



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392

RECEIVED 8-21-15
15 AUG 21 AM 9:15
COMMISSION CLERK

August 19, 2015

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. 150003-GU
Purchased Gas Cost Recovery for period ending December 31, 2016

Dear Ms. Stauffer,

Enclosed for filing in the above referenced docket are an original and seven (7) copies of St. Joe Natural Gas Company's:

1. Petition for Approval of Purchased Cost Recovery Factors;
2. Schedules E-1 through E-5
3. Direct Testimony of Andy Shoaf

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,


Andy Shoaf
V-President

COM _____
 AFD _____
 APA _____
 ECO 6
 ENG _____
 GCL _____
 IDM _____
 TEL _____
 CLK Ruth 9

Enclosures

Copies: All known parties of record



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392

August 19, 2015

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. **150003-GU**
Purchased Gas Cost Recovery for period ending December 31, 2016

Dear Ms. Stauffer,

Enclosed for filing in the above referenced docket are an original and seven (7) copies of St. Joe Natural Gas Company's:

1. Petition for Approval of Purchased Cost Recovery Factors;
2. Schedules E-1 through E-5
3. Direct Testimony of Andy Shoaf

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Andy Shoaf
V-President

Enclosures

Copies: All known parties of record

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2014 through December 31, 2014, actual true-up and interest from January 1, 2015 through July 31, 2015, estimated true-up and interest from August 1st through December 31, 2015 and estimated purchased gas costs, without interest, from January 1, 2016 through December 31, 2016.

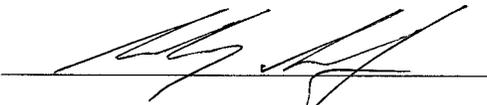
5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2016. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve month period ending December 31, 2016 to be \$1,063,396.00. Based upon estimated total sales of 1,528,961 therms, SJNG seeks a maximum WACOG of 72.50 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 72.50 cents per therm to be applied to customer bills rendered during the twelve month period ending December 31, 2016.

Dated this 19th day of August, 2015.

Respectfully submitted,



Andy Shoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

1 St. Joe Natural Gas seek approval through its petition for
2 the period January 1, 2016 through December 31, 2016?

3 A. 72.50 cents per therm

4 Q. Does this conclude your testimony?

5 A. Yes

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

St. Joe Natural Gas Company Inc.
Docket No. 150003-GU
August 19, 2015

Gunster Law Firm
Beth Keating
215 S. Monroe St, Ste 601
Tallahassee, Fl. 32301-1839

Ansley Watson, Jr. Esq.
MacFarlane, Ferguson & McMullen
PO Box 1531
Tampa, Fl. 33601-1531

Florida Public Utilities Co
Cheryl Martin
911 South 8th Street
Fernandina Beach, Fl 32034

Paula Brown/Kandi Floyd
Peoples Gas System
PO Box 111
Tampa, Fl. 33601-0111

Florida City Gas
Carolyn Bermudez
933 E. 25th St
Hialeah, FL 33013-3498

AGL Resources Inc.
Elizabeth Wade/Brian Sulmonetti
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Office of Public Counsel
c/o The Florida Legislature
111 W. Madison St, Rm 812
Tallahassee, FL 32399-1400

Kyesha Mapp
Office of General Counsel
Fl Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Fl 32399-0850

