



Serving Florida's Panhandle Since 1963
P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

August 17, 2015

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU
Purchased Gas Cost Recovery Monthly for July 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of July 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				JULY				PERIOD TO DATE							
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE	
				AMOUNT	%		%					AMOUNT	%		%	
COST OF GAS PURCHASED																
1	COMMODITY (Pipeline)	\$265.23	\$157.35	-108	-68.56	\$1,306.64	\$890.36	-416	-46.75							
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
4	COMMODITY (Other)	\$25,081.61	\$25,226.01	144	0.57	\$282,284.51	\$274,024.02	-8,260	-3.01							
5	DEMAND	\$2,910.28	\$4,454.70	1,544	34.67	\$40,444.84	\$46,666.58	6,222	13.33							
6	OTHER	\$4,973.61	\$2,780.50	-2,193	-78.87	\$28,703.08	\$17,356.00	-11,347	-65.38							
LESS END-USE CONTRACT																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,230.73	\$32,618.56	-612	-1.88	\$352,739.07	\$338,936.96	-13,802	-4.07							
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
13	COMPANY USE	\$13.12	\$0.00	-13	0.00	\$145.80	\$0.00	-146	0.00							
14	TOTAL THERM SALES	\$25,592.15	\$32,618.56	7,026	21.54	\$353,874.01	\$338,936.96	-14,937	-4.41							
THERMS PURCHASED																
15	COMMODITY (Pipeline)	0	59,830	59,830	100.00	496,400	621,690	125,290	20.15							
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00							
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00							
18	COMMODITY (Other)	61,640	62,000	360	0.58	669,039	641,740	-27,299	-4.25							
19	DEMAND	62,000	62,000	0	0.00	647,500	649,500	2,000	0.31							
20	OTHER	0	659	659	0.00	0	4,224	4,224	0.00							
LESS END-USE CONTRACT																
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00							
22	DEMAND	0	0	0	0.00	0	0	0	0.00							
23		0	0	0	0.00	0	0	0	0.00							
24	TOTAL PURCHASES (15-21+23)	0	59,830	59,830	100.00	496,400	621,690	125,290	20.15							
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00							
26	COMPANY USE	24	0	-24	0.00	266	0	-266	0.00							
27	TOTAL THERM SALES	46,765	59,830	13,065	21.84	646,118	621,690	-24,428	-3.93							
CENTS PER THERM																
28	COMMODITY (Pipeline) (1/15)	#DIV/0!	\$0.00263	#DIV/0!	#DIV/0!	\$0.00263	\$0.00143	0	-83.79							
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
31	COMMODITY (Other) (4/18)	\$0.40690	\$0.40687	-\$0.00003	-0.01	\$0.42193	\$0.42700	0.00508	1.19							
32	DEMAND (5/19)	\$0.04694	\$0.07185	\$0.02491	34.67	\$0.06246	\$0.07185	0.00939	13.06							
33	OTHER (6/20)	#DIV/0!	\$4.21927	#DIV/0!	#DIV/0!	#DIV/0!	\$4.10890	#DIV/0!	#DIV/0!							
LESS END-USE CONTRACT																
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
37	TOTAL COST (11/24)	#DIV/0!	\$0.54519	#DIV/0!	#DIV/0!	\$0.54594	\$0.54519	-0.00075	-0.14							
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
39	COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!							
40	TOTAL THERM SALES (11/27)	0.71059	0.54519	-\$0.16540	-30.34	0.54594	0.54519	-0.00075	-0.14							
41	TRUE-UP (E-2)	\$0.00206	\$0.00206	\$0.00000	\$0.00000	\$0.00206	\$0.00206	0.00000	\$0.00000							
42	TOTAL COST OF GAS (40+41)	\$0.71265	\$0.54725	-\$0.16540	-30.22	\$0.54800	\$0.54725	-0.00075	-0.14							
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0							
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.71623	\$0.55000	-\$0.16623	-30.22	\$0.55075	\$0.55000	-0.00075	-0.14							
45	PGA FACTOR ROUNDED TO NEAREST .001	0.716	\$0.550	-\$0.166	-30.18	\$0.551	\$0.550	-\$0.001	-0.18							

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2015 THROUGH: DECEMBER 2015
 CURRENT MONTH: JULY

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	59,600	\$265.23	0.00445
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	59,600	\$265.23	0.00445
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	62,000	\$25,226.01	0.40687
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	1,580	\$397.05	0.25130
22 Imbalance Cashout - FGT	-1,940	(\$541.45)	0.27910
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	61,640	\$25,081.61	0.40690
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$23,136.73	0.04694
26 Less Relinquished - FTS-1	-430,900	-\$20,226.45	0.04694
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$2,910.28	0.04694
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$4,973.61	
39 Other			
40 TOTAL OTHER	0	\$4,973.61	0.00000

