Client Version Id:	
Broker:	No Broker
Payment Id:	YEMPR157423244
Trade:	RAJGODLAN NYE
Trade Status:	MATCHED
Last Status Change:	

43-3
5P.10

7/28/01

A

ICE eConfirm

Trade Details - Print Screen

Alfred@Florida Power & Light Company

My Trade: ✓

Market Type:	Financial CM
Trade Type:	Yield Bll Swap
Product Id:	105
Product Name:	455 HYB-Cargo swap
Reference Price:	[REDACTED] 1
Accrualing Method:	Business Days
Pricing Calendar:	Flate
Settlement Method:	Cash
Payment Calendar:	ICV Banks
Payment Econic:	After Settlement
Price Precedent:	3
Price Currency:	USD
Price Unit:	bbt
Quantity Unit:	bbt
Roll Days:	0
Settlement Currency:	USD
Trade Date:	[REDACTED] 2
Buyer:	Florida Power & Light Company
Seller:	Notyan Stanley Capital Group Inc
Quantity:	[REDACTED] 3
Quantity Frequency:	[REDACTED] 4
Total Quantity:	[REDACTED] 5
Start Date:	[REDACTED] 6
End Date:	[REDACTED] 7
Rolls:	[REDACTED] 8
Rolling Frequency:	[REDACTED] 9
Settlement Frequency:	[REDACTED] 10
Payment Days:	5
Payment Term:	Business
Contract Date:	MAY 30 2009
Send Trade Ref Id:	[REDACTED]
Client Version Id:	[REDACTED]
Broker:	NO BROKER
Reference:	TEMPEST12512857
Trader:	RAJGOPALAN IYER
Trade Status:	MATCHED
Last Status Change:	[REDACTED] 11

43-3
SP-11

A

CP Trade	
Market Type:	Financial Opt
Trade Type:	Fuel Oil Swap
Product Id:	105
Product Name:	156 NYM Cargo Swap
Reference Price:	[REDACTED]
Averaging Method:	Business Days
Pricing Calendar:	Plata
Settlement Method:	Cash
Payment Calendar:	NYBols
Payment From:	After Settlement
Price Precision:	3
Price Currency:	USD
Price Unit:	bb
Quantity Unit:	bb
Roll Days:	0
Settlement Currency:	USD
Trade Date:	[REDACTED] 2
Buyer:	Florida Power & Light Company
Seller:	Morgan Stanley Capital Group, Inc.
Quantity:	[REDACTED] 3
Quantity Frequency:	[REDACTED] 4
Total Quantity:	[REDACTED] 5
Start Date:	[REDACTED] 6
End Date:	[REDACTED] 7
Price:	[REDACTED] 8
Pricing Frequency:	[REDACTED] 9
Settlement Frequency:	[REDACTED] 10
Payment Days:	BS
Payment Term:	Business
Contract Date:	May 04 2009
Sender Trade Ref Id:	76465155268996 - ①
Client Variable Id:	20195004
Broker:	No Broker
Reference:	76465155268996
Match:	Y/N
Trade Status:	MATCHED
Last Status Change:	[REDACTED] 11

① 43-3/2 Morgan Stanley Invoice.

43-3
5P.12

A

CP Trade	
Market Type:	Financial Opt
Trade Type:	Fuel Oil Swap
Product Id:	105
Product Name:	198/100 Capex Swap
Reference Price:	
Averaging Method:	Business Days
Pricing Calendar:	Platts
Settlement Method:	Cash
Payment Calendar:	NY Bank
Payment From:	After Settlement
Price Precision:	3
Price Currency:	USD
Price Units:	1000
Quantity Units:	1000
Roll Buyer:	0
Settlement Currency:	USD
Trade Date:	
Buyer:	Florida Power & Light Company
Seller:	Morgan Stanley Capital Group, Inc.
Quantity:	3
Quantity Frequency:	4
Total Quantity:	5
Start Date:	6
End Date:	7
Price:	8
Pricing Frequency:	9
Settlement Frequency:	10
Payment Days:	15
Payment Terms:	30/10/45
Contract Date:	1999/02/09
Sender Trade Ref Id:	TEHPE5755663226
Client Verifan Id:	10161817
Broker:	Worlepar
Verifan Id:	TEHPE5755663226
Trader:	110
Trade Status:	MATCHED
Last Status Change:	

1

43-3
SP.13

A

CP Trade	
Market Type	Financial
Trade Type	Fuel Oil Swap
Product Id	105
Product Name	105-1174-Cejeo Swap
Reference Price	
Averaging Method	Business Days
Pricing Calendar	None
Settlement Method	Cash
Payment Calendar	NY Bank
Payment Term	After Settlement
Price Projection	3
Price Currency	USD
Price Unit	MM
Quantity Unit	MM
Roll Days	0
Settlement Currency	USD
Trade Date	
Buyer	Florida Power & Light Company
Seller	Morgan Stanley Capital Group, Inc.
Quantity	3
Quantity Frequency	4
Total Quantity	5
Start Date	6
End Date	7
Price	8
Price Frequency	9
Settlement Frequency	10
Payment Days	3
Payment Term	Business
Contract Date	10-30-2006
Sched. Yr/Mo	TEMPEST155218988
Client Version Id	4016647
Broker	No Broker
Broker Id	TEMPEST155718988
Trade Id	701
Trade Status	MATCHED
Last Status Change	11

43-3
5 P.14

A

CP Trade	
Market Type:	Financial
Trade Type:	Fixed Swap
Product Id:	102
Product Name:	15Y/10Y Cargo swap
Reference Price:	
Averaging Method:	Business Days
Settlement Calendar:	CHST
Payment Method:	CASH
Payment Calendar:	NY Bank
Payment From:	After Settlement
Price Precision:	3
Price Currency:	USD
Price Units:	100
Quantity Units:	100
Roll Days:	0
Settlement Currency:	USD
Trade Date:	
Buyer:	Florida Power & Light Company
Seller:	Prudential Capital Group, Inc.
Quantity:	3
Quantity Frequency:	4
Total Quantity:	5
Start Date:	6
End Date:	7
Price:	8
Price Frequency:	9
Settlement Frequency:	10
Payment Day:	15
Payment Terms:	30/360
Contract Date:	May 30 2008
ISDA Trade Ref Id:	150515634837
Client Version Id:	10180829
Broker:	TD Ameritrade
Parent Id:	150515634837
Trade:	10
Trade Status:	MATCHED
Last Status Change:	11

43-3
SP.15

A

CF Trade	
Market Type	Financial
Trade Type	Fixed on Swap
Product Id	105
Product Name	105 1051 Cargo Swap
Reference Price	
Accrual Basis	Business Days
Pricing Calendar	Null
Settlement Method	Cash
Payment Calendar	NY Bank
Payment Front	After Settlement
Price Precision	3
Price Currency	USD
Price Unit	bbt
Quantity Unit	bbt
Reg. Days	0
Settlement Currency	USD
Trade Date	
Buyer	Florida Power & Light Company
Seller	Rayon Stanley Capital Group, Inc.
Quantity	3
Quantity Frequency	4
Total Quantity	5
Start Date	6
End Date	7
Price	8
Pricing Frequency	9
Settlement Frequency	10
Payment Days	5
Payment Express	Business
Contract Date	May 30 2000
Sender Trade Ref. Id.	1E1P5T156377337
Client Version Id	10181474
Broker	NO Broker
Parent Id	TEMP5156377337
Trader	YCA
Trade Status	MATCHED
Last Status Change	

43-3
5 P.16

A

CP Trade	
Market Type:	Physical Opt
Trade Type:	Fuel Oil Swap
Product Id:	205
Product Name:	Oil with Cargo Swap
Reference Price:	
Averaging Method:	Business Days
Pricing Calendar:	Platts
Settlement Method:	Cash
Payment Calendar:	NY Banks
Payment From:	After Settlement
Price Precision:	3
Price Currency:	USD
Price Unit:	bbt
Quantity Unit:	bbt
Roll Days:	0
Settlement Currency:	USD
Trade Date:	2008-07-22
Buyer:	Florida Power & Light Company
Seller:	Norfolk Southern Capital Group, Inc
Quantity:	3
Quantity Frequency:	4
Total Quantity:	5
Start Date:	6
End Date:	7
Price:	8
Pricing Frequency:	9
Settlement Frequency:	10
Payment Days:	11
Payment Terms:	Business
Contract Date:	May-01-2008
Sender Trade Ref Id:	10885156387071
Client Version Id:	10181925
Broker:	NO Broker
Payable:	TELEPST-56387071
Trader:	TO
Trade Status:	MATCHED
Last Status Change:	

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43-3
5 P.17

A

GP Trade	
Market Type	Financial
Trade Type	Buy on Swap
Product Id	103
Product Name	Oil (WTI) Cargo Swap 1
Reference Price	
Averaging Method	Business Days
Settlement Calendar	NY Banks
Payment Calendar	After Settlement
Payment From	
Price Precision	3
Price Currency	USD
Price Units	bbt
Quantity Units	bbt
Roll Day	30
Settlement Currency	USD 2
Trade Date	
Buyer	Frank Power & Light Company
Seller	NGN Energy Capital Group, Inc.
Quantity	3
Quantity Frequency	4
Total Quantity	5
Settlement Date	6
Roll Date	7
Price	8
Rolling Frequency	9
Settlement Frequency	10
Payment Days	
Payment Term	Rollless
Contract Date	May-30-2007
Sender Trade Ref Id	TEHPE5756608758 ①
Receiver Ref Id	1016937
Broker	AG Broker
Parent Id	TEHPE5756608758
Trade	TO
Trade Status	MATCHED 11
Trade Change	

43-3
5 P.18

A

CR Trade	
Market Type	Financial Oil
Trade Type	Fuel Oil Swap
Product Id	305
Product Name	1% Wt Cargo Swap
Reference Price	
Averaging Method	Business Days
Settlement Calendar	Platts
Settlement Method	Cash
Payment Calendar	NY Banks
Payment Period	After Settlement
Price Precision	3
Price Currency	USD
Price Unit	bbt
Quantity Unit	bbt
Roll Days	0
Settlement Convention	USD
Trade Date	2
Buyer	Polka Power & Light Company
Seller	Morgan Stanley Capital Group, Inc.
Quantity	3
Quantity Fraction	4
Total Quantity	5
Start Date	6
End Date	7
Period	8
Trading Frequency	9
Settlement Frequency	10
Payment Days	5
Payment Terms	Business
Contract Dates	May 20 2000
Sender Trade Ref Id	TEHPST55684471 ①
Client Version Id	10188504
Broker	no broker
Reference	TEHPST55684471
Trade	NY
Trade Status	MATCHED
Case Status Change	11

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5 p.19

A

CP Trade	
Market Type	Financial
Trade Type	Fixed Swap
Product Id	185
Product Name	1% NY Cargo Swap
Reference Price	
Averaging Method	Business Days
Pricing Calendar	Platts
Settlement Method	Cash
Payment Calendar	NY Banks
Payment From	Aggr Settlement
Price Precision	3
Price Currency	USD
Price Units	1000
Quantity Units	1000
Roll Day	30
Settlement Currency	USD
Trade Date	
Buyer	JP Morgan Chase & Co
Seller	JP Morgan Stanley Capital Group, Inc
Quantity	3
Quantity Frequency	4
Total Quantity	5
Start Date	6
End Date	7
Price	8
Pricing Frequency	9
Settlement Frequency	10
Payment Day	3
Payment Term	Business
Contract Date	May 30 2000
Sender Trade Ref Id	TRMEST157473244 ①
Client Version Id	1019782
Broken	No Broker
Parent Id	TRMEST157473244
Trader	TO
Trade Status	MAICRED
Last Status Change	

43-3
5P.21

A

ICE Trade

Market Type:	Financial Opt
Trade Type:	Financial Swap
Product Id:	105
Product Name:	ICE NYM Cargo Swap
Reference Price:	
Averaging Method:	Business Days
Pricing Calendar:	Blatts
Settlement Method:	Cash
Payment Calendar:	JY Bank
Payment Group:	After Settlement
Price Precision:	3
Price Currency:	USD
Price Unit:	\$/B
Quantity Unit:	\$/B
Roll Days:	0
Settlement Currency:	USD
Trade Data:	2
Buyer:	London Power & Light Company
Seller:	Morgan Stanley Capital Group, Inc.
Quantity:	
Quantity Frequency:	3
Total Quantity:	4
Start Date:	5
End Date:	6
Price:	7
Refund Frequency:	8
Settlement Frequency:	9
Payment Days:	10
Payment Terms:	Business
Contract Date:	May-06-2006
Security Trade Ref ID:	TERPES157516957
Client Version Id:	10599504
Broker:	ICE Broker
Parent Id:	TERPES157516957 ①
Trade:	104
Trade Status:	MAIRED
Last Status Change:	

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5 p. 22

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

A

B

C

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	CUMULATIVE REDUCTION (\$)	COMMENTS
09/09	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWED TO	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT (\$)	COMMENTS
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT
Lehman Interest DEBIT				Please take note of acct#232.138
Total Adjustments				REFER TO EXPENSE ATTACHMENT
TOTAL				

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:

FROM	CARMS INVOICE #	UNIT PRICE [\$/MMBTU]	AMT RECEIVED (\$)	COMMENTS
				REFER TO SALES ATTACHMENT
TOTAL				

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH	\$ 361,785,910.34
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]	49,543,999
EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]	7.3023

FGT "GAS DAY" ENERGY MEASURED for MONTH	FGT STATION	AVG HEAT VALUE [MMBTU/MCF]	HEAT VALUE APPLICABLE TO:
28,783,293	BROOKER =	1.0210	PPN, PSN, PCC
[MMBTU]	PERRY STREAM 1 =	1.0210	FTMYERS
Gulfstream deliveries to Manatee/Martin for MONTH	WEST PALM =	1.0240	PMR, PRV, PPE, PFL, PCU, PTF
20,624,926	GNGS =	1.0150	MANATEE
	GNGS =	1.0150	MARTIN
	GNGS =	1.0150	WEST COUNTY
49,408,219			

D:\Hedging audit - Req no 10 - Item 1.xls]SEP RPT

135,780 Park & Loan

(A) See WP 43-5/1.

43-5 P3

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

September, 2009

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Cutler	0	\$0.00
Riviera	0	\$0.00
Putnam	1,933,089	(\$104,352.82)
Sanford	6,772,212	(\$365,590.37)
Fl Lauderdale	4,025,072	(\$217,283.11)
Port Everglades - Steam	1,203,703	(\$64,878.80)
Lauderdale/Pt Everglades GT	168,308	(\$9,977.80)
Cape Canaveral	1,506,728	(\$81,336.82)
Martin Bkr 1 & 2	4,124,271	(\$222,638.11)
Turkey Point Units 1, 2 & 5	4,707,240	(\$254,108.19)
Martin Units 3, 4 & 8	6,241,805	(\$339,936.92)
Fl Myers Units 2 & 3	6,747,362	(\$364,238.37)
Manatee	7,360,965	(\$397,362.68)
West County	4,707,225	(\$264,107.37)
		(\$2,671,801.16)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

		UNIT PRICE (\$/MMBTU)	NOTE
Natural Gas Supplied	1		(1)
Gas Tolling/(Reverse Tolling)		0.00	(1)
Natural Gas Transporter	2		(1)
Miscellaneous Expenses	3		(1)
Total Estimated (1)	4	7.363414	
Gas Adjustment (2)		(0.000093)	(2)
Total Receiving Report	5	7.363321	
Less: Sales/Refunds (3)		(0.053982)	(3)
	6		(4)

NOTES:

- (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING.
- (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
- (3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING
- (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING.

Distribution:

M. Cober	EPM/JB	M. Kazadi	RAD/GO
D. Dale	EMT/JB	D. Rodriguez	RAD/GO
D. Gussow	EMT/JB	Y. Rosario	RAD/GO
M. Ladd	EMT/JB	T. Conway	ACG/JB
S. Patrie	EMT/JB	S. Prince	ACG/GO
M. Sullivan	PGD/JB	W. Jenkins	ACG/GO
M. McAllice	PGD/JB	M. Acosta	RAD/GO

43-5
1 P2

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1

MONTHLY GAS CLOSING REPORT
 (SEQUENTIALLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

TYE 2010
Monthly Gas Closing Report

KW
9/19/10
YK
9/17/2010

REVERSE TOLLING SUMMARY					
TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (1)		
08/09	0	N/A	0.00		
OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:					
(\$ TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)					
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (1)		
FOT Financial Activity					
Lehman Interest DEBIT					
Total Adjustments					
TOTAL					
GAINS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:					
FROM	GAINS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (1)		
TOTAL					
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH:					
			\$ 381,785,910.34		
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)			49,543,999		
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)			7.3023		
FOT "GAS DAY" ENERGY MEASURED FOR MONTH		AVG UNIT VALUE (\$/MMBTU)		HEAT VALUE APPLICABLE TO:	
28,783,283 (MMBTU)		BROOKER = 1.0210		PPN, PSH, PCC	
		PERRY STREAM = 1.0210		P MYERS-	
		WEST FALLS = 1.0240		PMR, PRV, PPE, PFL, PCU, PTF	
Gulfstream deliveries to Klamath/Utah for MONTH		OHGS = 1.0160		MAZATEE	
20,824,828		OHGS = 1.0160		MARTIN	
48,408,219		OHGS = 1.0160		WEST COUNTRY	

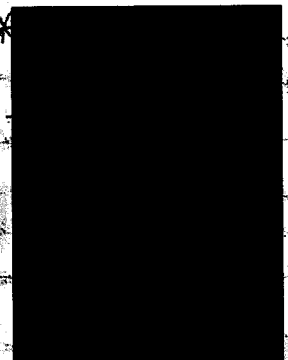
DAV Hedging audit - Req no 10 - Item 1-1-1 SEP RPT

735780 Park & Loan

B

D

Total Discounted Forward Market Value *
 Discounted Forward Market Value attributable to FPLES
 FPL Discounted Forward Market Value
 Accumulated Interest 2008
 Accumulated Interest 1st Qtr 2009
 Accumulated Interest 2nd Qtr 2009
 Payment to Lehman Brothers Commodity Services, Inc.
 - adjusted for discounted forward market value
 attributable to FPLES
 @ This amount was calculated 43-5/23
 as of 7/28/09 w/ interest
 Account balance after payment
 Reversal of Account Balance 43-5/23
 - Lehman payment included received 43-5/24
 interest from only



43-5/2-1

- (A)
- (B)
- (C)
- (D)
- (E)
- (F)
- (G) (B)

(H)

43-5/21

* This amount was calculated on 9/17/2008 43-5/19-2 P.3 w/out interest.

43-5/2

Q: Please reconcile and provide the supporting documentation for the differences occurred between the filing and the Derivative Settlement for these months:
 Natural Gas - [redacted] A
 Heavy Fuel Oil - [redacted] A

* Shared to prior audit WP43-1/2
 DKT090001-EI Audit 09-190-4-1

PECO

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 20

Florida Power & Light Co.
 Aging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1
 TYE 2010
 Lehman Settlement

A: As discussed in the response to audit request no. 4, part 1, Lehman Brothers Commodity Services, Inc. (Lehman) declared bankruptcy on September 17, 2008 and became a defaulting party under the ISDA Master Agreement executed by Lehman and FPL. FPL terminated its hedging deals with Lehman on that date and replaced those volumes with transactions executed with other counterparties. Additionally, FPL calculated an early termination settlement estimate in accordance with the terms of the ISDA Master Agreement. That amount is detailed in the response to audit request no. 6, part 1. Originally, FPL believed that a settlement could occur by year-end 2008.

Legal and financial issues related to the Lehman bankruptcy had not been finalized by year-end 2008. Therefore, FPL recalculated the total early termination value, applying an [redacted] A for the time from September 17, 2008 to December 31, 2008 in accordance with the ISDA Master Agreement. That amount is detailed in the response to audit request no. 6, part 1. At that time, year-end 2008, FPL believed a settlement would likely occur during the first quarter of 2009, and that the value, with interest, would be approximately the same as the calculated forward market value of all Lehman transactions in September 2008.

11 In January 2009 FPL began to calculate interest on a monthly basis, but continued recording amounts on a quarterly basis. The Company was unsure about the timing of a settlement, so a determination was made to 12 accrue interest until a settlement was agreed upon. FPL had provided Lehman with additional communications during the quarter, and believed a timely settlement was reasonable. FPL still believed the total eventual 13 settlement value, with interest, would approximate the same amount as the forward market value of all Lehman transactions calculated in September 2008. In addition, since the 2009 projections included Lehman mark-to- 14 market figures, interest values were adjusted to exclude amounts included in the projections. Any interest that exceeded the forward market value, with the adjustment for 2009 projection amounts, was accrued 15 separately.

16 By the end of the first quarter 2009 legal and financial issues related to the Lehman bankruptcy had not been finalized, so a quarterly interest adjustment, up to the forward market value, was recorded for the period. The 17 calculations related to the interest amounts and the forward market value are included below. The January interest amount of [redacted] A capped by the total forward market value 18 amount of [redacted] A.

