



Dianne M. Triplett
ASSOCIATE GENERAL COUNSEL
Duke Energy Florida, LLC

August 24, 2015

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED FPSC
15 AUG 25 AM 10:15
COMMISSION CLERK

Re: Docket 150171-EI
Duke Energy Florida, LLC's Confidential Exhibit A

Dear Ms. Stauffer:

On August 4, 2015, the Office of Auditing and Performance Analysis completed their financial audit of Duke Energy Florida, LLC ("DEF") Review of CR3 Regulatory Asset (Audit Control No. 15-161-2-1). Since the August 4, 2015 audit exit conference, the confidential audit workpapers have been maintained by the Commission in a temporary confidential status. Pursuant to Rule 25-22.006, F.A.C., and contemporaneous with this filing, DEF has filed its Seventh Request for Confidential Classification in the above-referenced matter. Enclosed with this cover letter is DEF's confidential Exhibit A (in a separate sealed envelope) that accompany the above-referenced filing.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in blue ink that reads "Dianne M. Triplett".

Dianne M. Triplett

DMT:at
Attachments

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012-4/30/2015

KAM
7/20/15

61-2/1

Project 2012 Project Total
 20092761 - 438,365 438,365
 Transaction Details

Note: Transaction details not available prior to Oracle implementaion.

Year	Month	Task	Account(C)	Source Sys	JE Categori	Supplier	GL Batch N	Invoice #	Invoice Number(Archi	Resource T	JE Line Description	Part Qty	Amount	
2013	1	25473	1071000	Expenditur	Miscellaneous Transac	Projects 44 Projects 4458946: A 466865				LOS	Guidant Accrual	61-2/2	-273	-273.48
	1	25473	1071000	Expenditur	Miscellaneous Transac	Projects 44 Projects 4458946: A 466865				LOS	Guidant Accrual		-219	-218.78
	1	25473	1071000	Payables	Purchase Ir	GUIDANT C 45780 Pay: 45780 Payables 4454317: A 4661		SAG284533		LOS	GUIDANT SERVICE CHAR	61-2/3	0	5.12
	1	25473	1071000	Payables	Purchase Ir	GUIDANT C 45820 Pay: 45820 Payables 4460580: A 4669		SAG284835		LOS	GUIDANT SERVICE CHAR	61-2/4	0	1.28
	1	25473	1071000	Payables	Purchase Ir	GUIDANT C 45842 Pay: 45842 Payables 4463961: A 4669		SAG285139		LOS	GUIDANT SERVICE CHAR		0	1.28
	1	25473	1071000	Payables	Purchase Ir	INDUS STA 45780 Pay: 45780 Payables 4454317: A 4661		SAG284532		LOS	GUIDANT LABOR CHARGE	61-2/3	0	268.36
	1	25473	1071000	Payables	Purchase Ir	INDUS STA 45820 Pay: 45820 Payables 4460580: A 4669		SAG284834		LOS	GUIDANT LABOR CHARGE		0	67.09
	1	25473	1071000	Payables	Purchase Ir	INDUS STA 45842 Pay: 45842 Payables 4463961: A 4669		SAG285138		LOS	GUIDANT LABOR CHARGE	61-2/4	0	67.09
	1	W0301	1071000	Expenditur	Miscellaneous Transac	Projects 44 Projects 4458946: A 466865				LOS	Townsend accrual; ref email from L. Town	61-2/5	-29,181	-29,181.16
	1	W0301	1071000	Expenditur	Miscellaneous Transac	Projects 44 Projects 4458946: A 466865				LOS	Townsend Inv. #12-480	61-2/6	-16,965	-16,964.99
	1	W0301	1071000	Expenditur	Miscellaneous Transac	Projects 44 Projects 4471069: A 467077				LOS	Townsend accrual; ref email from L. Town	61-2/6	90,000	90,000.00
	1	W0301	1071000	Payables	Purchase Ir	TOWNSENI 45842 Pay: 45842 Payables 4463961: A 4669		13003	LOS	MAINTENANCE FAB SHOP	61-2/8	0	17,181.16	
	1	W0301	1071000	Payables	Purchase Ir	TOWNSENI 45842 Pay: 45842 Payables 4463961: A 4669		13014	LOS	MAINTENANCE FAB SHOP	61-2/10	0	6,326.52	
	1	W0301	1071000	Payables	Purchase Ir	TOWNSENI 45865 Pay: 45865 Payables 4467055: A 4669		12480	LOS	MAINTENANCE FAB SHOP	61-2/7	0	16,964.99	
	1	W0601	1071000	Expenditur	Miscellaneous Transac	Projects 44 Projects 4471069: A 467077				LOS	Guidant Accrual	61-2/11	1,368	1,367.78
	1	W0601	1071000	Payables	Purchase Ir	ESG INTL II 45842 Pay: 45842 Payables 4463961: A 4669		SAG285293		LOS	GUIDANT LABOR CHARGE	61-2/13	0	136.8
	1	W0601	1071000	Payables	Purchase Ir	ESG INTL II 45863 Pay: 45863 Payables 4467055: A 4669		SAG285399		LOS	GUIDANT LABOR CHARGE	61-2/17	0	478.8
	1	W0601	1071000	Payables	Purchase Ir	ESG INTL II 45881 Pay: 45881 Payables 4470425: A 4670		SAG285686		LOS	GUIDANT LABOR CHARGE	61-2/21	0	752.4
	1	W0601	1071000	Payables	Purchase Ir	GUIDANT C 45842 Pay: 45842 Payables 4463961: A 4669		SAG285294		LOS	GUIDANT SERVICE CHAR	61-2/15	0	1.36
	1	W0601	1071000	Payables	Purchase Ir	GUIDANT C 45863 Pay: 45863 Payables 4467055: A 4669		SAG285400		LOS	GUIDANT SERVICE CHAR	61-2/19	0	4.76
	1	W0601	1071000	Payables	Purchase Ir	GUIDANT C 45881 Pay: 45881 Payables 4470425: A 4670		SAG285687		LOS	GUIDANT SERVICE CHAR	61-2/23	0	7.48
											Year Total		44,729	86,994
												Sum:		86,994

2013

61-2

Plant

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SOURCE _____

61-2/1

Regulatory Assets Review
 Duke Energy Florida, Inc.
 ACN #15-1611-2-1
 Docket #150148-EI

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10/11/15
 2/2-19

December 2012 Guidant Accrual
 12/26 - 12/31 (4 days)

12/21/2012	12/21/2012	20050557-FIBB-982FSD-LOS	20050557	FIBB	LOS	982FSD	Guidant Accrua
12/21/2012	12/21/2012	20070107-EG250-982FSD-LOS	20070107	EG250	LOS	982FSD	Guidant Accrua
12/21/2012	12/21/2012	20074267-ROUTN-982FSD-LOS	20074267	ROUTN	LOS	982FSD	Guidant Accrua
12/21/2012	12/21/2012	20086291-TLSAL-982FSD-LOS	20086291	TLSAL	LOS	982FSD	Guidant Accrua
12/21/2012	12/21/2012	20082632-MAINT-982WWD-LOS	20082632	MAINT	LOS	982WWD	Guidant Accrua
12/21/2012	12/21/2012	20095910-D0003-982WWD-LOS	20095910	D0003	LOS	982WWD	Guidant Accrua
12/21/2012	12/21/2012	20074325-ROUT-98TCSO-LOS	20074325	ROUT	LOS	98TCSO	Guidant Accrua
12/21/2012	12/21/2012	20017005-EG350-982DKD-LOS	20017005	EG350	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20019710-IMPLE-982DKD-LOS	20019710	IMPLE	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20070107-EG250-982DKD-LOS	20070107	EG250	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20074233-ROUT-982DKD-LOS	20074233	ROUT	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20075470-2468-982DKD-LOS	20075470	2468	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20082021-25287-982DKD-LOS	20082021	25287	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20082542-EG350-982DKD-LOS	20082542	EG350	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20088621-25440-982DKD-LOS	20088621	25440	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20091254-25384-982DKD-LOS	20091254	25384	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20091566-25383-982DKD-LOS	20091566	25383	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20092761-25473-982DKD-LOS	20092761	25473	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20092920-24661-982DKD-LOS	20092920	24661	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20093040-24644-982DKD-LOS	20093040	24644	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20093043-25475-982DKD-LOS	20093043	25475	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20095689-25381-982DKD-LOS	20095689	25381	LOS	982DKD	Guidant Accrua
12/21/2012	12/21/2012	20063893-ECADM-98TCSO-LOS	20063893	ECADM	LOS	98TCSO	Guidant Accrua
12/21/2012	12/21/2012	20095854-DEVLP-98TCSO-LOS	20095854	DEVLP	LOS	98TCSO	Guidant Accrua
12/21/2012	12/21/2012	20095857-DEVLP-98TCSO-LOS	20095857	DEVLP	LOS	98TCSO	Guidant Accrua
12/21/2012	12/21/2012	20078944-CCONT-98NH3D-LOS	20078944	CCONT	LOS	98NH3D	Guidant Accrua
12/21/2012	12/21/2012	20079302-CCONT-98NH3D-LOS	20079302	CCONT	LOS	98NH3D	Guidant Accrua
12/21/2012	12/21/2012	20081889-CCONT-98NH3D-LOS	20081889	CCONT	LOS	98NH3D	Guidant Accrua
12/21/2012	12/21/2012	20081890-CCONT-98NH3D-LOS	20081890	CCONT	LOS	98NH3D	Guidant Accrua
12/21/2012	12/21/2012	20091708-24032-982EYD-LOS	20091708	24032	LOS	982EYD	Guidant Accrua
12/21/2012	12/21/2012	20095865-25059-982EYD-LOS	20095865	25059	LOS	982EYD	Guidant Accrua
12/21/2012	12/21/2012	20085571-TLSAL-982CMD-LOS	20085571	TLSAL	LOS	982CMD	Guidant Accrua
12/21/2012	12/21/2012	20074441-DESK-982BXD-LOS	20074441	DESK	LOS	982BXD	Guidant Accrua
12/21/2012	12/21/2012	20078944-ECCON-982RND-LOS	20078944	ECCON	LOS	982RND	Guidant Accrua
12/21/2012	12/21/2012	20079302-ECCON-982RND-LOS	20079302	ECCON	LOS	982RND	Guidant Accrua
12/21/2012	12/21/2012	20081927-ECCON-982RND-LOS	20081927	ECCON	LOS	982RND	Guidant Accrua
12/21/2012	12/21/2012	20086588-FCCOH-982RND-LOS	20086588	FCCOH	LOS	982RND	Guidant Accrua
12/21/2012	12/21/2012	20086585-EG350-982FSD-LOS	20086585	EG350	LOS	982FSD	Guidant Accrua
12/21/2012	12/21/2012	20086585-EG350-982FSD-LOS	20086585	EG350	LOS	982FSD	Guidant Accrua
12/21/2012	12/21/2012	20078945-CCONT-98NH3D-LOS	20078945	CCONT	LOS	98NH3D	Guidant Accrua
12/21/2012	12/21/2012	20081892-CCONT-98NH3D-LOS	20081892	CCONT	LOS	98NH3D	Guidant Accrua
12/21/2012	12/21/2012	20085571-TLSAL-982CMD-LOS	20085571	TLSAL	LOS	982CMD	Guidant Accrua
12/21/2012	12/21/2012	20086761-IMPLE-982CMD-LOS	20086761	IMPLE	LOS	982CMD	Guidant Accrua
12/21/2012	12/21/2012	20074267-ROUTN-982CMD-LOS	20074267	ROUTN	LOS	982CMD	Guidant Accrua
12/21/2012	12/21/2012	20085571-TLSAL-982CMD-LOS	20085571	TLSAL	LOS	982CMD	Guidant Accrua
12/21/2012	12/21/2012	20086761-IMPLE-982CMD-LOS	20086761	IMPLE	LOS	982CMD	Guidant Accrua
12/21/2012	12/21/2012	20074326-ROUT-982GVD-LOS	20074326	ROUT	LOS	982GVD	Guidant Accrua
12/21/2012	12/21/2012	20066591-CAPTL-98MD1D-LOS	20066591	CAPTL	LOS	98MD1D	Guidant Accrua
12/21/2012	12/21/2012	20075608-O&M-98MD1D-LOS	20075608	O&M	LOS	98MD1D	Guidant Accrua
12/21/2012	12/21/2012	20051179-EG350-982FSD-LOS	20051179	EG350	LOS	982FSD	Guidant Accrua
12/21/2012	12/21/2012	20051269-EG350-982FSD-LOS	20051269	EG350	LOS	982FSD	Guidant Accrua
12/21/2012	12/21/2012	20074267-ADM-982FSD-LOS	20074267	ADM	LOS	982FSD	Guidant Accrua
12/21/2012	12/21/2012	20074267-OPSUP-982FSD-LOS	20074267	OPSUP	LOS	982FSD	Guidant Accrua
12/21/2012	12/21/2012	20086761-IMPLE-982FSD-LOS	20086761	IMPLE	LOS	982FSD	Guidant Accrua

Accru

SOURCE

POC

61-2/2

Regulatory Assets Review
 Duke Energy Florida, Inc.
 ACN #15-1611-2-1
 Docket #150148-EI

Spreadsheet for Expenditure Entry

LXC0002D.BFLPRD41
 CP&L OPERATING UNIT
 Expenditure Batch Spreadsheet
 Web ADI

KAM
4/20/15
6/1-2/13

Database
 Operating Unit
 Transaction Source
 Original Trans Ref
 Note : Columns Marked * are Mandatory

Expend Ending Date	* Date	28-Dec-12
Expend Item Date	* Date	28-Dec-12
Batch Name	* Value	ACCR C58283 GUIDANT 2012-12

2,204,948.37

Upl	Project Number	Task Number	Expend Type	Quantity	Organization Name	Expenditure Comment	Messages
*	List - Text	List - Text	List - Text	Value	List - Text		
	20091254	25384	LOS		982DKD	61-2/1 Guidant Accrual	J
	20091566	25383	LOS		982DKD	Guidant Accrual	J
	20092761	25473	LOS		982DKD	Guidant Accrual	J
	20092920	24661	LOS		982DKD	Guidant Accrual	J
	20093040	24644	LOS		982DKD	Guidant Accrual	J
	20093043	25475	LOS		982DKD	Guidant Accrual	J
	20095689	25381	LOS		982DKD	Guidant Accrual	J
	20063893	ECADM	LOS		98TC3D	Guidant Accrual	J
	20095854	DEVLP	LOS		98TC3D	Guidant Accrual	J
	20095857	DEVLP	LOS		98TC3D	Guidant Accrual	J
	20078944	CCONT	LOS		98NH3D	Guidant Accrual	J
	20079302	CCONT	LOS		98NH3D	Guidant Accrual	J
	20081889	CCONT	LOS		98NH3D	Guidant Accrual	J
	20081890	CCONT	LOS		98NH3D	Guidant Accrual	J
	20091708	24032	LOS		982EYD	Guidant Accrual	J
	20095865	25059	LOS		982EYD	Guidant Accrual	J
	20085571	TLSAL	LOS		982CMD	Guidant Accrual	J
	20074441	DESK	LOS		982BXD	Guidant Accrual	J
	20078944	ECCON	LOS		982RND	Guidant Accrual	J
	20079302	ECCON	LOS		982RND	Guidant Accrual	J
	20081927	ECCON	LOS		982RND	Guidant Accrual	J
	20088588	ECCON	LOS		982RND	Guidant Accrual	J
	20086585	EG350	LOS		982FSD	Guidant Accrual	J
	20086585	EG350	LOS		982FSD	Guidant Accrual	J
	20078945	CCONT	LOS		98NH3D	Guidant Accrual	J
	20081892	CCONT	LOS		98NH3D	Guidant Accrual	J
	20085571	TLSAL	LOS		982CMD	Guidant Accrual	J
	20086761	IMPLE	LOS		982CMD	Guidant Accrual	J
	20074267	ROUTN	LOS		982CMD	Guidant Accrual	J
	20085571	TLSAL	LOS		982CMD	Guidant Accrual	J
	20086761	IMPLE	LOS		982CMD	Guidant Accrual	J
	20074326	ROUT	LOS		982GVD	Guidant Accrual	J
	20066591	CAPTL	LOS		98MD1D	Guidant Accrual	J

CONFIDENTIAL



SOURCE

61-2/13

Regulatory Assets Review
 Duke Energy Florida, Inc.
 ACN #15-1611-2-1
 Docket #150148-EI

Spreadsheet for Expenditure Entry

LXC0002D.BFLPRD41
 CP&L OPERATING UNIT
 Expenditure Batch Spreadsheet
 Web ADI

Handwritten: 7/20/15
 61-2/4

Database
 Operating Unit
 Transaction Source
 Original Trans Ref
 Note : Columns Marked * are Mandatory

Expnd Ending Date	* Date	28-Dec-12
Expnd Item Date	* Date	28-Dec-12
Batch Name	* Value	ACCR C58283 GUIDANT 2012-12A

3,084,201.89

Upl	Project Number	Task Number	Expnd Type	Quantity	Organization Name	Expenditure Comment	Messages
* List - Text	* List - Text	* List - Text	* Value	* List - Text			
20091566	25383	LOS			982DKD	Guidant Accrual	J
20092761	25473	LOS			982DKD	Guidant Accrual	J
20092920	24661	LOS			982DKD	Guidant Accrual	J
20093040	24644	LOS			982DKD 61-2/1	Guidant Accrual	J
20093043	25475	LOS			982DKD	Guidant Accrual	J
20095689	25381	LOS			982DKD	Guidant Accrual	J
20063893	ECADM	LOS			98TC3D	Guidant Accrual	J
20095854	DEVLP	LOS			98TC3D	Guidant Accrual	J
20095857	DEVLP	LOS			98TC3D	Guidant Accrual	J
20078944	CCONT	LOS			98NH3D	Guidant Accrual	J
20079302	CCONT	LOS			98NH3D	Guidant Accrual	J
20081889	CCONT	LOS			98NH3D	Guidant Accrual	J
20081890	CCONT	LOS			98NH3D	Guidant Accrual	J
20091708	24032	LOS			982EYD	Guidant Accrual	J
20095865	25059	LOS			982EYD	Guidant Accrual	J
20085571	TLSAL	LOS			982CMD	Guidant Accrual	J
20074441	DESK	LOS			982BXD	Guidant Accrual	J
20074485	FIN	LOS			98MV2D	Guidant Accrual	J
20074485	HE	LOS			98MV2D	Guidant Accrual	J
20074485	OTHER	LOS			98MV2D	Guidant Accrual	J
20074485	RPTS	LOS			98MV2D	Guidant Accrual	J
20078944	ECCON	LOS			982RND	Guidant Accrual	J
20079302	ECCON	LOS			982RND	Guidant Accrual	J
20081927	ECCON	LOS			982RND	Guidant Accrual	J
20088588	ECCON	LOS			982RND	Guidant Accrual	J
20086585	EG350	LOS			982FSD	Guidant Accrual	J
20086585	EG350	LOS			982FSD	Guidant Accrual	J
20078945	CCONT	LOS			98NH3D	Guidant Accrual	J
20081892	CCONT	LOS			98NH3D	Guidant Accrual	J
20085571	TLSAL	LOS			982CMD	Guidant Accrual	J
20086761	IMPLE	LOS			982CMD	Guidant Accrual	J
20074267	ROUTN	LOS			982CMD	Guidant Accrual	J
20085571	TLSAL	LOS			982CMD	Guidant Accrual	J

Stamp: CONFIDENTIAL

Stamp: 61-2/4

Text: SOURCE

Townsend December 2012 Accrual Info

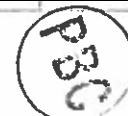
DM
7/2015

61-2/5

Contract #	WA #	Scope	Labor	Material	Equipment	Sub	Consumable	Fuel	TOTALS	Designated Rep
Invoices submitted 12/31/12										
WE 12/15										
147496	242	(Inv 12-479) ACP Camera Installation								
147496	211	(Inv 12-480) MTF Modifications								
147496	167	(Inv 12-481) EPU Support								
147496	234	(Inv 12-482) RB Elevator Panel								
147496	237	(Inv 12-483) Issue Whse Battery Chg								
147496	239	(Inv 12-484) Old CAS HVAC Install								
147496	235	(Inv 12-485) Trailer 1-5 Door R&R								
147496	240	(Inv 12-486) Roof Handrail Install								
147496	232	(Inv 12-487) NSOC Turnstiles								
147496	199, A03	(Inv 12-488) SAB Mods: T. King Office								
147496	231, A01	(Inv 12-489) SAB Exterior Windows								
WE 11/17, 11/24, 12/1										
147496	228	(Inv 12-445) Chem Injection Skid								
		MAY BE ACCRUED FROM NOV								
INVOICES NOT YET SUBMITTED FOR DECEMBER										
12/16 - 12/31										
147496	167	EPU Support								
147496	199, A03	SAB Modifications to T. King's Office								
147496	201	Miscellaneous Repair Support								
147496	211	MTF Modifications								
147496	231, A01	SAB Exterior Window Caulking								
147496	232	NSOC Turnstiles								
147496	234	RB Elevator Panel Installation Sppt								
147496	235	Trailers 1-5 Exterior Door R&R								
147496	239	Old CAS HVAC Installation								
147496	240	Roof Handrail Installation								
147496	242	ACP Camera Installation								
147496	243	Chiller Offload Support								

CONFIDENTIAL

SOURCE



61-2/5

KMM
7/2015

Townsend Constructors, Inc.



General Contractors
Building Contractors
Mechanical Contractors
Plumbing Contractors
Industrial Contractors



Invoice Number: 12-480
Work Authorization: 147496, WA 211
Job Number: 1215
Page: 1 of 2
Invoice Date: 12/31/12
Due Date: 01/15/13

Townsend Constructors, Inc.
405 South Duncan Avenue
Clearwater, FL 33755

Customer: F00020

Progress Energy Crystal River
15760 West Powerline Street
Crystal River, FL 34428

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MTF Modifications

Description	Classification	Subtotal	Markup	Tax	Total
Week Ending 12/15/12	Labor				[REDACTED]

1-21

Attached Invoices & Receipts

City Electric (50157)	Materials	[REDACTED]			
City Electric (50194)	Materials	[REDACTED]			
City Electric (50227)	Materials	[REDACTED]			
City Electric (50271)	Materials	[REDACTED]			
City Electric (50327)	Materials	[REDACTED]			
City Electric (50407)	Materials	[REDACTED]			
City Electric (50416)	Materials	[REDACTED]			
Coastal Trophy (36231)	Materials	[REDACTED]			
Dale Rossman (22072)	Materials	[REDACTED]			
Fastenal (FLCRY33591)	Materials	[REDACTED]			
Fastenal (FLCRY33613)	Water Shipping & Handling	[REDACTED]			
Gulf Coast Ready Mix (44110)	Materials	[REDACTED]			
Gulf Coast Ready Mix (44146)	Materials	[REDACTED]			
Gulf Coast Ready Mix (44258)	Materials	[REDACTED]			
HD Electrical (SE36588090.001)	Materials	[REDACTED]			

61-217

SOURCE



61-217

12/21/13 9/20/13

Townsend Constructors, Inc.



General Contractors
Building Contractors
Mechanical Contractors
Plumbing Contractors
www.townsendconstructors.com
813.712.4398



Invoice Number: 13-003
Work Authorization: 147496, WA 211
Job Number: 1215
Invoice Date: 01/08/13
Due Date: 01/23/13

Townsend Constructors, Inc.
405 South Duncan Avenue
Clearwater, FL 33755

Customer: F00020

Progress Energy Crystal River
15760 West Powerline Street
Crystal River, FL 34428

Regulatory Assets Review
Duke Energy Florida, Inc.
ACN #15-1611-2-1
Docket #150148-EI

MTF Modifications

Description	Classification	Subtotal	Markup	Tax	Total
Week Ending 12/22/12	Labor			61-2/9	61-2/1

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61-2/9

Invoice Net [Redacted]

If paid on or before above due date, apply 1.5% discount: [Redacted]

SOURCE _____

61-2/8

Townsend Constructors, Inc.



General Contractors CUC028741
 Roofing Contractors CUC0199894
 Mechanical Contractors CUC0124583
 Plumbing Contractors CUC0142640
 Insulating/HVAC Contractors CUC0122484

*KRM
7/2015*

Date: 22-Dec-12
 Project: MTF Modifications
 Contract Number: 147496, WA 211
 Attention: Marty Dudek
 Terms: Net 15 Days
 Invoice Number: 13-003

61-2/9

Name	S/T	O/T	Per Diem	Classification	16-Dec-12 Sunday		17-Dec-12 Monday		18-Dec-12 Tuesday		19-Dec-12 Wednesday		20-Dec-12 Thursday		21-Dec-12 Friday		22-Dec-12 Saturday		Total S/T	Total O/T	Per Diem	Total Sell
					S/T	O/T	S/T	O/T	S/T	O/T	S/T	O/T	S/T	O/T	S/T	O/T	S/T	O/T				
[REDACTED]				Carpenter			10		10		10		10						40	0		[REDACTED]
[REDACTED]				Apprentice									2						2	0	\$	[REDACTED]
[REDACTED]				Concrete Mason									10						10	0	\$	[REDACTED]
[REDACTED]				Equip Operator			10		10		10		5						35	0	\$	[REDACTED]
[REDACTED]				Apprentice									2						2	0	\$	[REDACTED]
[REDACTED]				Concrete Mason			10		10		10								30	0	\$	[REDACTED]
[REDACTED]				Apprentice							2								2	0	\$	[REDACTED]
[REDACTED]				Safety Specialist					3		2.5		2.5						8	0	\$	[REDACTED]
[REDACTED]				Carpenter			10		10		2		10						32	0	\$	[REDACTED]
[REDACTED]				Apprentice									2						2	0	\$	[REDACTED]
[REDACTED]				Foreman			10		6		7		10						33	0	\$	[REDACTED]
[REDACTED]				Carpenter			10		10		8								28	0	\$	[REDACTED]
[REDACTED]				Foreman			10		10		2		10						32	0	\$	[REDACTED]
[REDACTED]				Project Manager			3				3		2						8	0	\$	[REDACTED]
[REDACTED]				Concrete Mason							5								5	0	\$	[REDACTED]
[REDACTED]				Billing Coordinator			1.5		2		1.5		1						6	0	\$	[REDACTED]
[REDACTED]				Project Manager									2						2	0	\$	[REDACTED]
[REDACTED]				Carpenter			6		5		2								13	0	\$	[REDACTED]
[REDACTED]				Superintendent					10										10	0	\$	[REDACTED]
[REDACTED]				Apprentice							2		10						12	0	\$	[REDACTED]
[REDACTED]				Concrete Mason					10		8								18	0	\$	[REDACTED]
[REDACTED]				Superintendent			10		10		10		10						40	0	\$	[REDACTED]
[REDACTED]				Carpenter									2						2	0	\$	[REDACTED]
[REDACTED]				Carpenter			10		10		10								30	0	\$	[REDACTED]
[REDACTED]																						[REDACTED]
[REDACTED]																						[REDACTED]
																						T&M work

61-2/9

Regulatory Assets Review
 Duke Energy Florida, Inc.
 ACN #15-1611-2-1
 Docket #150148-EI

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61-2/9

SOURCE [REDACTED]

MM
7/2015

Townsend Constructors, Inc.



