



955th E 25th Street
Hialeah, FL 33013

August 20, 2015

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 150003-GU, Purchased Gas Adjustment Cost Recovery

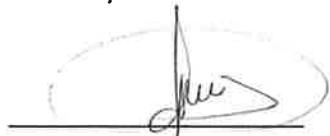
Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of July 2015

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely



s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL 33013
Mbustos@aglresources.com
O: (305) 835-3601
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COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 6/08/94)	
		JANUARY 2015 THROUGH				DECEMBER 2015		PAGE 1 OF 12	
		CURRENT MONTH: 07/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(342)	(342)	100.00	-	(2,820)	(2,820)	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	624,254	1,502,799	878,545	58.46	6,851,884	12,725,845	5,873,961	46.16
5	DEMAND (Line 32 A-1 support detail)	660,359	662,226	1,867	0.28	6,577,423	7,306,792	729,369	9.98
6	OTHER (Line 40 A-1 support detail)	104,354	26,807	(77,547)	(289.28)	991,415	247,406	(744,009)	(300.72)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,388,967	2,191,490	802,523	36.62	14,420,722	19,777,223	5,356,501	27.08
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(292)	(704)	(412)	58.58	(1,650)	(5,314)	(3,664)	68.95
14	TOTAL THERM SALES	1,417,830	2,190,786	772,956	35.28	14,346,275	19,771,909	5,425,634	27.44
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,613,176	3,111,900	498,724	16.03	21,898,683	25,806,580	3,907,897	15.14
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,453,096	3,086,400	633,304	20.52	21,650,810	25,564,180	3,913,370	15.31
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,880,680	9,992,850	(1,887,830)	(18.89)	113,717,890	114,089,120	371,230	0.33
20	OTHER Commodity (Line 40 A-1 support detail)	255,086	26,500	(228,586)	(862.59)	2,524,219	249,400	(2,274,819)	(912.12)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,708,182	3,112,900	404,718	13.00	24,175,029	25,813,580	1,638,551	6.35
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(634)	(1,000)	(366)	36.62	(3,587)	(7,000)	(3,413)	48.76
27	TOTAL THERM SALES (24-26 Estimated only)	2,724,995	3,111,900	386,905	12.43	24,331,641	25,806,580	1,474,939	5.72
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	(0.00011)	(0.00011)	100.00	-	(0.00011)	(0.00011)	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25448	0.48691	0.23243	47.74	0.31647	0.49780	0.18133	36.43
32	DEMAND (5/19)	0.05558	0.06627	0.01069	16.13	0.05784	0.06404	0.00620	9.68
33	OTHER (6/20)	0.40909	1.01158	0.60249	59.56	0.39276	0.99200	0.59924	60.41
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.51288	0.70400	0.19112	27.15	0.59651	0.76616	0.16965	22.14
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.70400	0.24400	34.66	0.46000	0.75914	0.29914	39.41
40	TOTAL THERM SALES (11/27)	0.50971	0.70423	0.19452	27.62	0.59267	0.76636	0.17369	22.66
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.50365	0.69817	0.19452	27.86	0.58661	0.76030	0.17369	22.84
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50618	0.70168	0.19550	27.86	0.58956	0.76412	0.17456	22.84
45	PGA FACTOR ROUNDED TO NEAREST .001	0.506	0.70200	0.196	27.92	0.590	0.764	0.174	22.77