19 Legal and financial issues related to the Lehman bankruptcy had not been finalized by the end of second quarter 2009. At the end of June 2009, FPL recorded a quarterly interest adjustment in the amount of \$732,172. 20 Due to the accounting closing process, this amount was not reflected in the hedging results activity in June, but rather was charged to Incremental Hedging. The entry was corrected in July 2009 and was included in the 21 January 2009 - July 2009 Hedging Activity results. This amount is detailed below in the column titled Accumulated Interest (in excess of Forward Mkt Value).

22 On Friday August 7, 2009 FPL made a settlement payment to Lehman for less than the total accumulated settlement estimate for these transactions. The payment of [redacted] A represents the discounted forward mark 23 to market early termination amount of [redacted] B calculated for September 2008.

24 Adjustments to the total accumulated settlement amount and hedging results will be made in August 2009 to reflect this settlement value, 25 However, this settlement has yet to be approved by the bankruptcy court. While additional adjustments are not anticipated at this time, future adjustments may be necessary after final court approval.

26 Forward market value of all Lehman transactions on September 17, 2008.
 27 Total September 2008 discounted mark-to-market early termination settlement value
 28 Total December 2008 adjustment included in results [redacted] A
 29 January 2009 Interest [redacted] A
 30 February 2009 Interest [redacted] A

31
 32 Accumulated interest amount included in the first quarter 2009 (January total plus February amount, up to fwd mkt):
 33 March 2009 Interest [redacted] A
 34 April 2009 Interest [redacted] A
 35 May 2009 Interest [redacted] A
 36 June 2009 Interest [redacted] A

37 Accumulated interest amount for the second quarter 2009 (Included in July results)

38 [redacted] A
 39 [redacted] A
 40

	A	B	C	D	E
			Accumulated Interest (in excess of Forward Mkt Value)	Accumulated Interest - Projection Filing	Total Interest
26	[redacted]				
27	[redacted]				
28	[redacted]	435/2			
29	[redacted]				
30	[redacted]				
31					
32	[redacted]	435/2			
33	[redacted]				
34	[redacted]				
35	[redacted]				
36	[redacted]				
37	[redacted]				
38	[redacted]				
39	[redacted]				
40	[redacted]				

EMT Early Termination Estimate 435/2 P.3

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 40

WP 9/11/09
 9/21/09

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-5/2-2

[Pages 1 through 3]

Lehman Interest

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1

TYE 2010
Lehman Settlement

A B C D E

FPL Group Net Settlement Summary to Lehman Brothers

FPL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	43-512 payable	(A)
NEPM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	receivable	(B)
Net FPL Group	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	rounded	(C)

VERIFIED:

ITEM	RD	DATE
QUANTITY	<i>AP Value</i>	<i>8/7/09</i>
QUALITY		
PRICE		
ADDITION		
PMT. DATE		<i>8/7/09</i>

ENTERED BY: SHARON PATRIE DATE: 8/7/09
 PHONE: (561)691-7897 COMPANY CODE: 1001
 AUTHORIZED BY: *James Higgins*
 REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 1900065790

ACCT NUMBER: 232-138-000000611-790

Melanie Ladd 8/7/09
 Melanie Ladd
 Manager, Power & Fuels Accounting

[Signature] 8/7/09
 C. Michael Collier
 Director, Accounting & Planning
 FPL, Energy Marketing & Trading

(RBC)

*1001
 9/19/10
 4
 8/7/09*

CONFIDENTIAL - HEDGING AUDIT REQUEST No. 20

*13-5
 2-3*

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9/19/10
YN
9/17/2010

REPORT: ST23-105-101609

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

SHORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT: 232.138 - 232.138
CHG LOCN: -
EAC: -
DELIV LOCN: -
VOUCHER: -
PO NUMBER: -

LEDGER DATE: 200909 - 200909
SOURCE: -
AMOUNT: -
REEL/BATCH: -
INTERFACE ID: -
PAYEE: -

PBC

A

COMMENTS: LEHMAN BROS.

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200909	232.138	0611	59000	0000000000		601 GAS REFUND	F 000	9999		.00	



*LOCN 0611

**GL ACCT 232.138

***DATE 200909

****GRAND TOTAL

(I)

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FLORIDA POWER & LIGHT COMPANY
 FINS FINANCIAL REPORT
 ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT	
		*LOCN 0611				55.94				
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		***EAC 0814				55.94				
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		*LOCN 0611								
200908	0820	501.115	0613	JV	65000		MONTHLY INC ACC FUEL	4089-92-004.000-613	CA01 000.0000	
		*LOCN 0613								
		**GL ACCT 501.115								
		***EAC 0820								
200908	0821	501.115	0611	PY	36000			6485-92-000.000-611	FY42 000.0000	
200908	0821	501.115	0611	PY	36000			6485-92-000.000-611	FY42 000.0000	
200908	0821	501.115	0611	PY	36000			6485-92-000.000-611	FY42 000.0000	
200908	0821	501.115	0611	PY	36000			6485-92-000.000-611	FY42 000.0000	
200908	0821	501.115	0611	PY	36000			6485-92-000.000-611	FY42 000.0000	
200908	0821	501.115	0611	PY	36000			6485-92-000.000-611	FY42 000.0000	
		*LOCN 0611								
		**GL ACCT 501.115								
		***EAC 0821								
200908	0901	501.115	0611	CV	52450	1 32.05	a brinis	BRINIS A	6485-92-000.000-611	SA01 000.0000
		*LOCN 0611				2 32.05				
		**GL ACCT 501.115				3 32.05				
		***EAC 0901				4 32.05				
		****DATE 200908								
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200909	0617	501.115	0611	PY	38000			0000-00-000.000-000	FYLD 000.0000	
		*LOCN 0611								
		**GL ACCT 501.115								
		***EAC 0617								

wp 44-1
1-3

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[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

wp 44-1

wp 12-2

wp 44-1
1-3

DATE EAC GL ACCT LOCN GROUP SRC AMOUNT DESCRIPTION BUCS DISTRIBUTION FEED PLANT ACCT

200909 0803 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000
 200909 0803 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000
 200909 0803 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000
 200909 0803 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000
 200909 0803 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000
 200909 0803 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000
 200909 0803 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000
 200909 0803 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000
 200909 0803 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000
 200909 0803 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000

*LOCN 0611
 **GL ACCT 501.115
 ***EAC 0803

200909 0814 501.115 0611 CV 52450 1 54.67 brinis BRINIS A 6485-92-000.000-611 SA01 000.0000
 *LOCN 0611 2 54.67
 **GL ACCT 501.115 3 54.67
 ***EAC 0814 4 54.67

200909 0820 501.115 0611 JV 65000 [REDACTED] MONTHLY AMORT 6485-92-000.000-611 CA01 000.0000

*LOCN 0611

200909 0820 501.115 0613 JV 65000 [REDACTED] MTHLY09 INC ACC FUEL 4089-92-004.000-613 CA01 000.0000

*LOCN 0613
 **GL ACCT 501.115
 ***EAC 0820

200909 0821 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000
 200909 0821 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000
 200909 0821 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000
 200909 0821 501.115 0611 PY 36000 [REDACTED] 6485-92-000.000-611 PY42 000.0000

*LOCN 0611
 **GL ACCT 501.115
 ***EAC 0821

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

A

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
200909	0901	501.115	0611	CV	52450	1 28.46	brinis	BRINIS A	6485-92-000.000-611 SA01 000.0000
		*LOCN 0611				2 28.46			
		**GL ACCT 501.115				3 28.46			
		***EAC 0901				4 28.46			
****DATE 200909									
200910	0617	501.115	0611	PY	38000				0000-00-000.000-000 PYLD 000.0000
200910	0617	501.115	0611	PY	38000				0000-00-000.000-000 PYLD 000.0000
200910	0617	501.115	0611	PY	38000				0000-00-000.000-000 PYLD 000.0000
200910	0617	501.115	0611	PY	38000				0000-00-000.000-000 PYLD 000.0000
		*LOCN 0611							
		**GL ACCT 501.115							
		***EAC 0617							
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
200910	0803	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
		*LOCN 0611							
		**GL ACCT 501.115							
		***EAC 0803							
200910	0814	501.115	0611	CV	52450	5 54.36	a brinis	BRINIS A	6485-92-000.000-611 SA01 000.0000
		*LOCN 0611				6 54.36			

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

A

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT	
		**GL ACCT 501.115				1	54.36			
		***EAC 0814				2	54.36			
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		*LOCN 0611								
200910	0820	501.115	0613	JV	65000		MTHLY09 INC ACC FUEL	4089-92-004.000-613	CA01 000.0000	
		*LOCN 0613								
		**GL ACCT 501.115								
		***EAC 0820								
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200910	0821	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000	
200910	0821	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000	
200910	0821	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000	
		*LOCN 0611								
		**GL ACCT 501.115								
		***EAC 0821								
200910	0901	501.115	0611	CV	52450	3	31.52 a brinis	BRINIS A	6485-92-000.000-611	SA01 000.0000
		*LOCN 0611				4	31.52			
		**GL ACCT 501.115				5	31.52			
		***EAC 0901				6	31.52			
		****DATE 200910								
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200911	0617	501.115	0611	PY	38000			0000-00-000.000-000	PYLD 000.0000	
200911	0617	501.115	0611	PY	38000			0000-00-000.000-000	PYLD 000.0000	
		*LOCN 0611								
		**GL ACCT 501.115								
		***EAC 0617								

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ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
200911	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
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200911	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200911	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200911	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200911	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
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200911	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200911	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
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200911	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200911	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200911	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200911	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200911	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
*LOCN 0611									
**GL ACCT 501.115									
***EAC 0803									
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*LOCN 0611						2 54.28			
**GL ACCT 501.115						3 54.28			
***EAC 0814						4 54.28			
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*LOCN 0613									
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***EAC 0820									
200911	0821	501.115	0611	JV	60000		EE312064TH QTR 2007		6485-92-000.000-611 CA01 000.0000
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200911	0821	501.115	0611	PY	36000				6485-92-000.000-611 PY42 000.0000
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*LOCN 0611									

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A ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
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***EAC 0821									
****DATE 200911									
							(WP 44-1)		
							(WP 12-2)		
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200912	0617	501.115	0611	PY	38000			0000-00-000.000-000	PYLD 000.0000
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**GL ACCT 501.115									
***EAC 0617									
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200912	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200912	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
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200912	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
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200912	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200912	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200912	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
*LOCN 0611									
**GL ACCT 501.115									
***EAC 0803									
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*LOCN 0611									
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*LOCN 0613									
**GL ACCT 501.115									
***EAC 0820									

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

A

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
200912	0821	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200912	0821	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200912	0821	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
200912	0821	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
		*LOCN 0611							
		**GL ACCT 501.115							
		***EAC 0821							
		****DATE 200912							
							wp 44-1		
							wp 12-2		
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201001	0617	501.115	0611	PY	38000			0000-00-000.000-000	PYLD 000.0000
		*LOCN 0611							
		**GL ACCT 501.115							
		***EAC 0617							
201001	0741	501.115	0611	CV	51450		INV 9413	POWER COSTS INC	7437-92-004.000-614 SA01 000.0000
		*LOCN 0611							
		**GL ACCT 501.115							
		***EAC 0741							
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201001	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000

44-1
1-5

44-1
89

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
		*LOCN 0611							
		**GL ACCT 501.115							
		***EAC 0803							
201001	0814	501.115	0611	CV	52450	1	108.14 brinis	BRINIS A	6485-92-000.000-611 SA01 000.0000
		*LOCN 0611				2	108.14		
		**GL ACCT 501.115				3	108.14		
		***EAC 0814				4	108.14		
201001	0820	501.115	0613	JV	69000		RECLASS CMP & SEC		4089-92-004.000-613 CA01 000.0000
		*LOCN 0613							
		**GL ACCT 501.115							
		***EAC 0820							
201001	0821	501.115	0611	PY	36000				6485-92-000.000-611 FY42 000.0000
201001	0821	501.115	0611	PY	36000				6485-92-000.000-611 FY42 000.0000
201001	0821	501.115	0611	PY	36000				6485-92-000.000-611 FY42 000.0000
201001	0821	501.115	0611	PY	36000				6485-92-000.000-611 FY42 000.0000
201001	0821	501.115	0611	PY	36000				6485-92-000.000-611 FY42 000.0000
201001	0821	501.115	0611	PY	36000				6485-92-000.000-611 FY42 000.0000
201001	0821	501.115	0611	PY	36000				6485-92-000.000-611 FY42 000.0000
		*LOCN 0611							
		**GL ACCT 501.115							
		***EAC 0821							
		***DATE 201001							
201002	0617	501.115	0611	PY	38000				0000-00-000.000-000 FYLD 000.0000
201002	0617	501.115	0611	PY	38000				0000-00-000.000-000 FYLD 000.0000
201002	0617	501.115	0611	PY	38000				0000-00-000.000-000 FYLD 000.0000
201002	0617	501.115	0611	PY	38000				0000-00-000.000-000 FYLD 000.0000
		*LOCN 0611							
		**GL ACCT 501.115							
		***EAC 0617							

44-1
1-6

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

Wp. 44-1
Wp 12-2

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FLORIDA POWER & LIGHT COMPANY
FINE FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0803	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
*LOCN 0611										
**GL ACCT 501.115										
***EAC 0803										
201002	0814	501.115	0611	CV	52450	1	54.18 brinis	BRINIS A	6485-92-000.000-611 SA01	000.0000
*LOCN 0611						2	54.18			
**GL ACCT 501.115						3	54.18			
***EAC 0814						4	54.18			
201002	0820	501.115	0613	JV	65000		<i>44-1</i> <i>1-2</i> [REDACTED] INCENTIVE ACCRUAL		4089-92-004.000-613 CA01	000.0000
*LOCN 0613										
**GL ACCT 501.115										
***EAC 0820										
201002	0821	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0821	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0821	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
201002	0821	501.115	0611	PY	36000			6485-92-000.000-611 PY42	000.0000	
*LOCN 0611										
**GL ACCT 501.115										
***EAC 0821										
****DATE 201002										
201003	0617	501.115	0611	PY	38000		<i>wp. 44-1</i> <i>1</i> <i>wp 12-2</i>		0000-00-000.000-000 FYLD	000.0000

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1-7-74

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
201003	0617	501.115	0611	PY	38000			0000-00-000.000-000	PYLD 000.0000
		*LOCN 0611							
		**GL ACCT 501.115							
		***EAC 0617							
201003	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0803	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0803	501.115	0611	PY	39000			6485-92-000.000-611	CA01 000.0000
		*LOCN 0611				1	.00		
		**GL ACCT 501.115				2	.00		
		***EAC 0803				3	.00		
201003	0814	501.115	0611	CV	52450	4	54.00	brinis	BRINIS A
201003	0814	501.115	0611	CV	59000	5	54.00-	CELL PHONE HEDGE ACCOUNT	
		*LOCN 0611				6	.00		
		**GL ACCT 501.115				7	.00		
		***EAC 0814				8	.00		
201003	0820	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0820	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0820	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0820	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0820	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0820	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0820	501.115	0611	PY	39000			6485-92-000.000-611	CA01 000.0000
		*LOCN 0611				9	.00		
201003	0820	501.115	0613	JV	65000			4089-92-004.000-613	CA01 000.0000
201003	0820	501.115	0613	PY	39000			4089-92-004.000-613	CA01 000.0000
201003	0820	501.115	0613	PY	39000			4089-92-004.000-613	CA01 000.0000
		*LOCN 0613				10	.00		
		**GL ACCT 501.115				11	.00		
		***EAC 0820				12	.00		

44-1
12

Not tested
Not included
in fuel

Not tested
Not included
in fuel

44-1
12

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
201003	0821	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0821	501.115	0611	PY	36000			6485-92-000.000-611	PY42 000.0000
201003	0821	501.115	0611	PY	39000			6485-92-000.000-611	CA01 000.0000
201003	0821	501.115	0611	PY	39000			6485-92-000.000-611	CA01 000.0000
201003	0821	501.115	0611	PY	39000			6485-92-000.000-611	CA01 000.0000
201003	0821	501.115	0611	PY	39000			6485-92-000.000-611	CA01 000.0000
		*LOCN 0611				1	.00		
		**GL ACCT 501.115				2	.00		
		***EAC 0821				3	.00		
201003	0902	501.115	0611	CV	52450	4	356.85	brinis	BRINIS A
201003	0902	501.115	0611	CV	59000	5	356.85-	HOTEL HEDGE ACCOUNT	
		*LOCN 0611				6	.00		
		**GL ACCT 501.115				7	.00		
		***EAC 0902				8	.00		
201003	0903	501.115	0611	CV	52450	9	285.90	brinis	BRINIS A
201003	0903	501.115	0611	CV	59000	10	285.90-	AIRFARE HEDGE ACCOUNT	
		*LOCN 0611				11	.00		
		**GL ACCT 501.115				12	.00		
		***EAC 0903				13	.00		
		****DATE 201003							
201005	0803	501.115	0611	PY	39000			6485-92-000.000-611	CA01 000.0000
		*LOCN 0611							
		**GL ACCT 501.115							
		***EAC 0803							
		****DATE 201005							
		****GRAND TOTAL							

WP44-1

WP12-2

WP44-1

WP12-2

441
1-11
83

SORT ORDER: DATE EAC GL ACCT LOCN GROUP SRC

FROM - TO SELECTION CRITERIA:

GL ACCT: 926.226 - 926.226
 PLANT ACCT: -
 EAC: -
 INTERFACE ID: -

LEDGER DATE: 200908 - 201006
 SOURCE: -
 AMOUNT: -

A

COMMENTS:

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
200908	0760	926.226	0611	JV	65000	2	AUG PAYROLL LOAD RECLASS	6485-92-000.000-611	CA01 000.0000
							*LOCN 0611		
							**GL ACCT 926.226		
							***EAC 0760		
							****DATE 200908		
							wp44-1		
							wp12-2		
200909	0760	926.226	0611	JV	65000		SEPT PAYROLL LOAD RECLASS	6485-92-000.000-611	CA01 000.0000
							*LOCN 0611		
							**GL ACCT 926.226		
							***EAC 0760		
							****DATE 200909		
							wp44-1		
							wp12-2		
200910	0760	926.226	0611	JV	65000		OCT PAYROLL LOAD RECLASS	6485-92-000.000-611	CA01 000.0000
							*LOCN 0611		
							**GL ACCT 926.226		
							***EAC 0760		
							****DATE 200910		
							wp44-1		
							wp12-2		
200911	0760	926.226	0611	JV	65000		NOV PAYROLL LOAD RECLASS	6485-92-000.000-611	CA01 000.0000
							*LOCN 0611		
							**GL ACCT 926.226		
							***EAC 0760		
							****DATE 200911		
							wp44-1		
							wp12-2		

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2

44-1 P16

Change Basic Pay

Salary amount Payments and deductions

Pers.No. 41945 Name [REDACTED]
 EEOrp A Exempt-Fixed PA 8801 Florida Power & Ltg. SSN [REDACTED]
 ESgrp FT Full Time PSubarea 6281 Energy Mktg Status 3 Active
 Start 01/16/2018 02/12/2018 Chng 01/19/2018 JXD868D

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1

TYE 2010
 Incremental Hedging

WHL
 2/5/2010
 KAW
 9/10/10

Subtype 0 Basic contract

Reason [REDACTED] Cap. util. M 100.00
 PS type S Standard Wk hrs/period 88.00 BI-weekly
 PS Area S Standard Next Inc. [REDACTED] A
 PS group EXEMPT Level K5 Ann. salary [REDACTED] SD

PBC

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Wa...	Wage Type	Long Text	O. Amount	Curr...	L. A.	Number/Unit	Unit
8802	Regular Pay		[REDACTED]	USD4	<input checked="" type="checkbox"/>		
				USD4	<input type="checkbox"/>		
				USD4	<input type="checkbox"/>		
				USD4	<input type="checkbox"/>		
				USD4	<input type="checkbox"/>		
				USD4	<input type="checkbox"/>		

IV 02/12/2018 - 02/12/2018 USD4

Market Reference Point Data
 Market Reference Point [REDACTED] A Market Ratio [REDACTED] B
 Low - 80% [REDACTED] A High - 120% [REDACTED] B

Prints Window Contents

PA30 saps1004 OVR

6



(G1)
 $\frac{44-1}{1-2} B$
 $\frac{44-1}{2-2} P_1$

$\frac{44-1}{1-2} P_2$
 3

Info type Edit Goto Wage types Extras System Help

SAP

Change Basic Pay

Salary amount Payments and deductions

Pers.No. 14182 Name [REDACTED]
 EEGrp A Exempt-Fixed PA 8881 Florida Power & Lig. SSN [REDACTED]
 ESGrp FT Full Time PSubarea 8281 Energy Mktg Status 3 Active
 Start 02/14/2009 to 02/12/2010 Chng 02/23/2009 PXB8WNP