General Contractors
Civil Contractors
Mechanical Contractors
Plumbing Contractors
Water Pollution Control Contractors



Invoice Number: 13-014
Work Authorization: 147496, WA 211
Job Number: 1215
Invoice Date: 01/08/13
Due Date: 01/23/13

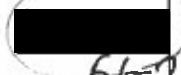
Townsend Constructors, Inc.
405 South Duncan Avenue
Clearwater, FL 33755

Customer: F00020



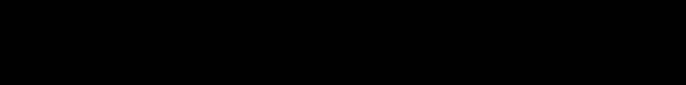
Progress Energy Crystal River
15760 West Powerline Street
Crystal River, FL 34428

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

MTF Modifications

Description	Classification	Subtotal	Markup	Tax	Total
Week Ending 1/5/13	Labor				 61-2/11

Attached Invoices & Receipts

Buddy & Fred's (49928)	Consumables				
Shell (896589)	Fuel				
Sunbelt (36822106-006)	Equipment Environmental Fee				

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Invoice Net: 

If paid on or before above due date, apply 1.5% discount: 

61-2/10

SOURCE

38d

61-2/10

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 – 4/30/2015

Spreadsheet for Expenditure Entry

LXC0002D.BFLPRD41
 CP&L OPERATING UNIT
 Expenditure Batch Spreadsheet
 Web ADI

Database
 Operating Unit
 Transaction Source
 Original Trans Ref
 Note : Columns Marked * are Mandatory

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KRM
7/2015
61-2/11

Expnd Ending Date	* Date	25-Jan-13
Expnd Item Date	* Date	25-Jan-13
Batch Name	* Value	ACCR C58283 GUIDANT 2013-01

6,059,202.09

Upl	Project Number	Task Number	Expnd Type	Quantity	Organization Name	Expenditure Comment	Messages
	* List - Text	* List - Text	* List - Text	* Value	* List - Text		
	20078944	CCONT	LCG		60LZ9D	Guidant Accrua	J
	20081889	OCLBR	LCG		60LZ9D	Guidant Accrua	J
	20078851	CCLBR	LCG		60LZ9D	Guidant Accrua	J
	20081885	CCLBR	LCG		60LZ9D	Guidant Accrua	J
	20078851	CCLBR	LCG		60LZ9D	Guidant Accrua	J
	20081885	CCLBR	LCG		60LZ9D	Guidant Accrua	J
	20015932	ECNAD	LOS		60PL3D	Guidant Accrua	J
	20091844	CCONT	LCG		60LZ9D	Guidant Accrua	J
	20091844	COTHR	LML		60LZ9D	Guidant Accrua	J
	20088588	RCONT	LCG		60MQ6D	Guidant Accrua	J
	20091557	S3104	LOS		60ML2D	Guidant Accrua	J
	20091557	S3104	LOS		60ML2D	Guidant Accrua	J
	20088405	10802	LCG		60NC1D	Guidant Accrua	J
	20022098	E0301	LOS		60MX5D	Guidant Accrua	J
	20088405	10340	LCG		60NC5D	Guidant Accrua	J
	20088405	10802	LCG		60NC1D	Guidant Accrua	J
	20091557	S3104	LOS		60ML2D	Guidant Accrua	J
	20091557	S3104	LOS		60ML2D	Guidant Accrua	J
	20088405	10800	LCG		60NC1D	Guidant Accrua	J
	20088405	10800	LCG		60NC1D	Guidant Accrua	J
	20016109	T0201	LOS		60927D	Guidant Accrua	J
	20088405	10804	LCG		60927D	Guidant Accrua	J
	20092761	W0601	LOS	61-2/11	60927D61-2/11	Guidant Accrua	J
	20091557	S3104	LOS		60ML2D	Guidant Accrua	J
	20091557	S3104	LOS		60ML2D	Guidant Accrua	J
	20016109	T0201	LOS		60927D	Guidant Accrua	J
	20088405	10096	LCG		60ML2D	Guidant Accrua	J
	20088405	10340	LCG		60NC5D	Guidant Accrua	J
	20088405	10049	LCG		60NC1D	Guidant Accrua	J
	20091557	S3104	LOS		60ML2D	Guidant Accrua	J
	20091557	S3104	LOS		60ML2D	Guidant Accrua	J
	20088405	10100	LCG		60NE4D	Guidant Accrua	J
	20088405	10100	LCG		60NE4D	Guidant Accrua	J

SOURCE

Regulatory Assets Review
 Duke Energy Florida, Inc.
 ACN #15-1611-2-1
 Docket #150148-EI

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Am
 7/2015

January 2013 Guidant Accrual
 1/21 - 1/31
 (9 business days)

1/18/2013	20091557-53104-60ML2D-LOS	20091557	S3104	LOS	60ML2D	Guidant Accrual
1/18/2013	20091557-53104-60ML2D-LOS	20091557	S3104	LOS	60ML2D	Guidant Accrual
1/18/2013	20088405-10800-60NC1D-LCG	20088405	10800	LCG	60NC1D	Guidant Accrual
1/18/2013	20088405-10800-60NC1D-LCG	20088405	10800	LCG	60NC1D	Guidant Accrual
1/18/2013	20016109-T0201-60927D-LOS	20016109	T0201	LOS	60927D	Guidant Accrual
1/18/2013	20088405-10804-60927D-LCG	20088405	10804	LCG	60927D	Guidant Accrual
1/18/2013	20092761-W0601-60927D-LOS	20092761	W0601	LOS	60927D	Guidant Accrual
1/18/2013	20091557-53104-60ML2D-LOS	20091557	S3104	LOS	60ML2D	Guidant Accrual
1/18/2013	20091557-53104-60ML2D-LOS	20091557	S3104	LOS	60ML2D	Guidant Accrual
1/18/2013	20016109-T0201-60927D-LOS	20016109	T0201	LOS	60927D	Guidant Accrual
1/18/2013	20088405-10096-60ML2D-LCG-1969403-14	20088405	10096	LCG	60ML2D	Guidant Accrual
1/18/2013	20088405-10340-60KCS0-LCG	20088405	10340	LCG	60KCS0	Guidant Accrual
1/18/2013	20088405-10049-60NC1D-LCG-1969403-21	20088405	10049	LCG	60NC1D	Guidant Accrual
1/18/2013	20091557-53104-60ML2D-LOS	20091557	S3104	LOS	60ML2D	Guidant Accrual
1/18/2013	20091557-53104-60ML2D-LOS	20091557	S3104	LOS	60ML2D	Guidant Accrual
1/18/2013	20088405-10100-60NE4D-LCG	20088405	10100	LCG	60NE4D	Guidant Accrual
1/18/2013	20088405-10100-60NE4D-LCG	20088405	10100	LCG	60NE4D	Guidant Accrual
1/18/2013	20072389-21000-60927D-LOS-1758446-01	20072389	21000	LOS	60927D	Guidant Accrual
1/18/2013	20088405-10204-60927D-LCG	20088405	10204	LCG	60927D	Guidant Accrual
1/18/2013	20088405-10104-60NE4D-LCG	20088405	10104	LCG	60NE4D	Guidant Accrual
1/18/2013	20088405-10300-60KCS0-LCG	20088405	10300	LCG	60KCS0	Guidant Accrual
1/18/2013	20088405-10300-60KCS0-LCG	20088405	10300	LCG	60KCS0	Guidant Accrual
1/18/2013	20088405-10800-60NC1D-LCG	20088405	10800	LCG	60NC1D	Guidant Accrual
1/18/2013	20088405-10800-60NC1D-LCG	20088405	10800	LCG	60NC1D	Guidant Accrual
1/18/2013	20088405-10800-60NC1D-LCG	20088405	10800	LCG	60NC1D	Guidant Accrual
1/18/2013	20088405-10102-60NE4D-LCG	20088405	10102	LCG	60NE4D	Guidant Accrual
1/18/2013	20088405-10102-60NE4D-LCG	20088405	10102	LCG	60NE4D	Guidant Accrual
1/18/2013	20088405-10049-60LW8D-LCG	20088405	10049	LCG	60LW8D	Guidant Accrual
1/18/2013	20088405-10502-60LW8D-LCG	20088405	10502	LCG	60LW8D	Guidant Accrual
1/18/2013	20088405-10502-60LW8D-LCG	20088405	10502	LCG	60LW8D	Guidant Accrual
1/18/2013	20088405-10100-60NE4D-LCG	20088405	10100	LCG	60NE4D	Guidant Accrual
1/18/2013	20088405-10100-60NE4D-LCG	20088405	10100	LCG	60NE4D	Guidant Accrual
1/18/2013	20088405-10049-60LW8D-LCG	20088405	10049	LCG	60LW8D	Guidant Accrual
1/18/2013	20088405-10000-60LW8D-LCG	20088405	10000	LCG	60LW8D	Guidant Accrual
1/18/2013	20016109-S0212-60199D-LOS	20016109	S0212	LOS	60399D	Guidant Accrual
1/18/2013	20088405-10802-60LW8D-LCG	20088405	10802	LCG	60LW8D	Guidant Accrual
1/18/2013	20088405-10802-60LW8D-LCG	20088405	10802	LCG	60LW8D	Guidant Accrual
1/18/2013	20088405-10049-60LW8D-LCG	20088405	10049	LCG	60LW8D	Guidant Accrual
1/18/2013	20088405-10049-60LW8D-LCG	20088405	10049	LCG	60LW8D	Guidant Accrual
1/18/2013	20091557-53104-60ML2D-LOS	20091557	S3104	LOS	60ML2D	Guidant Accrual
1/18/2013	20091557-53104-60ML2D-LOS	20091557	S3104	LOS	60ML2D	Guidant Accrual
1/18/2013	20016109-L0301-60JN6D-LOS	20016109	L0301	LOS	60JN6D	Guidant Accrual
1/18/2013	20088405-10200-60927D-LCG-1970023-01	20088405	10200	LCG	60927D	Guidant Accrual
1/18/2013	20088405-10436-60ML2D-LCG	20088405	10436	LCG	60ML2D	Guidant Accrual
1/18/2013	20091557-53104-60ML2D-LOS	20091557	S3104	LOS	60ML2D	Guidant Accrual
1/18/2013	20091557-53104-60ML2D-LOS	20091557	S3104	LOS	60ML2D	Guidant Accrual
1/18/2013	20072389-15000-60088D-LOS-1758445-05	20072389	15000	LOS	60088D	Guidant Accrual
1/18/2013	20072389-15000-60088D-LOS-1758445-05	20072389	15000	LOS	60088D	Guidant Accrual
1/18/2013	20016748-81504-60165D-LOS	20016748	81504	LOS	60165D	Guidant Accrual
1/18/2013	20081927-OCLBR-60AL7D-LOS	20081927	OCLBR	LOS	60AL7D	Guidant Accrual
1/18/2013	20085571-CUTOV-60AL7D-LOS	20085571	CUTOV	LOS	60AL7D	Guidant Accrual

-2/11

61-2/12

SOURCE

61-2/12

Regulatory Assets Review
 Duke Energy Florida, Inc.
 ACN #15-1611-2-1
 Docket #150148-EI

KAM
 7/10/15

61-2/13

Staffing Partner	SAG Invoice	Detail Type	Week End	Associate	Hrs	Bill Rate	Chg Rate	Total Amt Pd to Staffing Co.	Guidant Total Mgmt Fee Spend (next SAG# in sequence)	Inv Date
[REDACTED]	285293	Hours	1/4/2013	[REDACTED]	2	[REDACTED]	[REDACTED]	61-2/14	61-2/1	1/4/2013

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SOURCE

61-2/13

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Regulatory Assets Review
Duke Energy Florida, Inc.
ACN #15-1611-2-1
Docket #150148-EI

VAM
7/2015

61-2/15

Staffing Partner

Staffing Partner	Dept	SAG Invoice	Detail Type	Week End	Associate	Hrs	Bill Rate	Chg Rate	Total Amt Pd to Staffing Co. (next SAG# in sequence)	Guidant Mgmt Fee	Total Charge Amount
[REDACTED]	New Generation Prog & Proj	285293	Hours	1/4/2013	[REDACTED]	2	[REDACTED]	[REDACTED]	61-2/16	[REDACTED]	[REDACTED]

61-2/1

20

SOURCE

61-2/15

KAM
7/20/15

Regulatory Assets Review
Duke Energy Florida, Inc.
ACN #15-1611-2-1
Docket #150148-EI

61-2/17

Staffing Partner

SAG Invoice	Detail Type	Week End	Job Title	Hrs	Bill Rate	Chg Rate	Total Amt Pd to Staffing Co.	Guidant Mgmt Fee (next SAG# in sequence)	Total Inv Date Charge Amount
[REDACTED]	Hours	1/11/2013	Nuclear - Trainer	7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	1/11/2013

61-2/18

61-2/11

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PCG

SOURCE

61-2/17

RAM
7/20/15

Regulatory Assets Review
Duke Energy Florida, Inc.
ACN #15-1611-2-1
Docket #150148-EI

61-2/19

Staffing Partner

SAG Invoice	Week End	Associate	Job Title	Hrs	Bill Rate	Chg Rate	Total Amt Pd to Staffing Co.	Guidant Mgmt Fee (next SAG# in sequence)	Total Total Charge Spend Amount	Inv Date
285399	1/11/2013	[REDACTED]	Nuclear - Trainer	7	[REDACTED]	[REDACTED]	[REDACTED]	61-2/19	[REDACTED]	1/11/2013

61-2/1

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SOURCE

61-2/19

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 – 4/30/2015

RAM
7/2015

61-2/21

Staffing Partner	SAG Invoice	Week End	Associate	Job Title	Hrs	Bill Rate	Chg Rate	Total Amt Pd to Staffing Co.	Guidant Mgmt Fee (next SAG# in sequence)	Total Charge Amount	Inv Date
[REDACTED]	285686	1/18/2013	[REDACTED]	Nuclear - Trainer	11	[REDACTED]	[REDACTED]	[REDACTED]	61-2/22	[REDACTED]	1/18/2013

61-2/1

CONFIDENTIAL

PBC

SOURCE

61-2/21

AM
2/23

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

61-2/23

Staffing Partner	SAG Invoice	Week End	Job Title	Hrs	Bill Rate	Chg Rate	Total Amt Pd to Staffing Co.	Guidant Mgmt Fee (next SAG# in sequence)	Total Charge Amount	Inv Date
[REDACTED]	285686	1/18/2013	Nuclear - Trainer	11	[REDACTED]	[REDACTED]	[REDACTED]	61-2/23	[REDACTED]	1/18/2013

61-2/23

CONFIDENTIAL

PRC

SOURCE

61-2/23

Townsend Constructors, Inc.



General Contractors
 Roofing Contractors
 Mechanical Contractors
 Plumbing Contractors
 Underground Utility Contractors



Handwritten: PA 822017
 7/2015

Invoice Number: 13-050A
 Work Authorization: 147496, WA 211
 Job Number: 1215
 Page: 1 of 2
 Invoice Date: 03/04/13
 Due Date: 03/19/13

Townsend Constructors, Inc.
 405 South Duncan Avenue
 Clearwater, FL 33755

Customer: F00020

Progress Energy Crystal River
 15760 West Powerline Street
 Crystal River, FL 34428

PA 822017

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 - 4/30/2015

Handwritten: 79,809.32

MTF Modifications

Description	Classification	Subtotal	Markup	Tax	Total
Week Ending 1/12/13	Labor			61-2/27	
Week Ending 1/19/13	Labor			61-2/28	
Week Ending 1/26/13	Labor			61-2/29	
Week Ending 2/2/13	Labor			61-2/30	
Week Ending 2/9/13	Labor			61-2/31	

Attached Invoices & Receipts

Aero Pest Control (253876)	Termite Pretreat	61-2/37			
Buddy & Fred's (49938)	Materials	61-2/33			
Buddy & Fred's (49940)	Materials	61-2/24			
Buddy & Fred's (49945)	Materials	61-2/35			
Buddy & Fred's (49947)	Materials	61-2/36			
Central Testing Labs (1014257)	Subcontractor	61-2/37			
Day Metal Products (10890)	Materials	61-2/38			
Gulf Coast Ready Mix (44630)	Materials	61-2/39			
Gulf Coast Ready Mix (44653)	Materials	61-2/40			
Gulf Cost Ready Mix (44822)	Materials	61-2/41			
Gulf Cost Ready Mix (44915)	Materials	61-2/42			
Gulf Cost Ready Mix (44938)	Materials	61-2/43			
Home Depot (215129)	Materials	61-2/44			
Home Depot (2440410)	Materials	61-2/45			

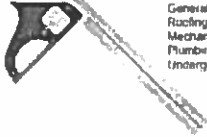
PBC

SOURCE

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Handwritten: 61-2/25

Townsend Constructors, Inc.



General Contractors
 Roofing Contractors
 Mechanical Contractors
 Plumbing Contractors
 Underground Utility Contractors



JAM
7/20/13

Invoice Number: 13-050A
 Work Authorization: 147496, WA 211
 Job Number: 1215
 Page: 2 of 2
 Invoice Date: 03/04/13
 Due Date: 03/19/13

Townsend Constructors, Inc.
 405 South Duncan Avenue
 Clearwater, FL 33755

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 – 4/30/2015

Customer: F00020

Progress Energy Crystal River
 15760 West Powerline Street
 Crystal River, FL 34428

MTF Modifications

Description	Classification	Subtotal	Markup	Tax	Total
Home Depot (2455418)	Consumables	61-2/46 \$16			
Mobile Mini (126314231)	Equipment	61-2/47 \$			
Mobile Mini (126317044)	Equipment	61-2/48 \$8			
Mobile Mini (126317045)	Equipment	61-2/49 \$			
Morgan Bros (S1558181.001)	Materials	61-2/52 \$			
Morgan Bros (S1558766.001)	Materials	61-2/53 \$			
Morgan Bros (S1559692.001)	Materials	61-2/54 \$			
Morgan Bros (S1560622.001)	Materials	61-2/55 \$			
Morgan Bros (S1571540.001)	Materials	61-2/56 \$			
Shell (593558)	Fuel	61-2/57 \$			
Shell (929463)	Fuel	61-2/58 \$			
Sunbelt (38447934-001)	Equipment	61-2/59 \$			
	Environmental Fee	61-2/59 \$			
Taylor Rental (01-464580-01)	Consumables	61-2/60 \$			
Tri-County Metals (31964)	Materials	61-2/61 \$			

SOURCE _____



Invoice Net: \$ [REDACTED]

If paid on or before above due date, apply 1.5% discount: \$ [REDACTED]

CONFIDENTIAL

61-2/26

Townsend Constructors, Inc.



General Contractors CGC056741
 Roofing Contractors CGC057894
 Mechanical Contractors CMC1249283
 Plumbing Contractors CFC1426566
 Underground Utility Contractors CUC1224984

WBENK

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 – 4/30/2015

Date: 2-Feb-13
 Project: MTF Modifications
 Contract Number: 147496, WA 211
 Attention: Marty Dudek
 Terms: Net 15 Days
 Invoice Number: 13-050A

MAM
 7/20/15

61-4/30

Name	27-Jan-13 Sunday		28-Jan-13 Monday		29-Jan-13 Tuesday		30-Jan-13 Wednesday		31-Jan-13 Thursday		1-Feb-13 Friday		2-Feb-13 Saturday		Total S/T	Total O/T	Per Diem	Total Sell
	S/T	O/T	S/T	O/T	S/T	O/T	S/T	O/T	S/T	O/T	S/T	O/T	S/T	O/T				
[Redacted]			10		10										20	0		
[Redacted]					5										15	0		
[Redacted]							10		10						20	0		
[Redacted]			10												10	0		
[Redacted]							5								5	0		
[Redacted]									10		10				20	0		
[Redacted]							10		10						20	0		
[Redacted]			2		2		1								5	0		
[Redacted]					5										5	0		
[Redacted]					4										4	0		
[Redacted]							5								5	0		
[Redacted]							10								10	0		
[Redacted]			10		10				10		10				20	0		
[Redacted]							10								20	0		
[Redacted]			10		10										20	0		
[Redacted]					8		10								18	0		
[Redacted]									10		10				20	0		
[Redacted]			4		3.5		4		1						12.5	0		
[Redacted]			3		2		2		2						9	0		
[Redacted]					4		10		10						24	0		
[Redacted]							10								10	0		
[Redacted]			2		2		3		2						9	0		
[Redacted]					10				10						30	0		
[Redacted]			10		10										20	0		
[Redacted]					6										5	0		

61-2/25

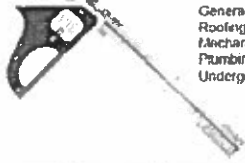
T&M work

CONFIDENTIAL



SOURCE

Townsend Constructors, Inc.



General Contractors CCG056741
 Roofing Contractors CCG057894
 Mechanical Contractors CMC1249283
 Plumbing Contractors CFC1426566
 Underground Utility Contractors CUC1224984



Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 – 4/30/2015

Date: 9-Feb-13
 Project: MTF Modifications
 Contract Number: 147496, WA 211
 Attention: Marty Dudek
 Terms: Net 15 Days
 Invoice Number: 13-050A

AM
7/2015

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Name	3-Feb-13 Sunday		4-Feb-13 Monday		5-Feb-13 Tuesday		6-Feb-13 Wednesday		7-Feb-13 Thursday		8-Feb-13 Friday		9-Feb-13 Saturday		Total S/T	Total O/T	Per Diem	Total Sell
	S/T	O/T	S/T	O/T	S/T	O/T	S/T	O/T	S/T	O/T	S/T	O/T						
[Redacted]															20	0		[Redacted]
Concrete Mason			10		10										20	0		[Redacted]
Superintendent			8						10						18	0		[Redacted]
Concrete Mason								10		10					20	0	\$	[Redacted]
Apprentice								10		10					20	0	\$	[Redacted]
Apprentice								10		10					20	0	\$	[Redacted]
Apprentice								10		10					20	0	\$	[Redacted]
Safety Specialist					2			3							5	0	\$	[Redacted]
Apprentice			10		10										20	0	\$	[Redacted]
Master Plumber			10												10	0	\$	[Redacted]
Apprentice								10							10	0	\$	[Redacted]
Carpenter					10										20	0	\$	[Redacted]
Apprentice			10		10										20	0	\$	[Redacted]
Carpenter					10			10							20	0	\$	[Redacted]
Billing Coordinator			2		3			2.5		2					9.5	0	\$	[Redacted]
Project Manager			2		2					3					7	0	\$	[Redacted]
Equip Operator										10					10	0	\$	[Redacted]
Apprentice			2		2			2		3					9	0	\$	[Redacted]
Superintendent					5			10							15	0	\$	[Redacted]
Concrete Mason			10		10										20	0	\$	[Redacted]
																		[Redacted]
																		[Redacted]
																		[Redacted]
																		[Redacted]

T&M work [Redacted]

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SOURCE

ASSET RECOVERY & RECYCLING
Surplus Sales Form

Revised - 2/2013

AM
2/2015

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page 2 of 12

Releasing Store Location / Facility Code: CR3 Authorization No: SLVG00014 Date of Sale: _____

Description	Stock No. (when applicable)	Quantity	Unit	Price per Item	Total Amount
1) <i>Structural Steel</i>	<i>N/A</i>	<i>1</i>	<i>LT</i>	[REDACTED]	[REDACTED]
2)					\$
3)					\$
4)					\$
5)					\$
6)					\$

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page 3

CHEMICAL SALE: THESE GOODS ARE BEING RECEIVED/ACCEPTED BY YOU FOR SUBSEQUENT USE AND NOT FOR DISPOSAL PURPOSES. IN THE EVENT YOU NO LONGER HAVE A USE FOR THIS MATERIAL, YOU ARE REQUIRED TO DISPOSE OF THIS MATERIAL IN ACCORDANCE WITH APPROPRIATE CITY, STATE AND FEDERAL LANDFILL DISPOSAL LAWS. NONCOMPLIANCE OF THESE LAWS WILL BE YOUR RESPONSIBILITY LEGALLY AND FINANCIALLY. NONCOMPLIANCE WILL RESULT IN ENVIRONMENTAL AND LEGAL CONSEQUENCES FOR YOU SOLELY, INCLUDING AND FEES THAT MAY BE BILLED TO DUKE ENERGY AS A RESULT OF YOUR NEGLIGENCE.

Buyer(s) initials: _____

Subtotal [REDACTED]
Sales Tax \$ _____
Total Amount Due [REDACTED]

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page 1

Return form to: Duke Energy Corporation
Asset Recovery & Recycling

Carolinas West: PO Box 1244, Mail Code: TV01B
Charlotte, NC 28201

Carolinas East: 1406 Mechanical Blvd, Code: MSC
Garner, NC 27529

Midwest: 139 E 4th Street, Mail Code: EM902
Cincinnati, OH 45202

Florida: 4306 E County Rd 462 WW4B
Wildwood, FL 34785-8762

All items listed on this form have been declared surplus per:

Duke Energy Contact: [REDACTED]

Signature: *Verbal on 6/5/13*

For Asset Recovery Use Only

Asset Coordinator: [REDACTED]

Approval Date: *6/5/13*

Recipient's Name and Address: (Print or Type)
[REDACTED]

Signature: _____

Telephone: (_____) _____

I/We offer to purchase the above item(s) for the purchase price shown. ALL Sales subject to the attached terms and conditions. Sales Tax is applicable.

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012-4/30/2015

Accounting for Carolinas West & Midwest	Operating Unit	Resp. Center	Process	Project	Activity	GL Account	BU / Res type
	Accounting for Carolinas East & Florida	Company	Line of Business	Charge To	Charge By	Account	Project

Employee Sale - Surplus can be purchased for Personal Use Only. Surplus cannot be purchased for the purpose of resale and profit.

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SOURCE PBC *Plant Salvage*

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CP&L Set of Books

CUSTOM Sales Journal By Customer

Report Date: 10-JUN-2013 12:54

Order By : Invoice Number
 Report By Line : Yes
 Currency Code :
 GL Account Type :
 Posting Status :
 GL Dates : To
 Invoice Dates : To
 Company : To
 Invoice Numbers : 7000000665 To 7000000665
 Customer Names : To
 Customer Numbers : To
 Transaction Types : To

CP&L Set of Books

CUSTOM Sales Journal By Customer
 GL Date

Report Date: 10-JUN-2013 12:54
 Page: 1

Posting Status:
 Company: 60
 Functional Currency: USD
 Invoice Currency: USD

Trans. Num	Type	Customer Name	Cust. #	Trans. Date
7000000665	PRF IR 1	[REDACTED]	20420	10-JUN-11

Line No.	GL Date	General Ledger Account	Task	Debit Amount	Credit Amount
ALL	10-JUN-13	60 000.000000 000000.1433053 00000000 000 00000.000 000 J 00.000.0000			
1	10-JUN-13	60.112.60MC1D 60MC1D 1071000 70088405 05X.51206 FRJ 111 J 00.000 0000	90004		
1	10-JUN-13	60 000.000000 000000 24161AR.00000000 000.00000.000 000 J.00 000.0000			

Total:

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PREPARER: [REDACTED]
 REVIEWER: [REDACTED]

6/18/13

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7000000865 LEASE 4264

6-3-13

PAY in the order of *Progress Energy* \$ *[REDACTED]*

Bank of America

ACH R/T 003103277

For *SCRAP*

[REDACTED]

AM 7/10/15

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Duke Energy Florida, Inc.
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SOURCE _____

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Duke Energy Florida, Inc.
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 12/31/2012-4/30/2015

Handwritten initials/signature

CP&L Set of Books

CUSTOM: Sales Journal By Customer

Report Date: 23-SEP-2013 11:47

Order By Invoice Number
 Report By Line Yes
 Currency Code
 GL Account Type
 Posting Status
 GL Dates To
 Invoice Dates To
 Company To
 Invoice Numbers 7000000991 To 7000000991
 Customer Names To
 Customer Numbers To
 Transaction Types To

CP&L Set of Books

CUSTOM: Sales Journal By Customer
 GL Date

Report Date: 23-SEP-2013 11:47
 Page 1

Posting Status:
 Company: 60
 Functional Currency: USD
 Invoice Currency: USD

Trans. Num	Bus	Type	Customer Name	Trans. Cont. & Date
7000000991		PEP IR I	[REDACTED]	27490 23-SEP-13

Line No	GL Date	General Ledger Account	Task	Debit Amount	Credit Amount
All	23-SEP-13	60 000 000000.000000.1431055 00000000.000.000000.000 000 J.00.000 0000		[REDACTED]	[REDACTED]
1	23-SEP-13	60 112 60VK1D 60VK1D 1071000.20100423 05X 15500 FR3 111.J 00.000 0000	SLVGE	[REDACTED]	[REDACTED]
1	23-SEP-13	60 000 000000 000000 24161AR.00000000 000 0A000 000 000 J 00 000 0000		[REDACTED]	[REDACTED]
2	23-SEP-13	60 917 60S07D 60S07D 18400YE.20081661 MPH 05103 000 049.J 00.000 0000	05103	[REDACTED]	[REDACTED]
2	23-SEP-13	60 000 000000.000000 24161AR.00000000 000 00000 000 000.J 00 000 0000		[REDACTED]	[REDACTED]

Total:

PREPARER: [REDACTED]
 REVIEWER: [REDACTED]

10/10/13

Handwritten calculations:
 25,203.10 x 92885 = 23,409.90
 (Retail Factor)
 = 61-3 p.1

SOURCE

PBC

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Handwritten notes on left margin:
 page 5 of 12
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AM
2/2/15

██████████
██████████
██████████
██████████

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012-4/30/2015

THIS IS NOT AN INVOICE - PLEASE DO NOT PAY THIS AMOUNT
This Payment Detail Report relates to check/EFT number 247307 dated on 8/27/2013

V0105717
FLORIDA POWER CORPORATION
DBA PROGRESS ENERGY
FLORIDA INC
1418 MECHANICAL BLVD
GARNER, NC 27529
DAN MUELLER
Phone 4079386644

Customer	Order #	Description	Date	Qty	Sales price	Total	Paid amount
PROGRESS ENERGY CLWR/LINE D 56285501 2166 PALMETTO ST WA# 344715-005 CLEARWATER, FL 33765-2168	2607512	PFP - OIL PROCESSING	RI6/19/2013				

PROGRESS ENERGY/CRYSTAL RIV 56289001 15760 POWER LINE RD ATTN RON JOHNSON CN77 WA# 00344715-00002 AMEND# 001 CRYSTAL RIVER, FL 34428	2674101	PFP - OIL PROCESSING	RI7/9/2013				
---	---------	----------------------	------------	--	--	--	--

PROGRESS ENERGY/CRYSTAL RIV 56289001 15760 POWER LINE RD ATTN RON JOHNSON CN77 WA# 00344715-00002 AMEND# 001 CRYSTAL RIVER, FL 34428	2674102	PFP - OIL PROCESSING	RI7/9/2013				
---	---------	----------------------	------------	--	--	--	--

PROGRESS ENERGY/CRYSTAL RIV 56289001 15760 POWER LINE RD ATTN RON JOHNSON CN77 WA# 00344715-00002 AMEND# 001 CRYSTAL RIVER, FL 34428	2674108	PFP - OIL PROCESSING	RI7/10/2013				
---	---------	----------------------	-------------	--	--	--	--

PROGRESS ENERGY/CRYSTAL RIV 56289001 15760 POWER LINE RD ATTN RON JOHNSON CN77 WA# 00344715-00002 AMEND# 001 CRYSTAL RIVER, FL 34428	2674107	PFP - OIL PROCESSING	RI7/10/2013				
---	---------	----------------------	-------------	--	--	--	--

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RAM
7/20/15

THIS CHECK AND CHECK FRONT AND BACK CONTAINS A SIMULATED WATERMARK

700000991 LEASE

[REDACTED]

Compass Bank
24 Greenway Plaza
Houston, TX 77045
35-1054/1130

247307
8/27/2013

PAY

[REDACTED] 00/100

[REDACTED] (A)
Void after 120 Days From Date of Issue

TO THE ORDER OF FLORIDA POWER CORPORATION
DBA PROGRESS ENERGY
FLORIDA INC
1418 MECHANICAL BLVD
GARNER, NC 27529

[REDACTED]
[REDACTED]
AUTHORIZED SIGNATURE (S) [REDACTED]

⑈ 247307⑈ [REDACTED]

Duke Energy Florida, Inc.
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(A) [REDACTED]

[REDACTED] × 9.2885 = [REDACTED]
Immaterial Difference \$28.90
retail
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p.7

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SOURCE PBC

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Ronald Mavrides

RM
7/20/15

From: [REDACTED]
 Sent: Tuesday, July 14, 2015 6:37 PM
 To: Ronald Mavrides
 Cc: Linda Hill [REDACTED]
 Subject: Status Update

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
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 12/31/2012 – 4/30/2015

Ron,

I have just sent you a CD via FedEx. You should receive it by 10:30 am tomorrow. The CD includes responses to CR3-10, CR3-11, and invoices from CR3-08 Steam Gen.

The Steam Gen invoices were all from Guidant, which is our company's contractor handling all the staff augmentation. They provide us with contractors and handle all the billing. They don't send a typical invoice that you normally see with other vendors. Each month, we receive an Excel file from them with all the contractor billing details and that is all the support we get. This CD includes a file named "For Demo Purpose – Guidant Electronic Invoice for Period 02-2013" which shows you what that electronic invoice looks like. So for all the sample selected for Guidant (e.g. invoice number SAGxxxxxx), we included details from this invoice file. Please let me know if you have any questions.

We are making some good progress today. I will definitely have another CD to send you tomorrow.