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$789	\$603	\$563	\$338	\$319	\$326	\$257	\$273	\$263	\$340	\$448	\$589	\$5,108
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$144,955	\$110,793	\$103,454	\$62,134	\$58,638	\$59,823	\$47,282	\$50,205	\$48,408	\$62,404	\$82,244	\$108,195	\$938,533
5 DEMAND	\$7,276	\$6,572	\$7,276	\$7,041	\$2,910	\$2,816	\$2,910	\$2,910	\$2,816	\$2,910	\$7,041	\$7,276	\$59,755
6 OTHER	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$60,000
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9													\$0
10													\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$158,019	\$122,967	\$116,292	\$74,513	\$66,867	\$67,966	\$55,449	\$58,389	\$56,487	\$70,654	\$94,733	\$121,060	\$1,063,396
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13 COMPANY USE	\$28	\$42	\$41	\$19	\$26	\$19	\$16	\$12	\$23	\$27	\$25	\$24	\$302
14 TOTAL THERM SALES	\$157,991	\$122,925	\$116,251	\$74,494	\$66,841	\$67,947	\$55,433	\$58,377	\$56,464	\$70,627	\$94,708	\$121,036	\$1,063,094
THERMS PURCHASED													
15 COMMODITY (Pipeline)	248,912	216,866	166,158	119,823	85,056	81,865	68,111	77,211	63,756	71,878	151,205	178,121	1,528,961
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	207,078	158,275	147,791	88,763	83,768	85,462	67,545	71,722	69,154	89,148	117,492	154,564	1,340,762
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15-21)	248,912	216,866	166,158	119,823	85,056	81,865	68,111	77,211	63,756	71,878	151,205	178,121	1,528,961
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575
27 TOTAL THERM SALES	248,858	216,785	166,082	119,790	85,005	81,827	68,081	77,188	63,712	71,824	151,159	178,076	1,528,386
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00317	0.00278	0.00339	0.00282	0.00375	0.00398	0.00377	0.00354	0.00413	0.00473	0.00296	0.00331	0.00334
29 NO NOTICE SERVICE (2/16)													
30 SWING SERVICE (3/17)													
31 COMMODITY (Other) (4/18)	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000
32 DEMAND (5/19)	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694
33 OTHER (6/20)													
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)													
37 TOTAL COST (11/24)	0.63484	0.56702	0.69989	0.62186	0.78615	0.83022	0.81409	0.75622	0.88599	0.98297	0.62652	0.67965	0.69550
38 NET UNBILLED (12/25)													
39 COMPANY USE (13/26)	0.51852	0.51852	0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54348	0.53333	0.52522
40 TOTAL THERM SALES (11/27)	0.63498	0.56723	0.70021	0.62203	0.78662	0.83061	0.81445	0.75645	0.88660	0.98371	0.62671	0.67982	0.69576
41 TRUE-UP (E-2)	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583
42 TOTAL COST OF GAS (40+41)	0.66080	0.59306	0.72604	0.64786	0.81245	0.85643	0.84028	0.78227	0.91243	1.00953	0.65254	0.70565	0.72159
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66413	0.59604	0.72969	0.65112	0.81654	0.86074	0.84451	0.78621	0.91702	1.01461	0.65582	0.70919	0.72522
45 PGA FACTOR ROUNDED TO NEAREST .001	0.664	0.596	0.73	0.651	0.817	0.861	0.845	0.786	0.917	1.015	0.656	0.709	0.725