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 12	
		JANUARY 2015 THROUGH		DECEMBER 2015					
		CURRENT MONTH: 07/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,358	7,358	100.00	-	49,496	49,496	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	624,254	939,188	314,934	33.53	6,851,884	8,790,580	1,938,696	22.05
5	DEMAND (Line 25 + Line 31 A-1 support detail)	660,359	534,815	(125,544)	(23.47)	6,577,423	5,021,277	(1,556,146)	(30.99)
6	OTHER (Line 40 A-1 support detail)	104,354	26,807	(77,547)	(289.28)	991,415	249,501	(741,914)	(297.36)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,388,967	1,508,168	119,201	7.90	14,420,722	14,110,854	(309,868)	(2.20)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(292)	(523)	(232)	44.30	(1,650)	(4,122)	(2,472)	59.97
14	TOTAL THERM SALES	1,417,830	1,507,644	89,814	5.96	14,346,275	14,106,732	(239,543)	(1.70)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,613,176	2,855,600	242,424	8.49	21,898,683	23,589,995	1,691,312	7.17
16	NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,453,096	2,855,600	402,504	14.10	21,650,810	23,589,995	1,939,185	8.22
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,880,680	9,193,980	(2,686,700)	(29.22)	113,717,890	87,688,110	(26,029,780)	(29.68)
20	OTHER Commodity (Line 40 A-1 support detail)	255,086	26,500	(228,586)	(862.59)	2,524,219	249,300	(2,274,919)	(912.52)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,708,182	2,882,100	173,918	6.03	24,175,029	23,839,295	(335,734)	(1.41)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(634)	(1,000)	(366)	-	(3,587)	(7,000)	(3,413)	48.76
27	TOTAL THERM SALES (24-26 Estimated only)	2,724,995	2,881,100	156,105	5.42	24,331,641	23,832,295	(499,346)	(2.10)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00258	0.00258	100.00	-	0.00210	0.00210	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25448	0.32889	0.07441	22.62	0.31647	0.37264	0.05617	15.07
32	DEMAND (5/19)	0.05558	0.05817	0.00259	4.45	0.05784	0.05726	(0.00058)	(1.01)
33	OTHER (6/20)	0.40909	1.01157	0.60248	59.56	0.39276	1.00081	0.60805	60.76
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.51288	0.52329	0.01041	1.99	0.59651	0.59192	(0.00459)	(0.78)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.52347	0.06347	12.12	0.46000	0.58885	0.12885	21.88
40	TOTAL THERM SALES (11/27)	0.50971	0.52347	0.01376	2.63	0.59267	0.59209	(0.00058)	(0.10)
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.50365	0.51741	0.01376	2.66	0.58661	0.58603	(0.00058)	(0.10)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50618	0.52001	0.01383	2.66	0.58956	0.58898	(0.00058)	(0.10)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.506	0.520	0.014	2.69	0.590	0.589	(0.001)	(0.17)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2015	2/1/2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015
1 COMMODITY (Pipeline)	7,067	6,654	7,024	5,909	8,012	7,472	7,358					
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-					
3 SWING SERVICE	-	-	-	-	-	-	-					
4 COMMODITY (Other)	1,459,166	1,234,129	1,401,075	1,412,605	1,222,466	1,121,951	939,188					
5 DEMAND	939,248	880,829	939,248	673,671	534,815	518,651	534,815					
6 OTHER	39,069	43,470	33,252	37,445	37,343	32,115	26,807					
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
8 DEMAND	-	-	-	-	-	-	-					
9 Other	-	-	-	-	-	-	-					
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-					
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,444,550	2,165,082	2,380,599	2,129,630	1,802,636	1,680,189	1,508,168					
12 NET UNBILLED	-	-	-	-	-	-	-					
13 COMPANY USE	(653)	(613)	(613)	(573)	(573)	(573)	(523)					
14 TOTAL THERM SALES	2,443,897	2,164,469	2,379,986	2,129,056	1,802,062	1,679,616	1,507,644					
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	3,703,570	3,491,310	3,851,440	3,679,555	3,109,160	2,899,360	2,855,600					
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-					
17 SWING SERVICE Commodity	-	-	-	-	-	-	-					
18 COMMODITY (Other) Commodity	3,703,570	3,491,310	3,851,440	3,679,555	3,109,160	2,899,360	2,855,600					
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	11,128,070	9,193,980	8,897,400	9,193,980					
20 OTHER Commodity	42,100	41,600	33,000	36,700	36,600	32,800	26,500					
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
22 DEMAND	-	-	-	-	-	-	-					
23	-	-	-	-	-	-	-					
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,745,670	3,532,910	3,884,440	3,716,255	3,145,760	2,932,160	2,882,100					
25 NET UNBILLED	-	-	-	-	-	-	-					
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)					
27 TOTAL THERM SALES (24-26 Estimated only)	3,744,670	3,531,910	3,883,440	3,715,255	3,144,760	2,931,160	2,881,100					
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00191	0.00191	0.00182	0.00161	0.00258	0.00258	0.00258					
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-					
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-					
31 COMMODITY (Other) (4/18)	0.39399	0.35349	0.36378	0.38391	0.39318	0.38697	0.32889					
32 DEMAND (5/19)	0.05595	0.05609	0.05595	0.06054	0.05817	0.05829	0.05817					
33 OTHER (6/20)	0.92800	1.04496	1.00765	1.02029	1.02029	0.97913	1.01157					
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-					
35 DEMAND (8/22)	-	-	-	-	-	-	-					
36 Other (9/23)	-	-	-	-	-	-	-					
37 TOTAL COST (11/24)	0.65263	0.61283	0.61286	0.57306	0.57304	0.57302	0.52329					
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-					
39 COMPANY USE (13/26)	0.65281	0.61301	0.61301	0.57321	0.57322	0.57322	0.52347					
40 TOTAL THERM SALES (11/27)	0.65281	0.61301	0.61301	0.57321	0.57322	0.57322	0.52347					
41 TRUE-UP (E-2)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)					
42 TOTAL COST OF GAS (40+41)	0.64675	0.60695	0.60695	0.56715	0.56716	0.56716	0.51741					
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
44 PGA FACTOR ADJUSTED FOR TAXES	0.65000	0.61000	0.61000	0.57000	0.57001	0.57001	0.52001					
45 PGA FACTOR ROUNDED TO NEAREST .001	0.65000	0.61000	0.61000	0.57000	0.57000	0.57000	0.52000					