Thanks,

[REDACTED]

Duke Energy

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PBC

SOURCE _____

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7/20/15

Duke Energy Florida, Inc.
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Steam Gen - Contract Labor selection

Journal Line Descr JD	Posted Date JD	Project ID CB	Vendor Name JD	Account Long Descr CB	Monetary Amount JD	Reference
Guidant Accru	2/8/2013	20022096		SCHM Cwip	61571	*See pdf Guidant Accru spreadsheet (page 43) & **Guidant Accru invoice details extract (page 27)
Guidant Accru	3/1/2013	20022096		SCHM Cwip	61572	See pdf Guidant Accru spreadsheet (page 46) & Guidant Accru invoice details extract (page 29)
Guidant Accru	3/1/2013	20022096		SCHM Cwip	61573	See pdf Guidant Accru Spreadsheet (page 58) & Guidant Accru invoice details extract (page 35)
GUIDANT LABOR CHARGE	2/4/2013	20022096		SCHM Cwip	61574	Tab A ✓
GUIDANT SERVICE CHAR	2/4/2013	20022096		SCHM Cwip	61575	Tab A ✓
GUIDANT LABOR CHARGE	2/15/2013	20022096		SCHM Cwip	61576	Tab B ✓
GUIDANT SERVICE CHAR	2/15/2013	20022096	GUIDANT GROUP	SCHM Cwip	61577	Tab B ✓
GUIDANT LABOR CHARGE	2/22/2013	20022096		SCHM Cwip	61578	Tab C ✓
GUIDANT SERVICE CHAR	2/22/2013	20022096	GUIDANT GROUP	SCHM Cwip	61579	Tab C ✓
GUIDANT LABOR CHARGE	3/1/2013	20022096		SCHM Cwip	61580	Tab D ✓
GUIDANT SERVICE CHAR	3/1/2013	20022096	GUIDANT GROUP	SCHM Cwip	61581	Tab D ✓
GUIDANT LABOR CHARGE	3/1/2013	20022096		SCHM Cwip	61582	Tab E ✓
GUIDANT SERVICE CHAR	3/1/2013	20022096	GUIDANT GROUP	SCHM Cwip	61583	Tab E ✓

Retail factor
Agrees to selection

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Duke Energy Florida, Inc.
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 Docket No. 150148-EI
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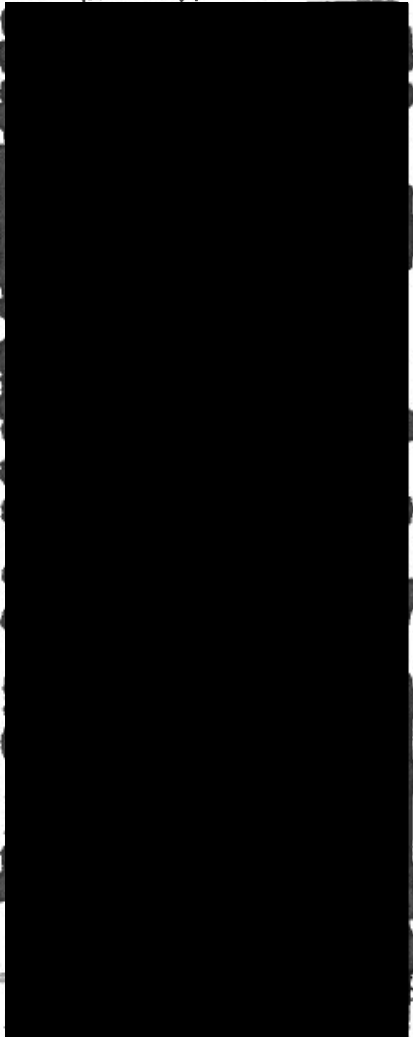
RAM
 7/2015

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January 2013 Guidant Accrual
 1/21 - 1/31
 (9 business days)

1/18/2013		20078851-RCLBR-60L29D-LCG
1/18/2013		20078851-CCLBR-60L29D-LCG
1/18/2013		20078944-CCONT-60L29D-LCG
1/18/2013		20081885-CCLBR-60L29D-LCG
1/18/2013		20081889-OCLBR-60L29D-LCG
1/18/2013		20078831-CCLBR-60L29D-LCG
1/18/2013		20081885-CCLBR-60L29D-LCG
1/18/2013		20078837-RADLB-60L29D-LCG
1/18/2013		20078837-RADEX-60L29D-LML
1/18/2013		20015934-ECSWD-60PL4D-LOS
1/18/2013		20015934-ECSWD-60PL4D-LOS
1/18/2013		20078851-CCLBR-60L29D-LCG
1/18/2013		20081885-CCLBR-60L29D-LCG
1/18/2013		20015933-ECSWD-60PL4D-LOS
1/18/2013		20015933-ECSWD-60PL4D-LOS
1/18/2013		20078851-CCMSC-60L29D-LML
1/18/2013		20081885-CCMSC-60L29D-LML
1/18/2013		20078851-CCLBR-60L29D-LCG
1/18/2013		20081885-CCLBR-60L29D-LCG
1/18/2013		20078837-CCLBR-60L29D-LCG
1/18/2013		20078837-CCLBR-60L29D-LCG
1/18/2013		20088588-CCONT-60L29D-LCG
1/18/2013		20015936-B1404-60LN3D-LOS
1/18/2013		20015936-ECCFA-60LN3D-LOS
1/18/2013		20015936-ECNAD-60LN3D-LOS
1/18/2013		20015937-ECCRF-60LN3D-LOS
1/18/2013		20081932-CCLBR-60NM6D-LOS
1/18/2013		20015936-B1404-60LN3D-LOS
1/18/2013		20015936-ECCFA-60LN3D-LOS
1/18/2013		20078837-CCLBR-60L29D-LCG
1/18/2013		20078851-CCLBR-60L29D-LCG
1/18/2013		20078945-CCONT-60L29D-LCG
1/18/2013		20081885-CCLBR-60L29D-LCG
1/18/2013		20081891-CCLBR-60L29D-LCG
1/18/2013		20092701-CCONT-60L29D-LCG
1/18/2013		20078837-CCLBR-60L29D-LCG
1/18/2013		20078944-CCONT-60L29D-LCG
1/18/2013		20081889-OCLBR-60L29D-LCG
1/18/2013		20078851-CCLBR-60L29D-LCG
1/18/2013		20081885-CCLBR-60L29D-LCG
1/18/2013		20078851-CCLBR-60L29D-LCG
1/18/2013		20081885-CCLBR-60L29D-LCG
1/18/2013		20015932-ECNAD-60PL3D-LOS
1/18/2013		20091844-CCONT-60L29D-LCG
1/18/2013		20091844-COTHR-60L29D-LML
1/18/2013		20088588-CCONT-60M6D-LCG
1/18/2013		20091557-S3104-60ML2D-LOS
1/18/2013		20091557-S3104-60ML2D-LOS
1/18/2013		20088405-10802-60NC1D-LCG
1/18/2013		20022098-E0301-60MX5D-LOS
1/18/2013		20088405-10340-60NC5D-LCG
1/18/2013		20088405-10802-60NC1D-LCG



20078851	RCLBR	LCG	60L29D	Guidant Accru
20078851	CCLBR	LCG	60L29D	Guidant Accru
20078944	RCONT	LCG	60L29D	Guidant Accru
20081885	CCLBR	LCG	60L29D	Guidant Accru
20081889	OCLBR	LCG	60L29D	Guidant Accru
20078851	CCLBR	LCG	60L29D	Guidant Accru
20081885	CCLBR	LCG	60L29D	Guidant Accru
20078837	RADLB	LCG	60L29D	Guidant Accru
20078837	RADEX	LML	60L29D	Guidant Accru
20015934	ECSWD	LOS	60PL4D	Guidant Accru
20015934	ECSWD	LOS	60PL4D	Guidant Accru
20078851	CCLBR	LCG	60L29D	Guidant Accru
20081885	CCLBR	LCG	60L29D	Guidant Accru
20015933	ECSWD	LOS	60PL4D	Guidant Accru
20015933	ECSWD	LOS	60PL4D	Guidant Accru
20078851	CCMSC	LML	60L29D	Guidant Accru
20081885	CCMSC	LML	60L29D	Guidant Accru
20078851	CCLBR	LCG	60L29D	Guidant Accru
20081885	CCLBR	LCG	60L29D	Guidant Accru
20078837	CCLBR	LCG	60L29D	Guidant Accru
20078837	CCLBR	LCG	60L29D	Guidant Accru
20088588	RCONT	LCG	60L29D	Guidant Accru
20015936	B1404	LOS	60LN3D	Guidant Accru
20015936	ECCFA	LOS	60LN3D	Guidant Accru
20015936	ECNAD	LOS	60LN3D	Guidant Accru
20015937	ECCRF	LOS	60LN3D	Guidant Accru
20081932	CCLBR	LOS	60NM6D	Guidant Accru
20015936	B1404	LOS	60LN3D	Guidant Accru
20015936	ECCFA	LOS	60LN3D	Guidant Accru
20078837	CCLBR	LCG	60L29D	Guidant Accru
20078851	CCLBR	LCG	60L29D	Guidant Accru
20078945	CCONT	LCG	60L29D	Guidant Accru
20081885	CCLBR	LCG	60L29D	Guidant Accru
20081892	CCLBR	LCG	60L29D	Guidant Accru
20092701	CCONT	LCG	60L29D	Guidant Accru
20078837	CCLBR	LCG	60L29D	Guidant Accru
20078944	CCONT	LCG	60L29D	Guidant Accru
20081889	OCLBR	LCG	60L29D	Guidant Accru
20078851	CCLBR	LCG	60L29D	Guidant Accru
20081885	CCLBR	LCG	60L29D	Guidant Accru
20078851	CCLBR	LCG	60L29D	Guidant Accru
20081885	CCLBR	LCG	60L29D	Guidant Accru
20015932	ECNAD	LOS	60PL3D	Guidant Accru
20091844	CCONT	LCG	60L29D	Guidant Accru
20091844	COTHR	LML	60L29D	Guidant Accru
20088588	RCONT	LCG	60M6D	Guidant Accru
20091557	S3104	LOS	60ML2D	Guidant Accru
20091557	S3104	LOS	60ML2D	Guidant Accru
20088405	10802	LCG	60NC1D	Guidant Accru
20022098	E0301	LOS	60MX5D	Guidant Accru
20088405	10340	LCG	60NC5D	Guidant Accru
20088405	10802	LCG	60NC1D	Guidant Accru

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February 2013 Guidant Accrual
 2/18 - 2/28
 (9 business days)

2/15/2013	[REDACTED]	2/15/2013	20081889	CCLBR	60LZ9D-LCG
2/15/2013	[REDACTED]	2/15/2013	20081889	CCMSC	60LZ9D-LML
2/15/2013	[REDACTED]	2/15/2013	20081890	CCLBR	60LZ9D-LCG
2/15/2013	[REDACTED]	2/15/2013	20078944	CCONT	60LZ9D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10104	60NE4D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10096	60ML2D-LCG-1969403-34
2/15/2013	[REDACTED]	2/15/2013	20088405	10436	60ML2D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10049	60NC1D-LCG-1969403-21
2/15/2013	[REDACTED]	2/15/2013	20088405	10200	60927D-LCG-1970023-01
2/15/2013	[REDACTED]	2/15/2013	20088405	10200	60927D-LCG-1970023-01
2/15/2013	[REDACTED]	2/15/2013	20016109	L0301	60JN6D-LOS
2/15/2013	[REDACTED]	2/15/2013	20016109	S0212	60JN6D-LOS
2/15/2013	[REDACTED]	2/15/2013	20088405	10502	60LW8D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10502	60LW8D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10802	60LW8D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10802	60LW8D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10000	60LW8D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10049	60LW8D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10049	60LW8D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10049	60LW8D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10049	60LW8D-LCG
2/15/2013	[REDACTED]	2/15/2013	20016109	T0201	60927D-LOS
2/15/2013	[REDACTED]	2/15/2013	20088405	10804	60927D-LCG
2/15/2013	[REDACTED]	2/15/2013	20092761	W0601	60927D-LOS
2/15/2013	[REDACTED]	2/15/2013	20088405	10102	60NE4D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10102	60NE4D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10049	60LW8D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10300	60NC5D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10300	60NC5D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10800	60NC1D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10800	60NC1D-LCG
2/15/2013	[REDACTED]	2/15/2013	20091557	S3108	60582D-LOS
2/15/2013	[REDACTED]	2/15/2013	20091557	S3108	60582D-LOS
2/15/2013	[REDACTED]	2/15/2013	20088405	10340	60NC5D-LCG
2/15/2013	[REDACTED]	2/15/2013	20022098	E0301	60MX5D-LOS
2/15/2013	[REDACTED]	2/15/2013	20088405	10340	60NC5D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10802	60NC1D-LCG
2/15/2013	[REDACTED]	2/15/2013	20088405	10802	60NC1D-LCG
2/15/2013	[REDACTED]	2/15/2013	20091557	S3104	60ML2D-LOS
2/15/2013	[REDACTED]	2/15/2013	20091557	S3104	60ML2D-LOS
2/15/2013	[REDACTED]	2/15/2013	20016109	T0201	60927D-LOS
2/15/2013	[REDACTED]	2/15/2013	20016109	T0201	60927D-LOS
2/15/2013	[REDACTED]	2/15/2013	20020136	M0201	60088D-LOS
2/15/2013	[REDACTED]	2/15/2013	20020136	M0201	60088D-LOS
2/15/2013	[REDACTED]	2/15/2013	20016748	B1504	60165D-LOS
2/15/2013	[REDACTED]	2/15/2013	20063702	D7108	6011E1D-LOS
2/15/2013	[REDACTED]	2/15/2013	20081927	OCLBR	60AL7D-LOS
2/15/2013	[REDACTED]	2/15/2013	20081927	OCLBR	60AL7D-LOS
2/15/2013	[REDACTED]	2/15/2013	20034288	D6205	60NJ5D-LOS
2/15/2013	[REDACTED]	2/15/2013	20047687	D6205	60NJ5D-LOS
2/15/2013	[REDACTED]	2/15/2013	20085571	RTUTM	60M45D-LOS
2/15/2013	[REDACTED]	2/15/2013	20034288	D6205	60NJ5D-LOS
2/15/2013	[REDACTED]	2/15/2013	20047687	D6205	60NJ5D-LOS
2/15/2013	[REDACTED]	2/15/2013	20034288	D6205	60NJ5D-LOS

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

20081889	CCLBR	LCG	60LZ9D	Guidant Accru
20081889	CCMSC	LML	60LZ9D	Guidant Accru
20081890	CCLBR	LCG	60LZ9D	Guidant Accru
20078944	CCONT	LCG	60LZ9D	Guidant Accru
20088405	10104	LCG	60NE4D	Guidant Accru
20088405	10096	LCG	60ML2D	Guidant Accru
20088405	10436	LCG	60ML2D	Guidant Accru
20088405	10049	LCG	60NC1D	Guidant Accru
20088405	10200	LCG	60927D	Guidant Accru
20088405	10200	LCG	60927D	Guidant Accru
20016109	L0301	LOS	60JN6D	Guidant Accru
20016109	S0212	LOS	60JN6D	Guidant Accru
20088405	10502	LCG	60LW8D	Guidant Accru
20088405	10502	LCG	60LW8D	Guidant Accru
20088405	10802	LCG	60LW8D	Guidant Accru
20088405	10802	LCG	60LW8D	Guidant Accru
20088405	10000	LCG	60LW8D	Guidant Accru
20088405	10049	LCG	60LW8D	Guidant Accru
20088405	10049	LCG	60LW8D	Guidant Accru
20088405	10049	LCG	60LW8D	Guidant Accru
20088405	10049	LCG	60LW8D	Guidant Accru
20016109	T0201	LOS	60927D	Guidant Accru
20088405	10804	LCG	60927D	Guidant Accru
20092761	W0601	LOS	60927D	Guidant Accru
20088405	10102	LCG	60NE4D	Guidant Accru
20088405	10102	LCG	60NE4D	Guidant Accru
20088405	10049	LCG	60LW8D	Guidant Accru
20088405	10300	LCG	60NC5D	Guidant Accru
20088405	10300	LCG	60NC5D	Guidant Accru
20088405	10800	LCG	60NC1D	Guidant Accru
20088405	10800	LCG	60NC1D	Guidant Accru
20091557	S3108	LOS	60582D	Guidant Accru
20091557	S3108	LOS	60582D	Guidant Accru
20088405	10340	LCG	60NC5D	Guidant Accru
20022098	E0301	LOS	60MX5D	Guidant Accru
20088405	10340	LCG	60NC5D	Guidant Accru
20088405	10802	LCG	60NC1D	Guidant Accru
20088405	10802	LCG	60NC1D	Guidant Accru
20091557	S3104	LOS	60ML2D	Guidant Accru
20091557	S3104	LOS	60ML2D	Guidant Accru
20016109	T0201	LOS	60927D	Guidant Accru
20016109	T0201	LOS	60927D	Guidant Accru
20020136	M0201	LOS	60088D	Guidant Accru
20020136	M0201	LOS	60088D	Guidant Accru
20016748	B1504	LOS	60165D	Guidant Accru
20063702	D7108	LOS	6011E1D	Guidant Accru
20081927	OCLBR	LOS	60AL7D	Guidant Accru
20081927	OCLBR	LOS	60AL7D	Guidant Accru
20034288	D6205	LOS	60NJ5D	Guidant Accru
20047687	D6205	LOS	60NJ5D	Guidant Accru
20085571	RTUTM	LOS	60M45D	Guidant Accru
20034288	D6205	LOS	60NJ5D	Guidant Accru
20047687	D6205	LOS	60NJ5D	Guidant Accru
20034288	D6205	LOS	60NJ5D	Guidant Accru

SOURCE **PBC**

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 CR3 Regulatory Asset
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 ACN 15-161-2-1
 12/31/2012 – 4/30/2015

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February 2013 Guidant Accrual
 2/18 - 2/28
 (9 business days)

2/15/2013		2/15/2013	20091384-E0301-60C890-LOS
2/15/2013		2/15/2013	20016109-C0201-60AA9D-LOS
2/15/2013		2/15/2013	20049926-CLFP-60AA9D-LOS
2/15/2013		2/15/2013	20049926-IMPL-60AA9D-LOS
2/15/2013		2/15/2013	20049926-PRAN-60AA9D-LOS
2/15/2013		2/15/2013	20081962-45000-60SD1D-LOS-2059351-31
2/15/2013		2/15/2013	20072389-28000-606590-LOS-1758446-08
2/15/2013		2/15/2013	20088405-10704-606590-LOS-1970028-03
2/15/2013		2/15/2013	20062611-W0401-60LE2D-LOS
2/15/2013		2/15/2013	20062611-W0401-60LE7D-LOS
2/15/2013		2/15/2013	20093792-C0201-60LE2D-LOS
2/15/2013		2/15/2013	20087389-W0401-60SD1D-LOS-1954649-01
2/15/2013		2/15/2013	20087389-W0401-60SD1D-LOS-1954649-01
2/15/2013		2/15/2013	20081962-45000-60SD1D-LOS-2059351-31
2/15/2013		2/15/2013	20072389-45000-60SD1D-LOS-1762673-05
2/15/2013		2/15/2013	20019706-84201-60476D-LOS
2/15/2013		2/15/2013	20016109-C0101-60476D-LOA
2/15/2013		2/15/2013	20081962-45000-60SD1D-LOS-2059351-31
2/15/2013		2/15/2013	20022906-E0301-60SD1D-LOS-1465464-08
2/15/2013		2/15/2013	20081962-45000-60LH8D-LOS-2059351-31
2/15/2013		2/15/2013	20081962-45000-60SD1D-LOS-2059351-31
2/15/2013		2/15/2013	20081962-45000-60SD1D-LOS-2059351-31
2/15/2013		2/15/2013	20090538-43000-60LH9D-LOS-2059786-29
2/15/2013		2/15/2013	20090538-43000-60LH9D-LOS-2059786-29
2/15/2013		2/15/2013	20067290-45000-60SD1D-LOS-190483-31
2/15/2013		2/15/2013	20081962-45000-60SD1D-LOS-2059351-31
2/15/2013		2/15/2013	20081962-45000-60SD1D-LOS-2059351-31
2/15/2013		2/15/2013	20081962-45000-60SD1D-LOS-2059351-31
2/15/2013		2/15/2013	20091382-E0301-60SD1D-LOS-2028306-05
2/15/2013		2/15/2013	20091384-E0301-60LH8D-LOS-2028306-07
2/15/2013		2/15/2013	20081962-45000-60LH8D-LOS-2059351-31
2/15/2013		2/15/2013	20091382-E0301-60SD1D-LOS-2028306-05
2/15/2013		2/15/2013	20086092-45000-60LH8D-LOS-1921537-31
2/15/2013		2/15/2013	20086092-45000-60LH8D-LOS-1921537-31
2/15/2013		2/15/2013	20097806-W0601-60LE2D-LOS-2192788-01
2/15/2013		2/15/2013	20097806-W0601-60LE2D-LOS-2192788-01
2/15/2013		2/15/2013	20091382-E0301-60SD1D-LOS-2028306-05
2/15/2013		2/15/2013	20085500-C0201-60SD1D-LOS-1910976-04
2/15/2013		2/15/2013	20085500-C0201-60SD1D-LOS-1910976-04
2/15/2013		2/15/2013	20081962-45000-60SD1D-LOS-2059351-31
2/15/2013		2/15/2013	20085179-45000-60SD1D-LOS-1921537-31
2/15/2013		2/15/2013	20067290-45000-60SD1D-LOS-190483-31
2/15/2013		2/15/2013	20090538-43000-60SD1D-LOS-2059786-29
2/15/2013		2/15/2013	20080750-43000-60LH8D-LOS-1784582-29
2/15/2013		2/15/2013	20081962-45000-60LH8D-LOS-2059351-31
2/15/2013		2/15/2013	20086092-45000-60LH8D-LOS-1921537-31
2/15/2013		2/15/2013	20097806-W0601-60LE2D-LOS-2192788-01
2/15/2013		2/15/2013	20086094-45000-60LH8D-LOS-1930312-31
2/15/2013		2/15/2013	20086094-45000-60LH8D-LOS-1930312-31
2/15/2013		2/15/2013	20016109-C0201-60476D-LOS
2/15/2013		2/15/2013	20016109-C0201-60476D-LOS
2/15/2013		2/15/2013	20085179-45000-60LH8D-LOS-1921537-31
2/15/2013		2/15/2013	20081962-45000-60LH8D-LOS-2059351-31

20091386	E0301	LOS	
20016109	C0201	LOS	
20049926	CLFP	LOS	
20049926	IMPL	LOS	
20049926	PRAN	LOS	
20081962	45000	LOS	
20072389	28000	LOS	
20088405	10704	LOS	
20062611	W0401	LOS	
20062611	W0401	LOS	
20093792	C0201	LOS	
20087389	W0401	LOS	
20087389	W0401	LOS	
20081962	45000	LOS	
20072389	45000	LOS	
20019706	84201	LOS	
20016109	C0101	LOA	
20081962	45000	LOS	
20022906	E0301	LOS	
20081962	45000	LOS	
20081962	45000	LOS	
20081962	45000	LOS	
20090538	43000	LOS	
20090538	43000	LOS	
20067290	45000	LOS	
20081962	45000	LOS	
20081962	45000	LOS	
20081962	45000	LOS	
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20091384	E0301	LOS	
20081962	45000	LOS	
20091382	E0301	LOS	
20086092	45000	LOS	
20086092	45000	LOS	
20097806	W0601	LOS	
20097806	W0601	LOS	
20091382	E0301	LOS	
20085500	C0201	LOS	
20085500	C0201	LOS	
20081962	45000	LOS	
20085179	45000	LOS	
20067290	45000	LOS	
20090538	43000	LOS	
20080750	43000	LOS	
20081962	45000	LOS	
20086092	45000	LOS	
20097806	W0601	LOS	
20086094	45000	LOS	
20086094	45000	LOS	
20016109	C0201	LOS	
20016109	C0201	LOS	
20085179	45000	LOS	
20081962	45000	LOS	

60GB9D	Guidant Accrual
60AA9D	Guidant Accrual
60AA9D	Guidant Accrual
60AA9D	Guidant Accrual
60AA9D	Guidant Accrual
60SD1D	Guidant Accrual
60659D	Guidant Accrual
60659D	Guidant Accrual
60LE2D	Guidant Accrual
60LE2D	Guidant Accrual
60LE2D	Guidant Accrual
60SD1D	Guidant Accrual
60SD1D	Guidant Accrual
60476D	Guidant Accrual
60476D	Guidant Accrual
60SD1D	Guidant Accrual
60SD1D	Guidant Accrual
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60LH8D	Guidant Accrual
60LH8D	Guidant Accrual
60SD1D	Guidant Accrual
60LH8D	Guidant Accrual
60LH8D	Guidant Accrual
60LH8D	Guidant Accrual
60LH8D	Guidant Accrual

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Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

Staffing Partner	SAG Invoice Week End	Associate	Hrs	Bill Rate	Chg Rate	Total Amt	Guidant Mgmt Fee (Next SAG# in sequence)	Total Charge Amount	Total Spend
	286049 1/25/2013		3						
	286049 1/25/2013		3						
	286049 1/25/2013		13						
	286049 1/25/2013		3						
						617.78		6.82	
				Selection		624.78	61-5/2	6.84	61-5/2
				Variance		7.02		0.02	*Still trying to find

Note:
 Guidant Group is the Duke Energy's third party vendor which manages our contingent work force. This company sends Duke Energy a summarized electronic invoice for each billing period. They provide detail information that supports the invoiced amount from their internal time tracking system, which is included in this response.

SOURCE PBC

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Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 – 4/30/2015

APM
2/2015

61-5/7

CONFIDENTIAL

Staffing Partner	SAG Invoice	Detail Type	Week End Associate	Hrs	OT Hrs	OT Bill Rate	OT Chg Rate	Total Amt	Guidant Mgmt Fee	Total Charge Amount	Total Spend	Inv Date
[REDACTED]	286358	Hours	2/1/2013	[REDACTED]	22	22	[REDACTED]	[REDACTED]	[REDACTED]	61-5/2	[REDACTED]	2/1/2013

Note:
Guidant Group is the Duke Energy's third party vendor which manages our contingent work force.
This company sends Duke Energy a summarized electronic invoice for each billing period. They provide detail information that supports the invoiced amount from their internal time tracking system, which is included in this response.

PBC

SOURCE _____

61-5/7

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 – 4/30/2015

CONFIDENTIAL

Am
2/2015

8/5-19

Staffing Partner	SAG Invoice	Detail Type	Week End	Associate	Reports To	Job Title	Hrs	OT Hrs	OT Bill Rate	OT Chg Rate	Total Amt Pd to Staffing Co.	Guidant Mgmt Fee (next SAG# in sequence)	Total Charge Amount
[REDACTED]	286800	Hours	2/8/2013	[REDACTED]	[REDACTED]	Nuclear - Document Control Clerk	27	27	[REDACTED]	[REDACTED]	[REDACTED]	61-5/2	61-5/2

Note:
Guidant Group is the Duke Energy's third party vendor which manages our contingent work force. This company sends Duke Energy a summarized electronic invoice for each billing period. They provide detail information that supports the invoiced amount from their internal time tracking system, which is included in this response.

PBC

SOURCE _____

61-5/8

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

RAM
2/2015

6/15-19

CONFIDENTIAL

Staffing Partner	SAG Invoice	Detail Type	Associate	Reports To	Job Title	Hrs	OT Hrs	Bill Rate	Chg Rate	Total Amt Pd	Guidant M	Total Charge Amount
[REDACTED]	287069	Hours	[REDACTED]	[REDACTED]	Nuclear - Mechanical Engineer	22	0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
											61-5/2	61-5/2

Note:
Guidant Group is the Duke Energy's third party vendor which manages our contingent work force. This company sends Duke Energy a summarized electronic invoice for each billing period. They provide detail information that supports the invoiced amount from their internal time tracking system, which is included in this response.

PBC

SOURCE _____

61-5/9

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 – 4/30/2015

CONFIDENTIAL

KAM
7/2015

61-5/10

Staffing Partner	SAG Invoice	Detail Type	Week End	Associate	Job Title	Hrs	OT Hrs	OT Bill Rate	OT Chg Rate	Total Amt Pd to Staffing Co.	Guidant Mgmt Fee	Total Charge
[REDACTED]	287193	Hours	2/15/2013	[REDACTED]	Nuclear - Document Control	23	23	[REDACTED]	[REDACTED]	[REDACTED]	61-5/2	61-5/2

Note:
Guidant Group is the Duke Energy's third party vendor which manages our contingent work force. This company sends Duke Energy a summarized electronic invoice for each billing period. They provide detail information that supports the invoiced amount from their internal time tracking system, which is included in this response.

SOURCE PBC

61-5/10

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 – 4/30/2015

KAM
 7/2015

2/5-19

CONFIDENTIAL

Concur Transaction

Project	Vendor	Default Approver	Employee Name	Expense Description	Expense Type	Transaction Date	Transaction Amount Posted	
20077886	U.S. Airways			Tallahassee Trip for CR3 (2)	Airfare	10/22/2012	\$150.00	See pdf for Expense report \$300
20077886	U.S. Airways			Tallahassee Trip for CR3 (2)	Airfare	10/23/2012	\$150.00	See pdf for Expense report \$300
20077886	WESTIN COPLEY PLACE DI			NEIL Mediation - Boston	Breakfast	11/19/2012	\$24.33	See pdf for Expense report \$546.77
20077886	WESTIN COPLEY PLACE DI			NEIL Mediation - Boston	Dinner	11/17/2012	\$31.68	See pdf for Expense report \$546.77
20077886	Westin Hotels and Resorts			NEIL Mediation - Boston	Hotel	11/19/2012	\$490.76	See pdf for Expense report \$546.77
							\$846.77	Agrees to amount

Source:
 Concur CT&E BO Universe
 Report Entry and Employee Classes
 queried by project#

61-5/19 (A) → 24.33
 61-5/19 (B) → 31.68
 61-5/18 (C) → 490.76
 546.77

Small variance due to local taxes and fees.

PBC

SOURCE _____

61-5/12

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

RAM
7/20/15



Omega World Travel / Progress Energy Travel Center
GOING FULL CIRCLE AND BEYOND
Phone: (919) 548-2554
PGN@OWT.NET

Electronic Invoice

Prepared For:

Ref: E24985

SALES PERSON	KR
INVOICE NUMBER	0233811
INVOICE ISSUE DATE	22 Oct 2012
RECORD LOCATOR	DRHGVF
CUSTOMER NUMBER	RPKPROGRES

Client Address

DUKE ENERGY
M01
410 S. WILMINGTON ST.
RALEIGH NC 27601

CONFIDENTIAL

Notes

*****PLEASE REVIEW YOUR ENTIRE ITINERARY*****

** NOTIFY THE TRAVEL CENTER OF ERRORS/CORRECTIONS **
 ** PLEASE VERIFY THAT NAME ON ITINERARY MATCHES **
 ** EXACTLY AS IT APPEARS ON YOUR GOVERNMENT ISSUED *
 ** IDENTIFICATION - PLEASE CALL BY 5PM ON THE DAY **
 ** RESERVATION IS MADE FOR ANY CORRECTIONS **
 ** FAILURE TO REPORT ANY CORRECTIONS MAY RESULT **
 ** IN ADDITIONAL CHARGES OR DENIED BOARDING **

DATE: Mon, Oct 29

Flight: US AIRWAYS 2467

From	CHARLOTTE, NC	Departs	12:55pm
To	TALLAHASSEE, FL	Arrives	2:20pm
Duration	01hr(s) :25min(s)	Class	Coach
Type		Meal	
Stop(s)	Non Stop		
Seat(s) Details			US - XXXXX 26

DATE: Tue, Oct 30

Flight: US AIRWAYS 2468

From	TALLAHASSEE, FL	Departs	2:45pm
To	CHARLOTTE, NC	Arrives	4:05pm
Duration	01hr(s) :20min(s)	Class	Coach

SOURCE PBC

61-5/13

61-5/13

12/05/2012 WED 14:42 FAX

005/006

AM
7/20/15

11/26/2012 MON 10:53 FAX

005/009

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

Type	Meal
Stop(s) Non-Stop	
Seat(s) Details [REDACTED]	Seat(s) - 08F US - XXXXX 26

DATE: Sat, Jul 27

Others

THANK YOU FOR
BOOKING WITH
OMEGA

Ticket Information

Ticket Number	US 7140774166	Passenger	[REDACTED]		
		Exchange	US 7140774122		
		Billed to:	CA XXXXXXXXXXXXX4568	USD	* 150.00
				Total base fare amount	USD 150.00
				Total Taxes	USD 0.00
				Net Credit Card Billing	* USD 150.00
					61-5/12
				Total Amount Due	USD 0.00

THANK YOU FOR USING OMEGA WORLD TRAVEL
FOR 24/7 TRAVEL ASSISTANCE / EMERGENCIES OR TO REPORT
A TRAVEL RELATED CLAIM
PLEASE CALL 877-433-4130 OR 919-546-2554
FARE 558.50
FARE NEW FARE 558.50 THIS IS REISSUE AT 150.00
TSA AND THE AIRLINES URGE ALL DOMESTIC TRAVELERS TO
ARRIVE AT THE AIRPORT 2 HOURS PRIOR TO FLIGHT DEPARTURE
AND ALL INTERNATIONAL TRAVELERS 3 HOURS PRIOR.
RECONFIRMATION OF FLIGHT STATUS SEAT ASSIGNMENTS AND
BAGGAGE FEES IS RECOMMENDED PRIOR TO DEPARTURE FOR
THE AIRPORT.