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1
 TYE 2010
Incremental Hedging
low 9/19/10
8/5/2010

Subtype Basic contract

Pay scale
 Reason: 01 Annual Merit Review Cap.ull.M 180.88
 PS type S Standard Wid-trs/period 80.88 81-weekly
 PS Area S Standard Next inc. [REDACTED]
 PS group EXEMPT Level 61 Ann.salary [REDACTED] USD

Wa...	Wage Type	Long Text	O. Amount	Curr.	A. Number/Unit	Unit
0002	Regular Pay		[REDACTED]	USD4	<input checked="" type="checkbox"/>	
				USD4	<input type="checkbox"/>	
				USD4	<input type="checkbox"/>	
				USD4	<input type="checkbox"/>	
				USD4	<input type="checkbox"/>	
				USD4	<input type="checkbox"/>	

IV 02/12/2010 - 02/12/2010 USD4

Market Reference Point Data
 Market Reference Point [REDACTED] A Market Ratio [REDACTED] B
 Low - 80% [REDACTED] A High - 120% [REDACTED] B

Prints Window Contents PA30 saps1004 OVR

PBC

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Salary * 1/26⁽¹⁾ * % Allocation to incremental Hedging = Total

6

[REDACTED]

$\frac{44-1}{1-2} P_2$

$\frac{44-1}{1-2} P_2$

$\frac{44-1}{1-2}$

(1) 26 pay periods per year

$\frac{44-1}{1-2} P_1$

Change Basic Pay

Salary amount | Payments and deductions

Pers.No. 31866 Name [REDACTED]
 EEGrp A Exempt-Fixed PA 0901 Florida Power & Ug. SSN [REDACTED]
 ESGrp FT Full Time PSubarea 6281 Energy MKg Status 3 Active
 Start 08/01/2009 01/15/2010 Chng 08/11/2009 KXS8ZLT

Subtype 8 Basic contract

Pay scale
 Reason 01 Annual Merit Review Cap.Limit.M 100.00
 PS type S Standard Wd-Ins/period 80.00 BI-weekly
 PS Area S Standard Next Inc. [REDACTED]
 PS group EXEMPT Level N1 Ann:Salary [REDACTED] USD

Wa..	Wage Type	Long Text	O. Amount	Curr.	L. A.	Number/Unit	Unit
0002	Regular Pay		[REDACTED]	USD4	<input checked="" type="checkbox"/>		
				USD4	<input type="checkbox"/>		
				USD4	<input type="checkbox"/>		
				USD4	<input type="checkbox"/>		
				USD4	<input type="checkbox"/>		
				USD4	<input type="checkbox"/>		

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IV 01/15/2010 - 01/15/2010 USD4

Market Reference Point Date
 Market Reference Point [REDACTED] A Market Ratio [REDACTED] B
 Low - 80% [REDACTED] A High - 120% [REDACTED] B

Prints Window Contents

PA30 saps1004 OVR

6

[REDACTED]

(B)

(B1)
 $\frac{44-1}{1-2} P4$
 1

$\frac{44-1}{1-2}$

$\frac{44-1}{1-2} P3$
 1

Infotype Edit Goto Wage types Extras System Help SAP

Change Basic Pay

Salary amount Payments and deductions

Pers.No.: 19318 Name: [REDACTED]

EE Grp: A Exempt-Fixed PA 0991 Florida Power & Ltg. SSN [REDACTED]

ES Grp: FT Full Time PSubarea: 6201 Energy Mktg Status: 3 Active

Start: 02/14/2009 @lo 02/12/2018 Chng: 02/23/2009 PX884NP

Subtype: Basic contract

Pay scale:

Reason: 01 Annual Merit Review Cap.Utl.Lim: 100.00

PS type: S Standard Wk.Hrs/period: 88.00 Bi-weekly

PS Area: S Standard Next inc: [REDACTED] A

PS group: EXEMPT Level: 01 Ann.salary: [REDACTED] USD

Wage Type	Long Text	Q. Amount	Curr.	L. A.	Number/Unit	Unit
6002	Regular Pay	[REDACTED]	USD4	<input checked="" type="checkbox"/>		
			USD4	<input type="checkbox"/>		
			USD4	<input type="checkbox"/>		
			USD4	<input type="checkbox"/>		
			USD4	<input type="checkbox"/>		
			USD4	<input type="checkbox"/>		

IV 02/12/2018 - 02/12/2018 [REDACTED] USD4

Market Reference Point Data

Market Reference Point: [REDACTED] A Market Ratio: [REDACTED] B

Low - 80% [REDACTED] A High - 120% [REDACTED] B

Prints Window Contents PA30 saps1004 OVR

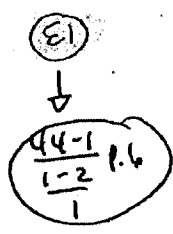
**CONFIDENTIAL
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1
2
3
4
5

6



⑤



④-1
1-2

④-1
1-2 P5

Change Basic Pay

Salary amount Payments and deductions

Pers.No. 15452 Name [REDACTED]
 EEOGrp A Exempt-Fixed PA 0001 Florida Power & Lg. SSN [REDACTED]
 ESgrp FT Full Time PSubarea 6201 Energy Mktg Status 3 Active
 Start 01/16/2010 to 02/12/2010 Chng 01/19/2010 JXDOSBD

Subtype 8 Basic contract

Pay scale
 Reason 01 Annual Merit Review Cap.util.M 100.00
 PS type S Standard WkHrs/period 80.00 BI-weekly
 PS Area S Standard Next inc. [REDACTED]
 PS group EXEMPT Level H1 Ann.salary [REDACTED] USD

Wa...	Wage Type	Long Text	O.	Amount	A	Curr...	...	A.	Number/Unit	Unit
0002	Regular Pay			[REDACTED]		USD4		<input checked="" type="checkbox"/>		
						USD4		<input type="checkbox"/>		
						USD4		<input type="checkbox"/>		
						USD4		<input type="checkbox"/>		
						USD4		<input type="checkbox"/>		
						USD4		<input type="checkbox"/>		

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3 IV 02/12/2010 - 02/12/2010 [REDACTED] USD4.

Market Reference Point Data
 Market Reference Point [REDACTED] A Market Ratio [REDACTED] B
 Low - 80% [REDACTED] A High - 120% [REDACTED] B

Prints Window Contents

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[REDACTED]

(A)

(A)

$\frac{44-1}{1-2} P_8$

$\frac{44-1}{1-2}$

44-1
1-2 P.7
1

Change Basic Pay

Salary amount Payments and deductions

Pers.No. 26226 Name [REDACTED]
 EEGrp A Exempt-Fixed PA 8881 Florida Power & Lig. SSN [REDACTED]
 ESgrp FT Full Time PSubarea 8201 Energy Mktg Status 3 Active
 Start 01/16/2018 to 02/12/2019 Chng 01/19/2019 JXD06580

Subtype 8 Basic contract

Pay scale
 Reason 01 Annual Merit Review Cap. Util. 188.80
 PS type S Standard Wk-fre/period 88.80 Bi-weekly
 PS Area S Standard Next Inc. [REDACTED]
 PS group EXENPT Level N1 Ann. salary [REDACTED] USD

Wage Type	Long Text	Q. Amount	A Curr.	L. A.	Number/Unit	Unit
8882	Regular Pay	[REDACTED]	USD4	<input checked="" type="checkbox"/>		
			USD4	<input type="checkbox"/>		
			USD4	<input type="checkbox"/>		
			USD4	<input type="checkbox"/>		
			USD4	<input type="checkbox"/>		
			USD4	<input type="checkbox"/>		

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IV 02/12/2019 - 02/12/2019 [REDACTED] USD4

Market Reference Point Data
 Market Reference Point [REDACTED] A Market Ratio [REDACTED] B
 Low - 80% [REDACTED] A High - 120% [REDACTED] B

Prints Window Contents

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6

[REDACTED]

44-1
1-4 P2
1

44-1
1-2 P10
1

44-1
1-2

44-1
1-2 P.9
1

A

REPORT: 5235-101-072910

FLORIDA POWER & LIGHT COMPANY
FIN'S FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ORE SORT

PAGE 00003

DATE EAC GL ACCT LOCN GROUP SRC AMOUNT DESCRIPTION BUYS DISTRIBUTION FEED PLANT ACCT

*LOCN 0611 55.94
**GL ACCT 501.115 55.94
***EAC 0814 55.94

WP 44-1 B3 A

200908 0820 501.115 0611 JV 65000 MONTHLY AMORT 6485-92-000.000-611 CA01 000.0000

WP 44-1
1-3
1

*LOCN 0611

200908 0820 501.115 0613 JV 65000 MONTHLY INC ACC FUEL 4089-92-004.000-613 CA01 000.0000

*LOCN 0613
**GL ACCT 501.115
***EAC 0820

200908 0821 501.115 0611 FY 36000 6485-92-000.000-611 FY42 000.0000
200908 0821 501.115 0611 FY 36000 6485-92-000.000-611 FY42 000.0000
200908 0821 501.115 0611 FY 36000 6485-92-000.000-611 FY42 000.0000
200908 0821 501.115 0611 FY 36000 6485-92-000.000-611 FY42 000.0000
200908 0821 501.115 0611 FY 36000 6485-92-000.000-611 FY42 000.0000
200908 0821 501.115 0611 FY 36000 6485-92-000.000-611 FY42 000.0000

*LOCN 0611
**GL ACCT 501.115
***EAC 0821

200908 0901 501.115 0611 CV 52450 1 32.05 * Brinis BRINIS A 6485-92-000.000-611 SA01 000.0000

*LOCN 0611 2 32.05
**GL ACCT 501.115 3 32.05
***EAC 0901 4 32.05
****DATE 200908

200909 0617 501.115 0611 FY 38000 0000-00-000.000-000 FY42 000.0000
200909 0617 501.115 0611 FY 38000 0000-00-000.000-000 FY42 000.0000

*LOCN 0611
**GL ACCT 501.115
***EAC 0617

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 17

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EL, RCA 10-130-4-1
TYPE 2010
Amicus Mutual Hedging

WP 44-1
1-3
1
8/15/09

REC

44-1
1-3

A B C D E F G

Detail Transactions Report

Reporting Area: 061100 BA: To: ER: To: FINS ER To:
 Roll-up or Specific: S Company: 00000001 SA: To: WO: To: FINS WO: To:
 Ledger Date: 200908 To: EAC: To: LOCN: To: FINS LOCN: To:
 Source: To: UC: To: Comp Code: To: FERC Acct: To:
 GL Acct: 501115 To: 501115 Amount: To: EAC Group: Feeder Id: To:
 Payroll Location: To: EAC Series: '0820' TimeStamp Date: To:
 Expense Types: 4,A Reason: To:

Bucs WO/Src Doc Capital WO/Fins Sorted by: AUDIT_FIELD_3

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF1	AUDIT1	AUDIT2	AUDIT3	
08	65000	01024	648592	0820	92	6485	611	0	0	611	0 4		0.0	monthly amort	000	bch0001	wks	jv#0886	
Audit Field 30880C												Subtotal:	0.0						
Grand Total												(+) 0.0							

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 17

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EL, RCA 10-130-4-1
 TYE 2010
 Unconventional Hedging

B

1 [Redacted] [Redacted]

2 [Redacted] Adjustment for one initial payment

3 [Redacted]

4 [Redacted] Remaining number of payments

5 [Redacted] Monthly Payment

6 $\frac{\div 2}{\div 2}$ 50% to hedging | 50% to Gas (Expense Type 4 = Hedging)
 (Expense Type 9 = Gas)
 Amount allocated to hedging

$\frac{44-1}{1-3}$
 This is a payroll amount. No invoice is available

Audited in 2008.

Aud 9/11/10
 8/5/2010

44-1
1-3
R

Detail Transactions Report

Reporting Area: 061300 **BA:** **To:** **ER:** 092 **To:** 092 **FINS ER:** **To:**
Roll-up or Specific: S **Company:** 00000001 **SA:** **To:** **WO:** 04089 **To:** 04089 **FINS WO:** **To:**
Ledger Date: 200908 **To:** 200908 **EAC:** **To:** **LOCN:** 0613 **To:** 0613 **FINS LOCN:** **To:**
Source: **To:** **UC:** **To:** **Comp Code:** **To:** **FERC Acct:** **To:**
GL Acct: **To:** **Amount:** **To:** **EAC Group:** **Feeder Id:** **To:**
Payroll Location: **To:** **EAC Series:** '0820' **TimeStamp Date:** **To:**
Expense Types: 4 **Reason:** **To:**

Bucs WO/Src Doc Capital WO/Fins Sorted by: AUDIT_FIELD_3

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3											
08	65000	25439	408992	0820	92	4089	613	0	0	613	0 4	[REDACTED]	0.0	mothly09 inc acc fuel	000	bch0026	wks	iv#0831											
Audit Field 3 0831													Subtotal:										0.0						
Grand Total																													0.0

Incentive Accrual for 2009,
to be paid in March 2010.

(M) 1 [REDACTED] $\frac{44-1}{1-3} P_3$

$\div 12$

(I) 2 [REDACTED]

$\frac{44-1}{1-3}$

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 17

$\frac{44-1}{1-3}$
 Thursday, August 05, 2010
 Pw

Budget Database: *Budget
Report Name: *Performance
BRC/Location: *Total R61300 - EMT-ACCOUNTING & FIN
Expense Type: *4 - O&M FUEL
EAC/Eac Group: *From 820 To 820
BA/SA: *Line of Business
Corporate Org. *Corporate Organization
Time Period *December-YTD

A

EAC/EAC Group
EAC Total

BUDGET 2009

$$\begin{array}{r} 44-1 \\ \hline 1-3 \quad P_2 \\ \hline 1 \end{array}$$

M

$$\begin{array}{r} 44-1 \\ \hline 1-3 \quad P_3 \\ \hline 1 \end{array}$$

A

REPORT: ST35-101-072910

FLORIDA POWER & LIGHT COMPANY
FIN'S FINANCIAL REPORT
ALL SOURCES REPORT - COMMON FIELDS/ONE SORT

PAGE 00005

DATE EAC GL ACCT LOCH GROUP SRC AMOUNT DESCRIPTION BUCS DISTRIBUTION FEED PLANT ACCT

200909	0901	501.115	0611	CV	52450	1	28.46	brinis	BRINIS A	6485-92-000.000-611	SA01	000.0000
		*LOCH 0611				2	28.46					
		**GL ACCT 501.115				3	28.46					
		***EAC 0901				4	28.46					
		****DATE 200909										

200910	0617	501.115	0611	FY	38000					0000-00-000.000-000	FX1D	000.0000
200910	0617	501.115	0611	FY	38000					0000-00-000.000-000	FX1D	000.0000
200910	0617	501.115	0611	FY	38000					0000-00-000.000-000	FX1D	000.0000
200910	0617	501.115	0611	FY	38000					0000-00-000.000-000	FX1D	000.0000

*LOCH 0611
**GL ACCT 501.115
***EAC 0617

44-1-15
1

I = Payroll Accrual
(see J1)

200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000
200910	0803	501.115	0611	FY	36000					6485-92-000.000-611	FX42	000.0000

*LOCH 0611
**GL ACCT 501.115
***EAC 0803

200910	0814	501.115	0611	CV	52450	5	54.36	a brinis	BRINIS A	6485-92-000.000-611	SA01	000.0000
		*LOCH 0611				6	54.36					

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 17

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EL, RCA 10-130-4-1
TYE 2010
Chemical Hedging

PBC

10/6/10
8/5/2010

44-1-15

A

FLORIDA POWER & LIGHT COMPANY
FIN'S FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

ACT EAC GL ACCT LOCN GROUP SRC AMOUNT DESCRIPTION BUYS DISTRIBUTION FEED PLANT ACCT

00912 0821 501.115 0611 FY 36000
00912 0821 501.115 0611 FY 36000
00912 0821 501.115 0611 FY 36000
00912 0821 501.115 0611 FY 36000
6485-92-000.000-611 FY42 000.0000
6485-92-000.000-611 FY42 000.0000
6485-92-000.000-611 FY42 000.0000
6485-92-000.000-611 FY42 000.0000

*LOCN 0611
**GL ACCT 501.115
***EAC 0821
****DATE 200912

31001 0617 501.115 0611 FY 38000
31001 0617 501.115 0611 FY 38000
31001 0617 501.115 0611 FY 38000
31001 0617 501.115 0611 FY 38000
0000-00-000.000-000 FY10 000.0000
0000-00-000.000-000 FY10 000.0000
0000-00-000.000-000 FY10 000.0000
0000-00-000.000-000 FY10 000.0000

*LOCN 0611
**GL ACCT 501.115
***EAC 0617

(K) = Payroll Accrual
(L) = Payroll Accrual
(see JI)

31001 0741 501.115 0611 CV 51450 INV 9413 POWER COSTS INC 7437-92-004.000-614 SA01 000.0000

*LOCN 0611
**GL ACCT 501.115
***EAC 0741

P.O. # 4500505403

44-1 P1
1-5 P1
1

11001 0803 501.115 0611 FY 36000
11001 0803 501.115 0611 FY 36000
11001 0803 501.115 0611 FY 36000
11001 0803 501.115 0611 FY 36000
11001 0803 501.115 0611 FY 36000
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11001 0803 501.115 0611 FY 36000
11001 0803 501.115 0611 FY 36000
11001 0803 501.115 0611 FY 36000
6485-92-000.000-611 FY42 000.0000
6485-92-000.000-611 FY42 000.0000
6485-92-000.000-611 FY42 000.0000
6485-92-000.000-611 FY42 000.0000
6485-92-000.000-611 FY42 000.0000
6485-92-000.000-611 FY42 000.0000
6485-92-000.000-611 FY42 000.0000
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6485-92-000.000-611 FY42 000.0000
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6485-92-000.000-611 FY42 000.0000
6485-92-000.000-611 FY42 000.0000
6485-92-000.000-611 FY42 000.0000
6485-92-000.000-611 FY42 000.0000
6485-92-000.000-611 FY42 000.0000

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 17

44-1
1-5

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1
TYE 2010
Unarmoured Hedging

9/19/10
9/15/2010



ENTERPRISE ASSET OPTIMIZATION

1-77-10
Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1
TYE 2010

Invoice

d Floor Norman, OK

12/19/10
8/15/2010

(405) 447-6933 Fax:(405)360-3713
www.PowerCosts.com

BILL TO
Florida Power & Light Company Attn: Mr. Keyvan Bohlooli 700 Universe Boulevard Juno Beach, FL 33408



Invoice

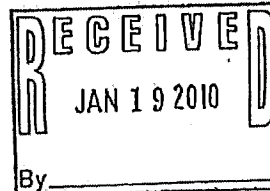
DATE	INVOICE #
12/7/2009	9413

A B C D

P.O. NO.	TERMS	PROJECT
4600003287	Net 47 days	

DESCRIPTION	QUANTITY	RATE	AMOUNT
Purchase Order number: 4600003287			
Annual license fee for GenTrader for the period from January 16, 2010 to January 15, 2011 as outlined in Software License and General Consulting Agreement between Florida Power & Light Company and Power Costs, Inc. dated August 3, 2006			
APPROVED BY: SHARON PATRIE DATE: 1/25/10 Approved by: <i>Melissa Ladd</i> 1/25/10 PHONE: (561)591-7897 COMPANY CODE 1001 AUTHORIZED BY: <i>Veronica Bligh</i> 1/22/10 AP DOCUMENT #(S): 1000840082 ✓ PROJECT NUMBER: PO4500505403 ✓ 165, -100 - 611 - 790 EMT: 7427-92-000 000-614-741 7437-92-004 000 - 6.14-741			
Tax I.D. - 73-1408922			
		Total	

Please remit Payment to:
3550 West Robinson, 2nd Floor
Norman, OK 73072
Attn: Sandy Ho



• GenTrader site license fee for 2010
• less amount included in base expenses

This same type of expense has been previously included in incremental hedging costs

② - Amount included in Incremental Hedging for Jan + Feb

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 17

44-1
1-5
P

A

FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

LINE	TRAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEEID	BLANK	ACCT
		*LOCN 0611									
		**GL ACCT 501.115									
		***TRAC 0803									
01001	0814	501.115	0611	CV	52450	1	108.14	beins	PRINTS A		6485-92-000.000-611 SA01 000.0000
		*LOCN 0611				2	108.14				
		**GL ACCT 501.115				3	108.14				
		***TRAC 0814				4	108.14				
01001	0820	501.115	0613	JV	65000			RECLASS. CR. & SEC	(N)		4089-92-004.000-613 CA01 000.0000
		*LOCN 0613									
		**GL ACCT 501.115									
		***TRAC 0820									
01001	0821	501.115	0611	FY	36000						6485-92-000.000-611 FY42 000.0000
01002	0821	501.115	0611	FY	36000						6485-92-000.000-611 FY42 000.0000
01001	0821	501.115	0611	FY	36000						6485-92-000.000-611 FY42 000.0000
01001	0821	501.115	0611	FY	36000						6485-92-000.000-611 FY42 000.0000
01001	0821	501.115	0611	FY	36000						6485-92-000.000-611 FY42 000.0000
01001	0821	501.115	0611	FY	36000						6485-92-000.000-611 FY42 000.0000
01001	0821	501.115	0611	FY	36000						6485-92-000.000-611 FY42 000.0000
		*LOCN 0611									
		**GL ACCT 501.115									
		***TRAC 0821									
		***DATE 201001									
01002	0617	501.115	0611	FY	38000						0000-00-000.000-000 FY42 000.0000
01002	0617	501.115	0611	FY	38000						0000-00-000.000-000 FY42 000.0000
01002	0617	501.115	0611	FY	38000						0000-00-000.000-000 FY42 000.0000
01002	0617	501.115	0611	FY	38000						0000-00-000.000-000 FY42 000.0000
		*LOCN 0611									
		**GL ACCT 501.115									
		***TRAC 0617									

44-1 P10
44-1
1-6
1
N

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 17

44-1
1-6

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1
TYE 2010
Incorporated Hedging

10/11/10

1/5/2010

PROG

A B C D E F G H I J K L M

Budget C *Budget
 Report N *Performance
 BRC/Loc *Total R62000 - ENERGY MKT & TRADING
 Expense *O&M Expenses
 EAC/Eac *From 820 To 820
 BA/SA: *Line of Business
 Corporat *Corporate Organization
 Time Per *January-YTD

Expense	EAC/EAC	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total
1 - O&M B 820 - INCE	EAC Total	[REDACTED]												
4 - O&M F 820 - INCE	EAC Total	[REDACTED]												
9 - O&M N 820 - INCE	EAC Total	[REDACTED]												
O&M Expe 820 - INCE	EAC Total	[REDACTED]												

44-1
1-3

(N1) (N2)

44-1/1-6

(N1) and (N2) are incentive accruals for January and February 2010, respectively, to be paid in March 2011.