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 07/15

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,527,250	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(913,440)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(634)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,613,176	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,613,810	835,962.80	0.31983
18 Bay Gas Storage	0	1,462.52	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(131,820.00)	(36,922.78)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(28,260)	(59,192.81)	
22 Other Shippers (Line 85 Page 10)	0.00	(116,763.81)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(634)	(291.57)	0.46000
24 TOTAL COMMODITY (Other)	2,453,096	624,254.35	0.25448
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,967,220	556,608.68	0.05584
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,913,460	33,750.00	
32 TOTAL DEMAND	11,880,680	660,358.68	0.05558
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	33,966	32,771.46	0.96483
34 Storage Purchases	0	115,536.40	
35 Storage withdrawal	221,120	796.09	
36 Storage Acitivity	0	(44,750.14)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	255,086	104,353.81	0.40909
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 2015 THROUGH DECEMBER 2015

PAGE 5 OF 12

		CURRENT MONTH: 07/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	728,608	965,995	237,387	24.57%	7,843,299	9,040,081	1,196,782	13.24%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	660,359	542,173	(118,186)	-21.80%	6,577,423	5,070,773	(1,506,650)	-29.71%
3	TOTAL	1,388,967	1,508,168	119,201	7.90%	14,420,722	14,110,854	(309,868)	-2.20%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,417,830	1,507,644	89,814	5.96%	14,346,275	14,106,732	(239,543)	-1.70%
5	TRUE-UP (COLLECTED) OR REFUNDED	21,895	21,895	-	0.00%	153,263	153,263	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,439,725	1,529,539	89,814	5.87%	14,499,538	14,259,995	(239,543)	-1.68%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	50,758	21,371	(29,386)	-137.50%	78,816	149,141	70,325	47.15%
8	INTEREST PROVISION-THIS PERIOD (21)	170	(37)	(207)	559.46%	865	(252)	(1,117)	443.25%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,413,467	(525,484)	(2,938,950)	559.28%	1,748,644	(521,670)	(2,270,314)	435.20%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(21,895)	(21,895)	-	0.00%	(153,263)	(153,263)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	767,438	-	(767,438)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,442,500	(526,044)	(2,968,544)	564.31%	2,442,500	(526,044)	(2,968,544)	564.31%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,413,467	(525,484)	(2,938,950)	559.28%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,442,330	(526,007)	(2,968,337)	564.31%				
14	TOTAL (12+13)	4,855,796	(1,051,491)	(5,907,287)	561.80%				
15	AVERAGE (50% OF 14)	2,427,898	(525,745)	(2,953,643)	561.80%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00090	0.00090	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00080	0.00080	-	0.00%				
18	TOTAL (16+17)	0.00170	0.00170	-	0.00%				
19	AVERAGE (50% OF 18)	0.00085	0.00085	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00007	0.00007	-	0.00%				
21	INTEREST PROVISION (15x20)	170	(37)	(207)	559.46%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 07/15