ADULT PASSENGERS WILL BE REQUIRED TO SHOW A U.S.
FEDERAL OR STATE-ISSUED ID THAT CONTAINS THE FOLLOWING
NAME DATE OF BIRTH GENDER EXPIRATION DATE AND A
TAMPER-RESISTANT FEATURE.
VALID PASSPORTS ARE REQUIRED FOR INTERNATIONAL TRAVEL
TO INCLUDE VISAS WHERE REQUIRED.
U60-M01-M01-M01-M01
BA-6478
U45-N

CONFIDENTIAL

Your travel arranger provides the information contained in this document. If you have any questions about the content, please contact your travel arranger. For Credit Card Service fees, please see eTicket receipt for total charges.

61-5/14

SOURCE _____ PBC

61-5/14

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

DM
7/2015



Omega World Travel / Progress Energy Travel Center
GOING FULL CIRCLE AND BEYOND
Phone: (919) 546-2554
PGN@OWT.NET

Electronic Invoice

Prepared For:



Ref: E24985

SALES PERSON	KR
INVOICE NUMBER	0233829
INVOICE ISSUE DATE	23 Oct 2012
RECORD LOCATOR	DRHGVF
CUSTOMER NUMBER	RPKPROGRES

Client Address

DUKE ENERGY
M01
410 S. WILMINGTON ST.
RALEIGH NC 27601

Notes

*****PLEASE REVIEW YOUR ENTIRE ITINERARY*****

** NOTIFY THE TRAVEL CENTER OF ERRORS/CORRECTIONS **
 ** PLEASE VERIFY THAT NAME ON ITINERARY MATCHES **
 ** EXACTLY AS IT APPEARS ON YOUR GOVERNMENT ISSUED *
 ** IDENTIFICATION - PLEASE CALL BY 5PM ON THE DAY **
 ** RESERVATION IS MADE FOR ANY CORRECTIONS **
 ** FAILURE TO REPORT ANY CORRECTIONS MAY RESULT **
 ** IN ADDITIONAL CHARGES OR DENIED BOARDING **

CONFIDENTIAL

DATE: Mon, Oct 29

Flight: US AIRWAYS 2511

From	CHARLOTTE, NC	Departs	6:05pm
To	TALLAHASSEE, FL	Arrives	7:41pm
Duration	01hr(s) :36min(s)	Class	Coach
Type		Meal	
Stop(s)	Non Stop		
Seat(s) Details		Seat(s) - 12A	US - XXXXX 26

DATE: Tue, Oct 30

Flight: US AIRWAYS 2468

From	TALLAHASSEE, FL	Departs	2:45pm
To	CHARLOTTE, NC	Arrives	4:06pm
Duration	01hr(s) :20min(s)	Class	Coach

61-5/15

SOURCE _____

PBC

61-5/15

12/05/2012 WED 14:41 FAX

003/006

11/26/2012 MON 10:53 FAX

003/009

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

ADM
7/10/15

Type	Meal
Stop(s) Non-Stop	
Seat(s) Details	US - XXXXX 26

Ticket Information

Ticket Number	US 7140774122	Passenger	[REDACTED]
		Exchange	US 8735489498
		Billed to:	CA XXXXXXXXXXXX4568

	USD	* 150.00
Total base fare amount	USD	150.00
Total Taxes	USD	0.00
Net Credit Card Billing	* USD	150.00 <i>61-5/12</i>
Total Amount Due	USD	0.00

THANK YOU FOR USING OMEGA WORLD TRAVEL
 FOR 24/7 TRAVEL ASSISTANCE / EMERGENCIES OR TO REPORT
 A TRAVEL RELATED CLAIM
 PLEASE CALL 877-433-4130 OR 919-546-2554
 FARE 556.50
 U60-M01-M01-M01-M01
 BA-6479

Your travel arranger provides the information contained in this document. If you have any questions about the content, please contact your travel arranger. For Credit Card Service fees, please see eTicket receipt for total charges.

CONFIDENTIAL

61-5/16

PBC
SOURCE _____

61-5/16

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

AM
7/2015

TOP

TOP

TOP

FAX COVER PAGE

(see instructions below)

Fax this page and your receipts to:
866-428-9026

Report Summary

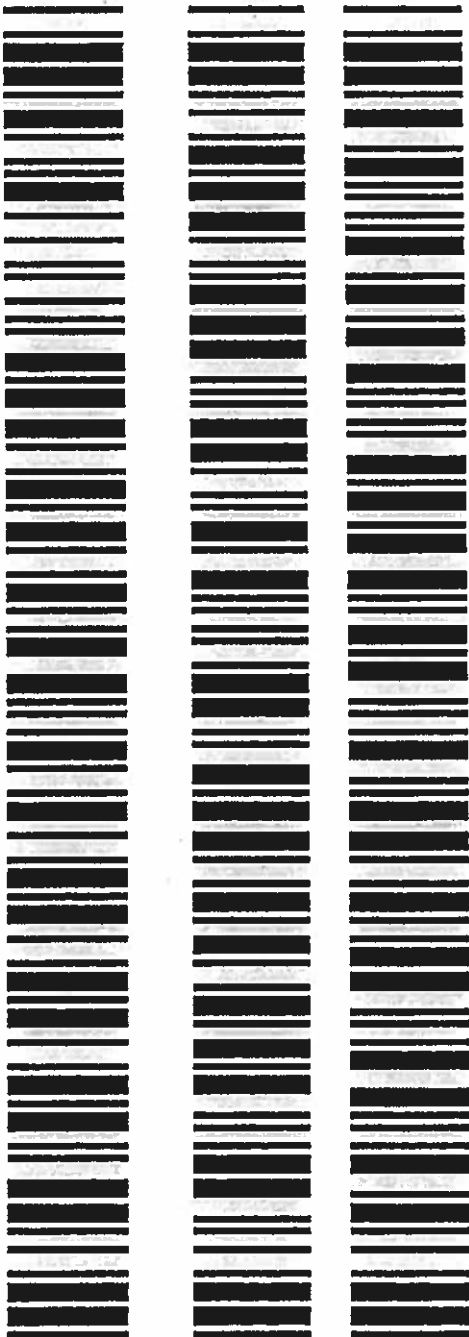
Report Name :	NEIL Mediation - Boston
Employee Name :	[REDACTED]
Report Id :	13C57488EFD646E28F69
Employee ID :	E24985
Company ID :	48868
Report Total :	\$546.77

Amount Due Employee : \$0.00
 Amount Due Company Card : \$546.77

Receipts to Fax

11/19/2012; Hotel; \$490.76;

CONFIDENTIAL



BOTTOM

BOTTOM

BOTTOM

PBC

SOURCE _____

61-5/17

61-5/17

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

AM
7/2015

The Westin Copley Place Boston
10 Huntington Avenue
Boston, MA 02116
United States
Tel: 617-262-9600 Fax: 617-424-7483

WESTIN
HOTELS & RESORTS



Page Number : 1 Invoice Nbr : 3022714
Guest Number : 1211787
Folio ID : EX-A
Arrive Date : 17-NOV-12 13:40
Depart Date : 19-NOV-12
No. Of Guest : 1
Room Number : 1520
Room Rate : 204.00
Club Account :

MCK17A - McGuirewoods LLP

Information Invoice

Tax ID :
Westin Copley Place 19-NOV-12 02:24 TANINOR

Date	Reference	Description	Charges	Credits
17-NOV-12	RT1520	Room Charge	204.00	
17-NOV-12	RT1520	State Tax - 5.7%	11.63	
17-NOV-12	RT1520	City/Local Tax-6.0	12.24	
17-NOV-12	RT1520	Conv. Ctr Tax-2.75	5.61	
18-NOV-12	5876	The Huntington	23.80	
18-NOV-12	RT1520	Room Charge	204.00	
18-NOV-12	RT1520	State Tax - 5.7%	11.63	
18-NOV-12	RT1520	City/Local Tax-6.0	12.24	
18-NOV-12	RT1520	Conv. Ctr Tax-2.75	5.61	
19-NOV-12	MC	Mastercard	-490.76	
	** Total		490.76	61-5/12 490.76
	*** Balance		0.00	

Continued on the next page

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CONFIDENTIAL

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SOURCE _____

61-5/18

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

AM
7/2015

The Westin Copley Place Boston
Ten Huntington Avenue
Boston, MA 02116
(617) 262-9600

269 BERNARDO

2 / 1 CHK 2934 GST 1
NOV17'12 7:33PM

CHECK: 5996
TABLE: 5 / 1
SERVER: 211 FADILA
DATE: NOV19'12 7:01AM
CARD TYPE: MASTERCARD
ACCT #: XXXXXXXXXXXXX4568
EXP DATE: XX/XX
AUTH CODE: 065202

1 ICED TEA 4.00
1 B&B BURGER 16.00
1 BOSTON PIE 4.00

Subtotal 24.00
Tax 1.68
Total Due .. \$25.68

61-5/12

** NOT A CREDIT CARD VOUCHER **

SUBTOTAL: 20.33
61-5/12

GRATUITY: _____

TOTAL: _____

ACCOUNT/ROOM NUMBER: _____

NAME: _____

SIGNATURE: _____

CONFIDENTIAL

61-5/19

PBC

SOURCE _____

61-5/19

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*DLM
7/2015*

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 – 4/30/2015

61-5-19

December 2012 Guidant Accrual
Invoice date 12/21/2012

12/21/2012	20088405-10800-60NC1D-LCG	20088405	10800	60NC1D	LCG	Guidant Accrual
12/21/2012	20088405-10800-60NC1D-LCG	20088405	10800	60NC1D	LCG	Guidant Accrual
12/14/2012	20091557-53104-60ML2D-LOS	20091557	S3104	60ML2D	LOS	Guidant Accrual
12/21/2012	20091557-53104-60ML2D-LOS	20091557	S3104	60ML2D	LOS	Guidant Accrual
12/21/2012	20088405-10300-60NC5D-LCG	20088405	10300	60NC5D	LCG	Guidant Accrual
12/21/2012	20088405-10300-60NC5D-LCG	20088405	10300	60NC5D	LCG	Guidant Accrual
12/21/2012	20016109-L0201-60614D-LOS	20016109	L0201	60614D	LOS	Guidant Accrual
12/21/2012	20016109-T0201-60927D-LOS	20016109	T0201	60927D	LOS	Guidant Accrual
12/21/2012	20092125-21000-60927D-LOS-2075595-10	20092125	21000	60927D	LOS	Guidant Accrual
12/21/2012	20091557-53104-60ML2D-LOS	20091557	S3104	60ML2D	LOS	Guidant Accrual
12/21/2012	20088405-10100-60NE4D-LCG	20088405	10100	60NE4D	LCG	Guidant Accrual
12/21/2012	20088405-10100-60NE4D-LCG	20088405	10100	60NE4D	LCG	Guidant Accrual
12/7/2012	20091557-53104-60ML2D-LOS	20091557	S3104	60ML2D	LOS	Guidant Accrual
12/14/2012	20091557-53104-60ML2D-LOS	20091557	S3104	60ML2D	LOS	Guidant Accrual
12/21/2012	20016109-S0301-60JW1D-LOS	20016109	S0301	60JW1D	LOS	Guidant Accrual
12/21/2012	20088405-10102-60NE4D-LCG	20088405	10102	60NE4D	LCG	Guidant Accrual
12/21/2012	20088405-10102-60NE4D-LCG	20088405	10102	60NE4D	LCG	Guidant Accrual
12/7/2012	20091557-53104-60ML2D-LOS	20091557	S3104	60ML2D	LOS	Guidant Accrual
12/21/2012	20088405-10800-60NC1D-LCG	20088405	10800	60NC1D	LCG	Guidant Accrual
12/14/2012	20091557-53104-60ML2D-LOS	20091557	S3104	60ML2D	LOS	Guidant Accrual
12/21/2012	20022098-E0301-60MX5D-LOS	20022098	E0301	60MX5D	LOS	Guidant Accrual
12/21/2012	20088405-10340-60NC5D-LCG	20088405	10340	60NC5D	LCG	Guidant Accrual
12/21/2012	20088405-10802-60NC1D-LCG	20088405	10802	60NC1D	LCG	Guidant Accrual
12/21/2012	20088405-10802-60LW8D-LCG	20088405	10802	60LW8D	LCG	Guidant Accrual
12/21/2012	20091557-53104-60ML2D-LOS	20091557	S3104	60ML2D	LOS	Guidant Accrual
12/21/2012	20089927-S0212-60LE2D-LOS	20089927	S0212	60LE2D	LOS	Guidant Accrual
12/21/2012	20088405-10049-60LW8D-LCG	20088405	10049	60LW8D	LCG	Guidant Accrual
12/21/2012	20088405-10049-60LW8D-LCG	20088405	10049	60LW8D	LCG	Guidant Accrual
12/21/2012	20088405-10049-60LW8D-LCG	20088405	10049	60LW8D	LCG	Guidant Accrual
12/21/2012	20088405-10000-60LW8D-LCG	20088405	10000	60LW8D	LCG	Guidant Accrual
12/21/2012	20088405-10049-60LW8D-LCG	20088405	10049	60LW8D	LCG	Guidant Accrual
12/21/2012	20072389-15000-60088D-LOS-1758445-05	20072389	15000	60088D	LOS	Guidant Accrual
12/21/2012	20072389-15000-60088D-LOS-1758445-05	20072389	15000	60088D	LOS	Guidant Accrual
12/21/2012	20016748-B1504-60165D-LOS	20016748	B1504	60165D	LOS	Guidant Accrual
12/21/2012	20085571-RTUTM-60845D-LOS	20085571	RTUTM	60845D	LOS	Guidant Accrual
12/21/2012	20086084-RTUTM-60845D-LOS	20086084	RTUTM	60845D	LOS	Guidant Accrual
12/21/2012	20086085-RTUTM-60845D-LOS	20086085	RTUTM	60845D	LOS	Guidant Accrual
12/21/2012	20086134-RTUTM-60845D-LOS	20086134	RTUTM	60845D	LOS	Guidant Accrual

SOURCE PBC

61-5/22

Am
7/2015

61-5/23

CONFIDENTIAL

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 – 4/30/2015

Staffing Partner	Department	SAG Invoice	Detail Type	Week End	Associate	Reports To	Job Category	Building	Hrs	Chg Rate	Total Amt Pd to Staffing Co	Guidant Mgmt Fee (next SAG# in resource)	Total Charge Amount	Total Spend	Inv Date	Job Title
[REDACTED]	Crystal River	284337	Hours	12/14/2012	[REDACTED]	[REDACTED]	Engineering	Crystal River Nuclear Plant	4	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	12/14/2012	Nuclear - Civil Engineer

Note:

Guidant Group is the Duke Energy's third party vendor which manages our contingent work force. period. They provide detail information that supports the invoiced amount from their internal time tracking system, which is included in this response. This company sends Duke Energy a summarized electronic invoice for each billing period.

PBC

SOURCE _____

61-5/23

CONFIDENTIAL

JPM
7/20/5

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

42/5-19

December 2012 Guidant Accrual
12/26 - 12/31 (4 days)

12/21/2012	[REDACTED]	12/21/2012	20062988-EG353-60905D-LOS
12/21/2012	[REDACTED]	12/21/2012	20089721-EG353-60905D-LOS
12/21/2012	[REDACTED]	12/21/2012	20090310-EG353-60905D-LOS
12/21/2012	[REDACTED]	12/21/2012	20090313-EG353-60905D-LOS
12/21/2012	[REDACTED]	12/21/2012	20092988-EG353-60905D-LOS
12/21/2012	[REDACTED]	12/21/2012	20019701-T3102-60903D-LOS
12/21/2012	[REDACTED]	12/21/2012	20019701-T3102-60903D-LOS
12/21/2012	[REDACTED]	12/21/2012	20016972-B1508-60547D-LOS
12/21/2012	[REDACTED]	12/21/2012	20050547-CSTRC-60562D-LOS
12/21/2012	[REDACTED]	12/21/2012	20059444-D5202-60562D-LOS
12/21/2012	[REDACTED]	12/21/2012	20059444-D5202-60562D-LOS
12/21/2012	[REDACTED]	12/21/2012	20093075-E0301-60G89D-LOS
12/21/2012	[REDACTED]	12/21/2012	20093075-E0301-60G89D-LOS
12/21/2012	[REDACTED]	12/21/2012	20084900-INTEG-60648D-LOS
12/21/2012	[REDACTED]	12/21/2012	20084900-INTEG-60648D-LOS
12/21/2012	[REDACTED]	12/21/2012	20091337-S0301-60JW1D-LOS
12/21/2012	[REDACTED]	12/21/2012	20000158-E0101-01KHAD-LOS
12/21/2012	[REDACTED]	12/21/2012	20016109-C0101-60476D-LOA
12/21/2012	[REDACTED]	12/21/2012	20019706-B4201-60476D-LOS
12/21/2012	[REDACTED]	12/21/2012	20016109-T0201-60612D-LOS
12/21/2012	[REDACTED]	12/21/2012	20016109-T0201-60612D-LOS
12/21/2012	[REDACTED]	12/21/2012	20016109-T0201-60612D-LOS
12/21/2012	[REDACTED]	12/21/2012	20016109-S0501-60612D-LOS
12/21/2012	[REDACTED]	12/21/2012	20016109-S0301-60JW1D-LOS
12/21/2012	[REDACTED]	12/21/2012	20016109-C0101-60476D-LOA
12/21/2012	[REDACTED]	12/21/2012	20016109-C0101-60476D-LOA
12/21/2012	[REDACTED]	12/21/2012	20019706-B4201-60476D-LOA
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SOURCE PBC

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7/2015

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

December 2012 Guidant Accrual
Invoice date 12/21/2012

12/14/2012	[REDACTED]	12/21/2012	20088405-10412-60RW4D-LCG	20088405	10412	60RW4D	LCG	Guidant Accrual
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12/21/2012	[REDACTED]	12/21/2012	20016109-C0101-60477D-LOA	20016109	C0101	60477D	LOA	Guidant Accrual
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12/21/2012	[REDACTED]	12/21/2012	20019706-B4201-60476D-LOS	20019706	B4201	60476D	LOS	Guidant Accrual
12/21/2012	[REDACTED]	12/21/2012	20085470-45000-60SD1D-LOS-1921049-04	20085470	45000	60SD1D	LOS	Guidant Accrual
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12/21/2012	[REDACTED]	12/21/2012	20085470-45000-60SD1D-LOS-1921049-04	20085470	45000	60SD1D	LOS	Guidant Accrual
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12/21/2012	[REDACTED]	12/21/2012	20091382-E0301-60SD1D-LOS-2028306-05	20091382	E0301	60SD1D	LOS	Guidant Accrual
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Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 – 4/30/2015

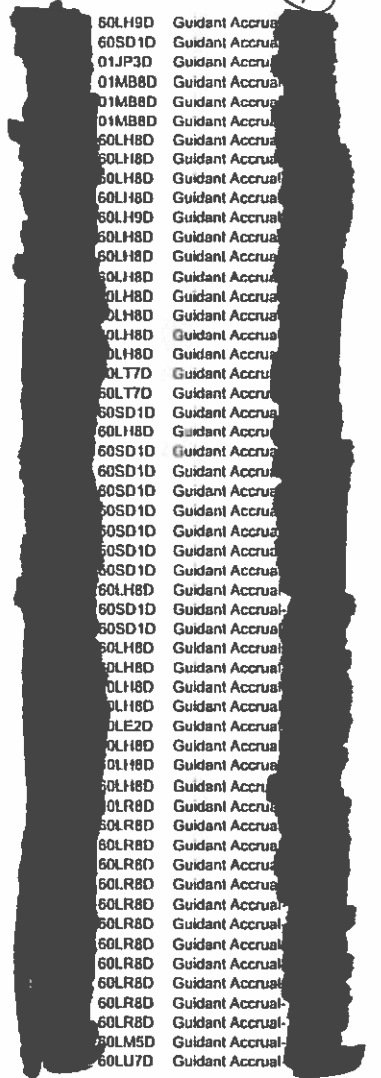
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December 2012 Guidant Accrual
12/25 - 12/31 (6 days)

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20090518	23000	LOS	60LR8D	Guidant Accrual
20092125	23000	LOS	60LR8D	Guidant Accrual
00100012	W0601	LOA	60LR8D	Guidant Accrual
00100012	W0601	LOA	60LR8D	Guidant Accrual
20072389	21000	LOS	60LMSD	Guidant Accrual
20067290	16000	LOS	60LU7D	Guidant Accrual



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SOURCE

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*RAM
7/20/15*

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

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December 2012 Guidant Accrual
Invoice date 12/21/2012

12/21/2012	12/21/2012	20093203-W0601-01MB8D-LOA	20093203	W0601	01MB8D	LOA	Guidant Accrual
12/21/2012	12/21/2012	20093203-W0601-01MB8D-LOA	20093203	W0601	01MB8D	LOA	Guidant Accrual
12/21/2012	12/21/2012	20093203-W0601-01MB8D-LOA	20093203	W0601	01MB8D	LOA	Guidant Accrual
12/21/2012	12/21/2012	20085435-45000-60LH8D-LOS-1921047-04	20085435	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20085475-81000-60LH8D-LOS-1921054-26	20085475	81000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20086092-45000-60LH8D-LOS-1921537-31	20086092	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20086094-45000-60LH8D-LOS-1930312-31	20086094	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20090538-22000-60LH9D-LOS-2059786-11	20090538	22000	60LH9D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20086094-45000-60LH8D-LOS-1930312-31	20086094	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20086094-45000-60LH8D-LOS-1930312-31	20086094	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20085179-45000-60LH8D-LOS-1921537-31	20085179	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20086092-45000-60LH8D-LOS-1921537-31	20086092	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20086093-45000-60LH8D-LOS-1930311-31	20086093	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20086094-45000-60LH8D-LOS-1930312-31	20086094	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20081962-45000-60LH8D-LOS-2059351-31	20081962	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20072389-43000-60LT7D-LOS-1758448-03	20072389	43000	60LT7D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20072389-45000-60LT7D-LOS-1758448-05	20072389	45000	60LT7D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20022098-E0301-60SD1D-LOS-1465484-06	20022098	E0301	60SD1D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20067290-45000-60LH8D-LOS-1904483-31	20067290	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20067290-45000-60SD1D-LOS-1904483-31	20067290	45000	60SD1D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20072930-C0201-60SD1D-LOS-1801431-01	20072930	C0201	60SD1D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20075778-45000-60SD1D-LOS-1754108-05	20075778	45000	60SD1D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20067290-45000-60SD1D-LOS-1904483-31	20067290	45000	60SD1D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20072930-C0201-60SD1D-LOS-1801431-01	20072930	C0201	60SD1D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20028538-W0601-60SD1D-LOS-1801439-01	20028538	W0601	60SD1D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20091382-E0301-60SD1D-LOS-2028306-05	20091382	E0301	60SD1D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20081962-45000-60LH8D-LOS-2059351-31	20081962	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20085470-45000-60SD1D-LOS-1921049-04	20085470	45000	60SD1D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20085470-45000-60SD1D-LOS-1921049-04	20085470	45000	60SD1D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20081962-45000-60LH8D-LOS-2059351-31	20081962	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20085475-45000-60LH8D-LOS-1921054-04	20085475	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20085500-C0201-60LH8D-LOS-1910976-04	20085500	C0201	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20085733-45000-60LH8D-LOS-1970477-04	20085733	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20062611-C0201-60LE2D-LOS	20062611	C0201	60LE2D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20085179-45000-60LH8D-LOS-1921537-31	20085179	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20086092-45000-60LH8D-LOS-1921537-31	20086092	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20086093-45000-60LH8D-LOS-1930311-31	20086093	45000	60LH8D	LOS	Guidant Accrual
12/21/2012	12/21/2012	20088405-10600-60LR8D-LCG-1970027-01	20088405	10600	60LR8D	LCG	Guidant Accrual



PBC

SOURCE _____

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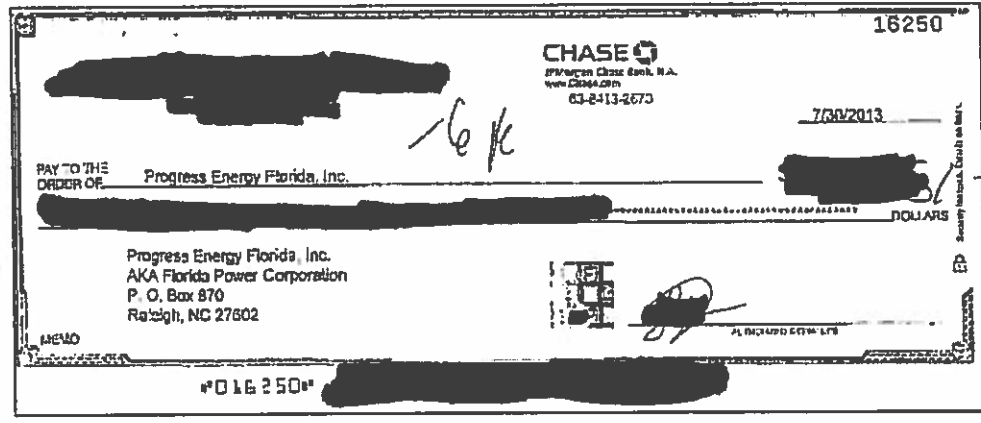
KAM
7/20/15



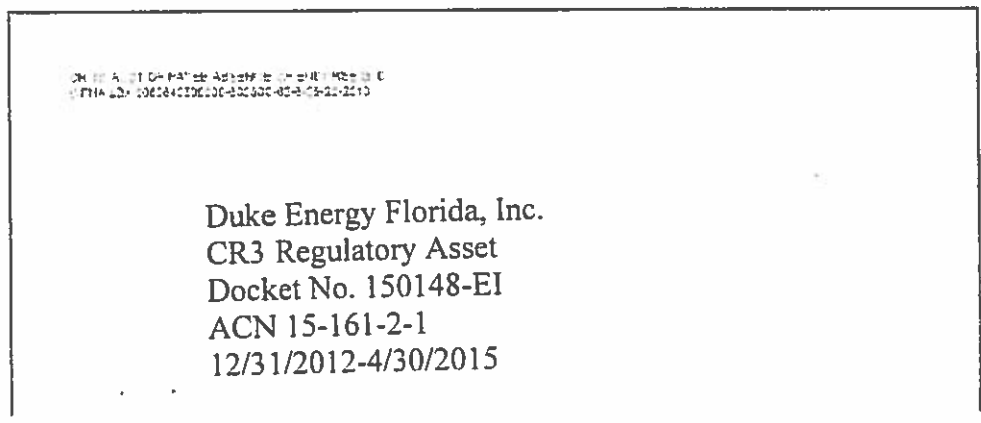
Operation Image Browser 2.0

Site	VIEWPOINTE	Paid Date	08222013	Serial No	16250
Routing	26708413	Account	000000001982 76372	PC	000000
Amount	113948.27	Sequence	1065041523	Capture Source	00010142

Front Black & White Image



Back Black & White Image



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Duke Energy Florida, Inc.
CR3 Regulatory Asset
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PA 826569

*Am
5/17/2015*



Engineering Planning and Management, Inc.
959 Concord Street, Framingham, MA 01701

Invoice Number 012301
Invoice Date March 13, 2013
Project P-2217
Terms Net 30 Days

A 1% finance charge will be applied monthly to past due accounts.

Progress Energy Carolinas, Inc.
100 E. Davie Street, Tpp11
Raleigh, NC 27601

Services Provided Through 01/25/2013

For Services Pursuant to Contract Number 588229, Work Authorization Number 05. To Provide Site Support for the Various Fire Protection Activities at Crystal River 3 - CR3 Site Support [redacted] EPM task 1002.

Professional Personnel	Hours	Rate	Amount
[redacted]	165.00	[redacted]	[redacted]
Subtotal Professional Personnel	165.00		[redacted]

Reimbursables	Amount
Airfare Expense	\$245.60
Meals Expense	\$1,080.00
Mileage Expense	\$215.83
Rental Car Expense	\$46.33
Travel Expense	\$196.70
Subtotal Reimbursables	\$1,784.46

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TOTAL AMOUNT DUE THIS INVOICE [redacted]

Make Checks Payable to Engineering Planning and Management, Inc and Send Payment to
Citizens Bank
EPM, Inc. - Box 845776
P.O. Box 845776
Boston, MA 02284-5776

Wire Payment to:
Citizens Bank
One Citizens Drive, Riverside, RI 02915
Account Number [redacted]
ABA Number [redacted]

FAX notification to Accounting at 508-879-3291

SOURCE

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*2 JV 720
11/11-19*

DM
1/20/13

EPM, Inc.

TM0107M.rpt

Page: 1 of 1

Print Date: Monday, February 04, 2013 5:32:06PM

Doc #: 0000077005

Posted

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Employee Name [REDACTED]
Employee Number VIT-0908
Company Number 0010
GL Subaccount 20-00 Fire Protection

Week Ending: 1/18/2013

Project P-2217 Progress Energy - General Serv
Task 1002 CR3 Onsite Support [REDACTED]
Proj Mgr HIS-1047 [REDACTED]
Comment FPE Support @ CR3
Labor Class CONE Consulting Engineer 000004-Temp Partial Benefits: Field

Billable YES State FL Regular
Billable YES State FL Overtime 1
Billable YES State FL Overtime 2

Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Weekly Hours
		10.00	10.00	10.00	10.00		40.00
			1.00			8.00	9.00

Total:

Regular
Overtime 1
Overtime 2

		10.00	10.00	10.00	10.00		40.00
			1.00			8.00	9.00

(A)

CR3 Staff Aug
 20049926 CLFP 01KY5D LFS = [REDACTED]
 20068667 45000 60CC4D LFS = [REDACTED]
 20068685 69000 60AA9D LFS = [REDACTED]
 20073953 C0202 60607D LFS = [REDACTED]
 20081962 45000 60AA9D LFS = [REDACTED]
 20087408 PLAN 60AA9D LFS = [REDACTED]
 20090538 45000 60AA9D LFS = [REDACTED]
 20091382 E0301 60AA9D LFS = [REDACTED]
 20091486 PLAN 60AA9D LFS = [REDACTED]
 Contract 588229, WA-05
 Route to: holdea01
 allenp
 ertmaj

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Print Date: Monday, February 04, 2013 5:32:06PM

Doc #: 0000077470

Posted

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Employee Name [REDACTED]

Employee Number VIT-0908

Company Number 0010

GL Subaccount 20-00 Fire Protection

Week Ending: 1/25/2013

Project	Task	Proj Mgr	Comment	Labor Class	Billable	State	Reg/Ovr	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Weekly Hours
P-2217	1002	MIS-1047	On Site FPE support @ CR3	CONE	YES	FL	Regular			9.00	11.00	10.00	10.00		40.00
					YES	FL	Overtime 1	4.00		1.00				4.00	9.00
					YES	FL	Overtime 2								

Total:

Regular

Overtime 1

Overtime 2

		9.00	11.00	10.00	10.00		40.00
4.00		1.00				4.00	9.00

*49 hrs
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EPM, Inc.