Incentives have been previously included in incremental hedging costs

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1
 TYPE 2010
 Incremental Hedging BC

Mr. [Name] 8/6/2010

8/19/10

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 17

44-1
1-3

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

A

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCH DISTRIBUTION	FEED PLANT ACCT
201002	0803	501.115	0611	FY		36000			
201002	0803	501.115	0611	FY		36000		6485-92-000.000-611	FY42 000.0000
201002	0803	501.115	0611	FY		36000		6485-92-000.000-611	FY42 000.0000
201002	0803	501.115	0611	FY		36000		6485-92-000.000-611	FY42 000.0000
201002	0803	501.115	0611	FY		36000		6485-92-000.000-611	FY42 000.0000
201002	0803	501.115	0611	FY		36000		6485-92-000.000-611	FY42 000.0000
201002	0803	501.115	0611	FY		36000		6485-92-000.000-611	FY42 000.0000
201002	0803	501.115	0611	FY		36000		6485-92-000.000-611	FY42 000.0000
201002	0803	501.115	0611	FY		36000		6485-92-000.000-611	FY42 000.0000
201002	0803	501.115	0611	FY		36000		6485-92-000.000-611	FY42 000.0000
201002	0803	501.115	0611	FY		36000		6485-92-000.000-611	FY42 000.0000
201002	0803	501.115	0611	FY		36000		6485-92-000.000-611	FY42 000.0000
201002	0803	501.115	0611	FY		36000		6485-92-000.000-611	FY42 000.0000

*LOCN 0611
**GL ACCT 501.115
***EAC 0803

201002	0814	501.115	0611	CV	52450	1	54.18	brinds	PRINTS A	6485-92-000.000-611	SA01 000.0000
						2	54.18				
							54.18				
							54.18				

*LOCN 0611
**GL ACCT 501.115
***EAC 0814

44-1 Pii
1

44-1
1/2

N2

201002	0820	501.115	0613	JV	65000			INCENTIVE ACCRUAL		4089-92-004.000-613	CA01 000.0000
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*LOCN 0613
**GL ACCT 501.115
***EAC 0820

201002	0821	501.115	0611	FY	36000					6485-92-000.000-611	FY42 000.0000
201002	0821	501.115	0611	FY	36000					6485-92-000.000-611	FY42 000.0000
201002	0821	501.115	0611	FY	36000					6485-92-000.000-611	FY42 000.0000
201002	0821	501.115	0611	FY	36000					6485-92-000.000-611	FY42 000.0000

*LOCN 0611
**GL ACCT 501.115
***EAC 0821
***DATE 201002

201003	0617	501.115	0611	FY	38000					0000-00-000.000-000	FY20 000.0000
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Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EL RCA 10-130-4-1
TYE 2010
Ancillary Hedging

PRC

W. Flood
8/15/2010

W. Flood

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 17

44-1
1-2

A

FLORIDA POWER & LIGHT COMPANY
FIN'S FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	ERC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
201003	0617	501.115	0611	FY	38000			0000-00-000.000-000	FY42 000.0000
*LOCK 0611									
**GL ACCT 501.115									
***ERC 0617									
201003	0803	501.115	0611	FY	36000			6485-92-000.000-611	FY42 000.0000
201003	0803	501.115	0611	FY	36000			6485-92-000.000-611	FY42 000.0000
201003	0803	501.115	0611	FY	36000			6485-92-000.000-611	FY42 000.0000
201003	0803	501.115	0611	FY	36000			6485-92-000.000-611	FY42 000.0000
201003	0803	501.115	0611	FY	36000			6485-92-000.000-611	FY42 000.0000
201003	0803	501.115	0611	FY	36000			6485-92-000.000-611	FY42 000.0000
201003	0803	501.115	0611	FY	39000			6485-92-000.000-611	CA01 000.0000
*LOCK 0611						1	.00		
**GL ACCT 501.115						2	.00		
***ERC 0803						3	.00		
201003	0814	501.115	0611	CV	52450	4	54.00	brains	6485-92-000.000-611
201003	0814	501.115	0611	CV	59000	5	54.00	CELL PHONE REDGE ACCOUNT	6485-92-000.000-611
*LOCK 0611						6	.00		
**GL ACCT 501.115						7	.00		
***ERC 0814						8	.00		
201003	0820	501.115	0611	FY	36000			6485-92-000.000-611	FY42 000.0000
201003	0820	501.115	0611	FY	36000			6485-92-000.000-611	FY42 000.0000
201003	0820	501.115	0611	FY	36000			6485-92-000.000-611	FY42 000.0000
201003	0820	501.115	0611	FY	36000			6485-92-000.000-611	FY42 000.0000
201003	0820	501.115	0611	FY	36000			6485-92-000.000-611	FY42 000.0000
201003	0820	501.115	0611	FY	36000			6485-92-000.000-611	FY42 000.0000
201003	0820	501.115	0611	FY	39000			6485-92-000.000-611	CA01 000.0000
*LOCK 0611						9	.00		
201003	0820	501.115	0613	CV	65000			4089-92-004.000-613	CA01 000.0000
201003	0820	501.115	0613	FY	39000			4089-92-004.000-613	CA01 000.0000
201003	0820	501.115	0613	FY	39000			4089-92-004.000-613	CA01 000.0000
*LOCK 0613						10	.00		
**GL ACCT 501.115						11	.00		
***ERC 0820						12	.00		

44-1 P2
1

44-1
1-8
1

not included in hedging.

44-1/1-8/1 P. 2

44-1/1-8/1 .13

44-1/1-8/1 P4

Not tested not included in hedging costs.

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1
TYPE 2010
Wholesale Hedging

Dr
6/15/09

Wed 9/11/10

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 17

44-1
1-8

Detail Transactions Report

Reporting Area: 061100 **BA:** **To:** **ER:** **To:** **FINS ER:** **To:**
Roll-up or Specific: S **Company:** 00000001 **SA:** **To:** **WO:** **To:** **FINS WO:** **To:**
Ledger Date: 201003 **To:** 201003 **EAC:** **To:** **LOCN:** **To:** **FINS LOCN:** **To:**
Source: **To:** **UC:** **To:** **Comp Code:** **To:** **FERC Acct:** **To:**
GL Acct: **To:** **Amount:** **To:** **EAC Group:** **To:** **Feeder Id:** **To:**
Payroll Location: **To:** **EAC Series:** '0803' **To:** **TimeStamp Date:** **To:**
Expense Types: 4 **To:** **Reason:** **To:**

A

Bucs WO/Src Doc Capital WO/Fins

Sorted by: AUDIT_FIELD_3

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U	E	CT	Amount	Quantity	Description	REF1	AUDIT 1	AUDIT 2	AUDIT 3				
03	39000	01024	648592	0803	92	6485	611	0	0	611	0	4		0.0				bch0185	pyl006110					
Audit Field 3 Subtotal:														0.0										
03	36000	01024	648592	0803	92	6485	611	0	0	611	0	4		32.0			801	pyp0000005	pyl006110					
Audit Field 3 21496 Subtotal:														32.0										
03	36000	01024	648592	0803	92	6485	611	0	0	611	0	4		45.6			801	pyp0000005	pyl006110					
Audit Field 3 30924 Subtotal:														45.6										
03	36000	01024	648592	0803	92	6485	611	0	0	611	0	4		16.0			801	pyp0000005	pyl006110					
Audit Field 3 31048 Subtotal:														16.0										
03	36000	01024	648592	0803	92	6485	611	0	0	611	0	4		32.0			801	pyp0000005	pyl006110					
Audit Field 3 60332 Subtotal:														32.0										
03	36000	01024	648592	0803	92	6485	611	0	0	611	0	4	X	39.2			801	pyp0000005	pyl006110					
Audit Field 3 80311 Subtotal:														39.2										
03	36000	01024	648592	0803	92	6485	611	0	0	611	0	4		24.0			801	pyp0000005	pyl006110					
Audit Field 3 85160 Subtotal:														24.0										
Grand Total														0.00	188.8									

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1
 TYPE 2010
Shelley
Hedging

$\frac{44-1}{1-8}$

1 Amount "⊙" was included as part of the total
2 amount of [REDACTED] ^A which was cleared out of
 account 501.115, with a Journal entry, in March 2010.

8/5/2010
 10/19/10

Thursday, August 05, 2010

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 17

$\frac{44-1}{1-8}$
 81

Change Additional Payments

Pers.No. 26226 Name ██████████
 EEGrp A Exempt-Fixed PA 8881 Florida Power & Light Company
 ESGrp FT Full Time PSub 8281 Energy Mktg Status 3 Active
 Chng 02/28/2018 JXD858D

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1
 TYE, 2010

Incremental Hedging

*NK
8/15/2010*

1
2
3
4
5
6

Additional Payments	
Vvaga Type	3258 Incentive A
Amount	██████████ USD
Number/unit	██████████
Date of origin	02/13/2018
Default Date	██/██/██
Assignment Number	██████████
Reason for Change	04 Merit Bonus

PBC

**CONFIDENTIAL
NOT FOR DISTRIBUTION**

Print Window Contents

D PA30 saps1004 OVR

7



(P)

*44-1
1-8
1*

*44-1
1-8 P2
1*

Change Additional Payments

Pers.No. 14182 Name [REDACTED]
 EEGrp A Exempt-Fixed PA 0001 Florida Power & Light Company
 ESgrp FT Full Time PSub 0201 Energy Mktg Status 3 Active
 Chng 02/20/2010 JX00580

Additional Payments	
Wage Type	3258 Incentive A
Amount	[REDACTED] USD
Number/unit	[REDACTED]
Date of origin	02/13/2010
Default Date	[REDACTED]
Assignment Number	[REDACTED]
Reason for Change	04 Merit Bonus

1
2
3
4
5
6

**CONFIDENTIAL
NOT FOR DISTRIBUTION**

Prints Window Contents

PA30 saps1004 OVR

7



44-1
1-8

44-1
1-8
1 B3

Change Additional Payments

Pers.No. Name
 EEOGrp Exempt-Fixed PA Florida Power & Light Company
 ESGrp Full Time PSub Energy Mktg Status Active
 Chng

1
2
3
4
5
6

Additional Payments	
Wage Type	3258 Incentive
Amount	<input type="text" value="██████████"/> USD
Number/Unit	<input type="text" value="██████████"/>
Date of origin	02/13/2018
Default Date	<input type="text" value=""/>
Assignment Number	<input type="text" value=""/>
Reason for Change	04 Merit Bonus

**CONFIDENTIAL
NOT FOR DISTRIBUTION**

Prints Window Contents

PA30 sapspt1004 OVR

7



(R)

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1-8

44-1
1-8 P4
1

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1

TYE 2010
Incremental Hedging

KW
9/9/10

SK
8/9/2010

PBC

PAGE 00002

FLORIDA POWER & LIGHT COMPANY
YTD'S FINANCIAL REPORT
ALL SOURCES REPORT- COMMON ITEMS/ONE SECT

REPORT: 5135-101-072510

SOME OTHER: FMR FMC GM ACCT LOCK GROUP SMC

FROM - TO SELECTION CRITERIA:

GL ACCT: 926.226 - 926.226
PLANT ACCT: -
FMC: -
INTERFACE ID: -

COMMENTS:

SPCS DISTRIBUTION FEED PLANT ACCT

6485-92-000.000-611 CM01 000.0000

AMOUNT DESCRIPTION

44-1
2-1
AUG PARALLEL LOAD RECLASS

6485-92-000.000-611 CM01 000.0000

SEPT PARALLEL LOAD RECLASS

6485-92-000.000-611 CM01 000.0000

OCT PARALLEL LOAD RECLASS

6485-92-000.000-611 CM01 000.0000

NOV PARALLEL LOAD RECLASS

44-1 P1
R

44-1
2-2
S

44-1
2 P1

A

FLORIDA POWER & LIGHT COMPANY
FINANCIAL REPORT
ALL SOURCES REPORT - COMMON FIELDS/ONE SORT

DATE	YAC	GL ACCT	LOCH	GROUP	SRC	AMOUNT	DESCRIPTION	DECS DISTRIBUTION	FEED PLANT ACCT
200912	0760	926.226	0611	JV	65000	(T) [REDACTED]	DEC PAYROLL LOAD RECLASS	6485-92-000.000-611	CA01 000.0000
*LOCH 0611 **GL ACCT 926.226 ***YAC 0760 ****DATE 200912									
201001	0760	926.226	0611	JV	65000	(U) [REDACTED]	DEC PAYROLL LOAD RECLASS	6485-92-000.000-611	CA01 000.0000
*LOCH 0611 **GL ACCT 926.226 ***YAC 0760 ****DATE 201001									
201002	0760	926.226	0611	JV	65000	(V) [REDACTED]	DEC PAYROLL LOAD RECLASS	6485-92-000.000-611	CA01 000.0000
*LOCH 0611 **GL ACCT 926.226 ***YAC 0760 ****DATE 201002									
****GRAND TOTAL						1	28447.88		

44-1 P. 17 44-1/2-3



(N) ✓ X

(X) ✓ X

Index

- (X) traced to JV
- ✓ traced to Detail Transaction by sub total
- X traced to P/R loading support + other screen prints of payroll Selay.

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 18

44-1 P. 2

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1

Incremental Hedging
TYE 2010

FLORIDA POWER & LIGHT COMPANY
ON-DEMAND QUERY REPORT

8/19/10
8/19/2010
PAGE 002

REPORT: 0X43-001-090831 FE



COMPANY: 01

LEDGER --- POSTED --- ACCRUAL ----- SCHEDULED INFORMATION -----
DATE JV# PAGE# SRC STATUS DATE CYC REVERSE START DATE STOP DATE FREQUENCY
2009 08 31 0008 65000 COMPLETED NO (NOT SCHEDULED)

----- APPROVAL INFORMATION ----- ENTERED/LAST CHANGED INFORMATION ----- EXCEPTION APPROVAL INFORMATION -----
DATE TIME PERSON DATE TIME PERSON LOC SECT DATE TIME PERSON
2009-08-31 09.53 JERRIAMN HART 0009 0098

REMARKS: RECLASS OF PR LOADING TO FUEL CLAUSE TO MATCH WITH PR EXPENSES
FOR AUGUST 2009

-ACCOUNT-							----- NOTE: THIS IS A PSEUDO TRANSLATION -----											
SEL	D/C	WO	ER	CMP	SEC/U	LOC	PAY			----- BUCS TRANSLATION -----								
***>	D	06485	092	000	0000	0611	AMOUNT	EAC	LOC	DESCRIPTION	GL ACCT NO	ER	LOC	PL	ACCT	EAC	PERCNT	TYPE
***>	D	06485	092	000	0000	0611	[REDACTED]	760		AUG PAYROLL LOAD RECLASS	926.226	00000	000	0611	000.0000	***	100.00	DEPR
***>	C	07148	092	000	0000	0010	[REDACTED]	760		AUG PAYROLL LOAD RECLASS	926.126	00000	000	0010	000.0000	***	100.00	DEPR

BATCH TOTAL: [REDACTED]

TOTAL ENTRIES: 2

$\frac{44-1}{2}$ $\frac{44-1}{2-1}$

Melanie Ladd 8/31/09
Melanie Ladd
Manager, Power & Fuels Accounting

8/31/09
Date
C. Michael Collier
Director, Accounting & Planning
FPL, Energy Marketing & Trading

$\frac{44-1}{2-1}$

TYE 2010
Incremental Hedging

A

Detail Transactions By Sub Total

Reporting Area: R62000 EAC Group: A BA: To: ER: To: FINS ER: To:
 Roll-up or Specific: R Company: 00000001 SA: To: WO: To: FINS WO: To:
 Ledger Date: 200908 To: EAC: To: LOCN: To: FINS LOCN: To:
 Source: To: UC: To: Comp: To: FERC Acct: To:
 GL Acct To: Amount: To: Feeder Id: To:
 Payroll Location: To: EAC Series: To: TimeStamp Date: To:
 Expense Types: 4 Reason: To:

Sorted by: W_BRC, LEDGER_DATE, W_EAC

BRC	Ledger Date	EAC	Description	Amount	Quantity
061100	200908	0803	REG PAY-EXEMPT FIXED	[REDACTED]	145.6
061100	200908	0821	PAYROLL-OTHER EARNGS	[REDACTED]	0.0
061100	200908		Sub-Total	[REDACTED]	345.6
061100			EMT-WHOLESALE OPERNS	[REDACTED]	345.6
061300	200908	0820	INCENTIVE PAYMENTS	[REDACTED]	0.0
061300	200908		Sub-Total	[REDACTED]	0.0
061300			EMT-ACCOUNTING & FIN	[REDACTED]	0.0
			Sub-Total	[REDACTED]	0.0
			Grand Total	[REDACTED]	345.6

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 18

- (C) WP. 44-1/1-2
- (B) WP. 44-1/1-2
- (E) WP 44-1/1-2
- (A) WP 44-1/1-2
- (D) WP 44-1/1-2

3 pay periods for Aug - as of 8/31 only
 2 periods entered - adjusted accrual
 to include 3 pay periods

Adjusted for 3 periods
 Accrual

* 2 Pay Periods

Loading Factor

0.1560

$$\frac{44-1}{2} P_1$$

x: 1560

recorded difference in Dept.