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$25,082	\$25,226	144	0.005724	\$282,285	\$274,024	-8,260	-0.03015	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,149	\$7,393	-757	-0.10234	\$70,455	\$64,913	-5,542	-0.08537	
3 TOTAL	\$33,231	\$32,619	-612	-0.01877	\$352,739	\$338,937	-13,802	-0.04072	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$25,592	\$32,619	7,026	0.215412	\$353,874	\$338,937	-14,937	-0.04407	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$1,657	-\$1,657	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$25,355	\$32,382	7,026	0.216986	\$352,217	\$337,280	-14,937	-0.04429	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$7,875	-\$237	7,639	-32.2757	-\$522	-\$1,657	-1,135	0.685074	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$3	-\$4	-2	0.402318	-\$16	-\$28	-12	0.428314	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$31,818	(\$59,626)	-27,808	0.466372	-\$40,578	-\$59,602	-19,024	0.319184	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	237	237	0	0	1,657	1,657	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$39,459	-\$59,630	-20,171	0.338268	-\$39,459	-\$59,630	-20,171	0.338268	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(31,818)	(59,626)	(27,808)	0.466372	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(39,457)	(59,626)	(20,169)	0.338264					
14 TOTAL (12+13)	(71,275)	(119,252)	(47,977)	0.402318					
15 AVERAGE (50% OF 14)	(35,637)	(59,626)	(23,989)	0.402318					
16 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0					
18 TOTAL (16+17)	0.17	0.17	0	0					
19 AVERAGE (50% OF 18)	0.09	0.09	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00708	0.00708	0	0					
21 INTEREST PROVISION (15x20)	-3	-4	-2	0.402318					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2015 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JULY

DECEMBER 2015

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JULY	FGT	SJNG	FT	0	0		\$152.58	\$2,910.28	\$112.65		
2	"	PRIOR	SJNG	FT	62,000	62,000	\$25,226.01				40.69	
3	"	INFINITE ENERGY	SJNG	BO	1,580	1,580	\$397.05				25.13	
4	"	FGT	SJNG	CO	-1,940	-1,940	-\$541.45				27.91	
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					61,640	0	61,640	\$25,081.61	\$152.58	\$2,910.28	\$112.65	45.84

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY Through DECEMBER 2015
 MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	147	141	4,557	4,377	4.50	4.68
2. PRIOR	CS#11	30	29	930	893	2.82	2.94
3. PRIOR	CITY GATE	31	31	713	713	2.94	2.94
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	208	201	6,200	5,983		
20.						WEIGHTED AVERAGE	
							3.42 3.52

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2015 THRU DECEMBER 2015

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	64,453	66,364	44,547	30,423	26,426	24,392	25,082	0	0	0	0	0
2	Transportation costs	14,427	13,442	10,942	6,656	6,160	8,290	8,149	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	78,880	79,806	55,489	37,079	32,586	32,682	33,231	0	0	0	0	0
PGA THERM SALES													
13	Residential	96,987	95,008	84,951	38,905	36,825	26,292	23,853	0	0	0	0	0
14	Commercial	47,756	44,340	41,816	29,253	32,823	23,129	22,936	0	0	0	0	0
15	Interruptible	0	1,510	0	0	0	0	0	0	0	0	0	0
18	Total:	144,743	140,858	126,767	68,158	69,648	49,421	46,789	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55					
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55					
21	Interruptible	0.00	0.74	0.00	0.00	0.00	0.00	0.00					
22													
23													
PGA REVENUES													
24	Residential	53,343	52,254	46,723	21,398	20,254	14,461	13,119	0	0	0	0	0
25	Commercial	26,266	24,387	22,999	16,089	18,053	12,721	12,615	0	0	0	0	0
26	Interruptible	0	1,119	0	0	0	0	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	79,609	77,760	69,722	37,487	38,306	27,182	25,734	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,752	2,755	2,752	2,762	2,743	2,749	2,738					
47	Commercial	206	207	210	205	205	206	205					
48	Interruptible *	0	1	0	0	0	0	0					

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

ACTUAL FOR THE PERIOD OF: JANUARY 2015 through DECEMBER 2015

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.027469	1.026291	1.026913	1.025194	1.024531	1.024417	1.024174					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044907	1.043709	1.044342	1.042594	1.04192	1.041804	1.041557	0	0	0	0	0