*PM
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TM010TM.rpt

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Print Date: Monday, February 04, 2013 5:41:51PM

Doc #: 0000076518

Posted

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Employee Name [REDACTED]

Employee Number VIT-0908

Company Number 0010

Gl. Subaccount 20-00 Fire Protection

Week Ending: 1/4/2013

					Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Weekly Hours
Project	P-2217	Progress Energy - General Serv	Billable	YES			1.00	1.00	1.00	11.00	8.00	22.00
Task	1002	CR3 Onsite Support [REDACTED]	Billable	YES								
Proj Mgr	MIS-1047 [REDACTED]		Billable	YES								
Comment	ON SITE FPE @ CR3											
Labor Class	RCON	Consulting Engineer	000004-Temp Partial Benefits: Field									

Total:

Regular

Overtime 1

Overtime 2

		1.00	1.00	1.00	11.00	8.00	22.00

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Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
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Print Date: Monday, February 04, 2013 5:41:51PM
Doc #: 0000077115 Posted

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Employee Name [REDACTED]
Employee Number VIT-0908
Company Number 0010
GL Subaccount 20-00 Fire Protection

Week Ending: 1/11/2013

Project	Task	Proj Mgr	Comment	Labor Class	Billable	State	Rate	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Weekly Hours
P-2217	1002	MIS-1047	on site fpe support @ cr3	RCON	YES	FL	Regular			10.00	10.00	10.00	10.00		40.00
					YES	FL	Overtime 1							5.00	5.00
					YES	FL	Overtime 2								

Total:

Regular			10.00	10.00	10.00	10.00									40.00
Overtime 1														5.00	5.00
Overtime 2															

45 hrs.

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Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 - 4/30/2015

EPM, Inc.
Travel & Expense Report

Doc 0000208045 Completed
 Date of Report: 1/25/2013
 Description: expenses for trip home on 1/25/13
 Print Date 1/31/2013 6:44:08 AM

AM
1/25

Employee Name [REDACTED]
 Employee ID VIT-0908
 Employee Company ID 0010
 Employee GL Subaccount 2000

Date	Ver.#	Project/Task	GL Acct/Cpny ID GL Subacct	Billable	Expense Type / Description	Comment	Payment Method	Units Rate	Emp Amt Cpny Amt
1/25/2013	3	Progress Energy - General Services/CR3 Onsite Support [REDACTED] P-2217/1002	65402/0010 3000	Yes	CT00 / Airfare		Company Credit Card	1.00 245.6000	0.00 245.60
1/25/2013	2	Progress Energy - General Services/CR3 Onsite Support [REDACTED] P-2217/1002	65400/0010 3000	Yes	CT20 / Gas		Employee Paid	1.00 20.0000	20.00 0.00
1/25/2013	3	Progress Energy - General Services/CR3 Onsite Support [REDACTED] P-2217/1002	65404/0010 3000	Yes	CT64 / Rental Car		Employee Paid	1.00 46.3300	46.33 0.00
1/25/2013	3	Progress Energy - General Services/CR3 Onsite Support [REDACTED] P-2217/1002	65400/0010 3000	Yes	CT80 / Tolls		Employee Paid	1.00 5.7000	5.70 0.00

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Travel Expense
car rental
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Travel Expense

Total Employee Amount	72.03
Total Company Amount	245.60
Total Report Amount	317.63
Reimbursement Amount	72.03
Billable Amount	317.63

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[REDACTED]

Dated 1/31/13

Approved _____



SOURCE _____

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5/17/2015

AirTran Airways Reservations



receipt & itinerary

Thank you for choosing AirTran Airways.
We will send you an email message containing your itinerary. To ensure you receive the message, you may wish to add confirmations@airtran.com to your address book.

confirmation number: U82ZVV

Booking date: Wed, Nov 28, 2012 Status: Closed
Should our flight schedule change, we will notify you by email as early as possible.

Flight Details

Departing: Friday, January 25, 2013

Tampa, FL (TPA) 4:13 PM to Rochester, NY (ROC) 6:48 PM Flight 674 Coach

Returning: Wednesday, January 30, 2013

Rochester, NY (ROC) 8:20 AM to Tampa, FL (TPA) 11:20 AM Flight 499 Coach

Passengers and Seat Assignments

Passenger	A+ Number	TPA-ROC	ROC-TPA
[REDACTED]	5680075121	1C	12F

DOB: added
SSR: Pax Confirmed No Middle Initial/Name

Contact Information

959 Concord Street
Suite 310
Framingham, MA 01701
United States of America



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Pricing

Total for 1 passenger (full detail)

Fare/Passenger: \$245.60
x 1 passenger
Total price: \$245.60

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Payments

Payment via Credit Card

Form of payment: MasterCard
Payment status: Confirmed
Payment amount: \$245.60

Terms and Conditions

SOURCE



<https://tickets.airtran.com/PrintItinerary.aspx>

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EPM, Inc. Travel & Expense Report

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

Doc 0000207957 Posted
Date of Report: 1/4/2013
Description: EXPENSE REIMBURSE WEEK OF 1/4/13
Print Date 1/8/2013 4:05:03 PM

Employee Name [REDACTED]
Employee ID VIT-0908
Employee Company ID 0010
Employee GL Subaccount 2000

CONFIDENTIAL

Date	Ver.#	Project/Task	GL Acct/Cpny ID GL Subacct	Billable	Expense Type / Description	Comment	Payment Method	Units Rate	Emp Amt Cpny Amt
1/4/2013	2	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65402/0010 3000	Yes	CT00 / Airfare	COST OF ROUND TRIP AIRFARE WAS INCLUDED IN MY WEEK ENDING 12/28/12 EXPENSE REPORT.	Employee Paid	0.00 0.0000	0.00 0.00
1/4/2013	2	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65401/0010 3000	Yes	CT32 / Meals Per Diem: Breakfast		Employee Paid	3.00 10.0000	30.00 0.00
1/4/2013	2	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65401/0010 3000	Yes	CT33 / Meals Per Diem: Lunch		Employee Paid	3.00 15.0000	45.00 0.00
1/4/2013	2	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65401/0010 3000	Yes	CT34 / Meals Per Diem: Supper/Dinner		Employee Paid	3.00 20.0000	60.00 0.00
1/4/2013	4	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65403/0010 3000	Yes	CT35 / Mileage	82 miles from tampa airport to temporary residence on 1/2	Employee Paid	82.00 0.5650	46.33 0.00
1/4/2013	5	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65403/0010 3000	Yes	CT35y Mileage	from temporary residence to cr3 and from cr3 to temporary residence for the two days I reported to work on 1/3 and 1/4, 20 miles per day 40 miles total.	Employee Paid	40.00 0.5650	22.60 0.00

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6/11/15

1/4/2013	3	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65400/0010 3000	Yes	CT4B / Parking	parking expense for leaving my personal vehicle at the tampa airport per attached receipt.	Employee Paid	1.00 165.0000	165.00 0.00	<i>6/11/15</i> <i>Travel Expense</i>
1/4/2013	3	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65400/0010 3000	Yes	CT80 / Tolls	tolls for travel from tampa airport on 1/3 to my temporary residence in crystal river	Employee Paid	1.00 6.0000	6.00 0.00	<i>Travel Expense</i> <i>6/11/15</i> <i>p.5</i>

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Total Employee Amount	374.93
Total Company Amount	0.00
Total Report Amount	374.93
Reimbursement Amount	374.93
Billable Amount	374.93

[REDACTED]

1/7/13

Dated

Approved

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Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-E1
ACN 15-161-2-1
12/31/2012 - 4/30/2015

EPM, Inc.
Travel & Expense Report

Doc 0000207983 Completed
Date of Report: 1/18/2013
Description: week ending 1/18/13 expense report
Print Date 1/17/2013 1:35:18 PM

Employee Name [REDACTED]
Employee ID VJT-0908
Employee Company ID 0010
Employee GL Subaccount 2000

Date	Ver.#	Project/Task	GL Acct/Cpny ID GL Subacct	Billable	Expense Type / Description	Comment	Payment Method	Units		Emp Amt Cpny Amt
								Rate		
1/18/2013	2	Progress Energy - General Services/CR3 Onsite Support - [REDACTED] P-2217/1002	65401/0010 3000	Yes	CT32 / Meals Per Diem: Breakfast		Employee Paid	7.00 10.0000		70.00 0.00
1/18/2013	1	Progress Energy - General Services/CR3 Onsite Support - [REDACTED] P-2217/1002	65401/0010 3000	Yes	CT33 / Meals Per Diem: Lunch		Employee Paid	7.00 15.0000		105.00 0.00
1/18/2013	1	Progress Energy - General Services/CR3 Onsite Support - [REDACTED] P-2217/1002	65401/0010 3000	Yes	CT34 / Meals Per Diem: Supper/Dinner		Employee Paid	7.00 20.0000		140.00 0.00
1/18/2013	1	Progress Energy - General Services/CR3 Onsite Support - [REDACTED] P-2217/1002	65403/0010 3000	Yes	CT35 / Mileage	mileage from temporary residence to CR3 and from CR3 to temporary residence. Four days this week 20 miles per day, 80 total miles.	Employee Paid	80.00 0.5650		45.20 0.00

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✓ p.5
✓ 61-11/1
✓ p.5
✓ 61-11/1
✓ p.5
miles 92
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✓ p.5

Total Employee Amount	360.20
Total Company Amount	0.00
Total Report Amount	360.20
Reimbursement Amount	360.20
Billable Amount	360.20

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[REDACTED]
[REDACTED]

1/17/13
Dated

Approved

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Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

EPM, Inc. Travel & Expense Report

Doc 0000208014 Completed
Date of Report: 1/25/2013
Description: expense report for week ending 1/25/13
Print Date 1/24/2013 10:50:37 AM

Employee Name [REDACTED]
Employee ID VIT-0908
Employee Company ID 0010
Employee GL Subaccount 2000

Date	Ver.#	Project/Task	GL Acct/Cpny		Billable	Expense Type / Description	Comment	Payment Method	Units	
			ID	GL Subacct					Rate	Cpny Amt
1/25/2013	1	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65401/0010	3000	Yes	CT32 / Meals Per Diem: Breakfast	Employee Paid	7.00	70.00	
								10.0000	0.00	
1/25/2013	1	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65401/0010	3000	Yes	CT33 / Meals Per Diem: Lunch	Employee Paid	7.00	105.00	
								15.0030	0.00	
1/25/2013	2	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65401/0010	3000	Yes	CT34 / Meals Per Diem: Supper/Dinner	Employee Paid	7.00	140.00	
								20.0000	0.00	
1/25/2013	1	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65403/0010	3000	Yes	CT35 / Mileage	mileage from temporary residence to cr3 and from cr3 back to my temporary residence, 4 days this week 20 miles per day, 80 miles.	Employee Paid	80.00	45.20
								0.5650	0.00	

61-11/1 p.5
61-11/1 p.5
61-11/1 p.5
61-11/1 p.5

Total Employee Amount	360.20
Total Company Amount	0.00
Total Report Amount	360.20
Reimbursement Amount	360.20
Billable Amount	360.20

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PBC

SOURCE

[REDACTED]
[REDACTED]

Dated

Approved

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Handwritten: 7/20/15

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 - 4/30/2015

EPM, Inc. Travel & Expense Report

Doc 0000207964 Completed
 Date of Report: 1/11/2013
 Description: expense report for week ending 1/11/13
 Print Date 1/10/2013 8:40:11 AM

Employee Name [REDACTED]
 Employee ID VIT-0908
 Employee Company ID 0010
 Employee GL Subaccount 2000

Date	Ver.#	Project/Task	GL Acct/Cpny ID GL Subacct	Billable	Expense Type / Description	Comment	Payment Method	Units Rate	Emp Amt Cpny Amt
1/11/2013	3	Progress Energy - General Services/CR3 Onsite Support - [REDACTED] P-2217/1002	65401/0010 3000	Yes	CT32 / Meals Per Diem: Breakfast		Employee Paid	7.00 10.0000	70.00 0.00
1/11/2013	3	Progress Energy - General Services/CR3 Onsite Support - [REDACTED] P-2217/1002	65401/0010 3000	Yes	CT33 / Meals Per Diem: Lunch		Employee Paid	7.00 15.0000	105.00 0.00
1/11/2013	3	Progress Energy - General Services/CR3 Onsite Support - [REDACTED] P-2217/1002	65401/0010 3000	Yes	CT34 / Meals Per Diem: Supper/Dinner		Employee Paid	7.00 20.0000	140.00 0.00
1/11/2013	5	Progress Energy - General Services/CR3 Onsite Support - [REDACTED] P-2217/1002	65403/0010 3000	Yes	CT35 / Mileage	MILEAGE FROM TEMP RESIDENCE TO CR3 AND FROM CR3 TO TEMP RESIDENCE, 20 MILES DAILY REPORTED TO WORK FIVE DAYS, 100 MILES.	Employee Paid	100.00 0.5650	56.50 0.00

Handwritten notes:
 61-11/1 ✓ p.5
 61-11/1 ✓ p.5
 61-11/1 p.5
 61-11/1 miles p.5

Total Employee Amount	371.50
Total Company Amount	0.00
Total Report Amount	371.50
Reimbursement Amount	371.50
Billable Amount	371.50



CONFIDENTIAL

SOURCE [REDACTED]

[REDACTED Signature]

1/10/13

Dated

Approved

Handwritten: 61-11/1 p.16 of 30

Handwritten: 61-11/1 p.16 of 30

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 - 4/30/2015

12/11/11
 9/20/15



OWNER OF VEHICLE: ENTERPRISE LEASING COMPANY OF FLORIDA
 BRANCH ADDRESS: 10000 W. BOCA RATON BLVD., BOCA RATON, FL 33433 (561) 360-0500

RENTAL TYPE: RENTER
 RENTAL AGREEMENT: NO
 PART CHARGES IF APPLICABLE: DAY = 24 HOUR PERIOD

ORIGINAL VEHICLE: **N5**
 LICENSE NO: **U43CCC**
 MODEL: **NT**
 MILEAGE: IN **25145** OUT **25145**
 DRIVEN: **25145**

ADDITIONAL AUTHORIZED DRIVER(S) - EXCEPT AS REQUIRED BY LAW, NONE PERMITTED WITHOUT OWNER'S WRITTEN APPROVAL.
 I HEREBY GRANT PERMISSION TO ALLOW **NO OTHERS TO DRIVE THIS VEHICLE**

WHO IS UNDER MY CONTROL AND DIRECTION TO DRIVE VEHICLE FOR ME AND ON MY BEHALF. I AM RESPONSIBLE FOR THEIR ACTS WHILE THEY ARE DRIVING AND FOR FULFILLING TERMS AND CONDITIONS OF THIS RENTAL AGREEMENT (AGREEMENT). USE OF VEHICLE BY AN UNAUTHORIZED DRIVER WILL AFFECT MY LIABILITY AND RIGHTS UNDER THIS AGREEMENT.
 RENTER: **X**

PERMISSION GRANTED TO OPERATE VEHICLE ONLY IN THE STATE OF FLORIDA AND THE FOLLOWING STATE(S):
FL

OPERATION IN ANY OTHER STATE OR COUNTRY WILL AFFECT YOUR LIABILITY AND RIGHTS UNDER THIS AGREEMENT.

U43CCC
 NT
 CS252727

OPTIONAL PRODUCTS NOTICE:
 WE OFFER FOR AN ADDITIONAL CHARGE THE FOLLOWING OPTIONAL PRODUCTS: DAMAGE WAIVER; PERSONAL ACCIDENT INSURANCE; SUPPLEMENTAL LIABILITY PROTECTION AND ROADSIDE ASSISTANCE PROTECTION. BEFORE DECIDING TO PURCHASE ANY OF THESE PRODUCTS, YOU MAY WISH TO DETERMINE WHETHER YOUR PERSONAL INSURANCE, CREDIT CARD OR OTHER COVERAGE PROVIDES YOU PROTECTION DURING THE RENTAL PERIOD. THE PURCHASE OF ANY OF THESE PRODUCTS IS NOT REQUIRED TO RENT VEHICLE.

RENTER DECLINES OPTIONAL DAMAGE WAIVER (DW) AND ASSUMES DAMAGE RESPONSIBILITY. (SEE PARAGRAPH 11)	RENTER ACCEPTS OPTIONAL DAMAGE WAIVER (DW) AT FEE SHOWN IN COLUMN TO RIGHT. (SEE NOTICE TO LEFT AND PARAGRAPH 11. DAMAGE WAIVER IS NOT INSURANCE.)	RENTER: X
RENTER DECLINES OPTIONAL PERSONAL ACCIDENT INSURANCE (PAI). (SEE PARAGRAPH 12)	RENTER ACCEPTS OPTIONAL PERSONAL ACCIDENT INSURANCE (PAI) AT FEE SHOWN IN COLUMN TO RIGHT. (SEE PARAGRAPH 12)	RENTER: X
RENTER DECLINES OPTIONAL SUPPLEMENTAL LIABILITY PROTECTION (SLP). (SEE PARAGRAPH 13)	RENTER ACCEPTS OPTIONAL SUPPLEMENTAL LIABILITY PROTECTION (SLP) AT FEE SHOWN IN COLUMN TO RIGHT. (SEE PARAGRAPH 13)	RENTER: X
RENTER DECLINES OPTIONAL ROADSIDE ASSISTANCE PROTECTION (RAP). (SEE PARAGRAPH 14)	RENTER ACCEPTS OPTIONAL ROADSIDE ASSISTANCE PROTECTION (RAP) AT FEE SHOWN IN COLUMN TO RIGHT. (SEE OPTIONAL PRODUCTS NOTICE TO LEFT AND PARAGRAPH 14)	RENTER: X

ACKNOWLEDGMENT OF THE ENTIRE AGREEMENT, WHICH CONSISTS OF PAGES 1 THROUGH 4.
 I HAVE READ AND AGREE TO THE RENTAL AGREEMENT, INCLUDING ALL TERMS AND CONDITIONS OF THE AGREEMENT AND BY MY SIGNATURE I ALLOW ALL THE RENTER, UNDER THIS AGREEMENT, TO OPERATE AS AN AUTHORIZED DRIVER TO PURCHASE CHARGES ON MY CREDIT CARD AND OF DEBIT CARD FOR ANY PURCHASES MADE BY THE RENTAL AUTHORIZED DRIVER(S). AND CHARGES WILL BE PAID AS WELL AS PAYMENTS PERFORMED BY A THIRD PARTY TO WHOM BILLING WAS DIRECTED. I CERTIFY THAT THE DRIVER IS LICENSED AND PRESENTED'S CURRENTLY VALID AND IS NOT SUSPENDED, EXPIRED, REVOKED, CANCELLED OR UNLICENSED.

DW OR PAI INCLUDED IN FEE
 Roadside good
 NO SLP - SEE MASTER POSITION

CONFIDENTIAL

FUEL CHARGE \$1.65/GALLON

REPLACEMENT VEHICLE: RENTER: **X** DATE: 12/11/11

OWNER REP: **X**

I WILL RETURN CAR BY: DATE: 12/11/11 TIME: 10:30 AM DEPOSIT(S): AMOUNT: PAID BY: **X**

ADDITIONAL INFORMATION: **NO DAMAGE**

THE VALID AND COLLECTIBLE LIABILITY INSURANCE AND PERSONAL INJURY PROTECTION INSURANCE OF ANY AUTHORIZED RENTAL OR LEASING DRIVER IS PRIMARY FOR THE LIMITS OF LIABILITY AND PERSONAL INJURY PROTECTION COVERAGE REQUIRED BY FLORIDA STATUTE SECTION 324.021(7) AND FLORIDA STATUTE SECTION 627.735.

FAILURE TO RETURN RENTAL PROPERTY OR EQUIPMENT UPON EXPIRATION OF THE RENTAL PERIOD AND FAILURE TO PAY ALL AMOUNTS DUE (INCLUDING COSTS FOR DAMAGE TO THE PROPERTY OR EQUIPMENT) ARE EVIDENCE OF ABANDONMENT OR REFUSAL TO REDELIVER THE PROPERTY, PUNISHABLE IN ACCORDANCE WITH SECTION 812.155, FLORIDA STATUTES.

RENTER: **X**

\$46.33

TOTAL CHARGES: 61-11/11
 DEPOSITS: P10
 REFUNDS:
AMOUNT DUE

CLOSED BY: PAID BY: CASH CHECK CHARGE
 RECEIPT OF CASH REFUND: DATE AMOUNT RECEIVED

61-11/11
 12/11/11

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

RAM
7/7/2015

rand 4/2



PA 830581

Engineering Planning and Management, Inc.
959 Concord Street, Framingham, MA 01701

Invoice Number 012345
Invoice Date March 25, 2013
Project P-2217
Terms Net 30 Days

A 1% finance charge will be applied monthly to past due accounts.

Progress Energy Carolinas, Inc.
100 E. Davie Street, TPP11
Raleigh, NC 27601

CONFIDENTIAL

Services Provided Through 02/22/2013

For Services Pursuant to Contract Number 588229, Work Authorization Number 05. To Provide Site Support for the Various Fire Protection Activities at Crystal River 3 - CR3 Site Support PM task 1002.

	Hours	Rate	Amount
Professional Personnel			
[Redacted]	118.00	[Redacted]	[Redacted]
Subtotal Professional Personnel	118.00		[Redacted]
Reimbursables			
Meals Expense			\$1,080.00
Mileage Expense			\$101.70
Rent Expense			\$1,000.00
Rental Car Expense			\$49.40
Travel Expense			\$22.10
Subtotal Reimbursables			\$2,253.20

TOTAL AMOUNT DUE THIS INVOICE

[Redacted] 6/11/11
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Make Checks Payable to Engineering Planning and Management, Inc
and Send Payment to:
Citizens Bank
EPM, Inc. - Box 845776
P.O. Box 845776
Boston, MA 02284-5776

Wire Payment to:
Citizens Bank
One Citizens Drive, Riverside, RI 02915
Account Number [Redacted]
ABA Number [Redacted]

FAX notification to Accounting at 508-879-3291

SOURCE



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p. 19 of 30

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p. 19 of 30

RAM
7/24/15

EPM, Inc.

TM010TM.rpt
Page: 1 of 1

Print Date: Friday, March 08, 2013 12:48:38PM
Doc #: 0000077235 Posted

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P20 of 30

Employee Name [REDACTED]
Employee Number VIT-0908
Company Number 0010
GL Subaccount 20-00 Fire Protection

Week Ending: 2/1/2013

Project	P-2217	Progress Energy - General Serv	Billable	YES	State	FL	Regular
Task	1002	CR3 Onsite Support	Billable	YES	State	FL	Overtime 1
Proj Mgr	MIS-10	[REDACTED]	Billable	YES	State	FL	Overtime 2
Comment	on site fpe support RCR3						
Labor Class	CONE	Consulting Engineer	000004-Temp Partial Benefits: Field				

Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Weekly Hours
		2.00	1.00	1.00	9.00	8.00	21.00

6/11/11
P18

Total:

Regular
Overtime 1
Overtime 2

		2.00	1.00	1.00	9.00	8.00	21.00

CR3 Site Support
 20049926 CLFP 01KY5D LFS = [REDACTED]
 20068685 69000 60AA9D LFS [REDACTED]
 20081962 45000 60AA9D LFS [REDACTED]
 20090538 45000 60AA9D LFS [REDACTED]
 20091486 PLAN 60AA9D LFS [REDACTED]
 20093792 45000 60LE2D LFS [REDACTED]
 Contract 588229, WA-05
 Route to: holdea01
 allenp
 ertmaj



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SOURCE

6/11/11

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EPM, Inc.

TM010TM.rpt

Page: 1 of 1

Print Date: Friday, March 08, 2013 12:48:38PM

Doc #: 0000077401 Posted

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p. 21 of 30*

Employee Name [REDACTED]
Employee Number VIT-0908
Company Number 0010
GL Subaccount 20-00 Fire Protection

Week Ending: 2/8/2013

Project	P-2217	Progress Energy - General Serv	Billable	YES	State	FL	Regular
Task	1002	CR3 Onsite Support [REDACTED]	Billable	YES	State	FL	Overtime 1
Proj Mgr	MIS-1047	[REDACTED]	Billable	YES	State	FL	Overtime 2
Comment	ON SITE FPE @ CR3						
Labor Class	CONE	Consulting Engineer	000004-Temp	Partial Benefits: Field			

Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Weekly Hours
		10.00	10.00	10.00	10.00		40.00

*61-11/1
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Total:

Regular

Overtime 1

Overtime 2

		10.00	10.00	10.00	10.00		40.00

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SOURCE

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

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p. 21 of 30*

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7/20/15

EPM, Inc.

TM010TM.rpt

Page: 1 of 1

Print Date: Friday, March 08, 2013 12:48:38PM
Doc #: 0000077503 Posted

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p22 of 30

Employee Name [REDACTED]
Employee Number VIT-0908
Company Number 0010
GL Subaccount 20-00 Fire Protection

Week Ending: 2/15/2013

Project	P-2217	Progress Energy - General Serv	Billable	YES	State	FL	Regular
Task	1002	CR3 Onsite Support [REDACTED]	Billable	YES	State	FL	Overtime 1
Proj Mgr	MIS-1047 [REDACTED]		Billable	YES	State	FL	Overtime 2
Comment	On Site FPE Support @ CR3						
Labor Class	CONF	Consulting Engineer	000004-Temp Partial Benefits: Field				

Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Weekly Hours
		10.00	10.00	5.00	5.00		30.00

61-11/1
p18

Total:

Regular
Overtime 1
Overtime 2

		10.00	10.00	5.00	5.00		30.00

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280

SOURCE

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p22 of

Handwritten initials and date: PM 7/20/05

EPM, Inc.

TM010TM.rpt

Page: 1 of 1

Print Date: Friday, March 08, 2013 12:48:38PM

Doc #: 0000077698 Posted

Handwritten notes: 6/11/11 p. 23 of 28

Employee Name [REDACTED]
Employee Number VIT-0908
Company Number 0010
GL Subaccount 20-00 Fire Protection

Week Ending: 2/22/2013

Project	P-2217	Progress Energy - General Serv	Billable	YES	State	FL	Regular
Task	1002	CR3 Onsite Support [REDACTED]	Billable	YES	State	FL	Overtime 1
Proj Mgr	MIS-1047 [REDACTED]		Billable	YES	State	FL	Overtime 2
Comment	ON SITE CR3 Support						
Labor Class	CONE	Consulting Engineer	000004-Temp	Partial Benefits: Field			

Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Weekly Hours
			7.00	10.00	10.00		27.00

Handwritten notes: 6/11/11 p. 18

Total:

Regular

Overtime 1

Overtime 2

			7.00	10.00	10.00		27.00

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

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Handwritten notes: 6/11/11 p. 23 of 28

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 - 4/30/2015

EPM, Inc.
Travel & Expense Report

Doc 0000208046 Completed
 Date of Report: 2/1/2013
 Description: expenses for trip back to cr3 on 1/30
 Print Date 1/31/2013 6:56:00 AM

AM
7/20/13

Employee Name [REDACTED]
 Employee ID VIT-0908
 Employee Company ID 0010
 Employee GL Subaccount 2000

Date	Ver.#	Project/Task	GL Acct/Cpny ID GL Subacct	Billable	Expense Type / Description	Comment	Payment Method	Units Rate	Emp Amt Cpny Amt
2/1/2013	2	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65402/0010 3000	Yes	CT00 / Airfare	round trip air fare was included in my expense report dated 1/25/13.	Employee Paid	0.00 0.0000	0.00 0.00
2/1/2013	4	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65400/0010 3000	Yes	CT20 / Gas		Employee Paid	1.00 19.3500	19.35 0.00
2/1/2013	4	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65404/0010 3000	Yes	CT64 / Rental Car		Employee Paid	1.00 49.4000	49.40 0.00
2/1/2013	3	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65400/0010 3000	Yes	CT80 / Tolls		Employee Paid	1.00 2.7500	2.75 0.00

OK

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Total Employee Amount	71.50
Total Company Amount	0.00
Total Report Amount	71.50
Reimbursement Amount	71.50
Billable Amount	71.50

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[REDACTED]
 [REDACTED]

Dated 2/1/13

Approved _____

SOURCE _____

PBC

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6/11/11

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5/20/15

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

EPM, Inc.
Travel & Expense Report

Doc 0000208047 Completed
Date of Report: 2/1/2013
Description: week ending 2/1 expense report
Print Date 1/31/2013 9:22:38 AM

Employee Name [REDACTED]
Employee ID VIT-0908
Employee Company ID 0010
Employee GL Subaccount 2000

Date	Ver.#	Project/Task	GL Acct/Cpny ID GL Subacct	Billable	Expense Type / Description	Comment	Payment Method	Units Rate	Emp Amt Cpny Amt
2/1/2013	1	Progress Energy - General Services/CR3 Onsite Support - [REDACTED] P-2217/1002	65401/0010 3000	Yes	CT32 / Meals Per Diem: Breakfast		Employee Paid	3.00 10.0000	30.00 0.00
2/1/2013	1	Progress Energy - General Services/CR3 Onsite Support - [REDACTED] P-2217/1002	65401/0010 3000	Yes	CT33 / Meals Per Diem: Lunch		Employee Paid	3.00 15.0000	45.00 0.00
2/1/2013	1	Progress Energy - General Services/CR3 Onsite Support - [REDACTED] P-2217/1002	65401/0010 3000	Yes	CT34 / Meals Per Diem: Supper/Dinner		Employee Paid	3.00 20.0000	60.00 0.00
2/1/2013	3	Progress Energy - General Services/CR3 Onsite Support - [REDACTED] P-2217/1002	65403/0010 3000	Yes	CT35 / Mileage	mileage from temporary residence to cr3 and back 20 miles total on 1/31/13	Employee Paid	20.00 0.5E50	11.30 0.00
2/1/2013	1	Progress Energy - General Services/CR3 Onsite Support - [REDACTED] P-2217/1002	66000/0010 3000	Yes	CT60 / Rent Expense	rent for the month of February 2013.	Employee Paid	1.00 1,000.0000	1,000.00 0.00

6/11/13 p18
meals

6/11/13 p18
meals

6/11/13 p18
meals

6/11/13 p18
mileage

6/11/13 p18
rent

Total Employee Amount	1,146.30
Total Company Amount	0.00
Total Report Amount	1,146.30
Reimbursement Amount	1,146.30
Billable Amount	1,146.30

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SOURCE [REDACTED]

(30)

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[REDACTED]

2/1/13
Dated

Approved

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MAA
7/2/2015

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

EPM, Inc.
Travel & Expense Report

Doc 0000208087 Completed
Date of Report: 2/8/2013
Description: WEEK ENDING 2/8/13 EXPENSE REPORT
Print Date 2/7/2013 12:29:30 PM

Employee Name [REDACTED]
Employee ID VIT-0908
Employee Company ID 0010
Employee GL Subaccount 2000

Data	Ver.#	Project/Task	GL Acct/Cpny		Expense Type / Description	Comment	Payment Method	Units		Emp Amt
			ID	GL Subacct				Rate	Cpny Amt	
2/8/2013	2	Progress Energy - General Services/CR3 Onsite Support [REDACTED] P-2217/1002	65401/0010	3000	CT32 / Meals Per Diem: Breakfast		Employee Paid	7.00 10.0000	70.00 0.00	<i>6/11/13 p.18 meals</i>
2/8/2013	1	Progress Energy - General Services/CR3 Onsite Support [REDACTED] F-2217/1002	65401/0010	3000	CT33 / Meals Per Diem: Lunch		Employee Paid	7.00 15.0000	105.00 0.00	<i>6/11/13 p.18 meals</i>
2/8/2013	2	Progress Energy - General Services/CR3 Onsite Support [REDACTED] P-2217/1002	65401/0010	3000	CT34 / Meals Per Diem: Supper/Dinner		Employee Paid	7.00 20.0000	140.00 0.00	<i>6/11/13 p.18 meals</i>