COMPANY: ST. JOE NATURAL GAS CO.		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1/R Exhibit# Docket#150003-GU CAS-7		
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2015					Through					DECEMBER 2015			
COST OF GAS PURCHASED	ACTUAL											REVISED PROJECTION		TOTAL	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC			
1 COMMODITY (Pipeline)	\$95.20	\$93.89	\$72.73	\$267.00	\$253.46	\$259.13	\$265.23	\$201.00	\$193.00	\$252.00	\$301.00	\$386.00	\$2,639.64		
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
4 COMMODITY (Other)	\$64,453.31	\$66,363.87	\$44,546.66	\$30,423.20	\$27,023.84	\$24,392.02	\$25,081.61	\$22,940.00	\$22,004.00	\$28,764.00	\$34,377.00	\$44,157.00	\$434,526.51		
5 DEMAND	\$11,136.75	\$10,059.00	\$7,795.73	\$2,816.40	\$2,910.28	\$2,816.40	\$2,910.28	\$2,910.28	\$2,816.40	\$2,910.28	\$7,041.00	\$7,276.00	\$63,398.80		
6 OTHER	\$3,194.88	\$3,289.04	\$3,073.57	\$3,572.23	\$5,385.77	\$5,213.98	\$4,973.61	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$53,703.08		
LESS END-USE CONTRACT															
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$78,880.14	\$79,805.80	\$55,488.69	\$37,078.83	\$35,573.35	\$32,681.53	\$33,230.73	\$31,051.28	\$30,013.40	\$36,926.28	\$46,719.00	\$56,819.00	\$554,268.03		
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
13 COMPANY USE	\$32.12	\$27.47	\$31.41	\$13.14	\$15.41	\$13.13	\$13.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$145.80		
14 TOTAL THERM SALES	\$79,178.65	\$77,344.03	\$69,341.83	\$37,286.39	\$38,098.74	\$27,032.23	\$25,592.15	\$31,051.28	\$30,013.40	\$36,926.28	\$46,719.00	\$56,819.00	\$555,402.97		
THERMS PURCHASED															
15 COMMODITY (Pipeline)	137,970	136,070	105,400	60,000	56,960	58,230	59,600	50,690	48,622	63,560	75,961	97,572	950,635		
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0		
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0		
18 COMMODITY (Other)	155,148	165,130	93,799	68,868	64,498	59,954	61,640	52,687	50,538	66,064	78,954	101,416	1,018,698		
19 DEMAND	155,000	140,000	108,500	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,136,500		
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0		
LESS END-USE CONTRACT															
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0		
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	0	0	0	0	0	0	0	0	0	0	0	0	0		
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	137,970	136,070	105,400	60,000	56,960	58,230	59,600	50,690	48,622	63,560	75,961	97,572	950,635		
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0		
26 COMPANY USE	59	50	57	24	28	24	24	0	0	0	0	0	266		
27 TOTAL THERM SALES	144,685	140,808	126,710	68,134	69,220	49,397	46,765	50,690	48,622	63,560	75,961	97,572	982,523		
CENTS PER THERM															
28 COMMODITY (Pipeline) (1/15)	0.00069	0.00069	0.00069	0.00445	0.00445	0.00445	0.00445	0.00397	0.00397	0.00396	0.00396	0.00396	0.00278		
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
31 COMMODITY (Other) (4/18)	0.41543	0.40189	0.47491	0.44176	0.41899	0.40684	0.40690	0.43540	0.43540	0.43540	0.43541	0.43540	0.42655		
32 DEMAND (5/19)	0.07185	0.07185	0.07185	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.05578		
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
LESS END-USE CONTRACT															
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
37 TOTAL COST (11/24)	0.57172	0.58651	0.52646	0.61798	0.62453	0.56125	0.55756	0.61257	0.61728	0.58097	0.61504	0.58233	0.58305		
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
39 COMPANY USE (13/26)	0.54725	0.54725	0.54725	0.54725	0.54724	0.54724	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.54725		
40 TOTAL THERM SALES (11/27)	0.54519	0.56677	0.43792	0.54420	0.51097	0.66160	0.71059	0.61257	0.61728	0.58097	0.61504	0.58233	0.56413		
41 TRUE-UP (E-2)	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738		
42 TOTAL COST OF GAS (40+41)	0.56257	0.58415	0.45530	0.56158	0.52835	0.67898	0.72797	0.62995	0.63466	0.59835	0.63242	0.59971	0.58151		
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56540	0.58709	0.45759	0.56441	0.53100	0.68240	0.73163	0.63312	0.63785	0.60136	0.63560	0.60273	0.58443		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.565	0.587	0.458	0.564	0.531	0.682	0.732	0.633	0.638	0.601	0.636	0.603	0.584		

COMPANY: ST. JOE NATURAL GAS CO.

CALCULATION OF TRUE-UP AMOUNT

Schedule E-2

FOR THE CURRENT PERIOD:

JANUARY 2015

Through

DECEMBER 2015

Exhibit#

Docket#150003-GU

CAS-3

	-----ACTUAL-----							-----REVISED PROJECTION-----					TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$64,453	\$66,364	\$44,547	\$30,423	\$27,024	\$24,392	\$25,082	\$22,940	\$22,004	\$28,764	\$34,377	\$44,157	\$434,527
2 TRANSPORTATION COST	\$14,427	\$13,442	\$10,942	\$6,656	\$8,550	\$8,290	\$8,149	\$8,111	\$8,009	\$8,162	\$12,342	\$12,662	\$119,742
3 TOTAL	\$78,880	\$79,806	\$55,489	\$37,079	\$35,573	\$32,682	\$33,231	\$31,051	\$30,013	\$36,926	\$46,719	\$56,819	\$554,268
4 FUEL REVENUES (NET OF REVENUE TAX)	\$79,179	\$77,344	\$69,342	\$37,286	\$38,099	\$27,032	\$25,592	\$31,051	\$30,013	\$36,926	\$46,719	\$56,819	\$555,403
5 TRUE-UP (COLLECTED) OR REFUNDED	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$2,840
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$78,942	\$77,107	\$69,105	\$37,050	\$37,862	\$26,796	\$25,355	\$30,815	\$29,777	\$36,690	\$46,482	\$56,582	\$552,563
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$62	-\$2,698	\$13,616	-\$29	\$2,289	-\$5,886	-\$7,875	-\$237	-\$237	-\$237	-\$237	-\$237	-\$1,705
8 INTEREST PROVISION-THIS PERIOD (21)	-\$3	-\$3	-\$2	-\$2	-\$2	-\$2	-\$3	-\$3	-\$3	-\$3	-\$3	-\$3	-\$29
9 BEGINN. OF PERIOD TRUE-UP & INTER. Included PSC Audit Adj. for 2010 twiced.	-\$40,578	-\$40,282	-\$42,747	-\$28,896	-\$28,690	-\$26,167	-\$31,818	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	-\$40,578
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$2,840
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$40,282	-\$42,747	-\$28,896	-\$28,690	-\$26,167	-\$31,818	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	-\$39,472	-\$39,472
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-\$40,578	-\$40,282	-\$42,747	-\$28,896	-\$28,690	-\$26,167	-\$31,818	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	-\$39,470
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-\$40,279	-\$42,744	-\$28,894	-\$28,688	-\$26,165	-\$31,816	-\$39,457	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	-\$39,470
14 TOTAL (12+13)	-\$80,857	-\$83,026	-\$71,641	-\$57,584	-\$54,855	-\$57,982	-\$71,275	-\$78,918	-\$78,923	-\$78,929	-\$78,934	-\$78,939	-\$78,939
15 AVERAGE (50% OF 14)	-\$40,429	-\$41,513	-\$35,820	-\$28,792	-\$27,427	-\$28,991	-\$35,637	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	-\$39,470
16 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.09	0.08	0.06	0.08	0.09	0.09	0.08	0.08	0.08	0.08	0.08	0.08
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.08	0.06	0.08	0.09	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08
18 TOTAL (16+17)	0.16	0.17	0.14	0.14	0.17	0.18	0.17	0.16	0.16	0.16	0.16	0.16	0.16
19 AVERAGE (50% OF 18)	0.08	0.085	0.07	0.07	0.085	0.09	0.085	0.08	0.08	0.08	0.08	0.08	0.08
20 MONTHLY AVERAGE (19/12 Months)	0.007	0.007	0.006	0.006	0.007	0.008	0.007	0.007	0.007	0.007	0.007	0.007	0.007
21 INTEREST PROVISION (15x20)	-3	-3	-2	-2	-2	-2	-3	-3	-3	-3	-3	-3	-\$29

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2016

Through

DECEMBER 2016

Exhibit#

Docket#150003-GU

CAS-4

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$144,954.60	\$789.00	\$7,275.70	\$5,000.00	76.31
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$110,792.50	\$603.00	\$6,571.60	\$5,000.00	77.69
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$103,453.70	\$563.00	\$7,275.70	\$5,000.00	78.69
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$62,134.10	\$338.00	\$7,041.00	\$5,000.00	83.95
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$58,637.60	\$319.00	\$2,910.28	\$5,000.00	79.82
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$59,823.40	\$326.00	\$2,816.40	\$5,000.00	79.53
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545	\$47,281.50	\$257.00	\$2,910.28	\$5,000.00	82.09
8 AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$50,205.40	\$273.00	\$2,910.28	\$5,000.00	81.41
9 SEP	VARIOUS	SYSTEM	NA	69,154		69,154	\$48,407.80	\$263.00	\$2,816.40	\$5,000.00	81.68
10 OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$62,403.60	\$340.00	\$2,910.28	\$5,000.00	79.25
11 NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$82,244.40	\$448.00	\$7,041.00	\$5,000.00	80.63
12 DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$108,194.80	\$589.00	\$7,275.70	\$5,000.00	78.32
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32 TOTAL				1,340,762	0	1,340,762	\$938,533.40	\$5,108.00	\$59,754.62	\$60,000.00	79.31