Monday, August 31, 2009

Index

TF Footed

44-1
2-1
8

44-1
2-1
1 P2

REG

9/9/10

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1

10/19/10

TYE 2010
Incremental Hedging

REPORT: QX43-001-091130

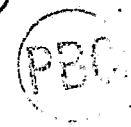
FB

FLORIDA POWER & LIGHT COMPANY
 ON-DEMAND QUERY REPORT

PAGE 002

COMPANY : 01

ML 8/19/2010



LEDGER
 DATE JV# PAGE# SRC STATUS DATE CYC REVERSE START DATE STOP DATE FREQUENCY
 100911 31 0008 65000 COMPLETED NO (NOT SCHEDULED)

APPROVAL INFORMATION ENTERED/LAST CHANGED INFORMATION EXCEPTION APPROVAL INFORMATION
 DATE TIME PERSON DATE TIME PERSON LOC SECT DATE TIME PERSON
 2009-11-30 10.38 JERRIANN HART 0009 0098

REMARKS: RECLASS OF PR LOADING TO FUEL CLAUSE TO MATCH WITH PR EXPENSES FOR NOVEMBER 2009

A

-ACCOUNT-		PAY		-----NOTE: THIS IS A PSEUDO TRANSLATION-----										
SEL	D/C	WO	ER	CNP	SEC/U	LOC	GL ACCT	NO	ER	LOC	PL ACCT	BAC	PERCENT	TYPE
***>	D	06485	092	000	0000	0611	926.226	00000	000	0611	000.0000	***	100.00	OPER
***>	C	07148	092	000	0000	0010	926.126	00000	000	0010	000.0000	***	100.00	OPER

BATCH TOTAL:

TOTAL ENTRIES:

44-1 / 2 P. *44-1 / 2-2 / 1 P.*

Melanie Ladd 11/30/09
 Melanie Ladd
 Manager, Power & Fuels Accounting

[Signature]
 Date
 C. Michael Collier
 Director, Accounting & Planning
 FPL, Energy Marketing & Trading

44-1 / 2-2

Detail Transactions By Sub Total

Reporting Area: R62000 EAC Group: A BA: To: ER: To: FINS ER To:
 Roll-up or Specific: R Company: 00000001 SA: To: WO: To: FINS WO: To:
 Ledger Date: 200911 To: EAC: To: LOON: To: FINS LOCN: To:
 Source: To: UC: To: Comp: To: FERC Acct: To:
 GL Acct: To: Amount: To: Feeder Id: To:
 Payroll Location: To: EAC Series: TimeStamp Date: To:
 Expense Types: 4 Reason: To:

Sorted by: W_BRC, LEDGER_DATE, W_EAC

BRC	Ledger Date	EAC	Description	B	C	Quantity
061100	200911	0803	REG PAY-EXEMPT FIXED			409.6
061100	200911	0820	INCENTIVE PAYMENTS			0.0
061100	200911	0821	PAYROLL-OTHER EARNGS			0.0
061100	200911			Sub-Total		409.6
061100			EMT-WHOLESALE OPERNS	Sub-Total		409.6
061300	200911	0820	INCENTIVE PAYMENTS			0.0
061300	200911			Sub-Total		0.0
061300			EMT-ACCOUNTING & FIN	Sub-Total		0.0
			Grand Total			409.6

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-1304-1
 TYE 2010
Incremental Hedging

[Redacted] WP 44-1/r-2 P1
 [Redacted] WP 44-1/i-2 P1
 [Redacted] WP 44-1/i-2 P1
 [Redacted] WP 44-1/i-2 P2
 [Redacted] WP 44-1/i-2 P1
 [Redacted] WP 44-1/i-2 P1
 [Redacted] WP 44-1/i-2 P1

* 2 pay periods

0 * C
 [Redacted] * (S1) + (S2) + (S3)
 0 * 1560 = [Redacted] - (W) - (44-1/2-2/i P2)
 (1) [Redacted] (S)
 (44-1 / 2-2)
 (44-1 / 2-2 P2)

Monday, November 30, 2009

44-1 / 2-2 R1

11/19/10
11/19/10

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1

walk
 PAGE 002

REPORT: 0X43-001-091229

FE

TYE 2010
Incremental Hedging

JK
 8/19/2010

COMPANY : 01

LEDGER
 DATE JVS FAGEN SRC STATUS DATE CYC REVERSE START DATE STOP DATE FREQUENCY
 100912 31 0008 65000 COMPLETED NO (NOT SCHEDULED)

APPROVAL INFORMATION ENTERED/LAST CHANGED INFORMATION EXCEPTION APPROVAL INFORMATION
 DATE TIME PERSON DATE TIME PERSON LOC SECT DATE TIME PERSON
 2009-12-29 13.20 JERRIANN HART 0009 0098

REMARKS: RECLASS OF ER LOADING TO FUEL CLAUSE TO MATCH WITH ER EXPENSES FOR DECEMBER 2009

PBC

NOTE: THIS IS A PSEUDO TRANSLATION
 BUCS TRANSLATION
 -ACCOUNT- PAY
 SEL D/C NO ER CMP SEC/U LOC SAC LOC DESCRIPTION GL ACCT NO ER LOC PL ACCT EAC PERCENT TYPE
 ***> D 06485 092 000 0000 0611 760 DEC PAYROLL LOAD RECLASS 926.226 00000 000 0611 000.0000 *** 100.00 OPER
 ***> C 07148 092 000 0000 0010 760 DEC PAYROLL LOAD RECLASS 926.126 00000 000 0010 000.0000 *** 100.00 OPER

BATCH TOTAL:

TOTAL ENTRIES: *44-12*
2-3
1

Melanie Ladd 12/30/09
 Melanie Ladd
 Manager, Power & Fuels Accounting

[Signature]
 Date
 C. Michael Collier
 Director, Accounting & Planning
 FPL, Energy Marketing & Trading

P1
 44-1
 2-3

72

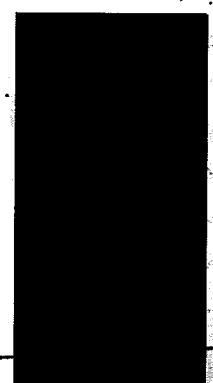
Detail Transactions By Sub Total

Reporting Area: R62000 EAC Group: A BA: To: ER: To: FINS ER: To:
 Roll-up or Specific: R Company: 00000001 SA: To: WO: To: FINS WO: To:
 Ledger Date: 200912 To: EAC: To: LOCN: To: FINS LOCN: To:
 Source: To: UC: To: Comp: To: FERC Acct: To:
 GL Acct: To: Amount: To: Feeder Id: To:
 Payroll Location: To: EAC Series: To: TimeStamp Date: To:
 Expense Types: 4 Reason: To:

Sorted by: W_BRC, LEDGER_DATE, W_EAC

BRC	Ledger Date	EAC	Description	Amount	Quantity
061100	200912	0803	REG PAY-EXEMPT FIXED		409.6
061100	200912	0821	PAYROLL-OTHER EARNGS		0.0
061100	200912				409.6
061100			EMT-WHOLESALE OPERNS		409.6
			Grand Total		409.6

CONFIDENTIAL - HEDGING AUDIT REQUEST No. 18



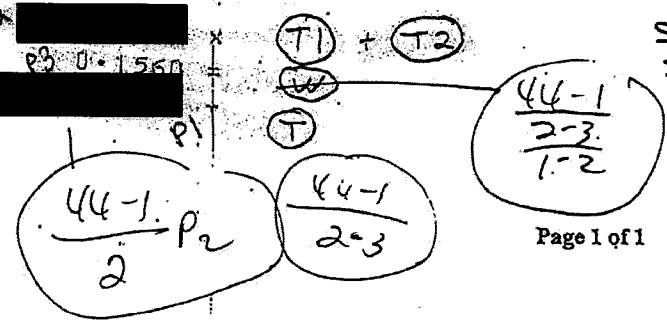
WP 44-1/1-2 P₁
 WP 44-1/1-2 P₁
 WP 44-1/2-3/1-1
 WP 44-1/1-2 P₂
 WP 44-1/1-2 P₁
 WP 44-1/1-2 P₁
 WP 44-1/1-2 P₁

* 2 pay periods

T1

44-1
2-3
1

Tuesday, December 29, 2009



PBC

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1
 TYE 2010
 Memorandum Hedging

ATL
 8/19/2010
 1/11/10

Jobtype Edit Grid Wage types Extras System

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1

Change Basic Pay

Salary amount Payments and deductions

TYE 2010
Incremental Hedging

AK
8/9/2010

Pers.No. 31866 Name [REDACTED]
 EEGrp A Exempt-Fixed PA 8891 Florida Power & Lig. SSN [REDACTED]
 ESGrp FT Full Time PSubarea 5201 Energy Mktg Status 3 Active
 Start 88/01/2000 01/15/2018 Chng 88711/2889 KXS9ZLT

Subtype 8 Basic contract

Pay scale
 Reason 81 Annual Merit Review Cap.LIM. 180.00
 PB type S Standard Wtd-hrs/period 80.00 81-weekly
 PB Area S Standard Next Inc.
 PB group EXEMPT Layer N1 AnnSalary [REDACTED] USD

PDU

1
2
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7
8

Was.	Wage Type	Long Text	O. Amount	Curr.	L.	A.	Number/Unit	Unit
8882	Regular Pay		[REDACTED]	USD4		<input checked="" type="checkbox"/>		
				USD4		<input type="checkbox"/>		
				USD4		<input type="checkbox"/>		
				USD4		<input type="checkbox"/>		
				USD4		<input type="checkbox"/>		
				USD4		<input type="checkbox"/>		



CONFIDENTIAL
NOT FOR DISTRIBUTION

IV 81/15/2010 - 81/15/2010 [REDACTED] USD4

Market Reference Point
 Market Reference Point [REDACTED] E
 Low: 80% [REDACTED] G
 Market Ratio [REDACTED] E
 High: 120% [REDACTED] G

Prints Window Contents

9

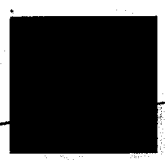
(A) [REDACTED] (B)

(B1)

$$\begin{array}{r} 44-1 \\ 2-3 \\ \hline 1 \end{array}$$

10
11
12

(A)



difference - immaterial

$$\begin{array}{r} 44-1 \\ 2-3 \\ \hline 1-1 \end{array}$$

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1

Incremental Hedging
TYE 2010

MT
8/19/2010
PBC

REPORT: 0X43-001-100129 FE

FLORIDA POWER & LIGHT COMPANY
ON-DEMAND QUERY REPORT

COMPANY : 01

LEDOER	DATE	JV#	PAGE#	ERC	STATUS	DATE	CYC	ACCRUAL REVERSE	SCHEDULED INFORMATION
101001	31	0008	65000	COMPLETED				NO	(NOT SCHEDULED)

APPROVAL INFORMATION			ENTERED/LAST CHANGED INFORMATION			EXCEPTION APPROVAL INFORMATION				
DATE	TIME	PERSON	DATE	TIME	PERSON	LOC	SECT	DATE	TIME	PERSON
			2010-01-29	09.56	JERRIANN HART	0009	0098			

REMARKS: RECLASS OF PR LOADING TO FUEL CLAUSE TO MATCH WITH PR EXPENSES FOR JANUARY 2010

A

										NOTE: THIS IS A PSEUDO TRANSLATION								
										BUYS TRANSLATION								
SEL	D/C	WO	ER	CMF	SEC/U	LOC	AMOUNT	EXC	LOC	DESCRIPTION	OL ACCT NO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE	
>	D	06485	092	000	0000	0611	760			JAN PAYROLL LOAD RECLASS	926.226	00000	000	0611	000.0000	*	100.00	OPER
>	C	07148	092	000	0000	0010	760			JAN PAYROLL LOAD RECLASS	926.126	00000	000	0010	000.0000	*	100.00	OPER

BATCH TOTAL: [REDACTED] TOTAL ENTRIES: [REDACTED]

447
2 P2

Melanie Ladd 1/29/10
Melanie Ladd
Manager, Power & Fuels Accounting

[Signature] 1/29/10
Date
C. Michael Collier
Director, Accounting & Planning
FPL, Energy Marketing & Trading

44-1
2-4

Detail Transactions By Sub Total

Reporting Area: R62000 EAC Group: A BA: To: ER: To: FINS ER: To:
 Roll-up or Specific: R Company: 00000001 SA: To: WO: To: FINS WO: To:
 Ledger Date: 201001 To: EAC: To: LOCN: To: FINS LOCN: To:
 Source: To: UC: To: Comp: To: FERC Acct: To:
 GL Acct: To: Amount: To: Feeder Id: To:
 Payroll Location: To: EAC Series: To: TimeStamp Date: To:
 Expense Types: 4 Reason: To:

Sorted by: W_BRC, LEDGER_DATE, W_EAC

BRC	Ledger Date	EAC	Description	Amount	Quantity
061100	201001	0803	REG PAY-EXEMPT FIXED		395.2
061100	201001	0821	PAYROLL-OTHER EARNGS		0.0
061100	201001				395.2
061100			EMT-WHOLESALE OPERNS		395.2
Grand Total					395.2

Pay Period #1 Pay Period #2

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EL RCA 10-130-4-1

TYPED 2010
 Commercial Hedging

8/9/2010

W/9/10/P

PBC

[Redacted] x (41) + (42) + (43)
 P 0-1945 =
 [Redacted] +
 (41) (42) (43)
 (41)

$\frac{44-1}{2-4}$

Friday, January 29, 2010

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 18

44-1
 2-4

(44-1/2-4/1-7)
 (44-1/2-4/1-8)
 (44-1/2-4/1-9)
 (44-1/2-4/1-6)

[Redacted]

[Redacted]

(44-1/2-4/1-1)
 (44-1/2-4/1-3)

(41)

(42)

(4)

$\frac{44-1}{2-4}$
 2

Detail Transactions Report

TYE 2010
Incremental Hedging

Reporting Area: R62000 BA: To: ER: To: FINS ER: To:
Roll-up or Specific: R Company: 00000001 SA: To: WO: To: FINS WO: To:
Ledger Date: 201001 To: 201001 EAC: To: LOCN: To: FINS LOCN: To:
Source: To: UC: To: Comp Code: To: FERC Acct: To:
GL Acct: To: Amount: To: EAC Group: A Feeder Id: To:
Payroll Location: To: EAC Series: To: TimeStamp Date: To:
Expense Types: 4 To: Reason: To:

A

Sorted by: W_EAC,W_BRC

8/16/2010

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 18

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		32.0		801	pyp0000002	pyl006110	empNO Access	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		45.6		801	pyp0000001	pyl006110	empNO Access	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		16.0		801	pyp0000001	pyl006110	empNO Access	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		16.0		801	pyp0000001	pyl006110	empNO Access	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		32.0		801	pyp0000001	pyl006110	empNO Access	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		39.2		801	pyp0000001	pyl006110	empNO Access	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		24.0		801	pyp0000001	pyl006110	empNO Access	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		32.0		801	pyp0000002	pyl006110	empNO Access	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		45.6		801	pyp0000002	pyl006110	empNO Access	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		32.0		801	pyp0000001	pyl006110	empNO Access	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		1.6		801	pyp0000002	pyl006110	empNO Access	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		39.2		801	pyp0000002	pyl006110	empNO Access	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		24.0		801	pyp0000002	pyl006110	empNO Access	
01	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		16.0		801	pyp0000002	pyl006110	empNO Access	
BRC 061100 Subtotal:													395.2						
EAC 0803 Subtotal:													395.2						
01	65000	25439	408992	0820	92	4089	613	0	0	613	0 4		0.0	reclass cmp & sec	000	bch0202	wks	jv#0131	
BRC 061300 Subtotal:													0.0						
EAC 0820 Subtotal:													0.0						
01	36000	01024	648592	0821	92	6485	611	0	0	611	0 4		0.0		979	pyp0000001	pyl006110	empNO Access	
01	36000	01024	648592	0821	92	6485	611	0	0	611	0 4		0.0		979	pyp0000001	pyl006110	empNO Access	
01	36000	01024	648592	0821	92	6485	611	0	0	611	0 4		0.0		g25	pyp0000002	pyl006110	empNO Access	
01	36000	01024	648592	0821	92	6485	611	0	0	611	0 4		0.0		g49	pyp0000002	pyl006110	empNO Access	

44-1
2-4
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44-1
2-4
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8/11/10

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1
TYE 2010

Incremental Hedging

SL 9/9/2010



Change Basic Pay

Salary amount Payments and deductions

Pers.No. 34732 Name [REDACTED]
 EEGrp A Exempt-Fixed PA 0001 Florida Power & Lig. SSN [REDACTED]
 ESGrp FT Full Time PSubarea 6201 Energy Mktg Status 0 Withdrawn
 Start 08/28/2009 to 12/31/9999 Chng 06/29/2009 CX000R0

Subtype 0 Basic contract

Pay scale [REDACTED]
 Reason [REDACTED] Cap. Wtd. 100.00
 PS type S Standard Wk hrs/period 80.00 BI-weekly
 PS Area S Standard Next Inc. [REDACTED]
 PS group EXEMPT Level 65 Ann. salary [REDACTED] USD

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Wa.	Wage Type	Long Text	O. Amount	Curr.	L. A.	Number/Unit	Unit
0002	Regular Pay		[REDACTED]	USD4	<input checked="" type="checkbox"/>		
				USD4	<input type="checkbox"/>		
				USD4	<input type="checkbox"/>		
				USD4	<input type="checkbox"/>		
				USD4	<input type="checkbox"/>		
				USD4	<input type="checkbox"/>		



yearly salary

(A)

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IV 08/18/2010 - 12/31/9999 USD4

Market Reference Point Data
 Market Reference Point [REDACTED] Market Ratio 2 [REDACTED]
 Low 80% [REDACTED] High 120% [REDACTED]

8



(F)

*44-1
2-4
1*

*44-1
2-4
1-2*

Infotype: Edr Golo Wage types Extras System Help

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1
TYE 2010
Incremental Hedging

Change Basic Pay

Salary amount | Payments and deductions

Pers.No. 41945 Name [REDACTED]
EEGrp A Exempt-Fixed PA 0001 Florida Power & Ltg. SSN [REDACTED]
ESGrp FT Full Time PSubarea 0201 Energy Mktg Status 3 Active
Start 01/16/2010 to 02/12/2010 Chng 01/19/2010 JXD668D

Subtype Basic contract

Pay staged
Reason [REDACTED] Cap.U/LM 100.00
PS type S Standard Wk hrs/period 80.00 BI-weekly
PS Area S Standard Next inc. [REDACTED]
PS group EXEMPT Level K5 Ann. salary [REDACTED] USD

Wa.	Wage Type	Contg Text	O. Amount	Curr. L.	A.	Number	Unit	Unit
3	8002	Regular Pay	[REDACTED]	USD4	<input checked="" type="checkbox"/>			
4				USD4	<input type="checkbox"/>			
				USD4	<input type="checkbox"/>			
				USD4	<input type="checkbox"/>			
				USD4	<input type="checkbox"/>			
				USD4	<input type="checkbox"/>			

IV 02/12/2010 - 02/12/2010 USD4

Market Reference Point Data
Market Reference Point [REDACTED] Market Ratio F
Low: 80% High: 120%

Prints Window Contents PA30 saps1004 OVR

PBC

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4/19/10
5/19/10

A [REDACTED]

[REDACTED]

(91)

$\frac{46-1}{2-4} = 1$

[REDACTED]

1.00 diff. immaterial

$\frac{46-1}{2-4} = 1.3$

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1

SAP

Change Basic Pay

TYE 2010
Incremental Hedging

Salary amount Payments and deductions

Pers.No: 19316 Name: [REDACTED]
 EEGrp: A Exempt-Fixed PA 0001 Florida Power & Lig. SSN [REDACTED]
 ESGrp: ET Full Time PSubarea 6201 Energy Mktg Status 3 Active
 Start 02/14/2009 02/12/2010 Chng 02/23/2009 FX86WNP

*24 100
8/19/2010 9/19/10*

PBC

Subtype 8 Basic contract

Pay scale
 Reason: 01 Annual Merit Review Cap.Utl.M. 100.00
 PGrp: 8 Standard WkHrs/period 80.00 BI-weekly
 PArea: 8 Standard Next Inc. [REDACTED]
 PGrp: EXENPT Level: D1 Ann.salary [REDACTED] USD

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[REDACTED]

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Wage Type	Long Text	Amount	Curr.	Number/Unit	Unit
0002	Regular Pay	[REDACTED]	USD4	[REDACTED]	
			USD4		
			USD4		
			USD4		
			USD4		
			USD4		

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IV 02/12/2010 - 02/12/2010 USD4

Market Reference Point Data
 Market Reference Point [REDACTED] Market Ratio [REDACTED]
 Low - 80% [REDACTED] High - 120% [REDACTED]

8

[REDACTED]

(13)

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10

[REDACTED]

diff immaterial

*44-1
2-4
1-4*

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1

SAP

Change Basic Pay

TYE 2010
Incremental Hedging

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 8/19/2010
 9/19/10

PBC

Salary amount Payments and deductions

Pers.No. 15452 Name [REDACTED]
 EEGrp A Exempt-Fixed PA 0001 Florida Power & Ltg. SSN [REDACTED]
 ESGrp FT Full Time PSubarea 0201 Energy Mktg Status 3 Active
 Start 01/16/2010 02/12/2010 Chng 01/19/2010 JXD088D

Subtype 0 Basic contract

Pay scale
 Reason 01 Annual Merit Review Cap Util M 100.00
 PS type S Standard Wkd hrs/period 80.00 BI-weekly
 PS Area S Standard Next Inc [REDACTED]
 PS group EXERPT Level N1 Ann. salary [REDACTED] USD

Wage Type	Long Text	Amount	Curr.	Unit
0002	Regular Pay	[REDACTED]	USD4	<input checked="" type="checkbox"/>
			USD4	<input type="checkbox"/>
			USD4	<input type="checkbox"/>
			USD4	<input type="checkbox"/>
			USD4	<input type="checkbox"/>
			USD4	<input type="checkbox"/>

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IV 02/12/2010 - 02/12/2010 [REDACTED] USD4

Market Reference Point Data
 Market Reference Point [REDACTED] Market Ratio [REDACTED]
 Low 80% [REDACTED] High 120% [REDACTED]

6

[REDACTED]

(A)

44-1
 2-4
 1

(A)

44-1
 2-4
 1-5

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1

SAP

Change Basic Pay

TYE 2010
Incremental Hedging

St
 9/19/2010

9/19/10

PBC

Salary amount Payments and deductions

Pers.No. 26226 Name [REDACTED]

EEGrp A Exempt-Fixed PA 8001 Florida Power & Lig. SSN [REDACTED]

ESGrp FT Full Time PGubarea 6281 Energy Mng Status 3 Active

Start 01/15/2010 to 02/12/2010 Chng 01/19/2010 JX08580

Subtype 8 Basic contract

Pay scale

Reason A Annual Merit Review Cap.Ulliv 108.80

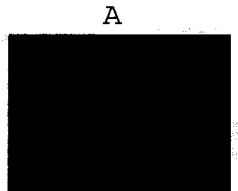
PS type S Standard Wd-trs/period 86.80 BI:weekly

PS Area S Standard Next Inc. [REDACTED] B

PS group EXEPT Level NI Ann.salary [REDACTED] USD

3
6
4

Wd	Wage Type Long Text	O. Amount	Curr...	A.	Number/Unit	Unit
8682	Regular Pay	[REDACTED]	USD4	<input checked="" type="checkbox"/>		
			USD4	<input type="checkbox"/>		
			USD4	<input type="checkbox"/>		
			USD4	<input type="checkbox"/>		
			USD4	<input type="checkbox"/>		
			USD4	<input type="checkbox"/>		



(b)

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IV 02/12/2010 - 02/12/2010 USD4

7
8
9

Market Reference Point [REDACTED] Market Ratio [REDACTED] F

Low: 80% High: 120%

Prints Window Contents

PA30 saps1004 OVR

10



(b)

44-1
2-4
1-6

11



12

diff imm.