Total Employee Amount	315.00
Total Company Amount	0.00
Total Report Amount	315.00
Reimbursement Amount	315.00
Billable Amount	315.00

[REDACTED]
[REDACTED]

Dated

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SOURCE

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Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-E1
 ACN 15-161-2-1
 12/31/2012 - 4/30/2015

EPM, Inc.
Travel & Expense Report

Doc 0000208101 Completed
 Date of Report: 2/15/2013
 Description: Week Ending 2/15 Expense Report
 Print Date 2/14/2013 10:36:42 AM

Employee Name [REDACTED]
 Employee ID VIT-0908
 Employee Company ID 0010
 Employee GL Subaccount 2000

Date	Ver.#	Project/Task	GL Acct/Cpny ID GL Subacct	Billable	Expense Type / Description	Comment	Payment Method	Units Rate	Emp Amt Cpny Amt
2/15/2013	1	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65401/0010 3000	Yes	CT32 / Meals Per Diem: Breakfast		Employee Paid	7.00 10.0000	70.00 0.00
2/15/2013	1	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65401/0010 3000	Yes	CT33 / Meals Per Diem: Lunch		Employee Paid	7.00 15.0000	105.00 0.00
2/15/2013	1	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65401/0010 3000	Yes	CT34 / Meals Per Diem: Supper/Dinner		Employee Paid	7.00 20.0000	140.00 0.00
2/15/2013	1	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65403/0010 3000	Yes	CT35 / Mileage	MILEAGE FROM TEMPORARY RESIDENCE TO CR3 AND FROM CR3 TO TEMPORARY RESIDENCE, 20 MILES PER DAY FOUR DAYS, 80 MILES.	Employee Paid	80.00 0.5650	45.20 0.00

61-11/1 pl
meals
 61-11/1 pl
meals
 61-11 p.18
meals
 61-11/1 pl
miles

Total Employee Amount	360.20
Total Company Amount	0.00
Total Report Amount	360.20
Reimbursement Amount	360.20
Billable Amount	360.20

CONFIDENTIAL

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[REDACTED]
 SOURCE

Dated 2/14/13

Approved _____

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JMM
7/20/15

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

EPM, Inc.
Travel & Expense Report

Doc 0000208143 Completed
Date of Report: 2/22/2013
Description: Expense Report for Week Ending 2/22
Print Date 2/21/2013 6:16:36 AM

Employee Name [REDACTED]
Employee ID VIT-0908 [REDACTED]
Employee Company ID 0010
Employee GL Subaccount 2000

Date	Ver.#	Project/Task	GL Acct/Cpny ID	GL Subacct	Billable	Expense Type / Description	Comment	Payment Method	Units Rate	Emp Amt Cpnny Amt	
2/22/2013	1	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65401/0010	3000	Yes	CT32 / Meals Per Diem: Breakfast		Employee Paid	7.00 10.0000	70.00 0.00	<i>meals</i>
2/22/2013	1	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65401/0010	3000	Yes	CT33 / Meals Per Diem: Lunch		Employee Paid	7.00 15.0000	105.00 0.00	<i>meals</i>
2/22/2013	2	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65401/0010	3000	Yes	CT34 / Meals Per Diem: Supper/Dinner		Employee Paid	7.00 20.0000	140.00 0.00	<i>meals</i>
2/22/2013	1	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65403/0010	3000	Yes	CT35 / Mileage	MILEAGE FROM TEMPORARY RESIDENCE TO CR3 AND FROM CR3 TO TEMPORARY RESIDENCE, 20 MILES PER DAY FOUR DAYS, 80 MILES.	Employee Paid	80.00 0.5650	45.20 0.00	<i>65-11/10 1/18 mileage</i>

Total Employee Amount	360.29
Total Company Amount	0.00
Total Report Amount	360.29
Reimbursement Amount	360.29
Billable Amount	360.29

CONFIDENTIAL



SOURCE

[REDACTED]
[REDACTED]

2/21/13
Dated

Approved

P.22 OF 30
6/11/11

65-11/11
P.22 OF 30

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 - 4/30/2015

Handwritten initials/signature



OWNER OF VEHICLE: ENTERPRISE LEASING COMPANY OF FLORIDA, LLC
 BRANCH ADDRESS: 10000 W. BOYD AVE., TAMPA, FL 33607-3409

RENTAL TYPE: BUSINESS		RENTAL AGREEMENT NO. [Redacted]	
ORIGINAL VEHICLE		[Redacted]	
BILL TO: COMPANY	PROGRESS ENERGY NATIONAL ACCOUN	[Redacted]	
REFERENCE NUMBER	[Redacted]	[Redacted]	
APPROVAL AUTHORIZED DRIVER	[Redacted]	[Redacted]	
PERMISSION GRANTED TO OPERATE VEHICLE ONLY IN THE UNITED STATES UNLESS AUTHORIZED BELOW	FL Only - NO SMIG \$1.75	[Redacted]	
OPTIONAL PRODUCTS NOTICE	<p>WE OFFER FOR AN ADDITIONAL CHARGE THE FOLLOWING OPTIONAL PRODUCTS: DAMAGE WAIVER; PERSONAL ACCIDENT INSURANCE; PERSONAL EFFECTS COVERAGE; SUPPLEMENTAL LIABILITY PROTECTION AND ROADSIDE ASSISTANCE PROTECTION. BEFORE DECIDING TO PURCHASE ANY OF THESE PRODUCTS, YOU MAY WISH TO DETERMINE WHETHER YOUR PERSONAL INSURANCE, CREDIT CARD OR OTHER COVERAGE PROVIDES YOU PROTECTION DURING THE RENTAL PERIOD. THE PURCHASE OF ANY OF THESE PRODUCTS IS NOT REQUIRED TO RENT VEHICLE.</p>		
REPLACEMENT VEHICLE	[Redacted]		
DATE	DATE	AMOUNT	PAID BY
12/31/2012	12/31/2012	49.40	61-11/1
ADDITIONAL INFORMATION		TOTAL CHARGES 49.40	
THE VALID AND COLLECTIBLE LIABILITY INSURANCE AND PERSONAL INJURY-PROTECTION INSURANCE OF ANY AUTHORIZED RENTAL OR LEASING DRIVER IS PRIMARY FOR THE LIMITS OF LIABILITY AND PERSONAL INJURY PROTECTION COVERAGE REQUIRED BY FLORIDA STATUTE SECTION 324.02(1) AND FLORIDA STATUTE SECTION 627.73.		DEPOSITS	
FAILURE TO RETURN RENTAL PROPERTY OR EQUIPMENT UPON EXPIRATION OF THE RENTAL PERIOD AND FAILURE TO PAY ALL AMOUNTS DUE (INCLUDING COSTS FOR DAMAGE TO THE PROPERTY OR EQUIPMENT) ARE EVIDENCE OF ABANDONMENT OR REFUSAL TO REDELIVER THE PROPERTY, PUNISHABLE IN ACCORDANCE WITH FLORIDA STATUTES.		REFUNDS	
RENTER: X		AMOUNT DUE	
[Redacted]		CLOSED BY	
[Redacted]		PAID BY CASH CHECK CTR	
[Redacted]		RECEIPT OF DATE AMOUNT RECEIVED CASH/RENT	

Handwritten notes:
 ANTRAW
 937 100 000
 \$125.00 REEBY
 07/11/2012
 DD
 IN CHARGE WILEAK
 CF343982

Handwritten: p 29 of 30

SOURCE

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CONFIDENTIAL

ENTERPRISE LEASING COMPANY OF FLORIDA, LLC

Handwritten: 61-11/1
p 29 of 30

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Other CWIP Activity
 Docket No. 150148-EI/ACN 15-161-2-1
 12/31/2012 - 04/30/2015

Handwritten:
 2/11/13
 2/2 of 14

Handwritten:
 61-11/3
 p 2 of 14

Nuclear Fire Protection Act

charge_mrc	charge_type	cost_element	work_order_numbe	fund	prc	retail
		Direct Mat/Purchases				
4/1/2014	Accruals	Accrual	20073858	F200392!		

Oper Unit ID	Resp Center	Project ID	Journal ID	JD	Journal Line Descr	JD	Journal Line Num	Monetary Amount	JD
CRN3	Q051	20073858	ACCRUL7193		Shpmt 14 034 primary resin		50		
CRN3	Q051	20073858	ACCRUL7193		Shpmt 14 034 prim resin t		51		
CRN3	Q051	20073858	ACCRUL7193		Shpmt 14 035 primary res		55		
CRN3	Q051	20073858	ACCRUL7193		Shpmt 14 035 prim resin tr		56		
CRN3	Q051	20073858	ACCRUL7193		State of FL insp fee 14 34		52		
CRN3	Q051	20073858	ACCRUL7193		State of FL insp fee 14 35		57		

92.885%



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Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Other CWIP Activity
 Docket No. 150148-EI/ACN 15-161-2-1
 12/31/2012 - 04/30/2015

DM
7/20/15

67-11/3
p. 3 of 14

Fiscal Year CMD	Accounting Period CMD	Account ID CB	Project ID CB	Journal Line Descr JD	Monetary Amount JD	Explanation
2014	4	0107000	20073858	Shpmt 14-034 primary	[REDACTED]	See 14-034 estimate tab for \$328,747; added contingency amount for accrual purpose, accrual was reversed the next month and actual invoice was paid.
2014	4	0107000	20073858	Shpmt 14-034 prim res	[REDACTED]	Professional estimate based on prior experience, accrual was reversed the next month and actual invoice was paid.
2014	4	0107000	20073858	Shpmt 14-035 primary	[REDACTED]	See 14-035 estimate tab for \$602,049; added contingency amount for accrual purpose, accrual was reversed the next month and actual invoice was paid.
2014	4	0107000	20073858	Shpmt 14-035 prim res	[REDACTED]	Professional estimate based on prior experience, accrual was reversed the next month and actual invoice was paid.
2014	4	0107000	20073858	State of FL insp fee 14	[REDACTED]	\$.95 per cubic foot of waste
2014	4	0107000	20073858	State of FL insp fee 14	[REDACTED]	\$ 1.95 per cubic foot of waste

See pdf invoice for \$328,747
 See pdf invoice for \$7,546.47
 See pdf invoice for \$602,049
 See pdf invoice for \$5,881.88
 See pdf invoice for \$162 and \$296
 See pdf invoice for \$162 and \$297

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Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Other CWIP Activity
 Docket No. 150148-EI/ACN 15-161-2-1
 12/31/2012 - 04/30/2015

Handwritten: 7/20/15

SEMPRASAFE PROPRIETARY & CONFIDENTIAL

SEMPRASAFE
 Thermal Processing at SPFE
 (Erwin, TN)

Class-BC
Tier 17

INSTRUCTIONS : Fill In Yellow High Lighted Areas

SEMPRASAFE	
Tier	Price
Tier A	\$ [REDACTED]
Tier B	\$ [REDACTED]
Tier 17	\$ [REDACTED]
Tier Z1	\$ [REDACTED]
Tier Z2	\$ [REDACTED]
Misc.	Value
WV Multiplier	[REDACTED]
SOF	[REDACTED]
Base Ci/m3	[REDACTED]
Max HAM	[REDACTED]
TEXAS Tax	32%
TN Tax	\$0.02
Z1 Max mR	[REDACTED]

Site Name: Crystal River 3
 Container Serial No.: PO635729-8
 Package ID: PO635729-8
 SPFE No.: SPF-0414-09

* % of Class A Limits (ref. note below) **223.292**
 Your Class-A SOF is --> 2.233
 Your Pricing Tier is --> **Tier 17**
 SOF Pricing Range n/a

Contact Rad Level (mR/hr) **2,000.00**
 Waste Volume (ft3) **83.00**
 Waste Wt (lbs) **3,350.00**
 Package Volume (ft3) **120.30**
 Package Wt (lbs) **4,000.00**
 Total mCi **8.53E+03**
 Total Curies **8.53**
 Billable Package Volume (m3) **2.350**
 Ci/m3 **3.63**
 HAM Base Ci/m3 threshold **50.00**
 Calculated HAM **0.07**

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SOURCE _____

Handwritten: 6-11/3
 p 4 of 14

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Other CWIP Activity
 Docket No. 150148-EI/ACN 15-161-2-1
 12/31/2012 - 04/30/2015

*RadMan
7/29/15*

Billable HAM (not to exceed 2.5)		1.00
SOF Exceeded >3? (YES or no)		no
HAM Base Ci/m3 Exceeded >50? (YES or no)		no
HAM Applicable? (YES or no)		no
HAM Cap exceed 2.5? (YES or no)		no
Calc 1.2 volume exceeds Burial Vol? (YES or no)		no
Base Price (\$/ft3)	\$	[REDACTED]
Billable Volume (ft3)		99.60
TEXAS Combined Taxes		32%
TN Waste Import Tax (\$/lbs)	\$	0.02
Processing / Disposal Base Cost	\$	[REDACTED]
HAM Cost	\$	-
TEXAS Combined Taxes	\$	79,680.00
TN Waste Import Tax	\$	67.00
Estimated Invoice Total	\$	[REDACTED]
Equiv. \$/ft3 (Waste Vol)	\$	[REDACTED]
Equiv. \$/ft3 (Package Vol)	\$	[REDACTED]

NOTE:

- 1) Determine which 10-CFR-61.55 table resulted in the container to be Class-B or Class-C (i.e., Table 1 or Table 2) and utilize that table's Class-A Sum of the Fraction (SOF) for the pricing.
- 2) Note: Your shipping/manifesting software may depict this as a percent (e.g., Percent of Class-A Limits) versus a true fraction (e.g., SOF).
- 3) Example: RadMan "10 CFR 61 Documentation" Table 2 Total = 146.221% of the Class-A Limits so that would be a SOF of 1.46221 (i.e., divide the percent by 100 to convert to a fraction).

(PBC)

SOURCE _____

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*67-11/3
p. 5 of 14*

Received 07-09-2014

PA 930724

VAM
7/20/15

SempraSafe, LLC

INVOICE

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-E1
ACN 15-161-2-1
12/31/2012 - 4/30/2015

Sold To:

Duke Energy Business Services / Crystal River
Attention: Accounts Payable
526 South Church Street
Charlotte, NC 28202

AccountsPayable@duke-energy.com
[REDACTED]

Invoice # SS0006
Invoice Date: 7/8/14
Contract No: 714289
PO No: WA# 2
Payment Terms: Net 30
Shipment No: SPF-S-0414-09
Manifest No: 14-034
Shipment Rec'd: 4/18/2014

LN	Description	Quantity	Unit Price	Unit	AMOUNT
1	Wate Processing & Disposition Class B Resins, Tier 17 *83 cu.ft internal volume x 1 2, not to exceed 120 3 cu.ft external volume (per note 3) SOF* 2 232	99.60	[REDACTED]	CF	[REDACTED]
2	Texas Taxes (per note 4)	32%	[REDACTED]	Flat	[REDACTED]
3	Tennessee Radioactive Waste Fee	3,350	[REDACTED]	LB	[REDACTED]
				AMOUNT DUE	[REDACTED]

CONFIDENTIAL

Container No: PO635729-8

RECEIVED
JUL 18 2014
CORP AP

Questions on invoice? Call or email

Vicki Grantham
865-220-1324

Vgrantham@energysolutions.com

PLEASE REMIT PAYMENT TO:

EnergySolutions
P.O. BOX 95000-1132
PHILADELPHIA, PA 19195-1132

SOURCE _____



61-1113
P. 6 of 14

ENERGYSOLUTIONS



Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 - 4/30/2015

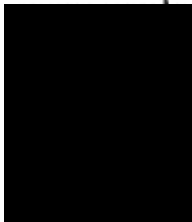

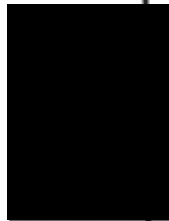


PA 918571

*RAM
7/20/14*

INVOICE

Page 1 of 1
 Original

CUSTOMER	Progress Energy Florida, Inc. Crystal River Unit 3 Attn: Financial Services (SA2I) 15760 Powerline Street Crystal River, FL 34428 USA	S Duke Energy Florida, Inc./Crystal River H 15760 West Power Line Street I Mail Stop NR1A P Crystal River, FL 34428 USA T  O 
-----------------	--	--

PO/Contract #		Release/Task/Delivery Order		For Correspondence, Note		Terms	
11834				Invoice #	Date	NET 30 Days	
Manifest #		Shipment #	Received Date	Internal Order	Type	Customer Code	
					Transportation	505	
Line Item	Description	Quantity	Unit Price	Amount			
	Hittman # 82969A Shipment 14-0330, Manifest 14-034, Ship Date 04/15/14, Cask 14-215H-4 Barnwell to Crystal River to Erwin Resin Solutions (formerly Studsvik) to BCO Fuel Surcharge GA Rad Permit Special Permit Fees - 3 Permit Administration Fee Detention Crystal River 04/16/14 0500-1500 Cask Rental 14-215H-4 04/15/14 Depart Barnwell 04/16/14 Arrive/Depart Crystal River 04/18/14 Arrive/Depart Studsvik 04/18/14 Arrive BCO Days included in Bundled Pricing - 2 Billable Cask Rental 04/15/14 - 04/18/14 Cask Shoring	1 1,256 1 1 4 7 2 1	  JUN 20 2014 CORP AP	 			
Questions? Call: DIANE R LANZAROTTA 865-220-1275 If returning invoice: Mail to. P O. Box 2530 Oak Ridge, TN 37831-2530				Invoice Total			

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Remit to: P.O. Box 95000-1132, Philadelphia, PA 19195-1132

SOURCE _____

*61-11/3
p 7 of 14*

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Other CWIP Activity
 Docket No. 150148-EI/ACN 15-161-2-1
 12/31/2012 - 04/30/2015

Handwritten: HAM 7/20/15

SEMPRASAFE PROPRIETARY & CONFIDENTIAL

SEMPRASAFE Thermal Processing at SPFE (Erwin, TN)	
Class-BC	
Tier 17	
Site Name:	Crystal River 3
Container Serial No.:	PO637948-8
Package ID:	PO637948-8
SPFE No.:	SPF-0414-09

INSTRUCTIONS : Fill In Yellow High Lighted Areas

SEMPRASAFE	
Tier	Price
Tier A	\$ [REDACTED]
Tier B	\$ [REDACTED]
Tier 17	\$ [REDACTED]
Tier Z1	\$ [REDACTED]
Tier Z2	\$ [REDACTED]
Misc.	Value
WV Multiplier	[REDACTED]
SOF	[REDACTED]
Base Ci/m3	[REDACTED]
Max HAM	[REDACTED]
[REDACTED] ft3	[REDACTED]
TEXAS Tax	32%
TN Tax	\$0.02
Z1 Max mF	[REDACTED]

* % of Class A Limits (ref. note below) **214.004**
 Your Class-A SOF is → 2.140
 Your Pricing Tier is → Tier 17
 SOF Pricing Range n/a

Contact Rad Level (mR/hr) **2,500.00**
 Waste Volume (ft3) **152.00**
 Waste Wt (lbs) **6,450.00**
 Package Volume (ft3) **205.80**
 Package Wt (lbs) **7,700.00**
 Total mCi **1.98E+04**
 Total Curies **19.80**
 Billable Package Volume (m3) **4.304**
 Ci/m3 **4.60**
 HAM Base Ci/m3 threshold **50.00**
 Calculated HAM **0.09**
 Billable HAM (not to exceed 2.5) **1.00**

SOF Exceeded >3? (YES or no) no
 HAM Base Ci/m3 Exceeded >50? (YES or no) no
 HAM Applicable? (YES or no) no
 HAM Cap exceed 2.5? (YES or no) no

Calc 1.2 volume exceeds Burial Vol? (YES or no) no

SOURCE

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Base Price (\$/ft3) \$ [REDACTED]
 Billable Volume (ft3) 182.40
 TEXAS Combined Taxes 32%
 TN Waste Import Tax (\$/lbs) \$ 0.02

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 128 05/14

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Other CWIP Activity
Docket No. 150148-EI/ACN 15-161-2-1
12/31/2012 - 04/30/2015

RAM
7/25

SEMPRASAFE PROPRIETARY & CONFIDENTIAL

Processing / Disposal Base Cost	\$	[REDACTED]
HAM Cost	\$	[REDACTED]
TEXAS Combined Taxes	\$	[REDACTED]
TN Waste Import Tax	\$	[REDACTED]
Estimated Invoice Total	\$	[REDACTED]
Equiv. \$/ft3 (Waste Vol)	\$	[REDACTED]
Equiv. \$/ft3 (Package Vol)	\$	[REDACTED]

NOTE:

- 1) Determine which 10-CFR-61.55 table resulted in the container to be Class-B or Class-C (i.e., Table 1 or Table 2) and utilize that table's Class-A Sum of the Fraction (SOF) for the pricing.
- 2) Note: Your shipping/manifesting software may depict this as a percent (e.g., Percent of Class-A Limits) versus a true fraction (e.g., SOF).
- 3) Example: RadMan "10 CFR 61 Documentation" Table 2 Total = 146.221% of the Class-A Limits so that would be a SOF of 1.46221 (i.e., divide the percent by 100 to convert to a fraction).

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38d

SOURCE _____

61-11/3
p. 9 of 14

Received 09-11-2014

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

42008

*RAM
THAS*

SempraSafe, LLC

INVOICE

Sold To:	RECEIVED	Invoice #	SS0019
Duke Energy Business Services / Crystal River	SEP 24 2014	Invoice Date:	7/29/14
Attention: Accounts Payable	CORP AP	Contract No:	714289
526 South Church Street		PO No:	WA# 2
Charlotte, NC 28202		Payment Terms:	Net 45
AccountsPayable@duke-energy.com		Manifest No:	14-035
		Shipment Rec'd:	4/25/2014

LN	Description	Quantity	Unit Price	Unit	AMOUNT
1	Waste Processing & Disposition Class B Resins, Tier 17 *152 cu.ft internal volume x 1.2, not to exceed 205.8 cu.ft. external volume (per note 3)	182.40		CF	
2	Texas Taxes (per note 4)	32%		Flat	
3	Tennessee Radioactive Waste Fee	6,450		LB	
				AMOUNT DUE	

CONFIDENTIAL

Container No: PO637948-8

Questions on invoice? Call or email

Melissa Pyles
865-220-1321

mdpyles@energysolutions.com

PLEASE REMIT PAYMENT TO:

EnergySolutions
P.O. BOX 95000-1132
PHILADELPHIA, PA 19195-1132



SOURCE _____

*61-11/3
p 10 of 12*

ENERGYSOLUTIONS

INVOICE

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 - 4/30/2015

PA 928286

Handwritten initials/signature

Page 1 of 1
 Original

C U S T O M E R	Progress Energy Florida, Inc. Crystal River Unit 3 Attn: Financial Services (SA21) 15760 Powerline Street Crystal River, FL 34428 USA	S H I P T O Duke Energy Florida, Inc./Crystal River 15760 West Power Line Street Mail Stop NR1A Crystal River, FL 34428 USA Attn: [REDACTED]
		'14

PO/Contract #		Release/Task/Delivery Order		For Correspondence, Note		Terms	
11834				Invoice #	Date	NET 30 Days	
Manifest #		Shipment #	Received Date	Internal Order	Type	Customer Code	
5499-505-14-035		T14-1496	04/25/14	300180	Transportation	505	
Line Item	Description	Quantity	Unit Price	Amount	CONFIDENTIAL		
	Hittman # 83031A						
	Manifest 14-035, Ship Date 04/22/14, Cask 14-210H-008						
	Round Trip Barnwell to Crystal River to BCO	1	[REDACTED]	[REDACTED]			
	Fuel Surcharge	974	[REDACTED]	[REDACTED]			
	Detention Crystal River 04/23/14 0500-1430	65	[REDACTED]	[REDACTED]			
	GA Rad Permit	1	[REDACTED]	[REDACTED]			
	Permit Administration Fee	1	[REDACTED]	[REDACTED]			
	Cask Rental 14-210H-008						
	04/22/14 Depart Barnwell						
	04/23/14 Arrive/Depart Crystal River						
	04/24/14 Arrive BCO						
	Days included in Bundled Pricing - 2						
	Billable Cask Rental 04/22/14 - 04/24/14	1	[REDACTED]	[REDACTED]			
Questions? Call. DIANE R LANZAROTTA 865-220-1275				If returning invoice: Mail to P.O. Box 2530 Oak Ridge, TN 37831-2530		Invoice Total [REDACTED]	

Remit to: P.O. Box-95000-1132, Philadelphia, PA 19195-1132 *67-11/3*

SOURCE _____

Handwritten notes: 67-11/3
 p. 11 of 4

Received 7-15-2014

Pay Net Zero
KHG 07-23-2014

KAM
7/20/14

Rick Scott
Governor

Mission:

To protect, promote & improve the health of all people in Florida through integrated state, county & community efforts.



John H. Armstrong, MD, FACS
State Surgeon General & Secretary

Vision: To be the Healthiest State in the Nation

See Accounting at bottom of pages

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

Misc
RECEIVED
JUL 3 2014

BY: CR3

Senior Radiation Control Specialist
Duke Energy Florida
15760 W. Powerline Street
Crystal River, FL 34428-6708

Route Code: FINPGNCRNS

Dear [REDACTED]

Pursuant to Chapter 404, Florida Statutes and Chapter 64E-5, Florida Administrative Code, Duke Energy Florida is hereby invoiced for the inspection of the following shipment(s) of low-level radioactive waste:

Invoice Number	Date of Shipment	Report Number	Volume in Cubic Ft.	Rate per Cubic Ft.	Amount Due (\$ 150 Minimum)
ER01-14(a)	4/1/14	14050	1056.002	[REDACTED]	[REDACTED]
	4/2/14	14051	272.987		
	4/9/14	14053	722.245		
	4/16/14	14055	83.015		
	4/23/14	14059	152.013		
	5/1/14	14061	631.002		
	5/1/14	14062	340.183		
	5/13/14	14063	1168.890		
	5/15/14	14064	1077.012		
	6/5/14	14076	530.614		
	6/26/14	14083	847.492		

RECEIVED
JUL 23 2014

[REDACTED]
CORP AP

Please make check payable to Department of Health, Bureau of Radiation Control and reference the invoice number ER01-14(a) on your check and mail it to the address below. For your convenience, we are enclosing a self-addressed envelope.

CONFIDENTIAL

Florida Department of Health
Division of Emergency Preparedness & Community Support
Bureau of Radiation Control
PO Box 620059 • Orlando, FL 32868-0059
PHONE: 407/297-2095 • FAX 407/297-2085

www.FloridasHealth.com
TWITTER: HealthyFLA
FACEBOOK: FLDepartmentofHealth
YOUTUBE: fdch

SOURCE

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p12 of 14

7/20/15
AM

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

State of FL invoice ER01-14a

Route Code	FINPGNCRNS
Business Unit	50225
Operating Unit	CRN3
Resp Center	Q129
Approver	Bryant Akins

Shpmt date	Shpmt #	Amount	Accounting
04/01/14	14-029	\$ [REDACTED]	20099914 3161 94168
04/02/14	14-030	\$ [REDACTED]	20099914 3161 94168
04/02/14	14-030	\$ [REDACTED]	20099914 3161 94168
05/01/14	14-037	\$ [REDACTED]	20099914 3161 94168
05/15/14	14-042	\$ [REDACTED]	20099914 3161 94168
06/05/14	14-045	\$ [REDACTED]	20099914 3161 94168
06/26/14	14-047	\$ [REDACTED]	20099914 3161 94168
TOTAL		\$ [REDACTED]	20099914 3161 94168
04/16/14	14-034	\$ [REDACTED]	20073858 R0201 94168
04/23/14	14-035	\$ [REDACTED]	20073858 R0201 94168
TOTAL		\$ [REDACTED]	20073858 R0201 94168
05/08/14	14-040	\$ [REDACTED]	20016109 R0202 94168
05/13/14	14-041	\$ [REDACTED]	20016109 R0202 94168
		\$ [REDACTED]	20016109 R0202 94168
GRANT TOTAL		\$ [REDACTED]	

SOURCE 
CONFIDENTIAL

CONFIDENTIAL

6-11/13
p14 of 14

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Other CWIP Activity
 Docket No. 150148-EI/ACN 15-161-2-1
 12/31/2012 - 04/30/2015

*Team
 7/2/15
 NM*

*61-11/3-1
 p 2 of 14*

Nuclear Fire Protection Act

charge_mc charge_type cost_element work_order_numbe fund_prc retail

4/1/2014 Accruals Direct Mat/Purchases
 Accrual 20073858 F200392! [REDACTED]

Oper Unit ID CB	Resp Center ID CB	Project ID CB	Journal ID JD	Journal Line Descr JD	Operator ID Descr JD	Journal Line Num JD	Monetary Amount JD
CRN3	Q051	20073858	ACCRUL7193	Shpmt 14 034 primary res	[REDACTED]	50	[REDACTED]
CRN3	Q051	20073858	ACCRUL7193	Shpmt 14 034 prim resin	[REDACTED]	51	[REDACTED]
CRN3	Q051	20073858	ACCRUL7193	Shpmt 14 035 primary resi	[REDACTED]	55	[REDACTED]
CRN3	Q051	20073858	ACCRUL7193	Shpmt 14 035 prim resin t	[REDACTED]	56	[REDACTED]
CRN3	Q051	20073858	ACCRUL7193	State of FL insp fee 14 34	[REDACTED]	52	[REDACTED]
CRN3	Q051	20073858	ACCRUL7193	State of FL insp fee 14 35	[REDACTED]	57	[REDACTED]
							92.885%

*61-11/3-1
 AS*

936

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Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Other CWIP Activity
 Docket No. 150148-E1/ACN 15-161-2-1
 12/31/2012 - 04/30/2015

WAP
7/20/15
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61-11/3-1
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Fiscal Year CMD	Accounting Period CMD	Account ID CB	Project ID CB	Journal Line Descr JD	Monetary Amount JD	Explanation
2014	4	0107000	20073858	Shpmt 14-034 primary	[REDACTED]	See 14-034 estimate tab for \$328,747; added contingency amount for accrual purpose, accrual was reversed the next month and actual invoice was paid.
2014	4	0107000	20073858	Shpmt 14-034 prim res	[REDACTED]	Professional estimate based on prior experience, accrual was reversed the next month and actual invoice was paid.
2014	4	0107000	20073858	Shpmt 14-035 primary	[REDACTED]	See 14-035 estimate tab for \$602,049; added contingency amount for accrual purpose, accrual was reversed the next month and actual invoice was paid.
2014	4	0107000	20073858	Shpmt 14-035 prim res	[REDACTED]	Professional estimate based on prior experience, accrual was reversed the next month and actual invoice was paid.
2014	4	0107000	20073858	State of FL insp fee 14	[REDACTED]	1.85 per cubic foot of waste
2014	4	0107000	20073858	State of FL insp fee 14	[REDACTED]	.95 per cubic foot of waste

✓
61-11/3-1
 See pdf invoice for \$328,747
61-11/3-1
 See pdf invoice for \$71,546.47
61-11/3-1
 See pdf invoice for \$602,049
61-11/3-1
 See pdf invoice for \$5,881.88
61-11/3-1
 See pdf invoice for \$162 and \$296
61-11/3-1
 See pdf invoice for \$162 and \$297

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p. 12
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p. 2

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Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Other CWIP Activity
 Docket No. 150148-EI/ACN 15-161-2-1
 12/31/2012 - 04/30/2015

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 7/20/15
 LN

SEMPRASAFE PROPRIETARY & CONFIDENTIAL

SEMPRASAFE
 Thermal Processing at SPFE
 (Erwin, TN)
 Class-BC
 Tier 17

INSTRUCTIONS : Fill In Yellow High Lighted Areas

SEMPRASAFE	
Tier	Price
Tier A	\$ [REDACTED]
Tier B	\$ [REDACTED]
Tier 17	\$ [REDACTED]
Tier Z1	\$ [REDACTED]
Tier Z2	\$ [REDACTED]
Misc.	Value
WV Multiplier	[REDACTED]
SOF	[REDACTED]
Base Ci/m3	[REDACTED]
Max HAM	[REDACTED]
TEXAS Tax	32%
TN Tax	\$0.02
Z1 Max mR	[REDACTED]

Site Name: Crystal River 3
 Container Serial No.: PO635729-8
 Package ID: PO635729-8
 SPFE No.: SPF-0414-09

* % of Class A Limits (ref. note below) 223.292
 Your Class-A SOF is --> 2.233
 Your Pricing Tier is --> Tier 17
 SOF Pricing Range n/a

Contact Rad Level (mR/hr) 2,000.00
 Waste Volume (ft3) 83.00
 Waste Wt (lbs) 3,350.00
 Package Volume (ft3) 120.30
 Package Wt (lbs) 4,000.00
 Total mCi 8.53E+03
 Total Curies 8.53
 Billable Package Volume (m3) 2.350
 Ci/m3 3.63
 HAM Base Ci/m3 threshold 50.00
 Calculated HAM 0.07

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 p4 of 14

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Other CWIP Activity
 Docket No. 150148-EI/ACN 15-161-2-1
 12/31/2012 - 04/30/2015

RadMan
 7/29/15
 LN

Billable HAM (not to exceed 2.5)		1.00
SOF Exceeded >3? (YES or no)		no
HAM Base Ci/m3 Exceeded >50? (YES or no)		no
HAM Applicable? (YES or no)		no
HAM Cap exceed 2.5? (YES or no)		no
Calc 1.2 volume exceeds Burial Vol? (YES or no)		no
Base Price (\$/ft3)	\$	[REDACTED]
Billable Volume (ft3)		99.60
TEXAS Combined Taxes		32%
TN Waste Import Tax (\$/lbs)	\$	0.02
Processing / Disposal Base Cost	\$	[REDACTED]
HAM Cost	\$	-
TEXAS Combined Taxes	\$	[REDACTED]
TN Waste Import Tax	\$	61-11/3-1 [REDACTED]
Estimated Invoice Total	\$	[REDACTED]
Equiv. \$/ft3 (Waste Vol)	\$	61-11/3-1 [REDACTED]
Equiv. \$/ft3 (Package Vol)	\$	[REDACTED]

NOTE:

- 1) Determine which 10-CFR-61.55 table resulted in the container to be Class-B or Class-C (i.e., Table 1 or Table 2) and utilize that table's Class-A Sum of the Fraction (SOF) for the pricing.
- 2) Note: Your shipping/manifesting software may depict this as a percent (e.g., Percent of Class-A Limits) versus a true fraction (e.g., SOF).
- 3) Example: RadMan "10 CFR 61 Documentation" Table 2 Total = 146.221% of the Class-A Limits so that would be a SOF of 1.46221 (i.e., divide the percent by 100 to convert to a fraction).