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL		(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE				
1	FGT		FTS-1						502,826.34		4,232.70	14.38
2	Sequent Energy Management	System Supply	FTS	3,527,250		3,527,250	835,962.80					23.70
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
TOTAL				3,527,250	-	3,527,250	835,963	-	502,826		4,233	38.08

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12**

**COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:**

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 07/15

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	11,378	11,065	352,725	343,025	2.3700	2.4370
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	11,378	11,065	352,725	343,025	2.3700	2.4370
					WEIGHTED AVERAGE		2.3700	2.4370

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 07/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,527,250	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		3,527,250	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,766,250	0.72998354	0.04694	223,727.78 ()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	331,080	0.03001259	0.04694	15,540.90 ()
8	" System supply	Brevard	1,310,990	0.24000387	0.04694	61,537.87 ()
9	" " "	Merritt Sq.	0		0.04694	0.00 ()
10	Total FTS-1 demand		6,408,320			300,807
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07185		200,168 ()
13	FTS-2 Demand		25,770	---		1,852
14						
15	Total FTS-2 demand		2,815,770			202,019.80
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0
19						
20						()
21	Total fixed charges		9,224,090			502,826.34
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,527,250		835,962.80	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,527,250		835,962.80	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,338,789.14	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 07/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 07/15		3,527,250.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 06/15		(4,336,110.0)		-	-		
3	FTS-1 & FTS-2 Commodity 06/15		3,422,670.0			-		
4			2,613,810.0			-		
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 07/15	9,224,090.0			502,826.34	502,826.34		
7	Reverse FTS-1 & FTS-2 Demand accr 06/15	(8,927,370.0)			(486,665.86)	(486,665.86)		
8	FTS-1 & FTS-2 Demand 06/15	9,670,500.0		540,448.20		540,448.20	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	9,967,220.0				556,608.68		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		4,780	4,848.26		4,848.26	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		29,186	27,923.20		27,923.20	B4	
24	Reverse Sequent - 06/15	(4,336,110.0)			(1,123,795.31)	(1,123,795.31)		
25						-		
26	Sequent - 07/15	3,563,210.0		1,007,031.50		1,007,031.50	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			(115,536.40)		(115,536.40)		
31	Bay Gas Storage Activity			61,884.94		61,884.94		
32	Bay Gas Storage Activity			(144,815.84)		(144,815.84)		
33	Bay Gas Storage Activity			94,845.58		94,845.58		
34	Bay Gas Storage Activity			120,614.12		120,614.12		
35	Bay Gas Storage Activity			(61,742.54)		(61,742.54)		
36	Bay Gas Storage Activity					-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(772,900.00)				(161,513.95)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,527,250.0			835,962.80	835,962.80		
50								
51	Total purchases & accruals -		2,647,776.1	1,605,501.02	(271,672.03)	1,333,828.99		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	(28,260.4)	(59,192.81)		(59,192.81)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	(28,260.4)	(59,192.81)	0.00	(59,192.81)		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout	(131,820.0)	(36,922.78)		(36,922.78)	B1 (3)		
26	Annual Cashout		0.00		-			
27	Bay Gas Property Tax Reimbursement	-	0.00		-	B1 (10)		
28	Total book-outs	0.0	(131,820.0)	(36,922.78)	0.00	(36,922.78)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	413,460		115,536.40	115,536.40	B1 (9)		
33	Storage Injections Purch - Bay Gas	390,940		390.94	390.94	B1 (4)		
34	Storage Injections Transp. - Bay Gas	396,880		1,071.58	1,071.58	B1 (5)		
35	Storage Withdrawals - Bay Gas	230,320		199.07	199.07	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		221,120	597.02	597.02	B1 (7)		
37	Total storage costs	2,931,800.0		151,545.01	0.00	151,545.01		
38								
39			2,708,815.7	1,660,930.44	(271,672.03)	1,389,258.41		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,389,258.41				
43				0.00				
44								
45	Company Use		(633.8)	(291.57)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,708,181.85	1,388,966.84				