44-1
2-4
1-6

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1

Change Basic Pay

TYE 2010
Incremental Hedging

8/19/2010

9/10/10



Pers.No. 34732 Name [REDACTED]
 EEGrp A Exempt/Fixed PA 0001 Florida Power & Lig. SSN [REDACTED]
 ESGrp FT Full Time PSubarea 0201 Energy Mktg Status 0 Withdrawn
 Start 08/28/2009 to 12/31/9999 Chng 06/29/2009 CX680RQ

Subtype Basic contract
 Pay scale [REDACTED] Cap.Utl.M. 100.00
 Reason PS type S Standard Wk-hrs/period 80.00 Bi-weekly
 PS Area S Standard Next Inc. [REDACTED]
 PS group EXEMPT Level 65 Ann.salary [REDACTED] USD

Wa...	Wage Type	Long Text	O. Amount	A Curr.	L. A.	Number	Unit	Unit
0002	Regular Pay		[REDACTED]	USD4	<input checked="" type="checkbox"/>			
				USD4	<input type="checkbox"/>			
				USD4	<input type="checkbox"/>			
				USD4	<input type="checkbox"/>			
				USD4	<input type="checkbox"/>			
				USD4	<input type="checkbox"/>			

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IV 08/10/2010 - 12/31/9999 [REDACTED] USD4

Market Reference Point Data
 Market Reference Point [REDACTED] A Market Ra0b [REDACTED] B
 Low - 80% [REDACTED] A High - 120% [REDACTED] B

[REDACTED]

(F1)

44-1
2-4
1

44-1
2-4
1-2

KW
9/19/10
YJ
8/12/2010

FPL's hedge percentages are calculated by dividing the projected burn volumes by the amount/volume of fuel hedged for each month. These calculations are based on the last fuel burn projections that are developed and reviewed prior to the relevant period. The current hedging volumes are then evaluated to determine if they are in compliance with the approved Planned Position Strategy (PPS) (45-2/1-1 to 12) that was developed to address rebalancing activities (45-3).

7 The purpose of the rebalancing program is to maintain the monthly fuel burned and the
8 volumetric hedges within the hedge target [REDACTED] for the
9 heavy oil and [REDACTED] for the natural gas (as noted in the
10 Hedge Target table included as part of the (PPS)). The program includes a monthly
analysis of the projected heavy and natural gas fuel burns projected by Gentrader Study
(45-3/2 to 4). If the volumes hedged for either fuel of a particular month do not reach
the established targets, the rebalancing transactions, either by purchasing or selling the
swaps, would be implemented for the appropriate period to retain the hedge
percentages inside the tolerance band.

The rebalancing of the heavy oil (November 2009 and May 2010) and natural gas
(September 2009) were recalculated by using the schedules provided by the company
to verify:

- 19 1. The rebalancing of the heavy oil was within the required target of [REDACTED]^C with
20 [REDACTED]^D (45-3 p. 1 to 4).
21 2. The rebalancing of the natural gas was within the required target of [REDACTED]^E
22 with [REDACTED]^F (45-3 p. 5).

23 For the heavy oil, the swap deal purchased from [REDACTED]^G occurred on [REDACTED]^H was
24 not rebalanced. The hedged heavy oil exceeded the tolerance band by [REDACTED]^I
25 [REDACTED]^J (45-3 p. 1). This deal was exempt from re-balancing because the monthly
26 projected burns were less than [REDACTED]^K (45-3/5).

For the natural gas, January and February 2010 required rebalancing (45-2/1).

CONFIDENTIAL

W 9/19/10
Y 8/5/2010

DR #12

Hedging Audit 2010 - Docket No. 100001
Audit Request No. 12



A:

1. FPL's Hedging/Risk Management Plan did not include physical hedging transactions, including tolling arrangements and purchased power agreements, for either 2009 or 2010.
2. A schedule summarizing hedging volumes and notional values for both natural gas and heavy fuel oil has been included as part of this response. The same schedule also includes generation system data, as requested.
3. All Planned Position Strategies, PPSs, for both 2009 and 2010 have been included as part of this response. The PPSs address initial hedging activities as well as all rebalancing policies and procedures.
4. The percentage limits which apply to 2009 and 2010 hedging activities have been included in the same schedule provided in response to part 2.
5. The 2009 and 2010 hedging rebalancing programs include a monthly analysis of projected heavy oil and natural gas fuel burns. The first GenTrader study of each month is used to determine any rebalancing requirements. If a particular monthly projection indicates the volumes hedged for either fuel will be outside of targets established by the program, rebalancing transactions are executed for the appropriate period.

The 2009 and 2010 heavy oil and natural gas rebalancing activity is summarized in the tables included as part of this response. The hedge percentages are based upon projected fuel volumes, which are determined by GenTrader studies. EMT's approved rebalancing plan was to maintain monthly volumetric hedges within ^A of the heavy oil hedging targets and within ^B of the natural gas targets noted in the Hedge Target tables included within the rebalancing PPSs, with revisions. These targets were applicable during the rebalancing phase of the programs. The 2009 and 2010 heavy oil hedge positions and natural gas hedge positions met approved program targets throughout the appropriate periods.

22

Summary tables which show rebalancing trades for 2009 and 2010 for both heavy fuel oil and natural gas have been included as part of this response. Additionally, detailed information regarding the rebalancing calculations has been included. The first table for heavy oil summarizes the rebalancing activity attributable to 2009. The second table shows the analysis date which indicated projected hedge volumes would be outside of the established tolerance bands. The GenTrader volumetric projections are also shown in the second table. Actual hedge volumes, prior to any rebalancing activity, are included in the third table. The fourth table

H5-1 P.1

A B C D E F

ENHANCED HEDGING PROGRAM POSITIONS							
Latest Projection Date	NATURAL GAS			HEAVY FUEL OIL			
	Hedged (1) MMBtus	Hedged (2) Dollars	Hedged % (3) Target =	Hedged (1) Bbls	Hedged (2) Dollars	Hedged % (3)(4) Target =	
August-09	7/6/2009						
September-09	8/3/2009						
October-09	9/8/2009						
November-09	10/5/2009						
December-09	11/2/2009						
January-10	12/7/2009						
February-10	1/4/2010						
March-10	2/1/2010						
April-10	3/1/2010						
May-10	4/5/2010						
June-10	5/3/2010						
July-10	6/1/2010						

- Note (1): Hedged volumes are based upon projected fuel burns.
 Note (2): Hedged dollars represent a calculated notional value (strike price * volume purchased and/or sold).
 Note (3): Projections are (re)calculated each month. Rebalancing transactions are executed to bring hedged percentages within approved tolerance bands. No rebalancing is needed if projected gas burn is less than [redacted] or projected heavy oil burn is less than [redacted].
 Note (4): Management approval can allow the hedged percentage to be outside of the tolerance bands in some cases.

Florida Power & Light Co.
 Hedging - 08/2009 - 07/2010
 Dkt. 100001-EI, RCA 10-130-4-1
 TYE 2010
 Rebalancing

GENERATING SYSTEM DATA (A3)					
	NATURAL GAS		HEAVY FUEL OIL		
	Actual (A3) MMBtus	Actual (A3) Dollars	Actual (A3) Bbls	Actual (A3) Dollars	
August-09	51,623,779	\$387,281,276	1,170,038	\$83,114,982	
September-09	49,096,635	\$373,017,591	837,179	\$62,084,320	
October-09	45,012,462	\$362,921,906	901,378	\$67,095,813	
November-09	39,282,259	\$320,661,379	205,668	\$15,543,494	
December-09	32,937,591	\$299,160,910	42,217	\$3,118,214	
January-10	36,346,024	\$261,291,953	959,668	\$70,756,596	
February-10	33,487,589	\$229,836,651	12,029	\$882,687	
March-10	34,498,578	\$223,687,057	242,563	\$18,082,910	
April-10	37,167,833	\$232,003,950	275,235	\$20,117,132	
May-10	48,535,150	\$293,558,193	714,492	\$52,262,217	
June-10	50,030,113	\$310,288,578	1,349,498	\$97,641,711	
July-10	TBD	TBD	TBD	TBD	

See calculation of rebalancing on WP 45-2/1

PBC

WP 45-2/1
 8/5/2010

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 12

45-8

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/1-1

[Pages 1 through 2]


PPS

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• Review by Vice President Trading & Risk Management: Date of Review:
Nicholas S. Corino 4/24/08

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• Approval by: Date of Approval:
 4/24/08
[Signature]
 In the absence of the President of FPL, the COO or CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.

9



45-2
1-1 P.3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/1-2

[Pages 1 through 2]

PPS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/1-3

[Pages 1 through 2]

PPS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/1-4

[Pages 1 through 2]

PPS

1
2
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• Review by Vice President Trading & Risk Management: Date of Review:
Michael J. Corino 7/15/08

• Approval by: Date of Approval:
A. J. Oliveira 7/15/08
 In the absence of the President of FPL, the COO or CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.

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7



45-2
1-4

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/1-5

[Pages 1 through 2]

PPS

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• Review by Vice President Trading & Risk Management:	Date of Review:
<i>Michael Corrado</i>	<i>8/6/08</i>

• Approval by:	Date of Approval:
<i>QJ Oliveri</i>	<i>8/7/08</i>
In the absence of the President of FPL, the COO or CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.	

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45-2
1-5

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/1-6

[Pages 1 through 2]

PPS

A B C D E

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• Review by Vice President of Risk Management: *Michael Corinne* Date of Review: *8/5/08*

• Approval by: *[Signature]* Oliver Date of Approval: *8/7/08*
In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.

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[Redacted]

45-1
1-6
P.3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/1-7

[Pages 1 through 2]

PPS

A B C D E

1
2
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4
5

• Review by Vice President of Risk Management: *De Stangle* Date of Review: 9/17/09

• Approval by: *Oliveri* Date of Approval: 9/18/08

In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.

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[Redacted]

45-1
1-7

P.3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/1-8

[Pages 1 through 2]

PPS

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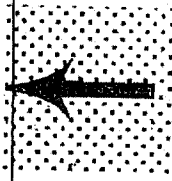
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• Review by Vice President of Risk Management:	Date of Review:
<i>Lab Stoyh</i>	11/6/08

• Approval by:	Date of Approval:
<i>[Signature]</i> <i>O. Verin</i>	11/7/08

In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.



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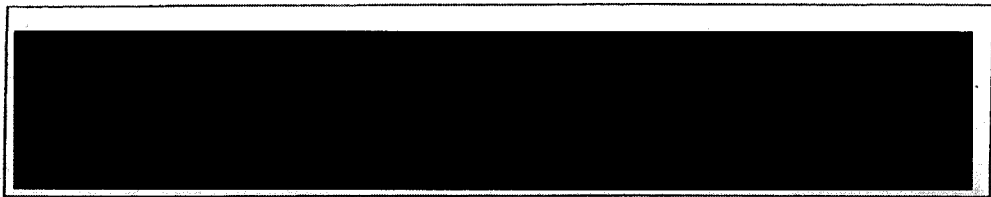
REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/1-9

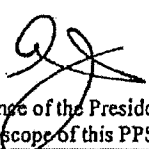
[Pages 1 through 2]

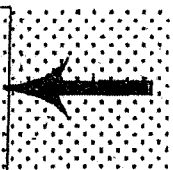
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• Review by Vice President of Risk Management: Date of Review:
Rebecca Dwyer *2/2/09*
as delegated by Kate Stangle

• Approval by: Date of Approval:
 *Oliveri* *2/2/09*
 In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.



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Hedging Audit Workpaper Number 45-2/1-10

[Pages 1 through 2]

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• Review by Vice President Trading & Risk Management:	Date of Review:
<i>John Stenger</i>	12/19/08

• Approval by:	Date of Approval:
<i>John Oliver</i>	12/19/08

In the absence of the President of FPL, the COO or CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/1-11

[Pages 1 through 2]

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[Redacted]	A	B	C	D	E
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

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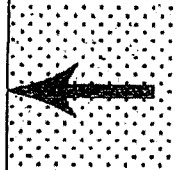
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[Redacted]

• Review by Vice President Trading & Risk Management: Date of Review:
Robert Dwyer 2/2/09
as delegated by Kate Stangle

• Approval by: Date of Approval:
J Oliver 2/2/09

In the absence of the President of FPL, the COO or CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.



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[Redacted]

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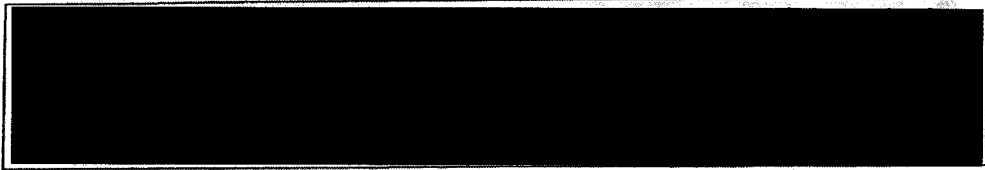
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Hedging Audit Workpaper Number 45-2/1-12

[Pages 1 through 3]

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• Review by Vice President Trading & Risk Management: Date of Review:
[Signature] 7/17/09

• Approval by: Date of Approval:
[Signature] Oliveri 7/17/09
 In the absence of the President of FPL, the COO or CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/1-13

[Pages 1 through 3]

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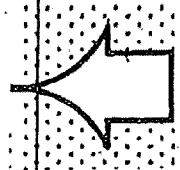
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• Review by Vice President Trading & Risk Management: Date of Review:
John Kelly 8/13/09

• Approval by: Date of Approval:
AJ Oliveri 8/14/09

In the absence of the President of FPL, the COO or CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.



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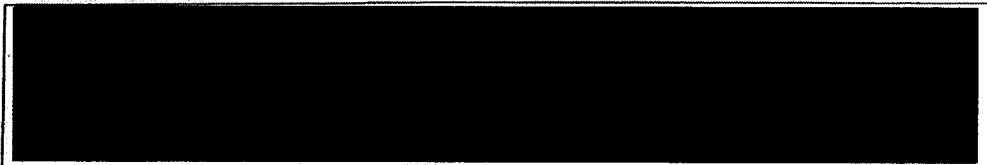
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Hedging Audit Workpaper Number 45-2/1-14

[Pages 1 through 2]

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• Review by Vice President of Risk Management: Date of Review:
Bob Strong 12/19/08

• Approval by: Date of Approval:
Oliver 12/19/08
In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.

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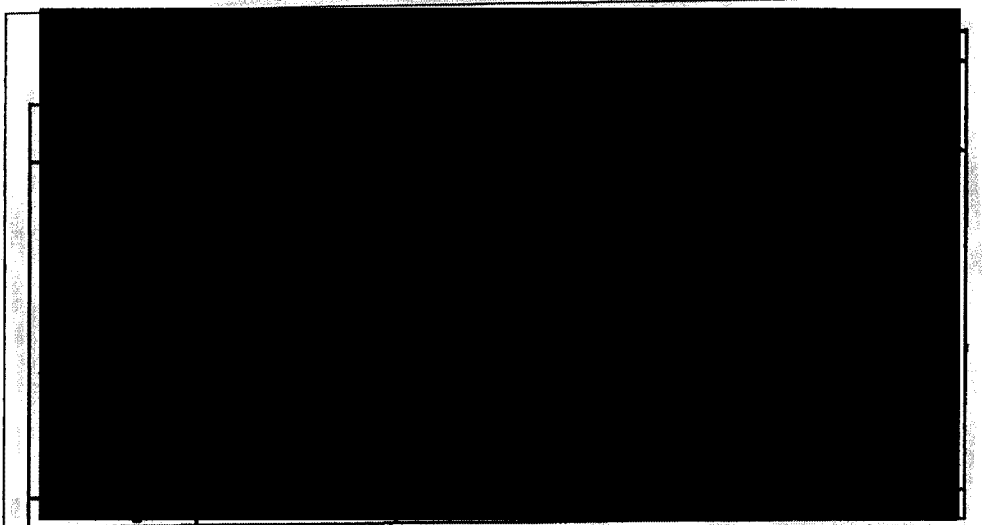
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Hedging Audit Workpaper Number 45-2/1-15

[Pages 1 through 2]

PPS

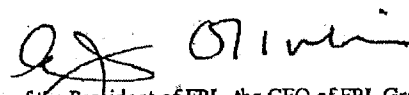
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• Review by Vice President of Risk Management: Date of Review:
Rebecca Dwyer *2/10/09*
as delegated for Kate Stuyke

• Approval by: Date of Approval:
 *2/10/09*
 In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

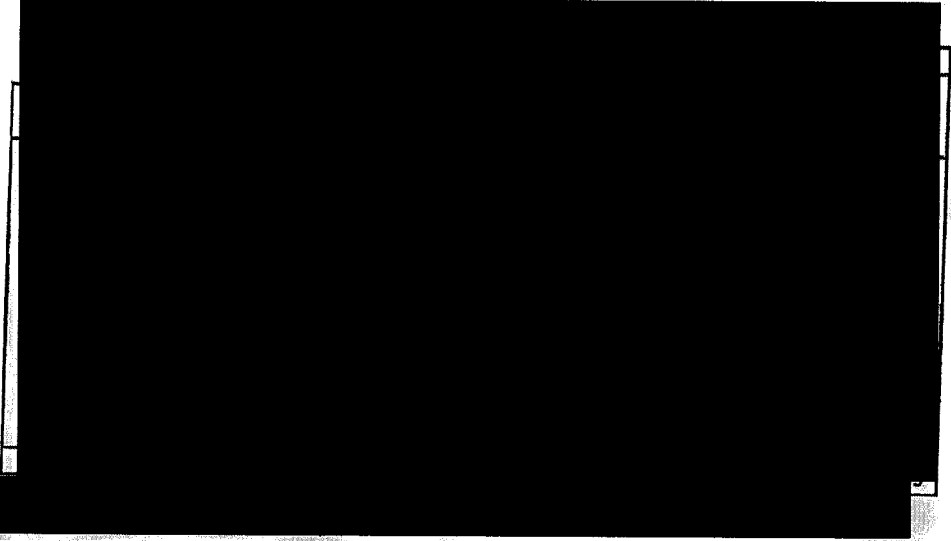
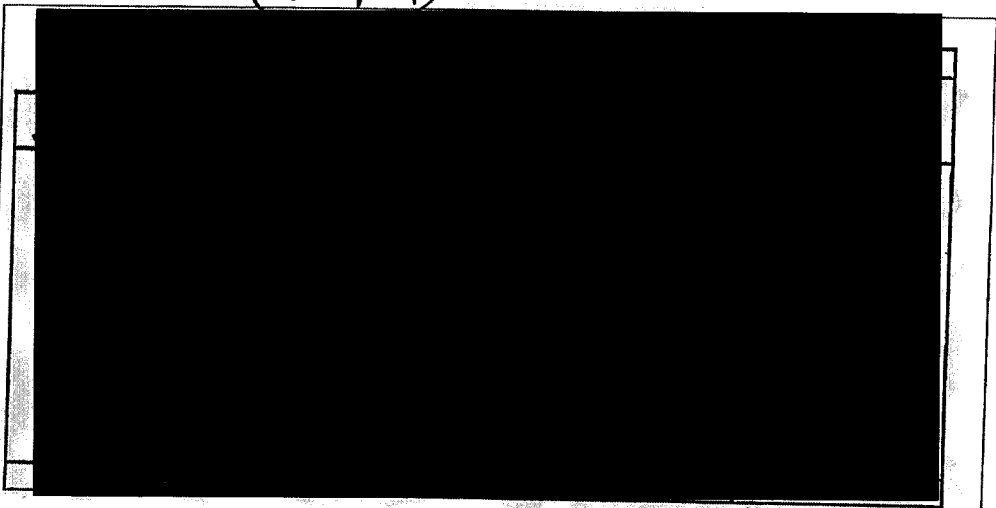
Hedging Audit Workpaper Number 45-2/1-16

[Pages 1 through 2]

PPS

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• Review by Vice President of Risk Management:	Date of Review:
<i>[Signature]</i>	7/17/09

• Approval by:	Date of Approval:
<i>[Signature]</i>	7/17/09
In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.	