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 p. 5 of 14

Received 07-09-2014

PA 930724

JAM
7/20/15
INVOICE LN

SempraSafe, LLC

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

Sold To: Duke Energy Business Services / Crystal River Attention: Accounts Payable 526 South Church Street Charlotte, NC 28202 AccountsPayable@duke-energy.com [REDACTED]	Invoice # SS0006 Invoice Date: 7/8/14
	Contract No: 714289 PO No: WA# 2 Payment Terms: Net 30
	Shipment No: SPF-S-0414-09 Manifest No: 14-034 Shipment Rec'd: 4/18/2014

LN	Description	Quantity	Unit Price	Unit	AMOUNT
1	Water Processing & Disposition Class B Resins, Tier 17 *83 cu.ft internal volume x 1 2, not to exceed 120 3 cu.ft external volume (per note 3) SOF- 2 232	99.60	[REDACTED]	CF	[REDACTED]
2	Texas Taxes (per note 4)	32%	[REDACTED]	Fiat	[REDACTED]
3	Tennessee Radioactive Waste Fee	3,350	[REDACTED]	LB	[REDACTED]
CONFIDENTIAL					
Container No: PO635729-8					RECEIVED JUL 18 2014 CORP AP
				AMOUNT DUE	[REDACTED]

Questions on invoice? Call or email Vicki Grantham 865-220-1324 Vgrantham@energysolutions.com	PLEASE REMIT PAYMENT TO: EnergySolutions P.O. BOX 95000-1132 PHILADELPHIA, PA 19195-1132
---	--

SOURCE _____



61-1113-1 P.5
61-1113-1
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ENERGYSOLUTIONS

INVOICE

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 - 4/30/2015

PA 918571

Page 1 of 1
 Original

*KAM
7/2/15*

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Progress Energy Florida, Inc.
 Crystal River Unit 3
 Attn: Financial Services (SA2I)
 15760 Powerline Street
 Crystal River, FL 34428 USA

S
H
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P
T
O
 Duke Energy Florida, Inc./Crystal River
 15760 West Power Line Street
 Mail Stop NR1A
 Crystal River, FL 34428 USA
 Attn: [REDACTED]

PO/Contract #		Release/Task/Delivery Order		For Correspondence, Note		Terms	
11834				Invoice #	Date	NET 30 Days	
Manifest #		Shipment #	Received Date	Internal Order	Type	Customer Code	
					Transportation	505	
Line Item	Description	Quantity	Unit Price	Amount			
	Hitman # 82969A						
	Shipment 14-0330, Manifest 14-034, Ship Date 04/15/14, Cask 14-215H-4						
	Barnwell to Crystal River to Erwin Resin Solutions (formerly Studsvik) to BCO	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	Fuel Surcharge	1,256	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	GA Rad Permit	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	Special Permit Fees - 3	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	Permit Administration Fee	4	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	Detention Crystal River 04/16/14 0500-1500	7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	Cask Rental 14-215H-4						
	04/15/14 Depart Barnwell						
	04/16/14 Arrive/Depart Crystal River						
	04/18/14 Arrive/Depart Studsvik						
	04/18/14 Arrive BCO						
	Days included in Bundled Pricing - 2						
	Billable Cask Rental 04/15/14 - 04/18/14	2	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	Cask Shoring	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Questions? Call: DIANE R LANZAROTTA 865-220-1275				If returning invoice: Mail to: P O. Box 2530 Oak Ridge, TN 37831-2530			
CONFIDENTIAL						JUN 20 2014 CORP AP	
						Invoice Total [REDACTED]	

Remit to: P.O. Box 95000-1132, Philadelphia, PA 19195-1132

SOURCE _____

61-3/1
61-11/3E1
p 7 of 14

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Other CWIP Activity
 Docket No. 150148-EI/ACN 15-161-2-1
 12/31/2012 - 04/30/2015

Handwritten: HAM 7/20/15
 2/11

SEMPRASAFE PROPRIETARY & CONFIDENTIAL

SEMPRASAFE
 Thermal Processing at
 SPFE (Erwin, TN)
 Class-BC
 Tier 17

INSTRUCTIONS: Fill In Yellow High Lighted Areas

SEMPRASAFE	
Tier	Price
Tier A	\$ [REDACTED]
Tier B	\$ [REDACTED]
Tier 17	\$ [REDACTED]
Tier Z1	\$ [REDACTED]
Tier Z2	\$ [REDACTED]
Misc.	Value
WV Multiplier	[REDACTED]
SOF	[REDACTED]
Base Ci/m3	[REDACTED]
Max HAM	[REDACTED]
TEXAS Tax	32%
TN Tax	\$0.02
Z1 Max m	[REDACTED]

Site Name: Crystal River 3
 Container Serial No.: PO637948-8
 Package ID: PO637948-8
 SPFE No.: SPF-0414-09

* % of Class A Limits (ref. note below) 214.004
 Your Class-A SOF is --> 2.140
 Your Pricing Tier is --> Tier 17
 SOF Pricing Range n/a

Contact Rad Level (mR/hr) 2,500.00
 Waste Volume (ft3) 152.00
 Waste Wt (lbs) 6,450.00
 Package Volume (ft3) 205.80
 Package Wt (lbs) 7,700.00
 Total mCi 1.98E+04
 Total Curies 19.80
 Billable Package Volume (m3) 4.304
 Ci/m3 4.60
 HAM Base Ci/m3 threshold 50.00
 Calculated HAM 0.09
 Billable HAM (not to exceed 2.5) 1.00

SOF Exceeded >3? (YES or no) no
 HAM Base Ci/m3 Exceeded >50? (YES or no) no
 HAM Applicable? (YES or no) no
 HAM Cap exceed 2.5? (YES or no) no

Calc 1.2 volume exceeds Burial Vol? (YES or no) no

SOURCE _____



Base Price (\$/ft3) \$ [REDACTED]
 Billable Volume (ft3) [REDACTED]
 TEXAS Combined Taxes 32%
 TN Waste Import Tax (\$/lbs) \$ 0.02

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Handwritten: 61-11/3-1
 pg 8 of 14

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Other CWIP Activity
Docket No. 150148-EI/ACN 15-161-2-1
12/31/2012 - 04/30/2015

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7/2015 LN

SEMPRASAFE PROPRIETARY & CONFIDENTIAL

Processing / Disposal Base Cost	\$	[REDACTED]
HAM Cost	\$	[REDACTED]
TEXAS Combined Taxes	\$	[REDACTED]
TN Waste Import Tax	\$	61-11/3-1 [REDACTED]
Estimated Invoice Total	\$	[REDACTED]
Equiv. \$/ft3 (Waste Vol)	\$	[REDACTED] P3
Equiv. \$/ft3 (Package Vol)	\$	[REDACTED]

NOTE:

- 1) Determine which 10-CFR-61.55 table resulted in the container to be Class-B or Class-C (i.e., Table 1 or Table 2) and utilize that table's Class-A Sum of the Fraction (SOF) for the pricing.
- 2) Note: Your shipping/manifesting software may depict this as a percent (e.g., Percent of Class-A Limits) versus a true fraction (e.g., SOF).
- 3) Example: RadMan "10 CFR 61 Documentation" Table 2 Total = 146.221% of the Class-A Limits so that would be a SOF of 1.46221 (i.e., *divide the percent by 100 to convert to a fraction*).

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(PBC)

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p. 9 of 14

Received 09-11-2014

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

42008

KAM
THAS

SempraSafe, LLC

INVOICE

EX

Sold To:	RECEIVED	Invoice #	SS0019
Duke Energy Business Services / Crystal River	SEP 24 2014	Invoice Date:	7/29/14
Attention: Accounts Payable	CORP AP	Contract No:	714289
526 South Church Street		PO No:	WA# 2
Charlotte, NC 28202		Payment Terms:	Net 45
AccountsPayable@duke-energy.com		Manifest No:	14-035
[REDACTED]		Shipment Rec'd:	4/25/2014

LN	Description	Quantity	Unit Price	Unit	AMOUNT
1	Waste Processing & Disposition Class B Resins, Tier 17 *152 cu.ft internal volume x 1.2, not to exceed 205.8 cu.ft. external volume (per note 3)	182.40	[REDACTED]	CF	[REDACTED]
2	Texas Taxes (per note 4)	32%	[REDACTED]	Flat	[REDACTED]
3	Tennessee Radioactive Waste Fee	6,450	[REDACTED]	LB	[REDACTED]
					AMOUNT DUE
					[REDACTED]

Container No: PO637948-8

CONFIDENTIAL

61-11/3-1
p9

Questions on invoice? Call or email

Melissa Pyles
865-220-1321

mdpyles@energysolutions.com

PLEASE REMIT PAYMENT TO:

EnergySolutions
P.O. BOX 95000-1132
PHILADELPHIA, PA 19195-1132



SOURCE _____

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p 10 of 14

ENERGYSOLUTIONS

INVOICE

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 - 4/30/2015

PA 928286

Handwritten initials/signature

Page 1 of 1
 Original

C U S T O M E R	Progress Energy Florida, Inc. Crystal River Unit 3 Attn: Financial Services (SA2I) 15760 Powerline Street Crystal River, FL 34428 USA	S H I P T O	Duke Energy Florida, Inc./Crystal River 15760 West Power Line Street Mail Stop NR1A Crystal River, FL 34428 USA Attr: [REDACTED]	LN '14
--------------------------------------	---	----------------------------	--	-------------------------------

PO/Contract #		Release/Task/Delivery Order		For Correspondence, Note		Terms		
11834				Invoice #	Date	NET 30 Days		
Manifest #		Shipment #	Received Date	Internal Order	Type	Customer Code		
5499-505-14-035		T141496	04/25/14	300180	Transportation	505		
Line Item	Description	Quantity	Unit Price	Amount				
	Hitman # 83031A							
	Manifest 14-035, Ship Date 04/22/14, Cask 14-210H-008							
	Round Trip Barnwell to Crystal River to BCO	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
	Fuel Surcharge	974	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
	Detention Crystal River 04/23/14 0500-1430	65	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
	GA Rad Permit	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
	Permit Administration Fee	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
	Cask Rental 14-210H-008							
	04/22/14 Depart Barnwell							
	04/23/14 Arrive/Depart Crystal River							
	04/24/14 Arrive BCO							
	Days included in Bundled Pricing - 2							
	Billable Cask Rental 04/22/14 - 04/24/14	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
Questions? Call. DIANE R LANZAROTTA 865-220-1275				If returning invoice: Mail to P.O. Box 2530 Oak Ridge, TN 37831-2530				
				CONFIDENTIAL				
				Invoice Total		[REDACTED]		

Remit to: P.O. Box 95000-1132, Philadelphia, PA 19195-1132

SOURCE _____

JAD

Handwritten notes:
 61-11/3-1
 p. 11 of 14
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Received 7-15-2014

Pay Net Zero
KHG 07-23-2014

*KAM
7/23/14*

Mission:

To protect, promote & improve the health of all people in Florida through integrated state, county & community efforts.



Rick Scott
Governor

John H. Armstrong, MD, FACS
State Surgeon General & Secretary

Vision: To be the Healthiest State in the Nation

See Accounting at bottom of pages

Misc

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JUL 23 2014

LN

BY: CR3

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1

██████████ PA3A
Senior Radiation Control Specialist
Duke Energy Florida
15760 W. Powerline Street
Crystal River, FL 34428-6708

12/31/2012 - 4/30/2015

Route Code: *FINPGNCRNS*

Dear Mr. ██████████

Pursuant to Chapter 404, Florida Statutes and Chapter 64E-5, Florida Administrative Code, Duke Energy Florida is hereby invoiced for the inspection of the following shipment(s) of low-level radioactive waste:

Invoice Number	Date of Shipment	Report Number	Volume in Cubic Ft.	Rate per Cubic Ft.	Amount Due (\$ 150 Minimum)
ER01-14(a)	4/1/14	14050	1056.002	██████████	██████████
	4/2/14	14051	272.987	██████████	
	4/9/14	14053	722.245	██████████	
	4/16/14	14055	83.015	██████████	
	4/23/14	14059	152.013	██████████	
	5/1/14	14061	631.002	██████████	
	5/1/14	14062	340.183	██████████	
	5/13/14	14063	1168.890	██████████	
	5/15/14	14064	1077.012	██████████	
	6/5/14	14076	530.614	██████████	
6/26/14	14083	847.492	██████████		

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RECEIVED
JUL 23 2014

██████████
CORP AP

Please make check payable to Department of Health, Bureau of Radiation Control and reference the invoice number ER01-14(a) on your check and mail it to the address below. For your convenience, we are enclosing a self-addressed envelope.

CONFIDENTIAL

Florida Department of Health
Division of Emergency Preparedness & Community Support
Bureau of Radiation Control
PO Box 68069 • Orlando, FL 32868-0069
PHONE: 407/297-2095 • FAX 407/297-2085

www.FloridasHealth.com
TWITTER: HealthyFLA
FACEBOOK: FLDepartmentofHealth
YOUTUBE: fdch

SOURCE

*61-11/3-1
112 of 14*

State of FL invoice ER01-14a

Route Code FINPGNCRNS
 Business Unit 50225
 Operating Unit CRN3
 Resp Center Q129
 Approver Bryant Akins

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 - 4/30/2015

7/20/15
 L/N

Shpmt date	Shpmt #	Amount	Accounting
04/01/14	14-029	\$ [REDACTED]	20099914 3161 94168
04/02/14	14-030	\$ [REDACTED]	20099914 3161 94168
04/02/14	14-030	\$ [REDACTED]	20099914 3161 94168
05/01/14	14-037	\$ [REDACTED]	20099914 3161 94168
05/15/14	14-042	\$ [REDACTED]	20099914 3161 94168
06/05/14	14-045	\$ [REDACTED]	20099914 3161 94168
06/26/14	14-047	\$ [REDACTED]	20099914 3161 94168
TOTAL		\$ [REDACTED]	20099914 3161 94168
04/16/14	14-034	\$ [REDACTED]	20073858 R0201 94168
04/23/14	14-035	\$ [REDACTED]	20073858 R0201 94168
TOTAL		\$ [REDACTED]	20073858 R0201 94168
05/08/14	14-040	\$ [REDACTED]	20016109 R0202 94168
05/13/14	14-041	\$ [REDACTED]	20016109 R0202 94168
		\$ [REDACTED]	20016109 R0202 94168
GRANT TOTAL		\$ [REDACTED]	

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SOURCE

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CONFIDENTIAL

CONFIDENTIAL

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 p14 of 14

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012-4/30/2015



INVOICE REPORT FOR WEEK ENDING: 05/30/2013

Page 2 of 2

Ram
 7/2015

CONTRACT # 3715

Invoice Number E2639821
 Billing Period 05/24/13-05/30/13

Progress Energy-Crystal River Plant
 Financial Planning (SA21)
 Crystal River, Fl 34428

Remit to:

Securitas Security Services
 P.O. Box 403412
 Atlanta, Georgia 30384-3112
 Tax ID 71-0912217

SOURCE
PBC

CATEGORY	TOTAL
Billed Expenses	
[REDACTED]	
Medical Insurance - Bi-weekly	[REDACTED]
Life/Disability Insurance - Bi-weekly	[REDACTED]
Uniform Allowance	
FUI	
SUI	
WC	
GL	
Total	[REDACTED]
Tax	\$ [REDACTED]
Total	[REDACTED]

Bill to following Charge Numbers

Containment repair	20088405-10718-LOS	[REDACTED]
McGuire FOF	MNSFOF MC00 7321	[REDACTED]
	2002 7021 L0101	
OH Reld	20027021 L0101 LOS	[REDACTED]
Dry Storage Layup	20093027-L0101	[REDACTED]

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 61-18

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61-18/1

61-18/1

RAM
7/2015

60613D	20016109	L0101	LSE	[REDACTED]
60MC9D	20016109	L0141	LSE	[REDACTED]
60613D	20088405	10718	LSE	[REDACTED]
60613D	20093027	L0101	LSE	[REDACTED]
60613D	20027021	L0101	LSE	[REDACTED]
60613D	20027021	L0101	LSE	[REDACTED]
60613D	20016149	S6200	LSE	[REDACTED]
60613D	20018246	S6200	LSE	[REDACTED]

61-18/1

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012-4/30/2015

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61-18/2

SOURCE _____

PBC

61-18/2

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012-4/30/2015



INVOICE REPORT FOR WEEK ENDING: 06/20/2013

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*AM
7/20/13*

CONTRACT # 3715

Invoice Number E2658458
 Billing Period 06/14/13-06/20/13

Progress Energy-Crystal River Plant
 Financial Planning (SA21)
 Crystal River, FL 34428

Remit to:

Securitas Security Services
 P.O. Box 403412
 Atlanta, Georgia 30384-3112
 Tax ID 71-0512217

CATEGORY	TOTAL
Billed Expenses	
Medical Insurance - Bi-weekly	
Life/Disability Insurance - Bi-weekly	
Uniform Allowance	
FUI	
SUI	
WC	
GL	
2013 Personal time Cash In	
FICA on Personal time Cash In	
Total	
Tax	\$
Total	

Bill to following Charge Numbers

Containment repair	20088406-10718-LOS	
McGuire FOF	MNSFOF MC00 7321	
	2002 7021 L0101	
OH Reid	20027021 L0101 LOS	
Dry Storage Layup	20093027-L0101	

61-19/4

61-18

CONFIDENTIAL

PBC

SOURCE _____

61-18/3

61-18/3

60613D	20016109	L0101	LSE	[REDACTED]
60MC9D	20016109	L0141	LSE	[REDACTED]
60613D	20088405	10718	LSE	[REDACTED]
60613D	20093027	L0101	LSE	[REDACTED]
60613D	20027021	L0101	LSE	[REDACTED]
60613D	20027021	L0101	LSE	[REDACTED]
60613D	20016149	S6200	LSE	[REDACTED]
60613D	20018246	S6200	LSE	[REDACTED]

WAM
2/2015

61-18/3

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012-4/30/2015

CONFIDENTIAL

61-18/4

SOURCE PBC

61-18/4

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Nuclear Fuel
 Docket No. 150148-EI/ACN 15-161-2-1
 12/31/2012 - 04/30/2015

10/11/15

61-12/1

ⓐ 61-12/2

Nuclear Fuel

	Resp Center ID CB	Account ID CB	Fiscal Year CMD	Acctg Period CMD	Monetary Amount JD	Retail Factor	
Note 1	Q217	0120100	2013	11	[REDACTED]	0.9164	[REDACTED] agrees to 1st sample-see attached .PDF file for copy of invoice <i>61-12</i>
Note 2	Q217	0120100	2014	9	[REDACTED]	0.9164	[REDACTED] agrees to 2st sample-see attached .PDF file for copy of invoice <i>61-12</i>

ⓑ 61-12/5

CONFIDENTIAL

SOURCE _____

61-12/1

KM
7/2015

Crystal River 3, Harris and Robinson

- Paid [redacted] Invoice No. 131-8 for Fuel Analysis Software Maintenance and Error Reporting:

Amount: [redacted]
 Accounts: 120.3.1.31 [Company 01] [redacted]
 120.3.2.22 [Company 01] [redacted]
 120.2.3.25 [Company 01] [redacted]
 120.3.4.20 [Company 01] [redacted]
 Accrued: March 2013
 Pay Date: April 2013
 Payment method: ACH
 Passport Pay Authorization: \$28213

- Re-accru [redacted] Invoice No. TBD for Crystal River Unit 3 (CR3) Cycle 17 fuel fabrication services (WA 407462-02; fuel cleaning filter disposal casks delivered to CR3; pick-up and billing pending sufficient radioactive decay, estimated to be approximately 2013 Q3 or Q4 per [redacted] CR3):

Amount: [redacted] 61-171
 Account: [redacted] [Company 60]
 Accrued: April 2013
 Pay Date: May 2013
 Payment method: ACH
 Passport Pay Authorization: TBD

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 – 4/30/2015

CONFIDENTIAL

61-171-1

KAM
7/20/15

Sold To:

Progress Energy Florida, Inc - Crystal River 3
Crystal River 3
Attn: Accounts Payable
15760 W. Power Line Street
Crystal River, FL 34428

Invoice Number: 405716
Invoice Date: 11/26/2013
Contract No.: 407462
P.O. No.: WA#2-2
Client Reference:
Terms: Net 45
Studsvik Contact: [REDACTED]
Client Contact:
Shipment ID No.: SPF-1013-06
Recvd at SPFE: 10/18/2013

Description	Quantity	Unit Price	Ext. Price
Waste Processing & Disposal, Class A, Resin Actual Internal Volume billed	[REDACTED]	[REDACTED]	[REDACTED]
Tennessee Waste Tax (Waste Weight)	[REDACTED]	[REDACTED]	[REDACTED]

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

Scanned _____ Terms _____
Vendor # _____ Cont # 407462-02
Routed To [REDACTED] Date _____
Pay Auth # _____ Date _____
Approved [REDACTED]
Pay Ref # 000000 Date _____

CONFIDENTIAL

GOVKSD 20061526 R0202 LRW

(A) [REDACTED] 1-12/1

Shipment ID Number: SPF-SPF-1013-06
Manifest Number: 13-060
Container Number: PO634909-6

Excess is difference between prior estimate and actual cost. It is tied-up. Balance Due By 1/10/2014 USD [REDACTED]

61-12/2

Address: Studsvik Processing Facility, LLC 5605 Glenridge Drive Suite 705 Atlanta, GA 30342 Phone (404) 497-4909 Fax (404) 497-4901	E-Mail: kevin.stokely@studsvik.com Federal ID Number 36-4053922 Website www.studsvik.com	Remit Checks To: Studsvik Processing Facility, LLC P O Box 510122 Philadelphia, PA 19175-0122 Print invoice number on check	Wire Payment Instructions: Citibank N.A. ABA 021000089 399 Park Avenue, New York Credit account 38259311 Svenska Handelsbanken, NY For further credit to Studsvik Processing Facility, LLC Acc: 60055031	ACH Instructions: Demand Account 0941355 ABA 043301601 Reference: Studsvik Processing Facility, LLC
---	--	--	---	--

SOURCE _____

PBC

THANK YOU FOR YOUR BUSINESS!

61-12/2

5/11/13
7/20/13

W#79896 Trk 2782 Trl. 14-2104-020

NAO

61-12/3

FORM 640 (6-2004)		U.S. NUCLEAR REGULATORY COMMISSION UNIFORM LOW-LEVEL RADIOACTIVE WASTE MANIFEST		5. SHIPPER - NAME AND FACILITY Duke Energy Florida Crystal River 19780 W. Power Line St. MAC, NR1A Crystal River, FL 34428		SHIPPER I.D. NUMBER RCF51813-08		7. FORM 540 AND 540A PAGE 1 OF 1 PAGE(S) FORM 641 AND 641A PAGE(S) FORM 642 AND 642A PAGE(S) ADDITIONAL INFORMATION PAGE(S)		8. MANIFEST NUMBER 34871047 (Use this number on all continuation pages) 13-090						
SHIPPING PAPER				USER PERMIT NUMBER: T-FL001-L13		SHIPMENT NUMBER 13-063		X GENERATOR TYPE (Specify) NP		9. CONSIGNEE - Name and Facility Address Studevik Processing Facility, LLC 151 T. C. Runyon Road Ennis, TN 37650 RPL						
1. EMERGENCY TELEPHONE NUMBER (Include Area Code) (362)795-6958				CONTACT [REDACTED]		TELEPHONE NUMBER (Include Area Code) (352)464-1227		CONTACT Shift Supervisor		TELEPHONE NUMBER (Include Area Code) (423)722-5160						
ORGANIZATION Control Room Supervisor				6. CARRIER - Name and Address Hibran Transportation Osborn Road Barnwell, SC 29812		EPA ID NUMBER N/A		SIGNATURE - Authorized person who acknowledges waste receipt [REDACTED]		DATE 10-19-13						
2. IS THIS AN "EXCLUSIVE USE" SHIPMENT? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		3. TOTAL NUMBER OF PACKAGES IDENTIFIED ON THIS MANIFEST 1		EPA MANIFEST NUMBER N/A		10. CERTIFICATION This is to certify that the herein-named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. This also certifies that the materials are classified, packaged, marked, and labeled and are in proper condition for transportation and disposal as described in accordance with the applicable requirements of 10 CFR Parts 20 and 61, or equivalent state regulations.		SIGNATURE - Senior Radiation Control Specialist [REDACTED]		DATE 10/16/13						
4. DOES EPA REGULATED WASTE REQUIRING A MANIFEST ACCOMPANY THIS SHIPMENT? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		EPA MANIFEST NUMBER N/A		CONTACT Roger Below		TELEPHONE NUMBER (Include Area Code) (803)778-6022		TITLE SENIOR RADIATION CONTROL SPECIALIST		DATE 10/16/13						
11. U.S. DEPARTMENT OF TRANSPORTATION DESCRIPTION (Including UN ID number, proper shipping name, hazard class, and any additional information)				12. DOT LABEL "RADIOACTIVE"		13. TRANSPORT INDEX		14. PHYSICAL AND CHEMICAL FORM		15. INDIVIDUAL RADIONUCLIDES			16. TOTAL PACKAGE ACTIVITY IN SI UNITS	17. LSA/SCO CLASS	18. TOTAL WEIGHT AND OR VOLUME (Use appropriate units)	19. IDENTIFICATION NUMBER OF PACKAGE
UN2912, Radioactive material, low specific activity (LSA-I), 7				N/A		N/A		Solid Metal Oxides		(H-3 LLD)	C-14	Fm-253	3.38E+03 MBq (9.08E+01) mCi	LSA-I	20502.7 Kg (45200.0 Lbs)	15A DOT 7A Type A 14 2104-020
1 Poly High Integrity Container: Depleted Chemical/Lead Resin in a HIC										Co-60	Fm-253	Co-137	Co-144			

CONSIGNEE USE ONLY

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PBC

SOURCE

61-12/3

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 -- 4/30/2015

Wire Transfer Requir...

Company to Make Payment: Duke Energy Florida
 Bank: Wells Fargo Bank
 Account Number: 2062640508238
 Payable To: Areva Enrichment Services LLC
 Payable To Acct. No: [REDACTED]
 Bank Name: JP Morgan Chase Bank
 Address: New York Branch
 1 Chase Manhattan Plaza NY-A154
 New York, NY 10005

Duke Energy Florida, Inc.
 CR3 Regulatory Asset
 Docket No. 150148-EI
 ACN 15-161-2-1
 12/31/2012 - 4/30/2015

AM
 7/2/2015

Swift Address:
 Beneficiary Acct. Name:
 Beneficiary Acct. No:
 ABA/Transit Number:
 Account No:
 Swift Address:
 Swift No:
 Credit Account:
 Sender Ref:
 Invoice No: 410016965
 Pay Through Bank Name:
 Address:

Special Instructions:

Mutual Termination Fees associated with termination and release agreement between DEF and Areva Enr. Services.

ABA/Transit Number:

Swift Address:

A/C No:

Transfer Amount:

61-12/1

61-12/1

Invoice/Delivery Date: 9/8/2014

Date Wire Required: 10/8/2014

Requested by: [REDACTED]

Approved by:

Approved by:

Comments:

Amount	Business Unit	Project	Resource Type	Responsibility To	Responsibility From	Activity	Batch	Quantity
[REDACTED]	50225	0120100	69500	GOPF	Q217			0
Description: Mutual Termination Fees associated with termination and release agreement between DEF and Areva Enr. Services.								

Note: DEF invoice will be paid through Cash Management via manual wire.