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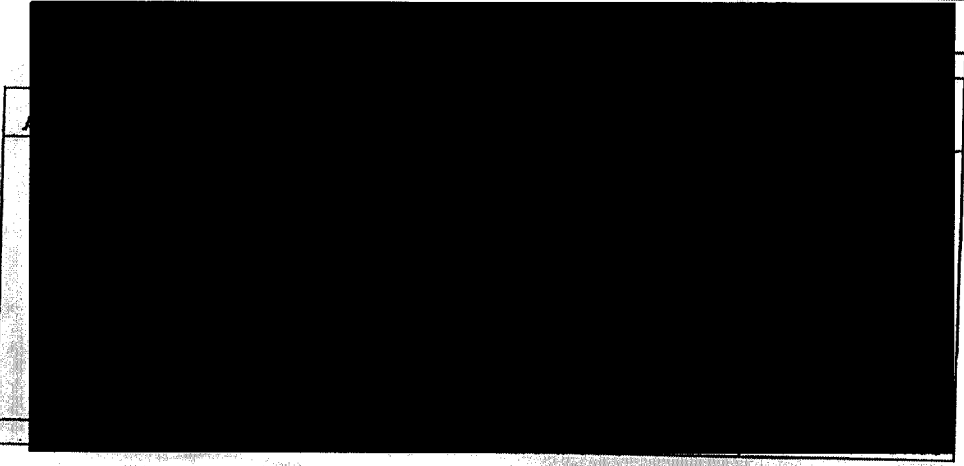
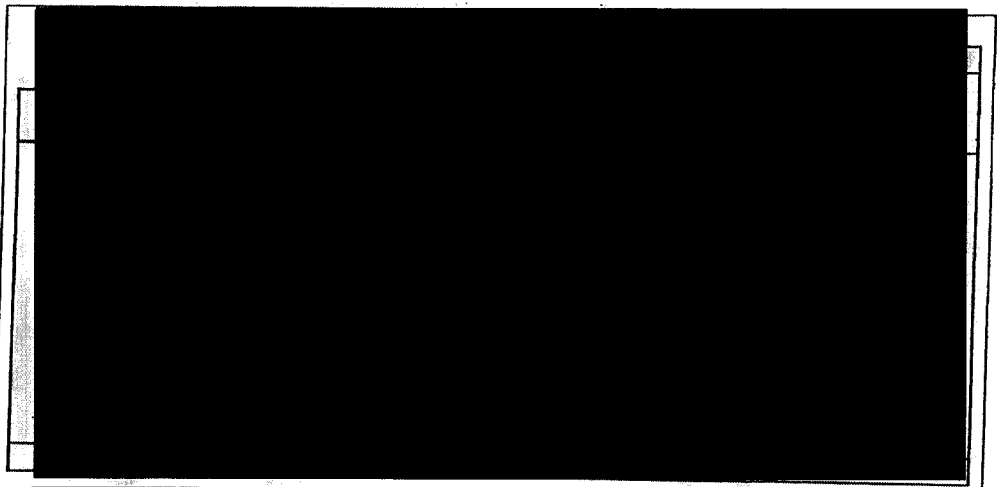
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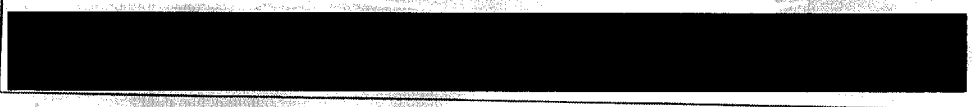
[Pages 1 through 2]

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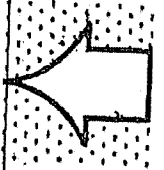


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• Review by Vice President of Risk Management: Date of Review:
[Signature] 8/13/09

• Approval by: Date of Approval:
[Signature] Oliveri 8/14/09
In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.



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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/1-18

[Pages 1 through 2]

PPS

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• Review by Vice President of Risk Management:	Date of Review:
<i>[Signature]</i>	4/28/2010

• Approval by:	Date of Approval:
<i>[Signature]</i> Oliveri	4/29/10
In the absence of the President of FPL, the CFO of FPL Group may authorize any hedge transactions outside the scope of this PPS.	

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CONFIDENTIAL

FPSC HEDGING AUDIT
ST NO. 21

KW
9/19/09
8/23/09

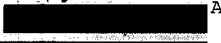

Hedging Audit 2010 – Docket 1000
Audit Request No. 21

Florida Power & Light Co.
Hedging – 08/2009 – 07/2010
Dkt. 100001-EI, RCA 10-130-4-1
TYE 2010
PPS



Q: Please provide the changes that were made for all the revised PPS.

2 A: The original 2009 and 2010 hedging and rebalancing PPS documents incorporated the
3 latest commodity prices, hedge targets and load forecasts available at the time. However,
4 as business and market conditions change during the hedging period, load forecasts,
5 hedging targets and commodity prices are often updated. EMT revises the PPS
6 documents to reflect these updates.

7	<u>Planned Position Strategy (PPS) Name</u>	<u>Description of Revision</u>
8	HDGE10047B <u>45-2/1-1</u>	Original 2009 Hedging PPS
9	HDGE10047B-Revision No. 1	Updated volume targets in Table 1 and
10	<u>45-2/1-2</u>	updated execution prices in Table 2 to
11		reflect current market prices
12	HDGE10047B-Revision No. 2	Updated pricing tables to reflect current
13	<u>45-2/1-3</u>	market prices
14	HDGE10047B-Revision No. 3	Updated heavy fuel oil pricing tables to
15	<u>45-2/1-4</u>	reflect current market prices
16	HDGE10047B-Revision No. 4	Requested approval to update 2009 initial
17	<u>45-2/1-5</u>	hedge volumes monthly and updated pricing
18		tables to reflect current market prices
19	HDGE10048B <u>45-2/1-6</u>	Original 2009 Rebalancing PPS
20	HDGE10048B-Revision No. 1	Requested approval to modify the
21	<u>45-2/1-7</u>	rebalancing program to 
22		
23		
24	<u>45-2/1-8</u>	
25	HDGE10048B-Revision No. 2	Updated pricing tables to reflect current
		market prices
	HDGE10048B-Revision No. 3	Updated pricing tables to reflect current
	<u>45-2/1-9</u>	market prices

45-2
1-19
P.1

CONFIDENTIAL

1	HDGE10049B <u>45-2/1-10</u>	Original 2010 Hedging PPS
2	HDGE10049B-Revision No. 1	Provided clarification about the operational characteristics and policies for the 2010 initial hedging program. The PPS also includes procedures for hedging calendar months where [REDACTED] A
3	<u>45-2/1-11</u>	
4		
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7		[REDACTED]
8	<u>45-2/1-12</u>	[REDACTED]
9	HDGE10049B-Revision No. 2	Updated pricing tables to reflect current market prices
10		
11	HDGE10049B-Revision No. 3	Updated pricing tables to reflect current market prices
12	<u>45-2/1-13</u> 9.3	
13	HDGE10050B <u>45-2/1-14</u>	Original 2010 Rebalancing PPS
14	HDGE10050B-Revision No. 1	Provided clarification about rebalancing policies for the 2010 hedging program. The PPS eliminates the various specific approvals required each time the total monthly fuel burns are [REDACTED] A
15	<u>45-2/1-15</u>	
16		
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19		[REDACTED]
20		
	HDGE10050B-Revision No. 2	Updated pricing tables to reflect current market prices
	<u>45-2/1-16</u>	
	HDGE10050B-Revision No. 3	Updated pricing tables to reflect current market prices
	<u>45-2/1-17</u>	
	HDGE10050B-Revision No. 4	Updated pricing tables to reflect current market prices
	<u>45-2/1-18</u>	

45-2
1-19

**Recalculation of Rebalancing & Verification of
Tolerance Band of Natural Gas**

September 2009

The calculation of the tolerance band only applies to the
1 PPS Hedge Targets that are not within the [REDACTED] target.

JP MORGAN	
Swap Date	12/2/2008
	B
2 Projection (45-3/4 p.1)	
3 Position (45-3/4 p.2)	
4 Hedge %	
5 PPS Hedge Target (45-3/4 p.2)	
6 % Over/Under Hedge Target	
7 Rebalancing (45-3/4 p.3)	
8	
9 Hedge Targets after Rebalance	
10 PPS Hedge Target (45-3/4 p.3)	
11 Difference	
12 Hedge Targets % (45-1/1-8)	
13 Tolerance Band [REDACTED] (45-2/2)	

CONFIDENTIAL

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1

W
9/19/10
YN
8/5/2010

Hedging Audit 2010 - Docket No. 100001
Audit Request No. 12, Part 5

TYE 2010
Rebalancing

A B C D E F G H

2009 HEAVY OIL REBALANCE TRADES								
Date	Counterparty	Buy/Sell	Instrument	Volume	Start	End	Price	
2009 HEDGE PROGRAM								
2009 HEDGE PROGRAM								
2009 HEDGE PROGRAM								
2009 HEDGE PROGRAM								
2009 HEDGE PROGRAM								
2009 HEDGE PROGRAM								
2009 HEDGE PROGRAM								
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2009 HEDGE PROGRAM								
2009 HEDGE PROGRAM								
2009 HEDGE PROGRAM								

2010 HEAVY OIL REBALANCE TRADES								
Date	Counterparty	Buy/Sell	Instrument	Volume	Start	End	Price	
2010 HEDGE PROGRAM								
2010 HEDGE PROGRAM								
2010 HEDGE PROGRAM								
2011 HEDGE PROGRAM								
2010 HEDGE PROGRAM								
2010 HEDGE PROGRAM								

2009 NATURAL GAS REBALANCE TRADES								
Date	Counterparty	Buy/Sell	Instrument	Volume	Start	End	Price	
2009 HEDGE PROGRAM								

2010 NATURAL GAS REBALANCE TRADES								
Date	Counterparty	Buy/Sell	Instrument	Volume	Start	End	Price	
2010 HEDGE PROGRAM								

115-3
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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-3/4

[Pages 1 through 3]

Rebalancing

Rebalancing

SC HEDGING AUDIT
QUEST NO. 19

1/19/10

Hedging Audit 2010 - Docket No. 100001
Audit Request No. 19

CONFIDENTIAL

*YN
8/10/2010*

Q:

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1. Please provide an explanation as of why there was a vast difference between % hedge and the PPS for the month of January 2010 for heavy oil (Enhanced Hedging Program Position).
2. Please provide the monthly project burn of heavy oil for the deal date 1/7/2009 by the counterparty JP Morgan.
3. Were there any natural gas rebalancing for the months of January and February 2010?

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A: 45 P.1

1. The rebalancing Planned Position Strategies (PPSs) indicate no rebalancing is needed if the [redacted] or [redacted].^A The December 7, 2009 GenTrader model run projected a January 2010 heavy oil burn of [redacted].^A The amount hedged for January 2010 at that time was [redacted].^A The resulting hedged percentage was large due to the [redacted].^A However, since the [redacted] no rebalancing was required. The December 7, 2009 GenTrader projection values have been included as part of this response. The volume (barrels) hedged is shown in the table provided in response to audit request no. 12, part 2. The exemption from rebalancing requirements for [redacted] is described in note 3 of the table provided in response to audit request no. 12, part 2, and the various rebalancing PPSs.

45-3/5 P.3

45-2

45-3/2 P.3

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2. The schedule with the first table labeled August 2009 - December 2009 Heavy Oil Rebalancing Trades (BBIs) shows the GenTrader (burn) Projections in table 2. Table 4, PPS Hedge Targets [redacted] indicates, based on the January 5, 2009 GenTrader Projection run, that the hedge program would be [redacted] hedged in November 2009 and [redacted] hedged in December 2009 without any further action. These values would be outside of the approved tolerance band.

45-3/2 P.2

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On January 7, 2009 two separate transactions were executed to bring the enhanced hedging program within tolerance limits. The first financial transaction was executed with J.P. Morgan for the [redacted].^A This transaction brought the volume hedged for [redacted] and [redacted] within hedging program tolerance limits. The second transaction was executed with Morgan Stanley for the [redacted].^A This transaction brought the volume hedged for [redacted] and within hedging program tolerance limits. These values can be identified in table 5, Rebalancing

45-3/2 P.3

*45-3
5 P.1*

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Hedging Audit Workpaper Number 45-3/5

[Page 3]

Rebalancing

Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1
TYE 2010
VAR

CONFIDENTIAL

W 9/19/10

Hedging Audit 2010 - Docket No. 100001
Audit Request No. 6

ML
8/2/2010

1 Q: Please provide the Authorization Limits for the VAR Summary.

2 A: The EMT Daily Management Report, which incorporates VaR summary information,
3 was provided for March 2010, as requested, in our response to audit request number 1,
4 part 7.



5 To verify that the VAR activity is within the
6 VAR Limit.

7 The authorization limits for VAR from the Trading &
8 Risk Management Procedures Manual is
9 [REDACTED] ^A 42-1 P. 63.

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Hedging Audit Workpaper Number 46-1

[Pages 1 through 23]

VaR

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Florida Power & Light Co.
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1

11/19/10

TYE 2010
REPRESENTATION LETTER

7/19/2010

Hedging Audit - Docket No. 100001
Audit Request No. 1, Part 4

confidential

1 Q: Please provide a representation letter that describes in detail the accounting
2 treatment for transaction costs associated with the financial hedging program.

3 A: Currently, the only transaction costs incurred by FPL's financial hedging program are
4 Intercontinental Exchange, Inc. (ICE) brokerage charges. Users are charged a monthly
5 minimum commission of [REDACTED] to ICE North American Natural Gas, which
6 includes the market types Financial Gas and Physical Gas. Individual user traded
7 commissions are netted against his or her individual monthly minimum commission
8 regardless of the OTC market traded.

9 Commissions are expensed in the month incurred. These costs flow through account
10 232.135 to account 151.000 directly and are not included in the FPL Derivative
11 Settlements - All Instruments reports. Account 151.000 is the FPL Fuel Inventory
12 account.

13 Monthly invoices were reviewed.
14 The company's monthly charges
15 were [REDACTED]^B up to February of 2010
16 where there was an increase
17 of [REDACTED]^C because of a new user
(new employee).

No errors were found.

note: The company provided monthly
invoices and a list of users.



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 48

[Pages 1 through 35]

and

[Pages 37 through 111]

Policies and Guideline Procedures

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Hedging Audit Workpaper Number 49-1

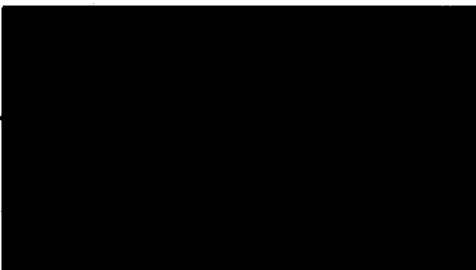
[Pages 1 through 17]

International Swap Dealers Association, Inc. Master Agreement

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FLORIDA POWER & LIGHT COMPANY
(Name of Party)

(REB)

By: J.P. Stepanovich
J.P. STEPENOVITCH
Assistant Director
Date: 7/9/03

49-1
p18

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 49-2

[Pages 1 through 4]

International Swap Dealers Association, Inc. Master Agreement

1 [REDACTED]
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10 [REDACTED]
11 [REDACTED]
12 [REDACTED]
13 [REDACTED]
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15 [REDACTED]
16 [REDACTED]
17 [REDACTED]
18 [REDACTED]
19 [REDACTED]
20 [REDACTED]
21 [REDACTED]
22 [REDACTED]

23 Address for notice or communications to Party-B:

24 Florida Power & Light Company
25 Energy Marketing & Trading Division
26 700 Universe Blvd.
27 Juno Beach, Florida 33408
28 Attention: Contracts Documentation
29 Facsimile: 561-625-7517

30 With a copy to:

31 Florida Power & Light Company
32 Energy Marketing & Trading Division
33 700 Universe Blvd.
34 Juno Beach, Florida 33408
35 Attention: Legal Department, Contracts Group
36 Facsimile: 561-625-7504

37 [REDACTED]

49-2

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 49-2

[Pages 6 through 10]

International Swap Dealers Association, Inc. Master Agreement

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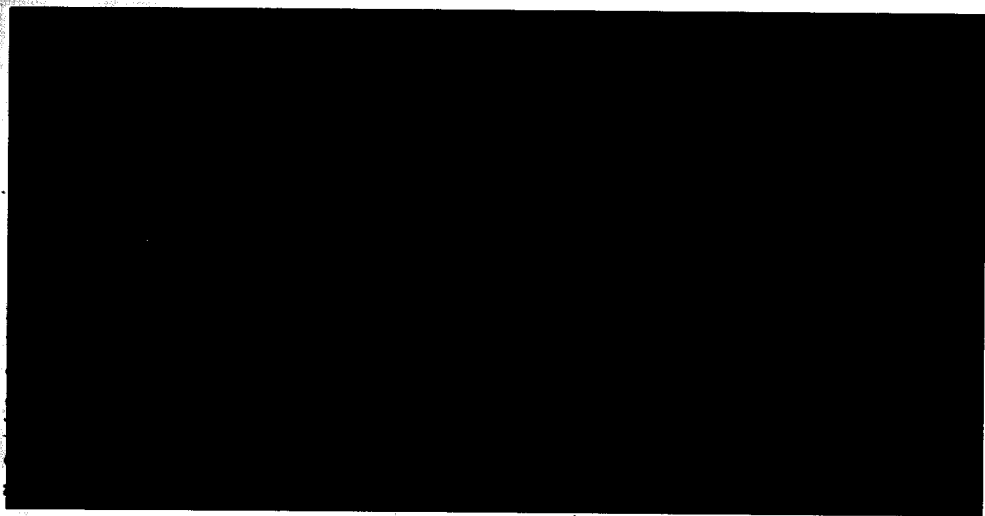
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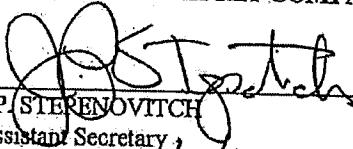


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FLORIDA POWER & LIGHT COMPANY

By:  (REB)
J.P. STERENOVITCH
Assistant Secretary
Date: 7/9/03

49-2

p 11

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 49-3

[Pages 1 through 10]

International Swap Dealers Association, Inc. Master Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 49-4

[Pages 1 through 7]

International Swap Dealers Association, Inc. Master Agreement

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[Redacted]

[Redacted]

[Redacted]

[Redacted]

Party B: Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd
Juno Beach, Florida 33408

Attention: Credit Department
Telephone No.: (561) 304-5940
Facsimile: (561) 625-7624

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[Redacted]

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 49-4

[Page 9]

International Swap Dealers Association, Inc. Master Agreement

1 [REDACTED]
2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
5 [REDACTED]
6 [REDACTED]
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12 [REDACTED]
13 [REDACTED]
14 [REDACTED]

FLORIDA POWER & LIGHT COMPANY
By: J.P. Stepanovitch (REB)
J.P. STEPANOVITCH
Assistant Secretary
Date: 7/9/03

49-4

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 49-4

[Pages 11 through 13]

International Swap Dealers Association, Inc. Master Agreement

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[Redacted] and FLORIDA POWER

& LIGHT COMPANY, a Florida corporation ("Party B").

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[Redacted]

[Redacted]

[Redacted]

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[Redacted]

[Redacted]

[Redacted]

[Redacted]

Florida Power & Light Company

By: Raymond M. [Signature]
Name: _____
Title: _____

(REB)

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[Redacted]

P 14 49-4

Florida Power & Light
Hedging - 08/2009 - 07/2010
Dkt. 100001-EI, RCA 10-130-4-1
TXE 2010

PBC

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9/14/2010

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Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Attn: J.P. Stepanovitch

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49-5
P.1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 49-5

[Page 2]

International Swap Dealers Association, Inc. Master Agreement

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FLORIDA POWER & LIGHT COMPANY

By: J.P. Stogatch
J.P. STERNOVITCH
Assistant Secretary

(R&B)

49-5

p 3

SECOND REVISED

EXHIBIT C

JUSTIFICATION TABLE

SECOND REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Work Papers
AUDIT: FPL, Hedging Audit
AUDIT CONTROL NO: 10-130-4-1
DOCKET NO. 150001-EI
DATE: August 5, 2015

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant.