61-12/5

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SOURCE

61-12/5

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

KAM
7/20/15



September 10, 2014

Duke Energy Florida, Inc.
Attn: Manager, Nuclear Fuel Supply
526 South Church Street
Mail Code EC08F
Charlotte, North Carolina 28202

"DEF"

Dear Sir:

Please find following, the AREVA Enrichment Services LLC invoice number 410016965 for Termination Fees associated with Termination and Release Agreement dated September 8, 2014 associated with the Uranium Enrichment Agreement between Duke Energy Florida, Inc. (formerly Florida Power Corporation d/b/a Progress Energy Florida, Inc.) and AREVA Enrichment Services LLC (assigned from AREVA NC Inc.) entered into as of June 27, 2008 as amended.

If you should have any questions or comments regarding this matter, please do not hesitate to call me at (571) 623-3670.

Sincerely,


John B. Shahbazian
Manager, Contract Administration

cc: [REDACTED] Duke Energy Company
Sandra Mateos - AREVA NC (BUE)
Dana Brown / Homa Said

CONFIDENTIAL

AREVA ENRICHMENT SERVICES LLC

8150 Leesburg Pike, Suite 620, Vienna, VA 22182
Tel: 571 623 3666 www.aveva.com

SOURCE

61-12/6

61-12/6

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

RAM 9/20/15



September 10, 2014

Invoice Number 410016965

Duke Energy Florida, Inc.
Attn: Manager, Nuclear Fuel Supply
526 South Church Street
Mail Code EC08F
Charlotte, North Carolina 28202

Verified By

Contract Administrator

Procurement Engineer

- Refs. 1. Uranium Enrichment Agreement between Duke Energy Florida, Inc. (formerly Florida Power Corporation d/b/a Progress Energy Florida, Inc.) and AREVA Enrichment Services LLC (assigned from AREVA NC Inc.) entered into as of June 27, 2008 as amended, and;
- 2. Termination and Release Agreement between Duke Energy Florida, Inc. and AREVA Enrichment Services LLC entered into as of September 8, 2014

Effective Date of Contract Termination: September 8, 2014

Termination Fee: [REDACTED]

Total Amount Due: [REDACTED] 61-12/7

Payment: Pursuant to Section 2 of the above referenced Termination Agreement, please remit payment by wire transfer (U.S. Dollars) on or before Wednesday, October 8, 2014 (Effective Date of Termination + 30 days) to the account of AREVA Enrichment Services LLC at:

JP Morgan Chase Bank
New York Branch ✓
1 Chase Manhattan Plaza NY-A154 ✓
New York, NY 10005 ✓

Account Name: AREVA Enrichment Services LLC ✓
Bank Routing No: [REDACTED]
Bank Account No: [REDACTED]
SWIFT Code: [REDACTED]

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AREVA ENRICHMENT SERVICES LLC

8150 Leesburg Pike, Suite 625, Vienna, VA 22182
Tel: 571 623 3646 - www.aveva.com

SOURCE

61-12/7

61-12/7

Crystal River 3
AREVA Enrichment Services, LLC Contract Disposition
Recommendation and Approval Request

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-E1
ACN 15-161-2-1
12/31/2012 - 4/30/2015

AM
7/20/15

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

8/21-12/8

CONFIDENTIAL

ABC

SOURCE _____

61-12/8

AM
7/7/15

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

7/2/14

Date

7/2/14

61-1219

CONFIDENTIAL

61-1219

SOURCE

61-1219

**Crystal River 3
AREVA Enrichment Services Contract Disposition
Recommendation and Approval Request**

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

*ABM
7/20/15*

[Redacted] 7/14/14 [Redacted]
[Redacted] 7-14-14 [Redacted]

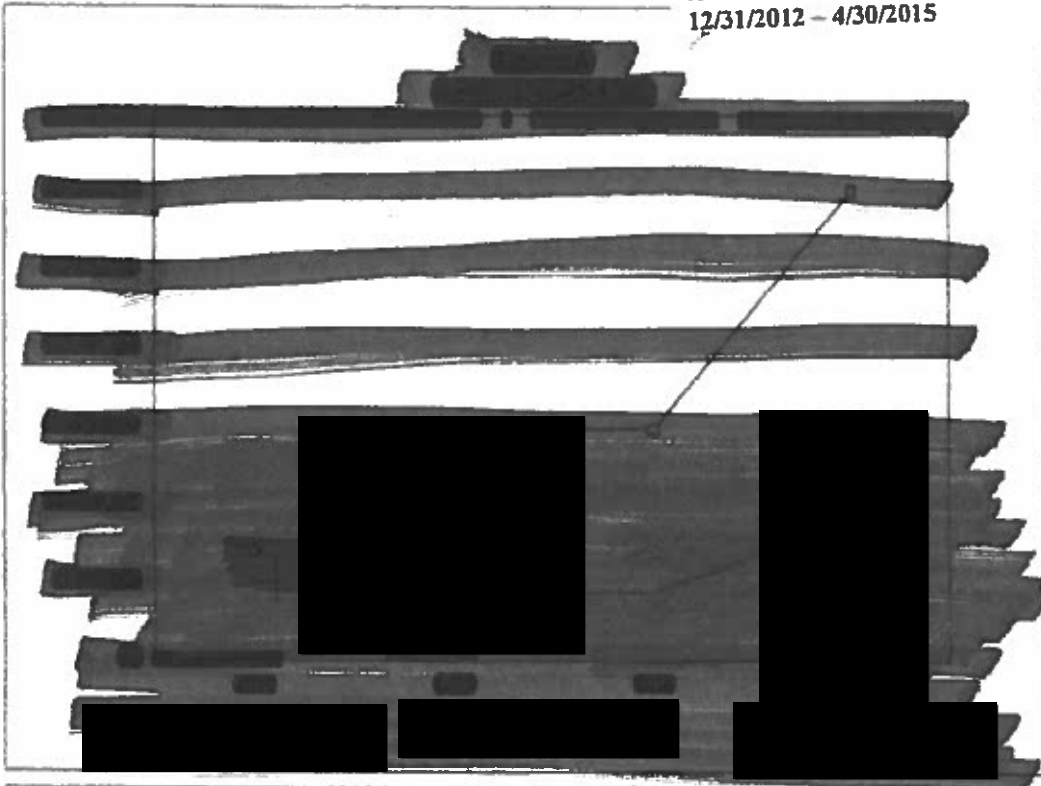
61-12/10

CONFIDENTIAL

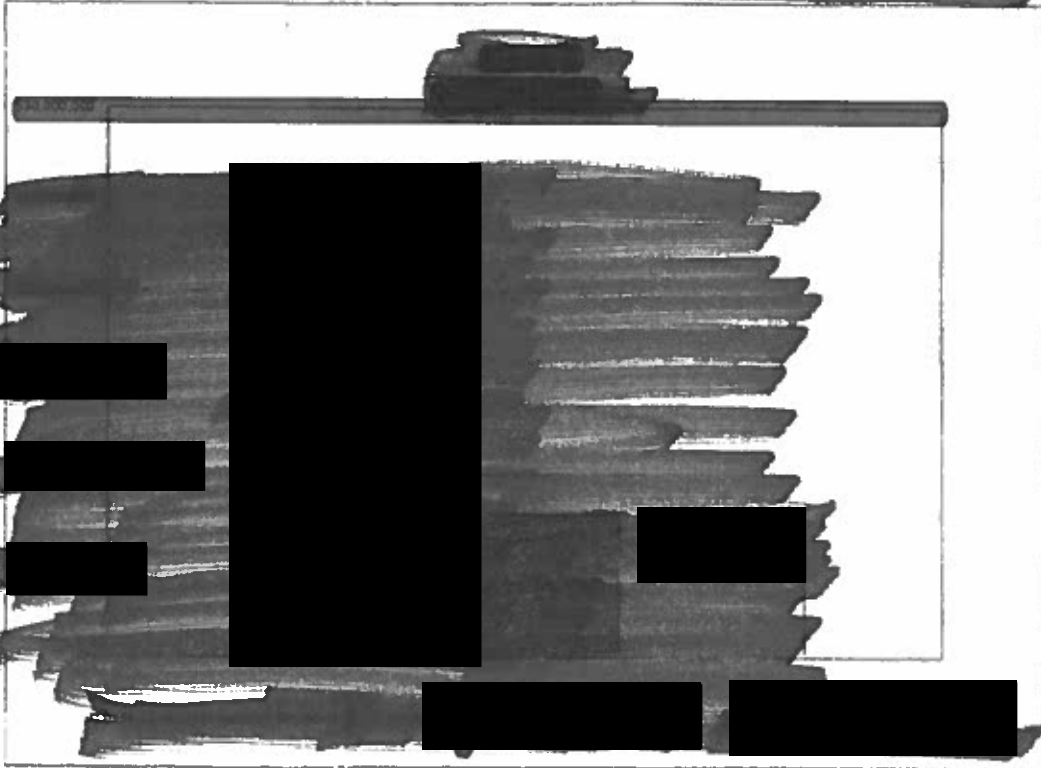
PB

SOURCE _____

61-12/10



RPA
7/2015



61-12/11

CONFIDENTIAL

CONFIDENTIAL

SOURCE

61-12/11

[Redacted]

[Redacted]

AM
7/2015

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

61-12/12

SOURCE



CONFIDENTIAL

61-12/12

KRM
7/2015

[Redacted]

[Redacted]

[Redacted]

[Redacted]

61-12/13

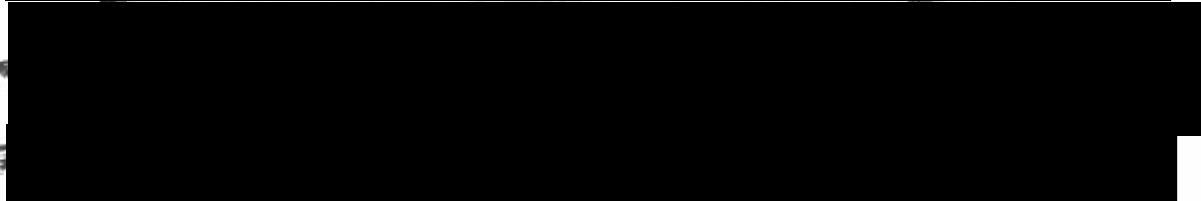
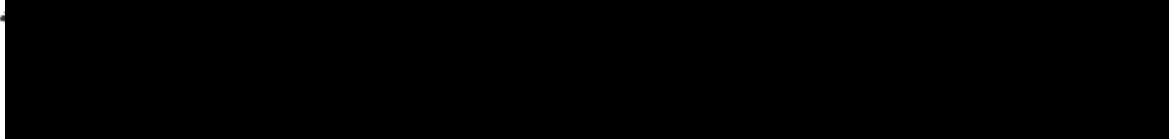
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SOURCE _____

(S)

61-12/13

AM
7/205



DUKE ENERGY FLORIDA, INC.

By: _____

Name: _____

Title: _____

AREVA ENRICHMENT SERVICES LLC

By: _____

Name: _____

Title: _____

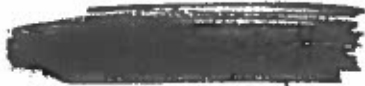
61-12/14

SOURCE



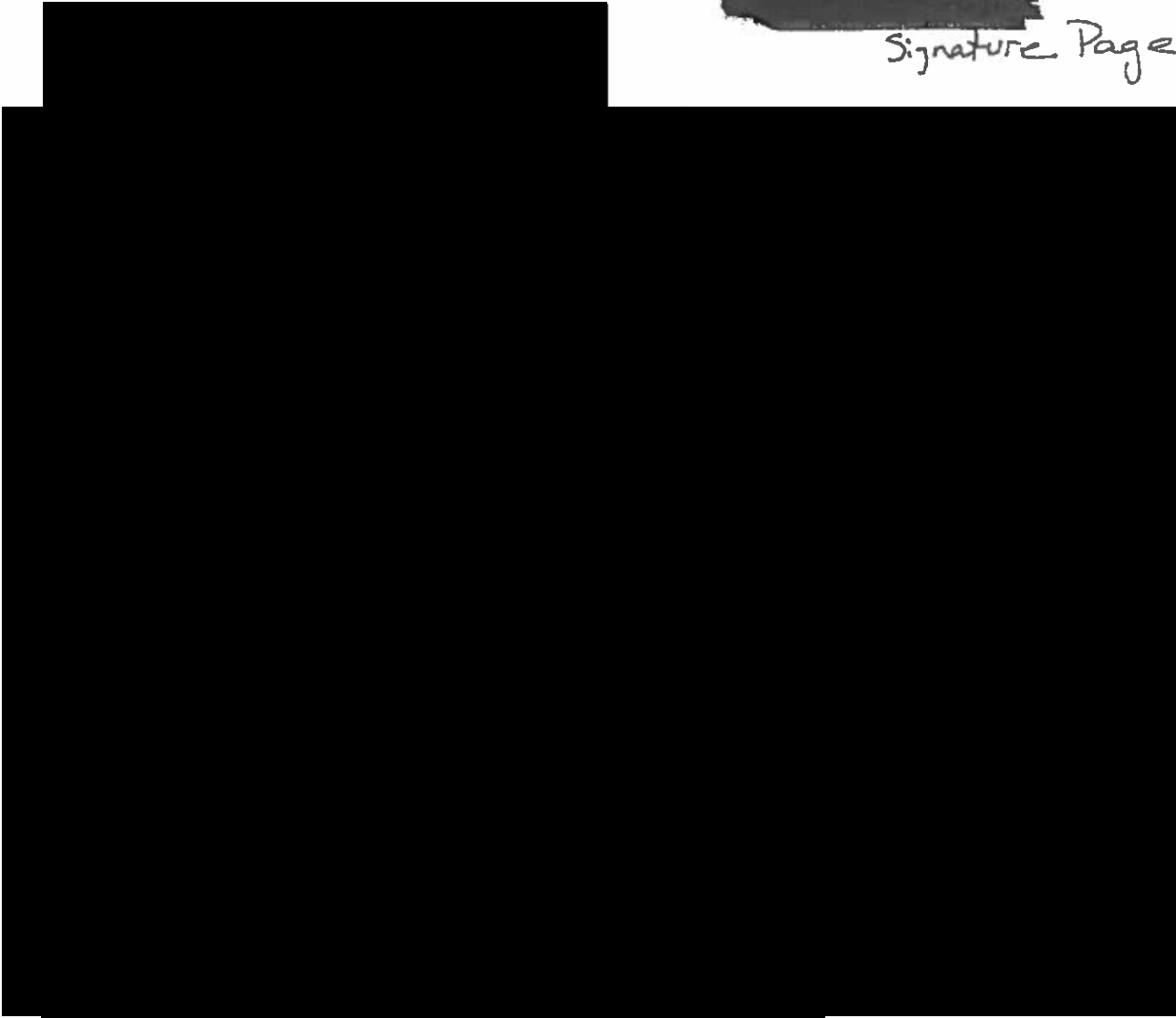
CONFIDENTIAL

61-12/14



Signature Page

John
7/2015



61-12/15



SOURCE



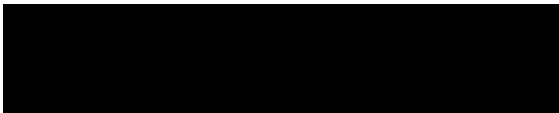
Page 2 of 7

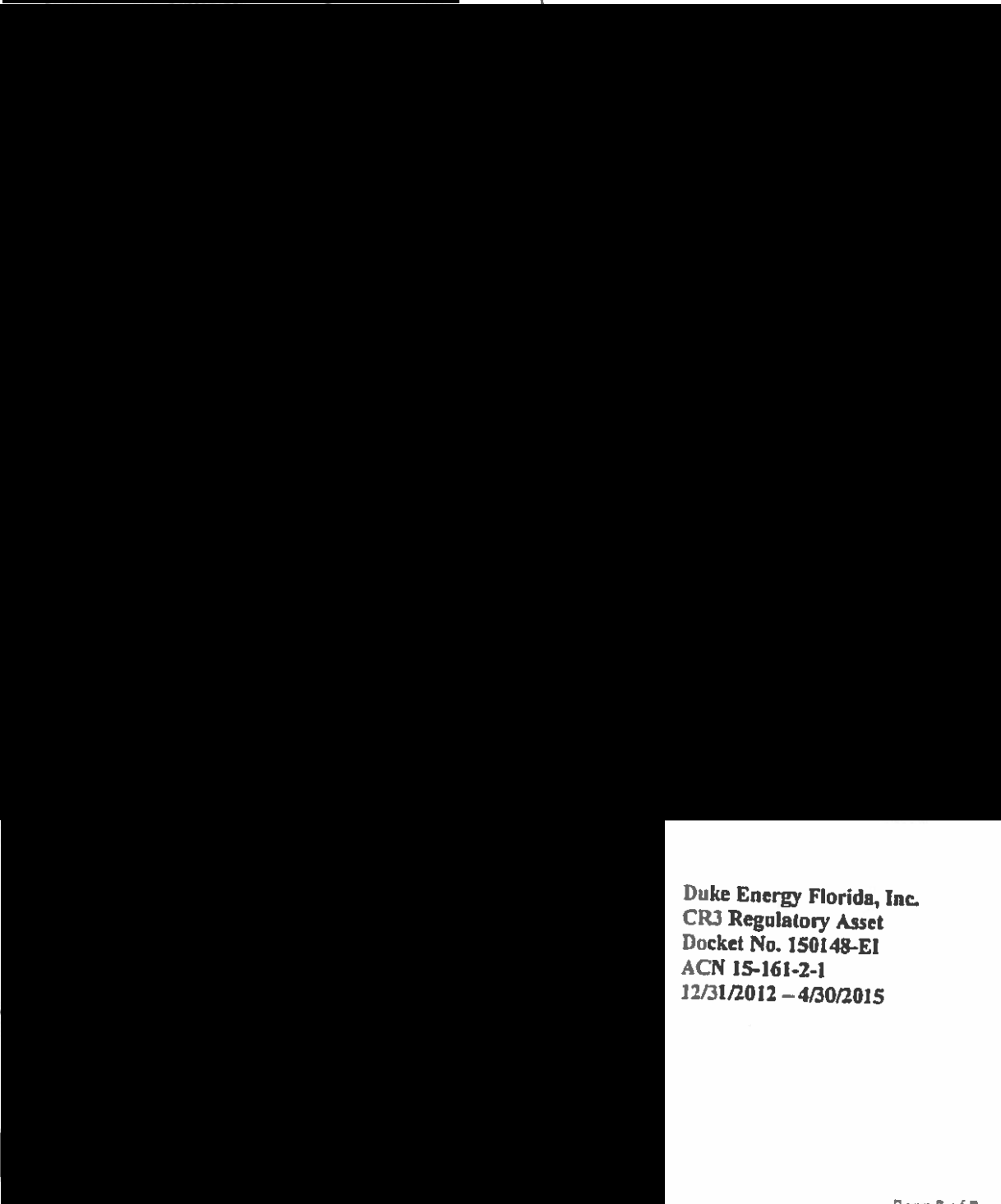
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61-12/15

RAM
7/2015

 Signature Page





Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

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2/1/16

SOURCE



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61-12/16

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

[Redacted]
From: [Redacted]
Sent: Monday, July 07, 2014 9:02 AM
Subject: [Redacted]
Attachments: Scanned from a Xerox Multifunction Device.pdf

RAM
7/7/2015

[Redacted] is out in depositions today so I have reviewed this for her and have signed. Thank [Redacted]

From: [Redacted]
Sent: Wednesday, July 02, 2014 6:06 PM
To: [Redacted]
Subject: [Redacted]

Very similar to the [Redacted] termination approved in late 2013, the attached paper outlines the various disposition actions that are available to Duke Energy Florida to address an active CR3 enrichment services contract with [Redacted] and makes a recommendation in favor of the most cost-effective and economic alternative. This represents the final forward obligation that requires termination for DEF.

[Redacted] as reviewed this document and I expect to obtain her signature concurrent with your review. However, in my absence from the office tomorrow and Friday I wanted to go ahead and send this to you while waiting on [Redacted] signature.

If you have any questions, please don't hesitate to contact me.

[Redacted] please respond with your approval/signature via email for my files, if you so approve. We are targeting to get this [Redacted] by Monday, July 14th.

Kindly,
[Redacted]



526 S Church St. | Mail Code EC06-1 | Charlotte, NC 28202 | Office: (704) 382-6777 | Fax: (980) 373-4484
Email: [Redacted]

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61-12/17



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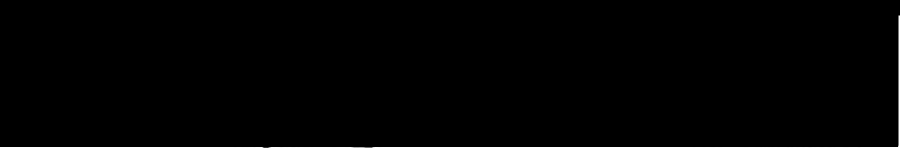
61-12/17



Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

Crystal River 3
AREVA Enrichment Services Contract Disposition
Recommendation and Approval Request

PM
7/20/15



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SOURCE _____

61-12/18

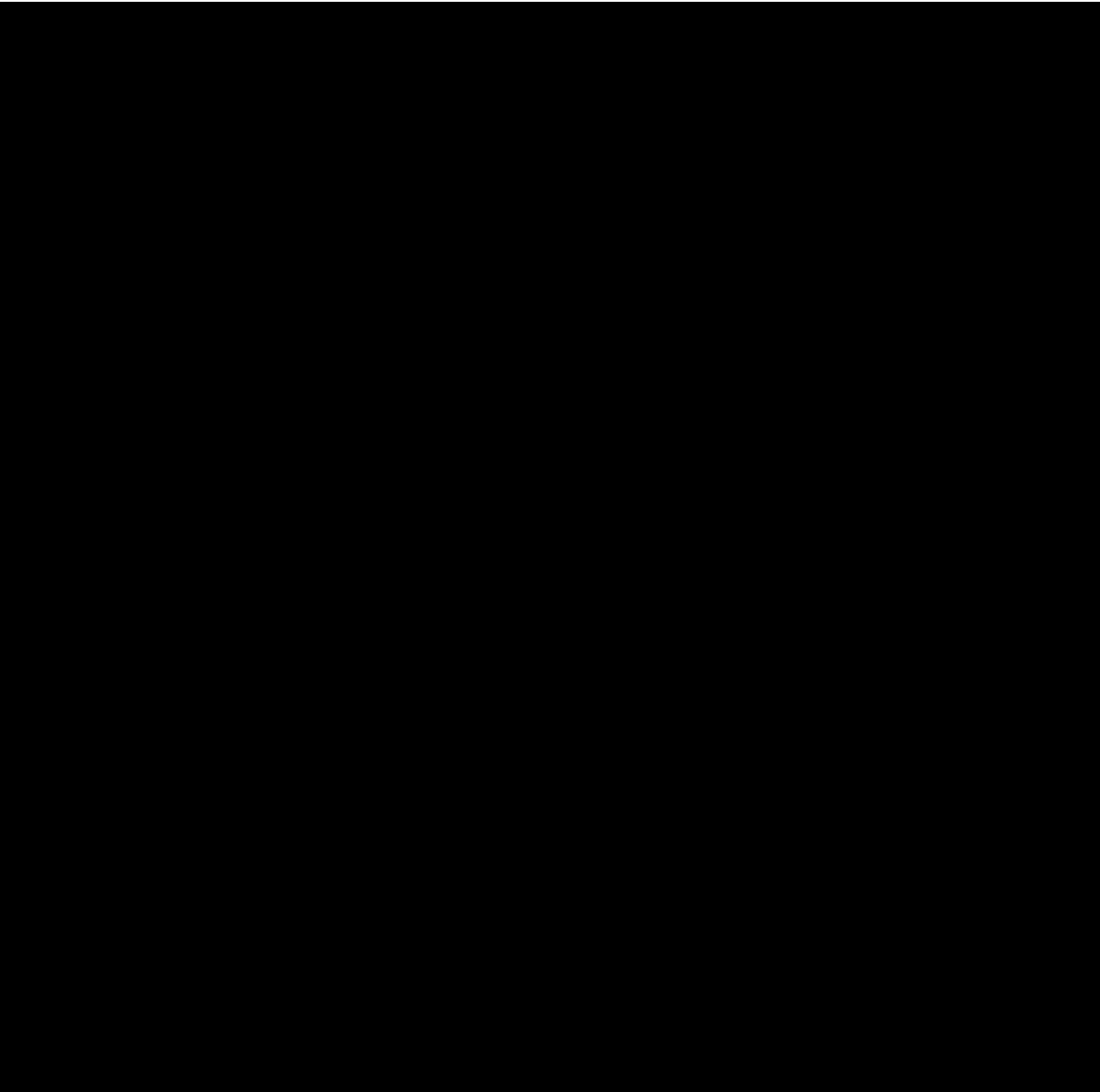
61-12/18

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015



AM
7/20/15

RECITALS



61-1219

SOURCE



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61-1219

KAM
7/2015

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

6/1-12/20

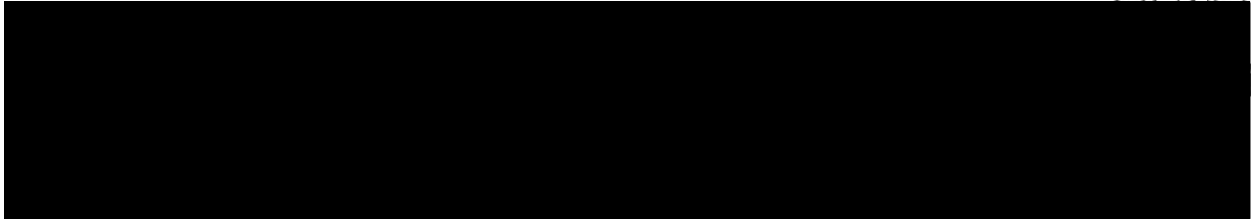
SOURCE

CONFIDENTIAL

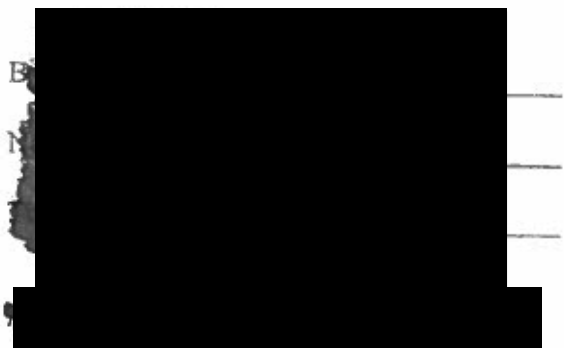
Duke Energy Florida, Inc.
CRS Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 – 4/30/2015

6/1-12/20

RAM
2/15



DWR



Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

6/1-12/21

CONFIDENTIAL

6/1-12/21

SOURCE _____



7/20/15

From: [Redacted]
Sent: Tuesday, September 16, 2014 8:52 AM
Cc: [Redacted]
Subject: RE: Fuel Code Block

Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

It was a pleasure meeting you at the Owners Group gathering last week!

The contract was finally executed on Sep 8th while we were in Asheville. Invoice processing is ongoing but you should see the [Redacted] the system very soon. Payment will be on Wednesday, Oct 8th.

Kindly,
[Redacted]

[Redacted]

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-----Original Message-----

Sent: Tuesday, September 16, 2014 8:32 AM
To: [Redacted]
Cc: [Redacted]
Subject: FW: Fuel Code Block

Hi [Redacted]
I handle the joint owner billing for Crystal River 3. In the note below I see that there will be a Nuclear Fuel termination fee. I have queried our accounting system and don't see it yet. Do you know when I should expect to see it (or did I miss it)?

Thanks,
[Redacted]

-----Original Message-----

From: [Redacted]
Sent: Friday, September 12, 2014 3:24 PM

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01-12/22

61-12/22

SOURCE _____

RAM
7/20/15

Email: [REDACTED]

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-----Original Message-----

From: [REDACTED]
Sent: Monday, June 30, 2014 12:13 PM
To: [REDACTED]
Subject: RE: Fuel Code Block

H [REDACTED]

It is the new nuclear fuel account number in people soft that the old fuel account number in oracle #1201500 (legacy progress for 2013) was mapped to. In 2014 and forward everything gets coded directly to people soft account numbers.

Thanks,

[REDACTED]

[REDACTED]

-----Original Message-----

From: [REDACTED]
Sent: Monday, June 30, 2014 12:05 PM
To: [REDACTED]
Subject: RE: Fuel Code Block

[REDACTED]

Thank you for the clarification. For my knowledge base, what does account 0120100 represent in the new people soft?

Kindly,

[REDACTED]

[REDACTED]

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CONFIDENTIAL



61-12/23

KAM
7/25

Subject: FW: Fuel Code Block

[Redacted]

Attached is the last thing that I had. If this doesn't work [Redacted] may be able to help with what we actually put on the invoice for payment.

Respectfully,

[Redacted signature block]

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-----Original Message-----

From: [Redacted]
Sent: Thursday, February 06, 2014 10:24 AM
To: [Redacted]

[Redacted subject line]

Subject: FW: Fuel Code Block

[Redacted]

Attached is the code block that translated over to the new system from the old system to pay the [Redacted] December. You should be able to code it like the [Redacted] accrual.

Thanks,

[Redacted]

61-12/24

CONFIDENTIAL



61-12/24

SOURCE _____

Invoice Details

Handwritten: 10/8/2014

Invoice No.	410016965				
Supplier Name	[REDACTED]		FSSD		
Contract Name	[REDACTED]		Pay Date	10/8/2014	
Component	Enr Services	Delivery Location	Payment Days	30	
Con Exec Date	6/27/2008	Batch #	Net Payment	[REDACTED]	
Invoice Date	9/10/2014	Project	Uran \$	\$0.00	
Delivery Date	9/8/2014	Project Uran	Conv \$	\$0.00	
Order Date		Project Conv	SWU \$	[REDACTED]	
		Project SWU	Fab \$	\$0.00	
Tails	0.00	Project Fab	No. of Assys	0	
SWUs	0.000	Lead Time (Days)			

Credit Included in Net Payment
 Enrichment Shipping Cost Included in Net Payment \$0.00
 Book Transfer Fee Included in Net Payment \$0.00

Description
 Mutual Termination Fees associated with termination and release agreement between DEF and Areva Enr. Services.

Invoice Processing Detail

Batch Detail Info

Amount	Business Unit	Project	Resource Type	Responsibility To	Responsibility From	Activity
[REDACTED]	50225	0120100	69500	GOPF	Q217	

Wire Transfer Requisition

Company to Make Payment: Duke Energy Florida
 Bank: Wells Fargo Bank
 Account Number: [REDACTED]
 Payable To: Areva Enrichment Services LLC
 Payable To Acct. No: [REDACTED]
 Bank Name: JP Morgan Chase Bank
 Address: New York Branch
 1 Chase Manhattan Plaza NY-A154
 New York, NY 10005
 Swift Address: [REDACTED]

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Duke Energy Florida, Inc.
CR3 Regulatory Asset
Docket No. 150148-EI
ACN 15-161-2-1
12/31/2012 - 4/30/2015

Handwritten initials and date: *KRM*
7/20/15

Beneficiary Acct. Name:
Beneficiary Acct. No:
ABA/Transit Number: [REDACTED]
Account No: [REDACTED]
Swift No: [REDACTED]
Credit Account:
Sender Ref:
Invoice No: 410016965

Pay Through Bank Name:
Address:

ABA/Transit Number:
Swift Address:
A/C No:
Transfer Amount: [REDACTED]

Special Instructions:

Mutual Termination Fees associated with termination and release agreement between [REDACTED]

For FUEL MANAGEMENT ONLY - DO NOT TYPE ON CHECK:

Comments:

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