Workpaper No.	Description	No. of Pgs	Conf Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
2	Filing	24	Y N	Pgs. 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23 Cols. C-F, Lns. 4-9 Pgs. 2, 4, 6, 8, 10, 12, 14, 16, 18, 20, 22, 24	(d), (e)	G. Yupp
9-1	Internal Audit Workpaper	9	Y	ALL	(b)	A. Maceo
9-2	External Audit Workpaper	4	Y	ALL	(b)	E. Fuentes
12	LFARS Fuel Transaction Register	23	N			
12-1	FINS Financial Report	5	N			
25	Organizational Chart	1	N			
42	2011 Hedging Strategy	2	Y N	Pg. 1, Lns. 1A, 2B, 3C, 4D, 5, 6, 7E, 8F, 8G Pg. 2	(a), (d), (e)	G. Yupp
42-1	Trading & Risk Management Policy	76	N Y	Pg. 1 Pgs. 2-76, ALL	(a), (d), (e)	G. Yupp
42-2	Trading & Risk Management Policy	28	N Y	Pg. 1 Pgs. 2-28, ALL	(a), (d), (e)	G. Yupp
42-3	Planned Position Strategy	7	Y	ALL	(a), (d), (e)	G. Yupp
43	Summary	1	N			
43-1	Natural Gas Swaps	1	Y	Cols. A-D, Lns. 1-13 Col. E, Lns. 2, 13 Line 14 Cols. F-I, Lns. 15-27 Cols. J-K, Lns. 28-29	(d), (e)	G. Yupp
43-2	Sample	1	Y	Cols. A-D	(d), (e)	G. Yupp
43-2/1	Derivative Settlements	9	Y	Pg. 1, Cols. A-Q, Lns. 1-8, 10 Pgs. 2-9, Cols. A-P	(d), (e)	G. Yupp
43-2/2	Trade Settlement Report	2	Y	Pg. 1, Lns. 1-18 Pg. 2, Cols. A-B Lns. 10, 11-25	(d), (e)	G. Yupp
43-2/2-1	Purchase Settlement	3	Y	Pgs. 1-3, Ln. 3, Cols. A-D	(d)	G. Yupp

Workpaper No.	Description	No. of Pgs	Conf Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
43-2/2-2	Natural Gas Swaps	1	Y	Line 2A	(e)	G. Yupp
43-2/3	NYMEX Henry Hub	1	N			
43-2/4	Invoice	17	Y	Pgs. 1-17, Cols. A-J	(d), (e)	G. Yupp
43-3	Heavy Oil Swaps	1	N			
43-3/1	Derivative Settlements	6	Y N	Pg. 1, Cols. A-O Pgs. 2-6	(d), (e)	G. Yupp
43-3/2	Invoice	2	N			
43-3/3	Purchase Statement	2	N			
43-3/4	INVOICE	11	N			
43-3/5	ICE eConfirm	22	N Y	Pgs. 1-2 Pgs. 3-22, Lns. 1A-11A	(d)	G. Yupp
43-3/6	Oil Settlement Pricing	6	N			
43-3/6-1	Platts Pricing	5	N			
43-4	Power Sale	1	Y	Cols. A-O	(d)	G. Yupp
43-4/1	Power Sale	1	N			
43-5	Monthly Gas Closing Report	3	N Y	Pgs. 1-2 Pg. 3, Lns. 1C, 2B, 3A, 3B, 4B, 5B, 6C, 7B, 8B	(d), (e)	G. Yupp
43-5/1	Natural Gas Price Computation	2	N Y	Pg. 1 Pg. 2, Lns. 1A-6A	(d)	G. Yupp
43-5/2	Lehman Interest	1	Y	Lns. 1E, 2C, 3A, 3B, 4C, 5C, 6E, 7C, 8C, 9B, 10B, 11B Col. D	(d), (e)	G. Yupp
43-5/2-1	Lehman Interest	1	Y	Lns. 1A-3A, 8A, 17A-18A, 22A, 23A, 23B, 24A, 28A-30A, 33A-36A, 38A-40A Cols. A-E	(d), (e)	G. Yupp
43-5/2-2	Lehman Interest	3	Y	ALL	(d), (e)	G. Yupp
43-5/2-3	Lehman Interest	1	Y	Cols. A-E	(d), (e)	G. Yupp
43-5/2-4	Lehman Interest	1	Y	Col. A	(d), (e)	G. Yupp
43-6	M&S Correction & Adjustment	3	N			
44 p.4	Payroll	1	N			
44-1/1	Payroll	18	N Y Y Y	Pg. 1 Pg. 2, Col. A (except Line 1) Pgs. 3-4, Col. A (except Lns. 1-4) Pgs. 5-6, Col. A (except Lns. 1-6)	(e)	G. Yupp

Workpaper No.	Description	No. of Pgs	Conf Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
44-1/1 (continued)	Payroll (continued)		Y	Pg. 7, Col. A (except Lns. 1-4)	(e) (continued)	G. Yupp (continued)
			Y	Pgs. 8-9, Col. A		
			Y	Pgs. 10-11, Col. A (except Lns. 1-4)		
			Y	Pg. 12, Col. A (except Lns. 1-12)		
			Y	Pg. 13, Col. A (except Lns. 1-13)		
			N	Pgs. 14-15		
			Y	Pgs. 16-17, Col. A		
			N	Pg. 18		
44-1/1-2	Payroll	3	Y	Pg. 1, Col. A (except Line 1)	(e)	G. Yupp E. Horton
			Y	Pg. 2, Lns. 1A, 2A, 3A, 4A, 4B, 5A, 5B, 6 employee name and SSN redacted (not highlighted)		
			N	Pg. 3		
44-1/1-2/1	Payroll	10	Y	Pg. 1, Lns. 1A, 2A, 3A, 4A, 4B, 5A, 5B, 6 employee name and SSN redacted (not highlighted)	(e)	E. Horton G. Yupp
			N	Pg. 2		
			Y	Pg. 3, Lns. 1A, 2A, 3A, 4A, 4B, 5A, 5B, 6 employee name and SSN redacted (not highlighted)		
			N	Pg. 4		
			Y	Pg. 5, Lns. 1A, 2A, 3A, 4A, 4B, 5A, 5B, 6 employee name and SSN redacted (not highlighted)		
			N	Pg. 6		
			Y	Pg. 7, Lns. 1A, 2A, 3A, 4A, 4B, 5A, 5B, 6 employee name and SSN redacted (not highlighted)		
			N	Pg. 8		
			Y	Pg. 9, Lns. 1A, 2A, 3A, 4A, 4B, 5A, 5B, 6 employee name and SSN redacted (not highlighted)		
			N	Pg. 10		
44-1/1-3	Payroll	1	Y	Col. A (except Lns. 1-4)	(e)	G. Yupp

Workpaper No.	Description	No. of Pgs	Conf Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
44-1/1-3/1	Payroll	3	Y	Pg. 1, Col A Col. B, Lns. 1-6 Pg. 2, Col. A, Lns. 1-2 Pg. 3, Col. A	(e)	E. Horton G. Yupp
44-1/1-4	Payroll	1	Y	Col. A (except Lns. 1-6)	(e)	G. Yupp
44-1/1-4/1	Payroll	2	N			
44-1/1-5	Payroll	1	Y	Col. A	(e)	G. Yupp
44-1/1-5/1	Payroll	6	Y N	Pg. 1, Cols. A-D Pgs. 2-6	(e)	G. Yupp
44-1/1-6	Payroll	1	Y	Col. A (except Lns. 1-4)	(e)	G. Yupp
44-1/1-6/1	Payroll	1	Y	Cols. A-M	(e)	E. Horton G. Yupp
44-1/1-7	Payroll	1	Y	Col. A (except Lns. 1-4)	(e)	G. Yupp
44-1/1-8	Payroll	1	Y	Col. A (except Lns. 1-12)	(e)	G. Yupp
44-1/1-8/1	Payroll	4	Y	Pg. 1, Col. A, Footnote 2A Pgs. 2-4, Lns. 1A & 7 employee name redacted (not highlighted)	(e)	E. Horton G. Yupp
44-1/2	Payroll	2	Y	Pg. 1, Col. A Pg. 2, Col. A (except Ln. 1)	(e)	G. Yupp
44-1/2-1	Payroll	1	Y	Col. A	(e)	G. Yupp
44-1/2-1/1	Payroll	2	Y N	Pg. 1, Cols. A-E Pg. 2	(e)	E. Horton G. Yupp
44-1/2-2	Payroll	1	Y	Col. A	(e)	G. Yupp
44-1/2-2/1	Payroll	2	Y N	Pg. 1, Cols. A-C Pg. 2	(e)	E. Horton G. Yupp
44-1/2-3	Payroll	1	Y	Col. A	(e)	E. Horton G. Yupp
44-1/2-3/1	Payroll	2	Y N	Pg. 1, Cols. A-C Pg. 2	(e)	E. Horton G. Yupp
44-1/2-3/1-1	Payroll	1	Y	Col. A Lns. 1B, 3C, 6D, 7E, 7F, 8G, 8H, 9-12 employee name and SSN redacted (not highlighted)	(e)	E. Horton G. Yupp
44-1/2-3/1-2	Payroll	1	N			
44-1/2-4	Payroll	1	Y	Col. A	(e)	G. Yupp
44-1/2-4/1	Payroll	1	Y	Cols. A-D	(e)	E. Horton G. Yupp
44-1/2-4/1-1	Payroll	1	Y	Col. A	(e)	G. Yupp
44-1/2-4/1-2	Payroll	1	Y	Col. A Lns. 1B, 2C, 5D, 6E, 6F, 7G, 7H, 8 employee name and SSN redacted (not highlighted)	(e)	E. Horton G. Yupp

Workpaper No.	Description	No. of Pgs	Conf Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
44-1/2-4/1-3	Payroll	1	Y	Col. A Lns. 1B, 3C, 5D, 6E, 6F, 7G, 7H, 8-10 employee name and SSN redacted (not highlighted)	(e)	E. Horton G. Yupp
44-1/2-4/1-4	Payroll	1	Y	Col. A Lns. 1B, 3C, 5D, 6E, 6F, 7G, 7H, 8-10 employee name and SSN redacted (not highlighted)	(e)	E. Horton G. Yupp
44-1/2-4/1-5	Payroll	1	Y	Lns. 1A, 2A, 3A, 4A, 4B, 5A, 5B, 6 employee name and SSN redacted (not highlighted)	(e)	E. Horton G. Yupp
44-1/2-4/1-6	Payroll	1	Y	Col. A Lns. 3B, 5C, 7D, 8E, 8F, 9G, 9H, 10-12 employee name and SSN redacted (not highlighted)	(e)	E. Horton G. Yupp
44-1/2-4/1-7	Payroll	1	Y	Lns. 1A, 2A, 3A, 4A, 4B, 5A, 5B, 6 employee name and SSN redacted (not highlighted)	(e)	E. Horton G. Yupp
44-1/2-4/2	Pension, Welfare, Taxes, & Insurance Rate	1	N			
44-2	Payroll	1	N			
44-3	Payroll	1	N			
45	Rebalancing	1	Y	Lns. 8A, 9B, 19C, 20D, 21E, 22F, 23G, 23H, 24I, 25J, 26K	(e)	G. Yupp
45-1	Rebalancing	2	Y	Pg. 1, Lns. 22A, 22B	(e)	G. Yupp
			N	Pg. 2		
45-2	Rebalancing	1	Y	Cols. A-F, Note (3)A & B	(d), (e)	G. Yupp
45-2/1	PPS	1	Y	Cols. A-H Lns. 1A, 2B	(a), (d), (e)	G. Yupp
45-2/1-1	PPS	3	Y	Pgs. 1-2, ALL	(a), (d), (e)	G. Yupp
				Pg. 3, Lns. 1-9		
45-2/1-2	PPS	3	Y	Pgs. 1-2, ALL	(a), (d), (e)	G. Yupp
			N	Pg. 3	(a), (d), (e)	
45-2/1-3	PPS	3	Y	Pgs. 1-2, ALL	(a), (d), (e)	G. Yupp
			N	Pg. 3		
45-2/1-4	PPS	3	Y	Pgs. 1-2, ALL	(a), (d), (e)	G. Yupp
				Pg. 3, Lns. 1-7		
45-2/1-5	PPS	3	Y	Pgs. 1-2, ALL	(a), (d), (e)	G. Yupp
				Pg. 3, Lns. 1-7		
45-2/1-6	PPS	3	Y	Pgs. 1-2, ALL	(a), (d), (e)	G. Yupp
				Pg. 3, Cols. A-E, Lns. 1-7		
45-2/1-7	PPS	3	Y	Pgs. 1-2, ALL	(a), (d), (e)	G. Yupp
				Pg. 3, Cols. A-E, Lns. 1-7		
45-2/1-8	PPS	3	Y	Pgs. 1-2, ALL	(a), (d), (e)	G. Yupp
				Pg. 3, Cols. A-E, Lns. 1-7		

Workpaper No.	Description	No. of Pgs	Conf Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
45-2/1-9	PPS	3	Y	Pgs. 1-2, ALL Pg. 3, Lns. 1-7	(a), (d), (e)	G. Yupp
45-2/1-10	PPS	3	Y	Pgs. 1-2, ALL Pg. 3 Lns. 1-7	(a), (d), (e)	G. Yupp
45-2/1-11	PPS	3	Y	Pgs. 1-2, ALL Pg. 3, Cols. A-E, Lns. 1-15	(a), (d), (e)	G. Yupp
45-2/1-12	PPS	4	Y	Pgs. 1-3, ALL Pg. 4, Lns. 1-7	(a), (d), (e)	G. Yupp
45-2/1-13	PPS	4	Y	Pgs. 1-3, ALL Pg. 4, Lns. 1-7	(a), (d), (e)	G. Yupp
45-2/1-14	PPS	3	Y	Pgs. 1-2, ALL Pg. 3, Lns. 1-7	(a), (d), (e)	G. Yupp
45-2/1-15	PPS	3	Y	Pgs. 1-2, ALL Pg. 3, Cols. A-E, Lns. 1-7	(a), (d), (e)	G. Yupp
45-2/1-16	PPS	3	Y	Pgs. 1-2, ALL Pg. 3, Cols. A-E, Lns. 1-7	(a), (d), (e)	G. Yupp
45-2/1-17	PPS	3	Y	Pgs. 1-2, ALL Pg. 3, Cols. A-E, Lns. 1-7	(a), (d), (e)	G. Yupp
45-2/1-18	PPS	3	Y	Pgs. 1-2, ALL Pg. 3, Lns. 1-7	(a), (d), (e)	G. Yupp
45-2/1-19	PPS	2	Y	Pg. 1, Lns. 21A, 22-25 Pg. 2, Lns. 6A, 7-8, 18A, 19-20	(a), (d), (e)	G. Yupp
45-3	Rebalancing	5	N Y	Pgs. 1-4 Pg. 5, Lns. 1A, 2B-10B, 12B, 13B, 13C	(d), (e)	G. Yupp
45-3/1	Rebalancing	1	Y	Cols. A-H	(e)	G. Yupp
45-3/2	Rebalancing	3	N			
45-3/3	Rebalancing	3	N			
45-3/4	Rebalancing	3	Y	ALL	(d), (e)	G. Yupp
45-3/5	Rebalancing	3	Y N Y	Pg. 1, Lns. 10A-15A, 19A, 24A-26A, 30A, 31A, 31B, 33A-34A Pg. 2 Pg. 3, ALL	(e)	G. Yupp
46	VaR	1	Y	Line 9A	(e)	G. Yupp
46-1	VaR	23	Y	ALL	(e)	G. Yupp
47	Letter of Representation	1	Y	Lns. 5A, 15B, 17C	(d)	G. Yupp

Workpaper No.	Description	No. of Pgs	Conf Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
48	Policies and Guideline Procedures	111	Y N Y	Pg. 1-35, ALL Pg. 36 Pg. 37-111, ALL	(a), (d), (e)	G. Yupp
49	International Swap Dealers Association, Inc. Master Agreement	2	N			
49-1	International Swap Dealers Association, Inc. Master Agreement	18	Y	Pgs. 1-17, ALL Pg. 18, Lns. 1-16	(d)	G. Yupp
49-2	International Swap Dealers Association, Inc. Master Agreement	11	Y	Pgs. 1-4, ALL Pg. 5, Lns. 1-22, 37 Pgs. 6-10, ALL Pg. 11, Ln. 1-36	(d)	G. Yupp
49-3	International Swap Dealers Association, Inc. Master Agreement	10	Y	ALL	(d)	G. Yupp
49-4	International Swap Dealers Association, Inc. Master Agreement	14	Y	Pgs. 1-7, ALL Pg. 8, Lns. 1-10, 18-32 bank account number redacted (not highlighted) Pg. 9, ALL Pg. 10, Lns. 1-14 Pgs. 11-13, ALL Pg. 14, Lns. 1-5, 7-38	(d)	G. Yupp
49-5	International Swap Dealers Association, Inc. Master Agreement	3	Y	Pg. 1, Lns. 1-2, 7-37 Pg. 2, ALL Pg. 3, Lns. 1-10	(d)	G. Yupp
50	Lehman Settlement	1	N			

SECOND REVISED

EXHIBIT D

AFFIDAVITS

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
COUNTY OF PALM BEACH)

AFFIDAVIT OF ERIC HORTON

BEFORE ME, the undersigned authority, personally appeared Eric Horton who, being first duly sworn, deposes and says:

1. My name is Eric Horton. I am currently employed by Florida Power & Light Company ("FPL") as HRCS Finance Project Lead. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 10-130-4-1 for which I am identified as the affiant. The documents or materials I have reviewed, and which are asserted by FPL to be proprietary confidential business information, contain or constitute competitively sensitive data, the disclosure of which could impair the competitive business of the provider of the information. These materials contain competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information would enable competing employers to meet or beat the compensation offered by FPL, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0088-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Eric Horton

SWORN TO AND SUBSCRIBED before me this 3rd day of August 2015, by Eric Horton, who is personally known to me or who has produced personally known (type of identification) as identification and who did take an oath.




Notary Public, State of Florida

My Commission Expires

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 10-130-4-1 for which I am identified as the affiant. The documents or materials contain or constitute competitively sensitive information, the disclosure of which could impair the competitive business of the provider of the information. Specifically, some of the information contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2009. FPL treats such information as confidential and does not disclose it, except as required by law to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

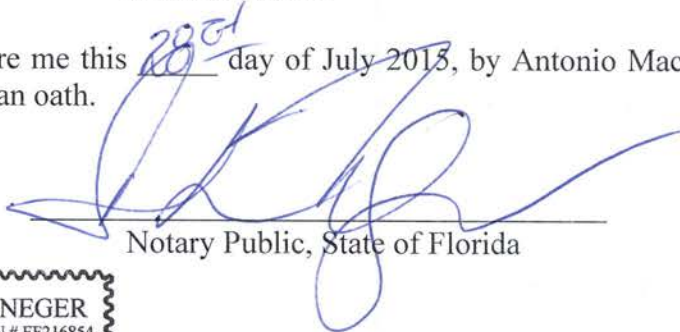
3. Nothing has occurred since the issuance of Order No. PSC-14-0088-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



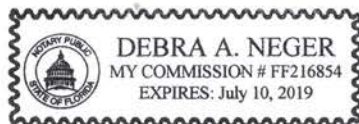
Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 28th day of July 2013, by Antonio Maceo, who is personally known to me and who did take an oath.



Notary Public, State of Florida

My Commission Expires:



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 10-130-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information regarding data pertinent to FPL's procurement activities and hedging program. Specifically, the documents contain information regarding physical and financial details related to FPL's annual hedging program for natural gas and fuel oil. Additionally, the information contains monthly realized values for FPL's hedge positions and the resulting impact on the cost of natural gas and oil. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0088-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

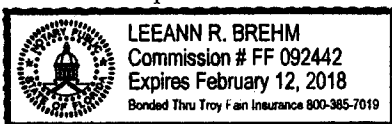
4. Affiant says nothing further.

[Signature of Gerard J. Yupp]
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 3 day of August 2015, by Gerard J. Yupp, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

[Signature of Notary Public]
Notary Public, State of Florida

My Commission Expires:



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance
Incentive Factor

Docket No. 150001-EI

STATE OF FLORIDA)
)
COUNTY OF MIAMI-DADE)

AFFIDAVIT OF ELIZABETH FUENTES

BEFORE ME, the undersigned authority, personally appeared Elizabeth Fuentes who, being first duly sworn, deposes and says:

1. My name is Elizabeth Fuentes. I am currently employed by Florida Power & Light Company ("FPL") as Director of Regulatory Accounting. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 10-130-4-1 for which I am identified as the affiant. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary and confidential business information contain or constitute auditing controls and reports of external auditors or information relating to same, which the external auditors consider to be proprietary and confidential. This information, if made public, would disclose certain competitively sensitive procedures to the detriment of FPL and its customers, and would impair FPL's efforts to enter into contracts on commercially favorable terms. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0088-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Elizabeth Fuentes

SWORN TO AND SUBSCRIBED before me this 28th day of July 2015, by Elizabeth Fuentes, who is personally known to me and who did take an oath.


Notary Public, State of Florida

My Commission Expires:

