FILED AUG 25, 2015 DOCUMENT NO. 05289-15 FPSC - COMMISSION CLERK

Dianne M. Triplett ASSOCIATE GENERAL COUNSEL Duke Energy Florida, LLC

August 24, 2015

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850



Re: Docket 150171-EI Duke Energy Florida, LLC's Confidential Exhibit A

Dear Ms. Stauffer:

On August 4, 2015, the Office of Auditing and Performance Analysis completed their financial audit of Duke Energy Florida, LLC ("DEF') Review of CR3 Regulatory Asset (Audit Control No. 15-161-2-1). Since the August 4, 2015 audit exit conference, the confidential audit workpapers have been maintained by the Commission in a temporary confidential status. Pursuant to Rule 25-22.006, F.A.C., and contemporaneous with this filing, DEF has filed its Seventh Request for Confidential Classification in the above-referenced matter. Enclosed with this cover letter is DEF's confidential Exhibit A (in a separate sealed envelope) that accompany the above-referenced filing.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

annom hitero

Dianne M. Triplett

DMT:at Attachments



2012 Project Total Project 20092761 · 438,365 438,365

Transaction Details

Note: Transaction details not available prior to Oracle implementaion.

11012									
Year	Month		Task	Account(C) Source Sys	FJE Category Supplier	GL Batch N Invoice #	Invoice Numb	er(Archi Resource	T JE Line Description
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2013

PBC SOURCE

CONFIDENTIAL

Part Qty Amount

-273.48

-218.78

5.12

1.28

1.28

268.36

67.09

67.09

6,326.52

1,367.78

136.8

478.8

752.4

1.36

4.76

7.48

86,994

86,994

61-2

Sum:

16,964,99

CONFIDENTIAL



December 2012 Guidant Accrual 12/26 - 12/31 (4 days)



20050557	FIEB	LOS
20070107	EG250	LOS
20074267	ROUTN	LOS
20086291	TLSAL	LOS
20082632	MAINT	LOS
20095910	D0003	LOS
20074325	ROUT	LOS
20017005	EG350	LOS
20019710	IMPLE	LOS
20070107	EG250	LOS
20074233	ROUT	LOS
20075470	2468	LOS
20082021	25267	LOS
20082542	EG350	LOS
20088621	25440	LOS
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20091254	25384 25383	LOS
20092568		
	25473	LOS
20092920	24661	LOS
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20093043	25475	LOS
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20063893	ECADM	LOS
20095854	DEVLP	LOS
20095857	DEVLP	LOS
20078944	CCONT	LOS
20079302	CCONT	LOS
20081889	CCONT	LOS
20081990	CCONT	LOS
20091708	24032	LOS
20095865	25059	LOS
20085571	TLSAL	LOS
20074441	DESK	LOS
20078944	ECCON	LOS
20079302	ECCON	LOS
20081927	ECCON	LOS
20088588	ECCON	LOS
20086585	EG350	LOS
20086585	EG350	LOS
20078945	CCONT	LOS
20081892	CCONT	LOS
20085571	TLSAL	LOS
20086761	IMPLE	LOS
20074267	ROUTN	LOS
20085571	TLSAL	LOS
20086761	IMPLE	LOS
20074326	ROUT	LOS
20066591	CAPTL	LOS
20075608	OSM	LOS
20073608	EG350	LOS
20051179	EG350 EG350	LOS
20051269		
20074257	ADM	LOS
	OPSUP	LOS
20086761	IMPLE	LOS

982FSD Guidant Accru B82FSD Guidant Accrua 982FSD Guidant Accrua 982FSD Guidant Accrua 982WWD Guidant Accrua 982WWD Guidant Accrua 98TC5D Guidant Accrua 982DKD Guidant Accrua 982DKD Guidant Accruz 982DKD Guidant Accrua 982DKD Guidant Accrua 982OKD Guidant Accrua 982DKD Guidant Acerua 982DKD Guidani Accrua 982DKD Guidant Accrua 982DKD Guidant Accrua 982DKD Guidant Accrua 98TC3D Guidant Accrua 98TC3D Guidant Accrua 98TC3D **Guidant Accrua** 98NH30 Guidant Accrua 98NH3D Guidant Accrua 98NH3D Guidant Accrua 98NH3D Guidant Accrua 982EYD Guidant Accrua 982EYD Guidant Accrua 982CMD Guidant Accrual 9826XD Guidant Accrua 982RND Guidant Accrua 982RND **Guidant Accrua** 982RND Guidant Accruat Guidant Accrua 982RND 982FSD Guidant Accrua 982FSD Guidant Accrua 98NH3D Guidant Accrua 98NH30 Guidant Accrua 982CMD Guidani Accrua 982CMD Guidani Accrua 982CMD Guidant Accruz 982CMD Guidant Accrua 982CMD Guidant Accru: 982GVD **Guidant Accrua** 98MD1D Guidant Accrua 98MD1D Guidant Accrual 982FSD Guidant Accrua 982ESD Guidant Accrua 982FSD Guidant Accrual

35 of 43

07 SOURCE

61-2/2

Guidant Accrua

Guidant Accru

982FSD

982FSD

Database **Operating Unit** Transaction Source Original Trans Ref Note : Columns Marked * are Mandatory Spreadsheet for Expenditure Entry

LXC0002D.BFLPRD41 CP&L OPERATING UNIT Expenditure Batch Spreadsheet Web ADI

5/2015/2-15

SOURCE

57 of 70

Expnd Ending Date Expnd Item Date Batch Name		na na si					* Date * Date * Value AC	CR C58283 GUIDAN	28-Dec-1 28-Dec-1 [2012-12
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Database Operating Unit Transaction Source Original Trans Ref Note : Columns Marked * are Mandatory Spreadsheet for Expenditure Entry

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20086761	ROUTN	LOS	1	982CMD	Guidant Accrual-		
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61-2/4 63 of 77

Townsend December 2012 Accrual Info

Contract #	WA#	Scope	Labor	Material	Equipment	Sub	Consumable	Fuel	TOTALS	Designated Re	р
nvoices s	submitte	d 12/31/12									
WE 12/15	1	17 4 5 W 2 5 5 1 1 1		No. State State	AN AN AN AN			Stream Page	Marka I.	South Date:	
147496	242	(Inv 12-479) ACP Camera Installation									
147496	211	(Inv 12-480) MTF Modifications									
147496	167	(Inv 12-481) EPU Support									
147496	234	(Inv 12-482) RB Elevator Panel									
147496	237	(Inv 12-483) Issue Whse Battery Chg									
147496	239	(Inv 12-484) Old CAS HVAC Install									
147496	235	(Inv 12-485) Trailer 1-5 Door R&R									
147496	240	(Inv 12-486) Roof Handrail Install									
147496	232	(Inv 12-487) NSOC Turnstiles									
147496	199, A03	(Inv 12-488) SAB Mods: T. King Offic									
147496	231, A01	(Inv 12-489) SAB Exterior Windows									
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147496	228	(Inv 12-445) Chem Injection Skid		1							
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147496	167	EPU Support									
147496		SAB Modifications to T. King's Office									
147496	201	Miscellaneous Repair Support									
147496	211	MTF Modifications									
147496		SAB Exterior Window Caulking									
147496	232	NSOC Turnstiles									
147496	234	RB Elevator Panel Installation Sppt									
147496	235	Trailers 1-5 Exterior Door R&R									
147496	239	Old CAS HVAC Installation									
147496	240	Roof Handrail Installation									
147496	242	ACP Camera Installation									
147496	243	Chiller Offload Support									
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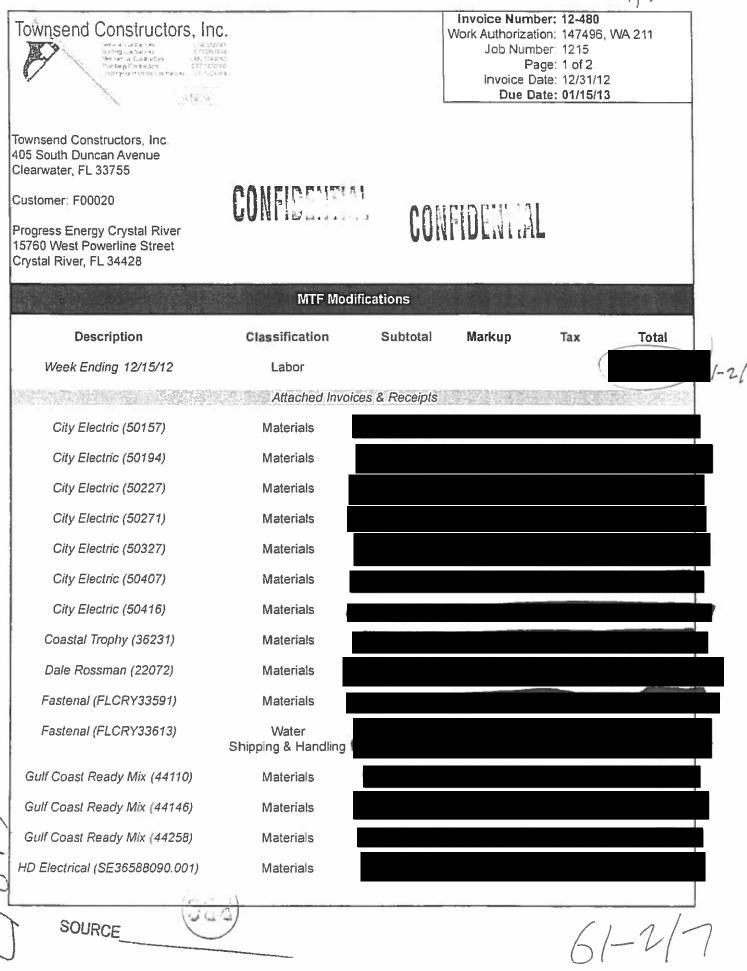


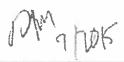
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CR3-08_EPIS_2Qa - Townsend Accruals Support \$29,181.16 - CONFIDENTIAL.xlsx

SOURCE





Toŵ	Ansend Constructors, Inc.			Work Authori Job Nt Invoice	mber: 13-003 zation: 147496, WA 211 umber: 1215 e Date: 01/08/13 e Date: 01/23/13			
405 S Clear	send Constructors, Inc. South Duncan Avenue rwater, FL 33755 omer: F00020	Regulatory Assets Review Duke Energy Florida, Inc. ACN #15-1611-2-1						
1576	ress Energy Crystal River 0 West Powerline Street tal River, FL 34428	Do	cket #150148-E	51				
		MTF Mo	difications					
	Description Week Ending 12/22/12	Classification Labor	Subtotal	Markup	61-219 Total-			
			CONFID	MTIAL	61-241			
1/1-17	CONFIDENCE		CONFIDE	INTIAL				
10	SOURCE	If paid on c	or before above d	ue date, apply	Invoice Net:			

Townsend Constru Cereta Corbactor Restrict Orthology Restrict Corbactor Restrict Corbactor Restrict Corbactor Restrict Corbactor Restrict Corbactor	s GI2C529741 croch94594 ans CEIG1245293					1						Contract N	lumber tention Terms	: 14749 : Marty : Net 15	Dudek Days			
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Townsend Constructors, In	17-11 7月3日 2月31日 7月21日		Invoice E		6, WA 211 13
Townsend Constructors, Inc. 405 South Duncan Avenue Clearwater, FL 33755 Customer: F00020 Progress Energy Crystal River 15760 West Powerline Street Crystal River, FL 34428	CR3 Reg Docket I ACN 15	uergy Florida, Inc gulatory Asset No. 150148-E1 -161-2-1)12 – 4/30/2015			
	MTF Mod	lifications			
Description	Classification	Subtotal	Markup	Тах	Total
Week Ending 1/5/13	Labor				
	Attached Invo	ices & Receipts			-01
Buddy & Fred's (49928)	Consumables				
Shell (896589)	Fuel				
1					
Sunbelt (36822106-006)	Equipment Environmental Fee				
Sunbelt (36822106-006)	Environmental Fee	C		••••	
	Environmental Fee	c. before above du		Invoice Ne	

Duke Energy Florida, Inc. **CR3 Regulatory Asset** Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015 **Operating Unit** Transaction Source **Original Trans Ref**

Note : Columns Marked * are Mandatory

Database

Spreadsheet for Expenditure Entry

LXC0002D.BFLPRD41 **CP&L OPERATING UNIT** Expenditure Batch Spreadsheet Web ADI

11/2-1 7,015 CONFIDE

Expnd Ending Date Expnd Item Date Batch Name	8					* Date * Date * Value AC	25-Jan-13 25-Jan-13 CR C58283 GUIDANT 2013-01
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20081889	OCLBR	LCG		60LZ9D	Guidant Accrual	J	
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20081885	CCLBR	LCG		60LZ9D	Guidant Accrual-	J	
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20081885	CCLBR	LCG		60LZ9D	Guidant Accrua	L L	
20015932	ECNAD	LOS		60PL3D	Guidant Accrua	L	
20091844	CCONT	LCG		60LZ9D	Guidant Accrual	L	
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20088588	RCONT	LCG		60MQ6D	Guidant Accrua	Ĵ	
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1/18/2013 20088405-10800-60HC1D-LCG	20088405	10800	LCG	IONC1D		
1/18/2013 20088405-10800-60WC1D-LCG	20088405	10800	LCG	ONC1D		
1/18/2013 20068405-10800-6CHC1D-LCG	20088405	10800	LCG	SONC1D		Ł
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1/18/2013 20068405-10000-60LW8D-LCG	20088403	S0212	LOS	50399D	Guidant Accrual	
1/18/2013 20036109-50212-60399D-LOS	20088405	10802	LCG	60LW8D		
1/18/2013 20088405-10802-60LW80-LCG	20088405	10802	LCG	60LW8D		
1/18/2013 20088405-10802-60LW8D-LCG	20088405	10049	LCG	60LW8D		
1/18/2013 20068405-10049-60LW8D-LCG	20088405	10049	LCG	OLWBD		
1/18/2013-20068405-10049-60LW8D-LCG	20091557	S3104	LOS	60ML2D		
1/18/2013,20091557-53104-60ML2D-LOS	20091557	S3104	LOS	60ML2D		
1/18/2013.20091557-53104-60HL2D-L05	20016109	L0301	LOS	60JN6D	Guidant Accrua	
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1/2013 20088405-10200-609270-4.CG-1970023-01	20088405	10200	LCG	60ML2D		
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28 of 51

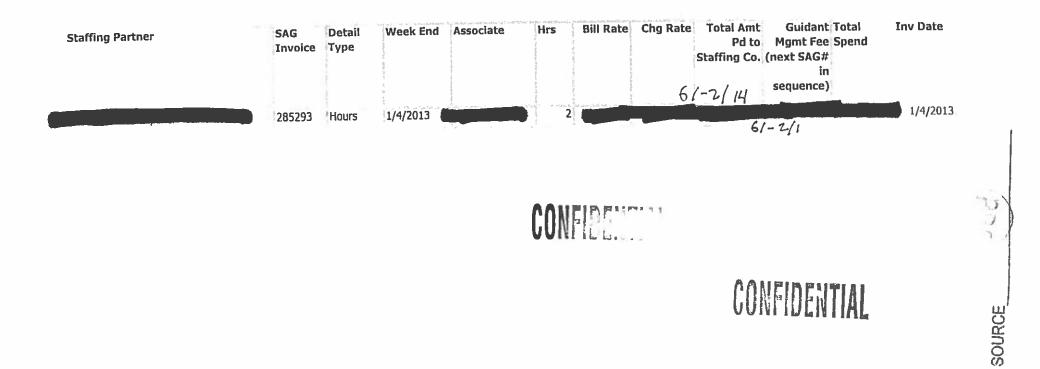
21-2/12

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21-2/13

Regulatory Assets Review Duke Energy Florida, Inc. ACN #15-1611-2-1 Docket #150148-EI



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61-2/13

CR3-08_EPIS_2Ia_Guidant Invoice SAG285293 \$136.80 CONFIDENTIAL.xlsx

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SOURCE

Regulatory Assets Review Duke Energy Florida, Inc. ACN #15-1611-2-1 Docket #150148-EI

CONFIDENTIAL

Staffing Partner	Dept	SAG	Detail	Week End	Associate	Hrs	Bill Rate	Chg Rate	Total Amt Pd to		Total Charge
		Invoice	Туре		4 Per					(next SAG#	Amount
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61-2/15

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Staffing Partner	SAG Deta Invoice Type			Hrs	Bill Rate	-	Pd to		Total Inv Date Charge Amount
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	285399 Hours	1/11/2013	Nuclear - Trainer		le a reconsolation	ana si kara w	61-	-2/1	1/11/2013

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61-2/17

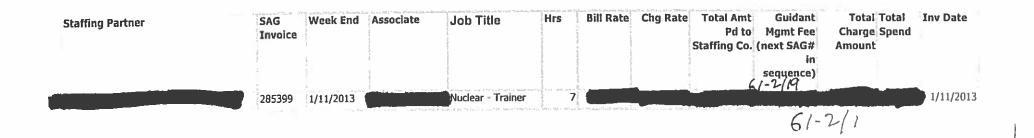
CR3-08_EPIS_2Ka_ Guidant Invoice SAG285399 \$478.80 CONFIDENTIAL.xlsx



61-2/19

3

SOURCE



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CR3-08_EPIS_2La_ Guidant Invoice SAG285400 \$4.76 CONFIDENTIAL.xlsx



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61-2/21

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SOURCE

CR3-08_EPIS_2Ma_ Guidant Invoice SAG285686 \$752.40 CONFIDENTIAL.xlsx

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-E1 ACN 15-161-2-1 12/31/2012 - 4/30/2015 Total Inv Date Bill Rate Chg Rate **Total Amt** Guidant Job Title Hrs SAG Week End **Staffing Partner** Pd to Mgmt Fee Charge Invoice Staffing Co. (next SAG# Amount ini sequence) 1/18/2013 11 285686 1/18/2013 Nuclear - Trainer 61-211 CONFIDENTIAL

61-2/23

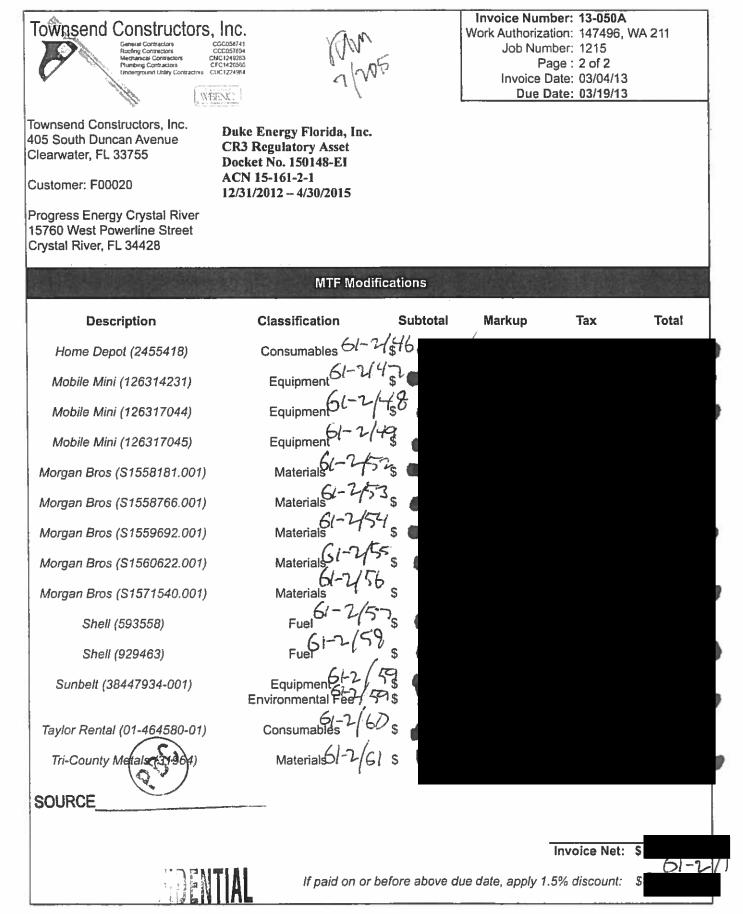
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	an	_		20000	
Townsend Constructors, Inc. General Centractors Reofing Centractors Mechanical Contractors Purpong Contractors Unitergrand Helly Contractors CIC1223464			Work Authoriza Job Nun Pa Invoice I	ber: 13-050A tion: 147496, bber: 1215 age : 1 of 2 Date: 03/04/13 Date: 03/19/13	
Townsend Constructors, Inc. 105 South Duncan Avenue Clearwater, FL 33755 Customer: F00020	PA 8220	17	Duke Energy Fl CR3 Regulatory Docket No. 1501 ACN 15-161-2-1	orida, Inc. Asset 48-EI	
Progress Energy Crystal River 15760 West Powerline Street Crystal River, FL 34428			12/31/2012 - 4/3	19,807	7.32
	MTF Modi	ifications			
Description	Classification	Subtotal	Markup	Tax	Total
Week Ending 1/12/13 Week Ending 1/19/13 Week Ending 1/26/13 Week Ending 2/2/13 Week Ending 2/9/13	Labor Labor Labor Labor Labor Labor			-2/28 -2/28 -2/28 -2/28 -2/28	
	Attached Invoid	ces & Receipts			
Aero Pest Control (253876)	Termite Pretreat 6/				
Buddy & Fred's (49938)	Materials 61-2	133			
Buddy & Fred's (49940)	Materials 61-21	24			
Buddy & Fred's (49945)	Materials GI-2-	55 \$			
Buddy & Fred's (49947)	Materials 61-2/	35			
Central Testing Labs (1014257)	Subcontractor	357			
Day Metal Products (10890)	Materials 1-2/3	50 ₅ 1			
Gulf Coast Ready Mix (44630)	Materials	s e			
Gulf Coast Ready Mix (44653)	GI-U4 Materials	s T			
Gulf Cost Ready Mix (44822)	Materials 1-74	fls			
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Gulf Cost Ready Mix (44938)	Materials	1 - 3 (11.1-			
Home Depot (215129)	Materials - 21	¹¹ \$			
Home Depot (2440410)	Materials 61-21	' \$			
(PS) 0011	Incurrent				
	IDENIIAL			61-2	1

61-2/25



61- 3/26

Date: 12-Jan-13 Project: MTF Modifications Contract Number: 147496, WA 211 Attention: Marty Dudek Terms: Net 15 Days Invoice Number: 13-050A

SOURCE

Townse	end Constru General Contract Ruofing Contract Mechanical Contr Paumbing Contra Underground Util	tors CC oracions CN ctors CN ctors CFC ily Centractors CVC	IDC. CF (C055674) DC (C057604 (7249283 AC (1426566 12 (1224984 12	ke En 3 Rep ocket CN 15 /31/20	gulat No. 1 -161	огу 5014 -2-1	18-EI		
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			Apprentice	10000	100			4	125
			Superintendent	2.54.4		10			1000
			Concrete Mason	2	10.000	10		10	10

V OT Pay Par	Classification Concrete Mason Apprentice Superintendent Concrete Mason Apprentice Safety Specialist Carpenter Apprentice Equip Operator Master Plumber Weider Project Manager			S/T 10 10 10 10 6 6		\$/T 10 4 10 4 2 8		5/T 10 10 10 10 6		S/T 10 10		s/t (S/T	0/T	40 4 20 40		<u> </u>	
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Duke Energy Florida, Inc. CR3 Regulatory Asset Townsend Constructors, Inc. Docket No. 150148-EI Date: 26-Jan-13 **Project: MTF Modifications** ACN 15-161-2-1 General Contractors Routing Contractors CGC056741 Contract Number: 147496, WA 211 CCC057694 12/31/2012 - 4/30/2015 Attention: Marty Dudek CMC1749283 Mechanical Contractors 60/2-19 CFC1426566 Terms: Net 15 Days Plumbing Contractors Underground Utility Contractors CUC1224984 Invoice Number: 13-050A WBENC 24-Jan-13 25-Jan-13 26-Jan-13 Total S/T Total O/T Total 21-Jan-13 22-Jan-13 23-Jan-13 Per 20-Jan-13 Monday Tuesday Wednesday Thursday Friday Saturday Diem Sell Sunday S/T O/T SIT OIT SIT OIT SIT OIT SIT OIT SIT OIT SIT OIT Classification SCT. Paul OCT Pay Per Diem Name 19 0 Concrete Mason 10 9 19 0 Superintendent 10 19 30 0 10 10 10 Concrete Mason 10 20 0 10 Carpenter 10 20 0 10 Apprentice 18 0 10 8 Apprentice 10 10 0 Apprentice 8 8 0 5 Carpenter 7.5 0 2 2 3.5 -5 Safety Specialist 19 0 Apprentice 10 9 10 . 10 20 0 Master Plumber 5 0 5 Foreman 10 10 0 Apprentice 10 0 10 Apprentice 4 0 Project Manager 4 10 -9 19 0 Apprentice 19 0 10 9 Carpenter 2 5 12 0 5 **Billing Coordinator** 0 Project Manager 1 2 3 12 8 5 10 20 0 10 guipment Operator 9 0 Apprentice 9 2.5 9 9.5 0 2 2 3 Ι¢ Apprentice 010 10 29 0 \$ Superintendent 10 9 19 0 5 Concrete Mason 10 0 10 . Apprentice 61-2/25 T&M worl

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Townsend Constructors, Inc. General Contractors Roofing Contractors Reacting Contractors Reacting Contractors Reacting Contractors



General Contractors CCC055741 Rooley Contractors CCC057694 Mechanical Contractors CCC057694 Plambing Contractors CFC1265566 Underground Ubirty Contractors CUC1224984

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015

Date: 9-Fcb-13 Project: MTF Modifications Contract Number: 147496, WA 211 Attention: Marty Dudek Terms: Net 15 Days Invoice Number: 13-050A



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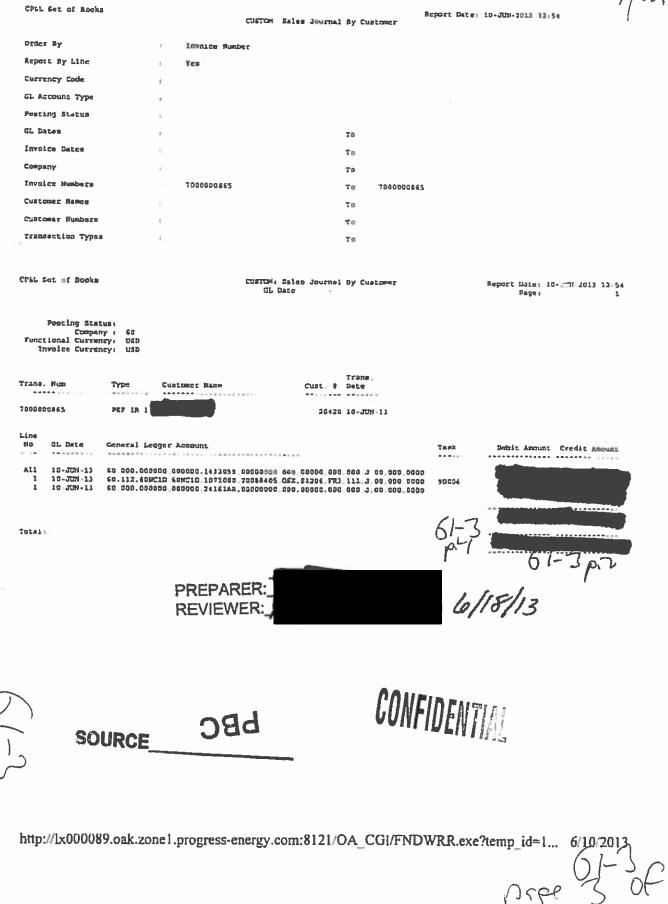
ASSET RECOVERY & RECYCLING

Revised - 2/2013

Surplus Sales Form

CR3 Authorization No: SLVG00014 **Releasing Store Location / Facility Code: Date of Sale:** Price per Stock No. Description Quantity Unit **Total Amount** (when applicable) Item Structural Steel 1) NIA 2) \$ 3) \$ 4) \$ 5) \$ 61 6) - 5 \$ 5 Subtotal CHEMICAL SALE: THESE GOODS ARE BEING RECEIVED/ACCEPTED BY YOU FOR SUBSEQUENT USE AND NOT FOR DISPOSAL PURPOSES. IN THE EVENT YOU NO LONGER HAVE A USE FOR THIS MATERIAL, YOU ARE REQUIRED TO DISPOSE OF THIS MATERIAL IN ACCORDANCE WITH APPROPRIATE CITY, STATE AND FEDERAL Sales Tax LANDFILL DISPOSAL LAWS. NONCOMPLIANCE OF THESE LAWS WILL BE YOUR RESPONSIBILITY LEGALLY AND **Total Amount Due** FINANCIALLY. NONCOMPLIANCE WILL RESULT IN ENVIRONMENTAL AND LEGAL CONSEQUENCES FOR YOU SOLELY. INCLUDING AND FEES THAT MAY BE BILLED TO DUKE ENERGY AS A RESULT OF YOUR NEGELANCE. Recipient's Name and Address: (Print or Type) Duke Energy Florida, Inc. Buver(s) Initials: CR3 Regulatory Asset Docket No. 150148-EI 2/31/2012-4/30/2015 Return form to: Duke Energy Corporation All items listed on this form have been declared Asset Recovery & Recycling surplus per; ACN 15-161-2-1 Carolinas West: PO Box 1244, Mail Code: TV01B Duke Energy Contact. Charlotte, NC 28201 Signature: Verhal on 6/5/13 Carolines East: 1406 Mechanical Blvd, Code: MSC Signature: Garner, NC 27529 139 E 4th Street, Mail Code: EM902 Midwest: For Asset Recovery Use Only. Telephone: Cincinnatil, OH 45202 Asset Coordinator: 4306 E County Rd 462 WW48 Florida. I/We offer to purchase the above item(s) for the purchase Wildwood, FL 34785-8762 price shown. ALL Sales subject to the attached terms and Approval Date: conditions. Sales Tax is applicable. **IFIDENTIAL** Employee Sala - Surplus can be purchased for Operating Resp. Accounting for Personal Use Only. Surplus cannot be purchased Unit **BU / Res type** Center Process Project Activity **GLAccount Carolinas West &** for the purpose of resale and profit. Midwest Line of Task Accounting for Company Business Charge To Charge By Project **Resource Type** Activity Account Location Product Joint Owner (Sub Acct) Carolinas East & Fiorida GONCID 20088405 nsx 90004 WORR PBC SOURCE

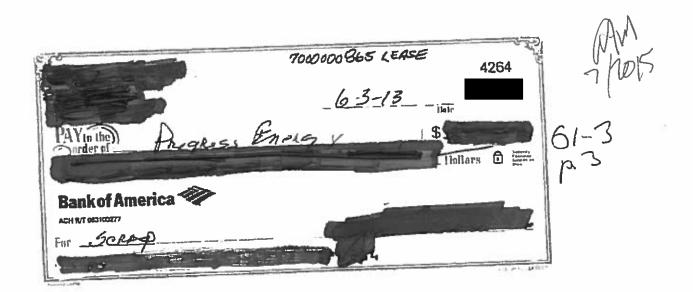
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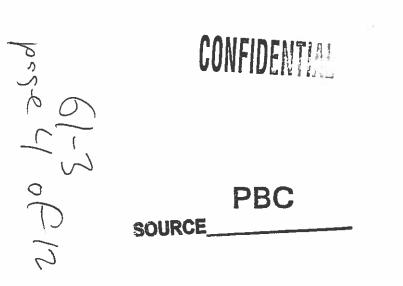
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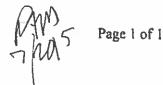
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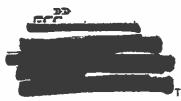


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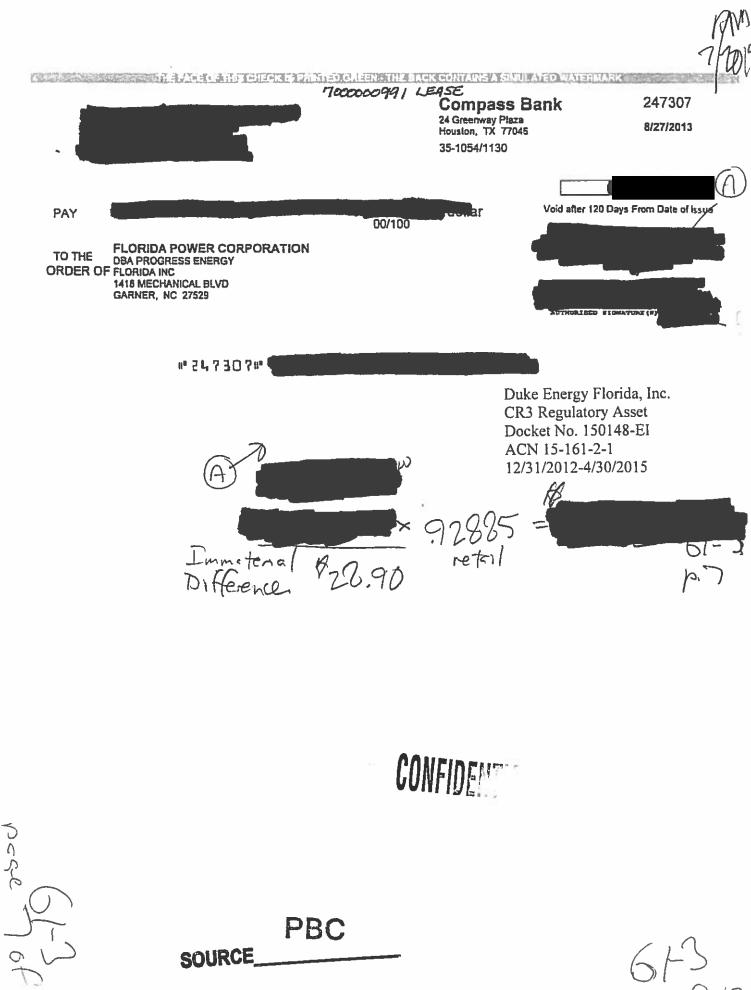
SOURCE





THIS IS NOT AN INVOICE - PLEASE DO NOT PAY THIS AMOUNT This Payment Detail Report relates to check/EFT number 247307 dated on 8/27/2013

	V0105717 FLORIDA POWER CORPORATION DBA PROGRESS ENERGY FLORIDA INC 1418 MECHANICAL BLVD GARNER, NC 27529 DAN MUELLER Phone.4079386544 Customer PROGRESS ENERGY CLWR/LINE D 2607512 56285501 2165 PALMETTO ST WA# 344715-D05 CLEARWATER, FL 33765-2168	Description Date PFP - OIL PROCESSING RI6/19/2013	Qty Sales price	Paid Total amount
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Ronald Mavrides	· · · · · · · · · · · · · · · · · · ·		THORS
From:			
Sent:	Tuesday, July 14, 2015 6:37 PM		
То:	Ronald Mavrides	Duke Energy Florida, Inc	•
Ce	Lindo Hill	CD3 Regulatory Asset	

Subject:

Linda Hij Status Update

Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015

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Ron,

I have just sent you a CD via FedEx. You should receive it by 10:30 am tomorrow. The CD includes responses to CR3-10, CR3-11, and invoices from CR3-08 Steam Gen.

The Steam Gen invoices were all from Guidant, which is our company's contractor handling all the staff augmentation. They provide us with contractors and handle all the billing. They don't send a typical invoice that you normally see with other vendors. Each month, we receive an Excel file from them with all the contractor billing details and that is all the support we get. This CD includes a file named "For Demo Purpose - Guidant Electronic Invoice for Period 02-2013" which shows you what that electronic invoice looks like. So for all the sample selected for Guidant (e.g. invoice number SAGxxxxxx), we included details from this invoice file. Please let me know if you have any questions.

We are making some good progress today. I will definitely have another CD to send you tomorrow.

Thanks.

Duke Energy

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SOURCE

-5/1

Steam Gen - Contract Labor selection

				Account Long	Conctary Amount		
Journal Line Descr JD	Posted Date JU	Project ID Cti	Vendor Name JD	Descr CB	JD	Reference	
Guidant Accru	2/8/2013	20022096			6(*5/L	*See pdf Guidant Accrua	oice delails extract (page 27)
Guidant Accru	3/1/2013	20022096			-5/2		ce details extract (page 29)
Guidant Accru	3/1/2013	20022096			1-545	See pdl Guldant Accruit Epreadsheet (page 58) & Guidant Accruit Voice detaits	extract (page 35)
GUIDANT LABOR CHARGE	2/4/2013	20022096		CHM Cwip		Tab A	
GUIDANT SERVICE CHAR	2/4/2013	20022096		SCHM Cwip		Tab A	
GUIDANT LABOR CHARGE	2/15/2013	20022096		SCHM Cwip		Tab B	
GUIDANT SERVICE CHAR	2/15/2013	20022096	GUIDANT GROUP	SCHM Cwip		Tab B	
GUIDANT LABOR CHARGE	2/22/2013	20022096		SCHM Cwip 6		Tab C	
GUIDANT SERVICE CHAR	2/22/2013	20022096	TRUEDAN GROUP	SCHM CWIP		Tab C V	£
GUIDANT LABOR CHARGE	3/1/2013	20022098		SCHM Cwip		Tab D www.	
GUIDANT SERVICE CHAR	3/1/2013	20022096	GUIDANE Cholo	SCHM Cwip		Tab D	
GUIDANT LABOR CHARGE	3/1/2013	20022096		CHM Cwip 6		ab E	
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CR3-08 Steam Gen Contract Labor Selection with Guidant Support CONFIDENTIAL.xlsx

> Janaury 2013 Guidant Accrual 1/21 - 1/31 (9 business days)

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1/18/2013 20075837-RADL9-601290-LCG			20078837		LCG	-	60LZ9D	Guidant Accru
1/18/2013 20078837-RADEX-60L29D-LML			20076837	RADEX	LOS		60PL4D	Guidant Accru
1/18/2013 20015934-ECSWD-60PL4D-LOS			20015934		LOS		60PL4D	Guidant Accrua
1/18/2013 20015934-ECSWD-60P140-LOS	19		20015934	ECSWD	LCG		60LZ9D	Guidant Accrua
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1/18/2013 20015937-ECCRF-60LN3D-LD5			20015937	ECCRF	LOS		ILN3D	Guidant Accrus
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February 2013 Guidant Accrual 2/18 - 2/28 (9 business days)

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	2/15/2013	2/15/2013/20088405-10049-60NC1D-LCG-1969403-21	2008445 10200 LCG B09270	
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	2/15/2013	2/15/2013 20020136-M0201-60088D-LOS	20020136 M0201 LOS 60088D	
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	2/15/2013	2/15/2013 20063702-D7106-01LE1D-LOS	20063702 D7108 LOS 01LE10	
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	2/15/2013	2/15/2013 20034288-D6205-60NJSD-LOS	20034288 DG205 LOS 60NJ5D	
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12	2/15/2013	2/15/2013 20085571-#TUTH-60845D-LDS	20085571 RTUTM LOS 60845D	
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February 2013 Guidant Accrual 2/16 - 2/28 (9 business days)

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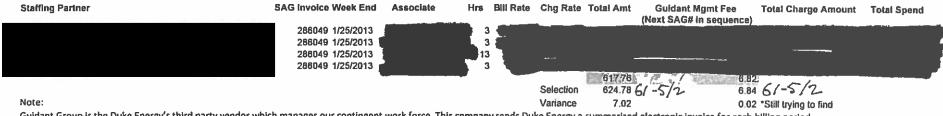
61-5/5



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CONFIDENTIAL

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 – 4/30/2015



Guidant Group is the Duke Energy's third party vendor which manages our contingent work force. This company sends Duke Energy a summarized electronic invoice for each billing period. They provide detail information that supports the invoiced amount from their internal time tracking system, which is included in this response.



61-5/6

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Note:

Guidant Group is the Duke Energy's third party vendor which manages our contingent work force.

This company sends Duke Energy a summarized electronic invoice for each billing period. They provide detail information that supports the invoiced amount from their Internal time tracking system, which is included in this response.

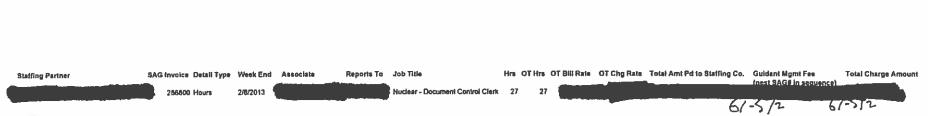
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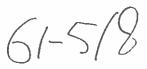
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Note:

Guidant Group is the Duke Energy's third party vendor which manages our contingent work force. This company sends Duke Energy a summarized electronic invoice for each billing period. They provide detail information that supports the invoiced amount from their internal time tracking system, which is included in this response.

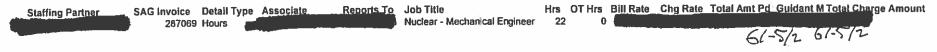
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Note:

Guidant Group is the Duke Energy's third party vendor which manages our contingent work force. This company sends Duke Energy a summarized electronic invoice for each billing period. They provide detail information that supports the invoiced amount from their internal time tracking system, which is included in this response.

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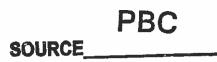
51-5/9

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CONFIDENTIAL



Guidant Group is the Duke Energy's third party vendor which manages our contingent work force. This company sends Duke Energy a summarized electronic invoice for each billing period. They provide detail information that supports the invoiced amount from their internal time tracking system, which is included in this response.



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Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015

Concur Transaction

						0.000	
Project Vender	Default Approver Employee Name	Expense Description	Ехренза Тура	Transaction Date		nt Posted	
20077886 U.S. Airways		Tallahassee Trip for CR3 (2)	Airfare	10/22/2012	61-5/19		See pdf for Expense report \$300
20077886 U.S. Airways		Tallahassee Trip for CR3 (2)	Airfare	10/23/2012	61-5/16		See pdf for Expense report \$300
20077886 WESTIN COPLEY PLACE DI		NEIL Mediation - Boston	Breakfast	11/19/2012	A		See pdf for Expense report \$546,77
20077886 WESTIN COPLEY PLACE DI		NEIL Mediation - Boston	Dinner	11/17/2012	(B)		See pdf for Expense report \$546.77
20077886 Westin Hotels and Resorts		NEIL Mediation - Boston	Hotel	11/19/2012	14/0		See pdf for Expense report \$546.77 💡
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11/25/2012 MON 10:53 FAX

Duke Energy Florida, Inc. **CR3 Regulatory Asset** Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015

1002/009



Omega World Travel / Progress Energy Travel Center GOING FULL CIRCLE AND BEYOND Phone: (919) 546-2554 PGN@OWT.NET

Electronic Invoice

Prepared Eor:

E24985 Ref: KR SALES PERSON 0233611 INVOICE NUMBER 22 Oct 2012 INVOICE ISSUE DATE DRHGVF RECORD LOCATOR **RPKPROGRES** CUSTOMER NUMBER **Client Address**

DUKE ENERGYÅ M01 410 S. WILMINGTON ST. RALEIGH NC 27601

CONFIDENTIAL

Notes

*******PLEASE REVIEW YOUR ENTIRE ITINERARY********

** NOTIFY THE TRAVEL CENTER OF ERRORS/CORRECTIONS ** ** PLEASE VERIFY THAT NAME ON ITINERARY MATCHES **

** EXACTLY AS IT APPEARS ON YOUR GOVERNMENT ISSUED *

** IDENTIFICATION - PLEASE CALL BY 5PM ON THE DAY **

- ** RESERVATION IS MADE FOR ANY CORRECTIONS **
- ** FAILURE TO REPORT ANY CORRECTIONS MAY RESULT **
- " IN ADDITIONAL CHARGES OR DENIED BOARDING "

DATE: Mon, Oct 29

Flight: US AIRW	/AYS 2467						
From	CHARLOTTE, NC	Departs	12:66pm				
То	TALLAHASSEE, FL	Arrives	2:20pm				
Duration Type	01hr(s) :25min(s)	01hr(s) :25min(s) Class Meal					
Stop(s)	Non Stop						
Seat(s) Details			US - XXXXX 28				
DATE: Tue, Oc	it 30						
Flight: US AIRV	/AYS 2468						
From	TALLAHASSEE, FL	Departs	2:45pm				
То	CHARLOTTE, NC	Arrives	4:05pm				
Duration	Othr(s) :20mln(s)	Class	Coach				

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11/26/2012 MON 10:53 FAX

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 – 4/30/2015

@005/009

Туре Meal Stop(s) Non Stop US - XXXXX 26 Seat(s) Details Seat(s) - 06F DATE: Sat, Jul 27 Others THANK YOU FOR **BOOKING WITH OMEGA** Ticket Information **Ticket Number** US 7140774166 Passenger Exchange US 7140774122 USD * 150.00 Billed to: CA XXXXXXXXXXXXX4568 Total base fare amount USD 150.00 **Total Taxes USD 0.00** ·USD 150.00 61-5/12 Net Credit Card Billing **Total Amount Due USD 0.00** THANK YOU FOR USING OMEGA WORLD TRAVEL FOR 24/7 TRAVEL ASSISTANCE / EMERGENCIES OR TO REPORT A TRAVEL RELATED CLAIM PLEASE CALL 877-433-4130 OR 919-546-2554 FARE 556.50 FARE NEW FARE 556.50 THIS IS REISSUE AT 150.00 TSA AND THE AIRLINES URGE ALL DOMESTIC TRAVELERS TO ARRIVE AT THE AIRPORT 2 HOURS PRIOR TO FLIGHT DEPARTURE AND ALL INTERNATIONAL TRAVELERS 3 HOURS PRIOR. RECONFIRMATION OF FLIGHT STATUS SEAT ASSIGNMENTS AND BAGGAGE FEES IS RECOMMENDED PRIOR TO DEPARTURE FOR THE AIRPORT. CONFIDENTIAL ADULT PASSENGERS WILL BE REQUIRED TO SHOW A U.S. FEDERAL OR STATE-ISSUED ID THAT CONTAINS THE FOLLOWING NAME DATE OF BIRTH GENDER EXPIRATION DATE AND A TAMPER-RESISTANT FEATURE. VALID PASSPORTS ARE REQUIRED FOR INTERNATIONAL TRAVEL TO INCLUDE VISAS WHERE REQUIRED. U60-M01-M01-M01-M01 BA-6479 U45-N Your travel arranger provides the information contained in this document. If you have any questions about the content, please contact your travel arranger. For Credit Card Service fees, please see eTicket receipt for total charges.

51-5/1

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61-5/14

11/26/2012 NON 10:53 FAX

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015

E24985

CONFIDENTIAL

2004/009



Omega World Travel/ Progress Energy Travel Center GOING FULL CIRCLE AND BEYOND Phone: (919) 546-2554 PGN@OWT.NET

Electronic Invoice

Prepared For:

SALES PERSON **INVOICE NUMBER** INVOICE ISSUE DATE **RECORD LOCATOR** CUSTOMER NUMBER

0233829 23 Oct 2012 DRHGVF **RPKPROGRES**

KR

Ref:

Client Address

DUKE ENERGYÅ M01 410 S. WILMINGTON ST. RALEIGH NC 27601

Notes

*******PLEASE REVIEW YOUR ENTIRE ITINERARY*******

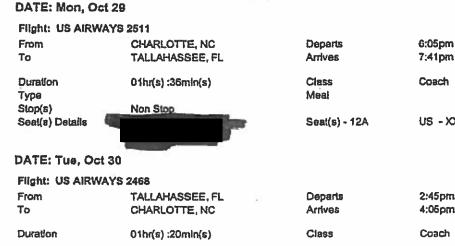
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- ** IDENTIFICATION PLEASE CALL BY 5PM ON THE DAY
- ** RESERVATION IS MADE FOR ANY CORRECTIONS **
- ** FAILURE TO REPORT ANY CORRECTIONS MAY RESULT **

** IN ADDITIONAL CHARGES OR DENIED BOARDING **

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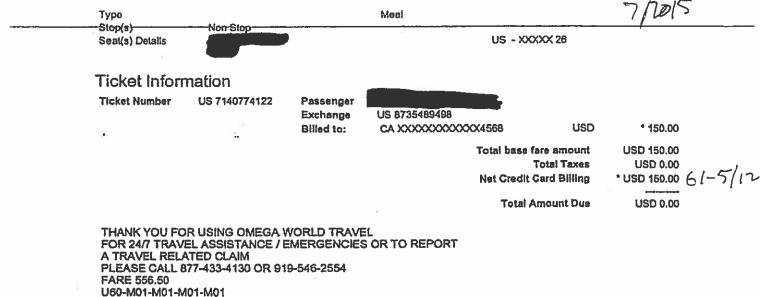
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11/26/2012 MON 10:53 FAX

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015

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Your travel arranger provides the information contained in this document. If you have any questions about the content, please contact your travel arranger. For Credit Card Service fees, please see eTicket receipt for total charges.

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Duke Energy Florida, Inc. **CR3** Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015

FAX COVER PAGE

(see instructions below)

Fax this page and your receipts to: 866-428-9026

Report Summary

Report Name :	NEIL Mediation - Boston
Employee Name :	
Report Id :	13C57488EFD646E28F69
Employee ID :	E24985
Company ID :	4886B
Report Total :	\$546.77

Amount	Due	Employee	:	\$0.00
Amount	Due	Company	Card :	\$546.77

Receipts to Fax

Г 11/19/2012; Hotei; \$490.76;

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7/2015

The Westin Copley Place Boston 10 Huntington Avenue Boston, MA 02116 United States Tel: 617-262-9600 Fax: 617-424-7483

MCK17A - McGuirewoods LLP

: 1 Invoice Nbr : 3022714 Page Number Guest Number : 1211787 : BX-A Folio ID Arrive Date : 17-NOV-12 13:40 : 19-NOV-12 Depart Date No. Of Guest : 1 Room Number : 1520 : 204.00 Room Rate Club Account :

WESTIN

HOTELS & RESORTS

CONFIDENTIAL

Information Invoice

Tax ID : Westin Copley

Westin Copley Place 19-NOV-12 02:24 TANINOR Date: The reference: All Scription Charges Credits

17-NOV-12	RT1520	Room Charge	204.00	
17-NOV-12	RT1520	State Tax - 5.7%	11.63	
17-NOV-12	RT1520	City/Local Tax-6.0	12.24	
17-NOV-12	RT1520	Conv. Ctr Tax-2.75	5.61	
18-NOV-12	5876	The Huntington	23.80	
18-NOV-12	RT1520	Room Charge	204.00	
18-NOV-12	RT1520	State Tax - 5.7%	11.63	
18-NOV-12	RT1520	City/Local Tax-6.0	12.24	
18-NOV-12	RT1520	Conv. Ctr Tax-2.75	5.61	
19-NOV-12	MC	Mastercard	-490.76	
		** Total	490.76 PI_57	490.76
			61-5/1	490.76 2
		*** Balance	0.00	-

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Continued on the next page

51-5/1

61-5/1

The Westin Copley Place Boston Ten Huntington Avenue Boston, MA 02116 (617) 262-9600

CHECK:	5996
TABLE:	5/1
SERVER:	211 FADILA
DATE:	NOV19'12 7:01AM
CARD TYPE:	MASTERCARD
ACCT #:	XXXXXXXXXXXX4568
EXP DATE:	XX/XX
AUTH CODE:	065202

SUBTOTAL:

20.33 61-5/12

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SOURCE

269 BERNARDO 2/1 CHK 2934 GST 1 NOV 17'12 7:33PM
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Subtotal 24.00 Tax 1.68 Total Due $$25.686/-5//2$
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TOTAL:
ACCOUNT/ROOM NUMBER:
NAME :
SIGNATURE:

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CONFIDENTIAL



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Duke Energy Florida, Inc. **CR3 Regulatory Asset** Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015

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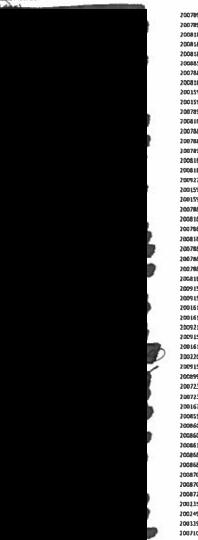
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December 2012 Guidant Accrual

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Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 – 4/30/2015

December 2012 Guidant Accrual Invoice date 12/21/2012

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Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015

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Note:

Guidant Group is the Duke Energy's third party vendor which manages our contingent work force. period.

They provide detail information that supports the involced amount from their internal time tracking system, which is included in this response.

This company sends Duke Energy a summarized electronic invoice for each billing period.

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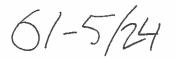
December 2012 Guidant Accrual 12/26 - 12/31 (4 days) Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015

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December 2012 Guidant Accrual Invoice date 12/21/2012

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	12 20086094-45000-60LH8D-LOS-1930312-31	20086094	45000	60LH8D	LOS	Guidant Accrua
	12 20090538-22000-60LH9D-LOS-2059786-11	20090538	22000	60LH9D	LOS	Guidant Accrua
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December 2012 Guidant Accrual Invoice date 12/21/2012

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 – 4/30/2015

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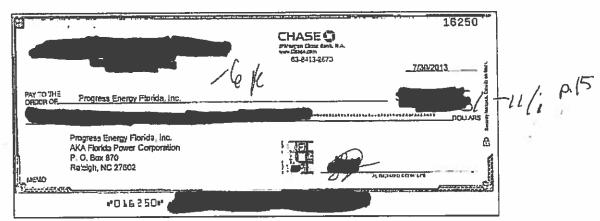




Operation Image Browser 2.0

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Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012-4/30/2015

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61-11/1 p.16 of 16



Engineering Planning and Management, Inc. 959 Concord Street, Framingham, MA 01701

Progress Energy Carolinas, Inc.

100 E. Davie Street, Tpp11 Raliegh, NC 27601

PA	826569	>	h rois
			•

Invoice Number Invoice Date Project Terms

012301 March 13, 2013 P-2217 Net 30 Days A 1% finance charge will be applied monthly to past due accounts.

Services Provided Through 01/25/2013

For Services Pursuant to Contract Number 588229, Work Authorization Number 05. To Provide Site Support for the Various Fire Protection Activities at Crystal River 3 - CR3 Site Support EPM task 1002.

	Professional Personnel			Hours	Rate	Amount
•				165.00		
	Subtotal Pro	ofessional Personne	9	165.00		
18 11	Reimbursables					_
	Airfare Expense Meals Expense Mileage Expense					\$245.60 \$1,080.00
	Rental Car Expense Travel Expense	1	CONFIDENT			\$215.83 \$46.33 \$196.70
,67	Subtotal Rei	imbursables				\$1,784.46
t_1^{-}	TOTAL AMOUNT	DUE THIS INVOI	CE			
LJ'	Make Checks Payable to Engin and Send Payment to: Citizens Bank EPM, Inc Box 845776 P.O. Box 845776 Boston, MA 02284-5776	eering Planning and M	danagement, Inc			Wire Payment to: Citizens Bank izens Drive, Riverside, RI 02915 Account Number ABA Number on to Accounting at 508-879-3291

PM	EPM, Inc.	- Print Date: Monday, Februar	1
Employee Name Employee Number VIT-0908 Company Number 0010 GL Subaccount 20-00 Fire Protection		Doc 1: 0000077005 Week Ending: 1/18/2013 Sat Sun Mon Tues Wed	Posted
Project P-2217 Progress Energy - General Serv Task 1002 CR3 Onsite Support Proj Mgr MIS-1047 Image: Comment FPE Support @ CR3 Labor Class CONE Consulting Engineer 000004-Tex	Aillable YES State FL Regular Billable YES State FL Overtime 1 Billable YES State FL Overtime 2 emp Partial Benefits: Field		10 10.00 40.00 8.00 9.00
CR3 Staff Aug 20049926 CLFP 01KY5D LFS = 20068667 45000 60CC4D LFS = 20068685 69000 60AA9D LFS 20073953 C0202 60607D LFS = 20081962 45000 60AA9D LFS = 20087408 PLAN 60AA9D LFS = 20090538 45000 60AA9D LFS = 20091382 E0301 60AA9D LFS = 20091486 PLAN 60AA9D LFS = Contract 588229, WA-05 Route to: holdea01 allenp ertmaj	Total: Regular Overtime 1 Overtime 2 $5/-11/(1 \rho).5$	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	5/-11/1
CR3 Regulatory Asset Docket No. 150148-E1 ACN 15-161-2-1 12/31/2012 – 4/30/2015	L	61- p6 of	11/1 C 30

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Employee Name Employee Number VIT-0908	EPM, Inc.	Print Date: Doc #: 000	P : Monday, February 04 10077470 Po	M010TM.rpt age: 1 of 1 , 2013 5:32:06PM = f sted
Company Number 0010 GL Subaccount 20-00 Fire Protection Project P-2217 Progress Energy - General Serv Task 1002 CR3 Onsite Support Proj Mgr MIS-1047 Comment On Site FPE support @ CR3 Labor Class CONE Consulting Engineer 000004-Te	Billable YES State FL Billable YES State FL Billable YES State FL mp Partial Benefits: Field Tot:	Sat Sun Regular	9.00 11.00 10.00 10	4.00 9.00
	Ôva:	time 1 4.00	9.00 11.00 10.00 10	.00 40.00 4.00 9.00 61-11/1 p.6
Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015			61- p.7	11 source

	EPM, Inc.	PM		Date:			огиагу	Page		e of 1 5:41:51PM	
Employee Name Employee Number VIT-0908				00000				Postec	i	Ň	-1060
Company Number 0010 GL Subaccount 20-00 Fire Protection			Week Er			Tues	Wed	Thurs	Frí	Weekly Hours	
Project P-2217 Progress Energy General Serv Task 1002 CR3 Onsite Support CR3 Proj Mgr MIS-1047 Comment ON SITE FPE @ CR3 Labor Class RCON Consulting Engineer 000004-Temp	Billable YES State FL Billable YES State FL Billable YES State FL P Partial Benefits: Field	Regular Overtime 1 Overtime 2		10	1.90	1.00	1.00	11.00	8.00	22.00	-
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	EPM, Inc.	Am			Monda 9077115	y, Feb		Page	013 5	с оf1 5:41:51РМ	5/-11/1 10f 20
Employee Name Employee Number VIT-0908 Company Number D010 GL Subaccount 20-00 Fire Protection			Week E	nding:	1/11/					Weekly	
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Expense Employee Doc: 0000208045 - Completed Page 1 of 1 Duke Energy Florida, Inc. EPM, Inc. **CR3 Regulatory Asset** Docket No. 150148-E1 Travel & Expense Report ACN 15-161-2-1 Doc 0000208045 Completed 12/31/2012 - 4/30/2015 Date of Report: 1/25/2013 Description: expenses for trip home on 1/25/13 Print Date 1/31/2013 6:44:08 AM Employee Name Employee ID VIT-0908 Employee Company ID 0010 Employee GL Subaccount 2000 Emp GL, Amt Acct/Cpny Expense Units 1D Type / Date Payment Ver.# Project/Task Cpny GL Subacct Billable Description Comment Method Rate Amt Progress Energy -65402/0010 General Services/CR3 Сотралу 1.00 0.00 1/25/2013 3 CT00 / Onsite Support Yes Credit Airfare 3000 P-2217/1002 Card 245.6000 245.60 Progress Energy - General 65400/0010 Services/CR3 Onsite Support 1.00 20.00 1/25/2013 2 CT20 / Gas Employed Yes 3000 Paid P-2217/1002 20.0000 0.00 5/-11 Progress Energy - General 65404/0010 Services/CR3 Onsite Support 1.00 46.33 1/25/2013 3 CT64 / Rental Employee Yes Car 3000 Paid P-2217/1002 46.3300 0.00 Progress Energy - General 65400/0010 Services/CR3 Onsite Support 1.00 5.70 1/25/2013 3 Employee Yes CT80 / Tolls 3000 Paid P-2217/1002 5.7000 0.00 11 Total Employee Amount 72.03 Total Company Amount 245.60 CONFIDENTIAL Total Report Amount 317.63 Reimbursement Amount 72.03 Billable Amount 317.63 1/31/17 Dated Approved WIKCE https://cpmportal.epm-inc.com/BusinessPortal/Applications/PMA/TMENT19.asp?DocNbr... 1/31

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AirTran Airways Reservations

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 – 4/30/2015



Page 1 of 3

airTran.com

receipt & itinerary

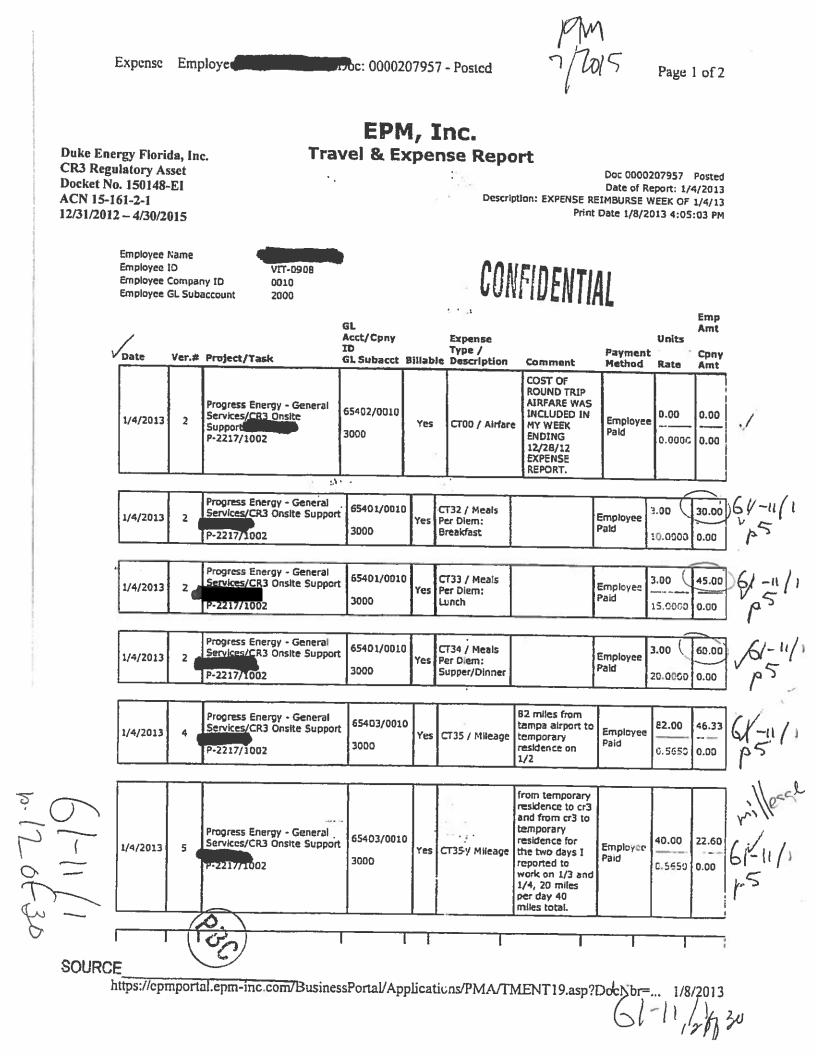
Thank you for choosing AirTran Airways.

We will send you an email message containing your itinerary. To ensure you receive the message, you may wish to add confirmations@airtran.com to your address book.

confirmation number: U82ZVV

1-11-11/1 1-10-20 Booking date: Wed, Nov 28, 2012 Status: Closed Should our flight schedule change, we will notify you by email as early as possible.

Flight Details				
Departing: Friday, Janua	агу 25, 2013		······································	
Tampa, FL (TPA) 4:13 PM	u to	Rochester, NY (ROC) 6:48 PM	Flight 6	74 Coach
Returning: Wednesday,	January 30, 2013	· · · · · · · · · · · · · · · · · · ·	· · ·	
Rochester, NY (ROC) 8:20 AM		Tampa, FL (TPA) 11:20 AM	Flight 49	
			a service a service ser	
Passengers and Sea	t Assignments			
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959 Concord Street Suite 310 Framingham, MA 0170 United States of America Pricing	14 15 - 16	Payments	× 4 3	CONFIDE
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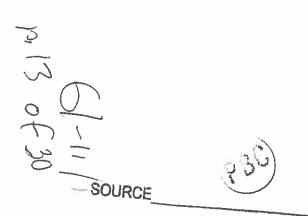
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	Date	Ver.#	Project/Task	ID	ct/Cpny	ilabi	Expense Type / B Description	Comment	Payment Method	Units Emp Amt Units Cpny Rate Amt	
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	1/16/2013	1	Progress Energy - Gene Services/CR3 Onsite Su P-2217/1002	pport -	5401/0010 000		CT33 / Meals Per Diem: Lunch		anpioyee	7.00 105.00	161-11/1
	1/16/2013	1	Progress Energy - Gene Services/CR3 Onsite Su P-2217/1002	pport - C	5401/0010 1000	Yes	CT34 / Meals Per Diem: Supper/Dinner		Employee	7.00 140.00	V61-11/1 p.5
	1/18/2013	1	Progress Energy - Gene Services/CR3 Onsite Su P-2217/1002	ipport -	65403/0010 3000	Yes	CT35 / Mileage	mileage from temporary residence to CR3 and from CR3 to temporary residence. Four days this week 20 miles per- day, 80 total miles.	Employed Pald	80.00 45.20 0.5650 0.00	64-11/1 1955/1
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61-11/1

Duke Energy Florida, Inc. **CR3 Regulatory Asset** EPM, Inc. Docket No. 150148-EI Travel & Expense Report ACN 15-161-2-1 Doc 0000208014 Completed 12/31/2012 - 4/30/2015 Date of Report: 1/25/2013 Description: expense report for week ending 1/25/13 Print Date 1/24/2013 10:50:37 AM Employee Name Employee ID VIT-0908 Employee Company ID 0010 Employee GL Subaccount 2000 Smp GL Amt Acct/Cpny Units Expense ID Type / Payment Српу Date Ver.# Project/Task **GL** Subacct Billable Description Comment Method Rate Amt Progress Energy - General 65401/0010 Services/CR3 Onsite CT32 / Meals 7.00 70.00 Employee 1/25/2013 1 Yes Per Diem: -Support 4 Paid 3000 Breakfast 10.0000 0.00 P-2217/1002 Progress Energy - General 65401/0010 CT33 / Meals 7.00 105.00 Services/CR3 Onsite Support Employee 1/25/2013 1 Yes Per Diem: Paid 3000 Lunch 15.0000 0.00 P-2217/1002 Progress Energy - General 65401/0010 CT34 / Meals 7.00 140.00 Services/CR3 Onsite Support Employee 1/25/2013 2 Yes Per Diem: 3000 Paid Supper/Dinner 20.0000 0.00 P-2217/1002 mileage from temporary residence to cr3 Progress Energy - General and from cr3 65403/0010 00-08 45.20 Services/CR3 Onsite Support CT35 / back to my Employee 1/25/2013 1 Yes Mileage temporary Paid 3000 0.00 0.5550 P-2217/1002 residence, 4 days this week 20 miles per day, 80 miles. Total Employee Amount 360.20 Total Company Amount 0.00 CONFIDENTIAL Total Report Amount 360.20 Reimbursement Amount 360.20 **Billable Amount** 360.20 BI SOURCE 1. 1 a Dated Approved

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	1/11/2013 3	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	t - 65401/0010 3000	Yes Per Diem: Supper/Dinner	Employe Paid	e 7.00 140.00 /6/-11/1 20.0000 0.00 p.5
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Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 enterprise 429FLSPR12 PAGE 1 of t 12/31/2012 - 4/30/2015 ينتم مراجعة من المساول المسر E. 1 1. 4 WNER OF VEHICLE: -0 1. BUTCH I AND LEADING LIPHIAN OF FR 212 IS FRANT TERATE. CANSING M 31.15 ليند وقل 1995 ماري BRANCH ADDRESS: (SE: 165-551] 12-1217.74 SOURCE # RENTAL TYPE 16.1 4 AGREEMENT RENTER ----1.1.1 t) A 1 CAV = 24 HOLF FERILS THAT CHARCES IF DIFFERENT Viralah Kerdéné Paladi Kerdéné Paladi Angelé ORIGINAL VEHICLE NJ C(1454 THEN BE NO Corner rain HCOLL 10.04 ---d.r MLZ. 34 BILL i) II mili ografi ræde. Død filma TO OUT 1 ATTA PHONE £XI. DRIVEN 5 14 REFERENCE NUMBER 1.43ccc 10 An -/ HE ACOTIONAL AUTHORIZED DRIVER(S) - EXCEPT AS REDLERED BY LOW, NONE PERMITTED WITHOUT O'ANOYS WRITTEN D APPROVAL DAMAG 0 0 Ž VAIO IS UNDER MY ALSPON BLI FOR OF THIS RENTAL AS AFFECT MY LUBILITY NO NO TUDWS 0 A DPWE 72-1 o RENDER TO DEBRATE VEHSTE ONET IN THE STATE OF RENTAL AND THE FOLLOWING STATE(S) COMPANIES AND CONSTRAINED FOR THE PERMISSION GRANTED 11 11 -W- 15 - 14 - 74 DUT E 1 A State Batters is (E 19 N 28 70 64 34 7/8 4 STATUS CANAD STATUS CONTRACT CANAD PENTER AGED TE OPTIONAL GUMANT WANER GWAAT FEE SKOWN IN COLUMN TO NGHL DE TROTCE TO LEFT AND PARAGNAPH VE. COLLAGE WOMER IS NOT ROLLANCE. OPTIONAL PRODUCTS NOTICE: DU CR CLE INCLUSION DI CLEIS. #******* **WE OFFER FOR AN ADDITIONAL** HARGE THE FOLLOWING OPTIONAL PRODUCTS: DAMAGE WAIVER; IS THE PERSONNEL PERSONNEL MARCH OF NO AT FRIGHT PHENE M. BIT PRACENCEMENT A SE PUNCTURIS PERSONAL ACCIDENT INSURANCE; RENTER: X SUPPLEMENTAL LIABILITY 6/1 CU/ ROADSIDE 'ROTECTION AND **ISSISTANCE PROTECTION. BEFORE** RENTER: A NO SLA - SEE MABIEN NORMAL DECIDING TO PURCHASE ANY OF HESE PRODUCTS, YOU MAY WISH O DETERMINE WHETHER YOUR NUTRICE PROTECTION ROAD AT ME INCOME INCOLUMN TO REAL SEE OPTIMAL PRODUCTS NUTRICE TO LETT AND PARAMENED SSISTANCE THE PPHTER: X 'ERSONAL INSURANCE, CREDIT RETERX ACCENTS ALL ARD OR OTHER COVERAGE ACK LEDGMENT OF THE ENTIRE AGI H CONSISTS OF PAGES 1 THRC **'ROVIDES YOU PROTECTION DURING** THE NOTIFE TERLETAN VAN THE STRATEK DIG GES OK MY CHEDN OF FROME, AND GESTIO HERENTAL PERIOD, THE PURCHASE FUEL CHARGE ST. 65/64LLOH **)FANY OF THESE PRODUCTS IS NOT** SEFERE ACTIVE AVAILATS FEE ETPCSI ED EY A 111. IN **EQUIRED TO RENT VEHICLE.** (S) POI HEA STLY VALUE AN I CERTARY THAT THE CO CONTENT, CANCELLED DR **REPLACEMENT VEHICLE** R.MICK DATE 15 - 13.V 21.58 TAX 5.394 TEL 4 BANTSY (EL 50.42 GVT 50-504015 FE.00.144 ų OWNER REP CLIPE 11/1 111114 X 17-12 50:17 8 CCLOP LICENSE NO I WILL RETURN CAR BY DEPOSIT(S); TIME PAID DATE AMOUNT 49 distant. MODEL ECAR SEC 10.59/EAT -MILE-OUT ADDITIONAL INFORMATION DRIVEN LEVILATION PLATEL TOTAL CHARGES FOF KEYS. THE REC IS THE FLORIDA STATE JENTAL CAR ELECTORIZE STE FACE 1, MIRACHAPPED 8:1 WE ACC & THE VEHICLE LICENSE FEE RECOMMUNICATION OF) DAMAGE CI-S CLARK THE VALID AND COLLECTIBLE LIABILITY INSURANCE AND PERSONAL INJURY PROTECTION INSUPANCE OF ANY AUTHORIZED RENTAL OR LEASING DRIVER IS PRIMARY FOR THE LIMITS OF LIABILITY AND PERSONAL INJURY PROTECTION COVERAGE REQUIRED BY FLORIDA STATUTE SECTION 324.021(7) AND FLORIDA STATUTE SECTION 627.735. 5 DEPOSITS 0 10 Ē ρ REFUNDS AMOUNT DUE Ó EALURE TO RETURN RENTAL PROPERTY OR EQUIPMENT UPON EXPIRATION OF THE RENTAL PROPERTY ON EALURE TO PAY ALL AMOUNTS DUE (INCLUDING COSTS FOR DAMAGE TO THE PROPERTY OR EQUIPMENT) ARE EVIDENCE OF ABANDONIAENT OR REFUSAL TO REDELIVER THE PROPERTY, PUNISHABLE IN ACCORDANCE WITH SECTION 812.155, FLORIDA STATUTES ۵ CLOSED BY 6. LA . . . DONOTION SAUL ON PUTIENT THE JAM CHARGE PAD BY CASH CHECK our 6 18 14 28 12 58 34 10 PECEPT OF AMOUNT RECEIVED DATE RENTER, X CASH REFLUC SOURCE © ENTERPRISE LEASING COMPANY OF FLORIDA, LLC, 2 USE SUP INVESTIGATE ALL REGHTS TO ENTERPRISE NULES AND MARKS

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EP		PA 830	581
Engineering Planning and M 959 Concord Street, Fram		Invoice Number Invoice Date	012345 March 25, 2013
Progress Energy Carolinas, In 100 E. Davie Street, TPP11 Raliegh, NC 27601	nc.	Project Terms	P-2217 Net 30 Days A 1% finance charge will
	ONFIDENTIAL		monthly to past due acco
Services Provided Through 0)2/22/2013		
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Employee Name											4
Employee Number VIT-0908				20							
Company Number 0010			Week E	nding:	2/1/	2013					7
GL Subaccount 20-00 Fire Protection			Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Weekly Hours	
Project P-2217 Progress Energy - General Serv	Billable YES State FL R	egular			2.00	1.00	1.00	9.00	8.00	21.00	61-11/
Task 1002 CR3 Onsite Support	Billable YES State FL O	vertime 1									61-11/1 p18
Comment on site fpe support BCR3	Billable YES State FL O	vertime 2									1-10
Labor Class CONE Consulting Engineer 000004-Ter	p Partial Benefits: Field										J
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GL Subaccount 20-00 Fire Project P-2217 Progress Energy Task 1002 CR3 Onsite Suppo Proj Mgr MIS-1047 Comment ON SITE FPE @ CR3 Labor Class CONE Consulting Eng	rt Billable Billable	YES State FL Overtime 1 YES State FL Overtime 2	Sat Su	10.00	Tues 10.00	10.00			Weekly Hours 40.00	61-11/5
		Overtime 1 Overtime 2			10.00	10.00	10.00		40.00	
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Employee Name Employee Number VIT-0908 Company Number 0010 GL Subaccount 20-00 Fire Protection		Week E Sat	nding: Sun	2/15 Mon	/2013 Tues	Wed	Thurs	fri	Weekly Hours	
ask 1002 CR3 Onsite Support Bill Bill Domment On Site FPE Support @ CR3	lable YES State FL Regular Lable YES State FL Overtime 1 Lable YES State FL Overtime 2 Lal Benefits: Field			10.00	10.00	5.00	5.00		30.00	61-11 p18
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ke Energy Florida, Inc. 13 Regulatory Asset cket No. 150148-EI 2N 15-161-2-1 31/2012 – 4/30/2015

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	Company Number 31 Subaccount	0010 20-00 Fire Prote	ection				Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Weekly Hours]
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	2/1/2013	4	P-2217/1002	3000	Yes	CT64 / Rental Car		Employee Paid	100 1000 1	0.00	v
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	2/1/2013	Progress Energy - Gene Services/CR3 Onsite Su) Yes	CT33 / Meals Per Diem:		Employee	3.00 45.00	si-rili plo
		P-2217/1002	5000		Lunch		Paid	15.0000 0.00	meals
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	2/1/2013	1 Services/CR3 Onsite Su P-2217/1002	pport - 65401/001 3000	Yes	Per Diem: Supper/Dinner		Employee Paid	20.0000 0.00	meals
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		Progress Energy - Gen	eral			mleage from temporary		20.00 11.30	61/11/218
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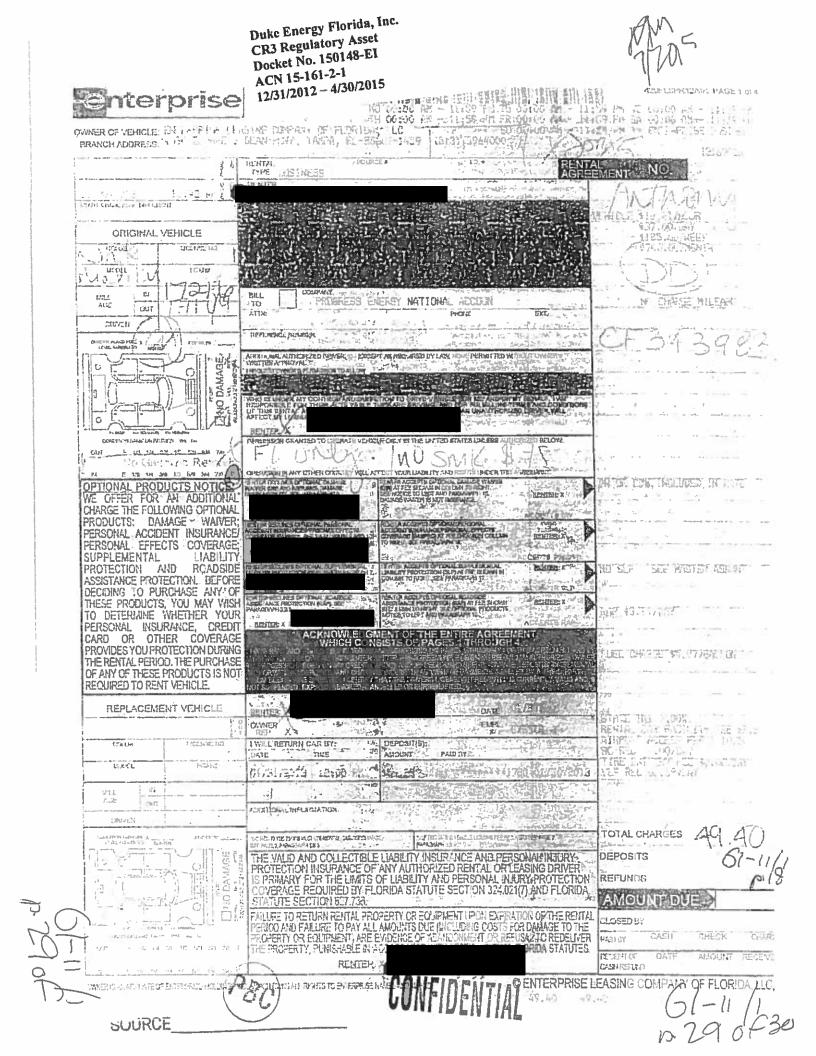
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	2/8/2013	2	Progress Energy - General Services/CR3 Onsite Support P-2217/1002	65401/0010 3000	Yes	CT32 / Meals Per Diem; Breakfast		Employee Paid	Rate 7.00 10.0000		meals
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2014	4	0107000	20073858	Shpmt 14-034 primary	-	the 14-034 estimate tab for \$328,747; added contingency amount for accrual purpose, accrual was reversed the next most and actual invoice was paid.	th See pdf invoice for \$328,747
	4	0107000	20073858	Shpmt 14-034 prim res		ofessional estimate based on prior experience, accrual was reversed the next month and actual invoice was paid.	See pdf invoice for \$7,546.47
2014	4	0107000	20073858	Shpmt 14-035 primary		9 14-035 estimate tab for \$602,049; added contingency amount for accrual purpose, accrual was reversed the next mound actual invoice was paid.	th See pdf invoice for \$602,049
2014	4	0107000	20073858	Shpmt 14-035 prim res		ofessional estimate based on prior experience, accrual was reversed the next month and actual invoice was paid.	See pdf invoice for \$5,881.88
2014			20073858	State of FL insp fee 14		95 per cubic foot of waste	See pdf invoice for \$162 and \$296
2014		0107000	20073858	State of FL insp fee 14		1.95 per cubic foot of wasta	See pdf invoice for \$162 and \$297
1.11111-1	1-201-32-20	Location i	12249738		E		1

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p. 3 of 14



SOURCE

1



	RASAFE PROPRIETARY & CONFIDENTIAL
SEMPRASAFE ermal Processing at SPFE (Erwin, TN)	т
Class-BC	
Tier 17	INSTRUCTIONS : Fill In Yellow High Lighted Areas
Crystal River 3	Site Name:
PO635729-8	Container Serial No.:
PO635729-8	Package ID:
SPF-0414-09	SPFE No.:
223.292	* % of Class A Limits (<i>ref. note below</i>)
2.233	Your <u>Class-A</u> SOF is>
Tier 17	Your Pricing Tier is>
n/a	SOF Pricing Range
2,000.00	Contact Rad Level (mR/hr)
83.00	Waste Volume (ft3)
3,350.00	Waste Wt (ibs)
120.30	Package Volume (ft3)
4,000.00	Package Wt (lbs)
8.53E+03	Total mCi
8.53	Total Curies
2.350	Billable Package Volume (m3)
3.63	Ci/m3
50.00	HAM Base Ci/m3 threshold

SEMPRASAFE PROPRIETARY & CONFIDENTIAL

r = 2.7

SEMPR	ASAFE
Tier	Price
Tier A	\$
Tier B	\$
Tier 17	\$ (
Tier Z1	\$ 🕊
Tier Z2	\$
Misc.	Value
WV Multiplie	
SOF 🛪	
Base Ci/m3	
Max HAM	
TEXAS Tax	32%
TN Tax	\$0.02
Z1 Max mR	

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61-11/3 p4 of 14

SOURCE

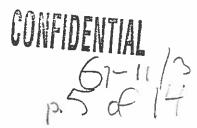
.

Billable HAM (not to exceed 2.5)	1.00
SOF Exceeded >3? (YES or no)	no
HAM Base Ci/m3 Exceeded >50? (YES or no)	no
HAM Applicable? (YES or no)	no
HAM Cap exceed 2.5? (YES or no)	no
Calc 1.2 volume exceeds Burial Vol? (YES or no)	no
Base Price (\$/ft3)	\$
Billable Volume (ft3)	99.60
TEXAS Combined Taxes	32%
TN Waste Import Tax (\$/lbs)	\$ 0.02
Processing / Disposal Base Cost	\$
HAM Cost	\$ 与新知道 "福"
TEXAS Combined Taxes	\$ 79,680.00
TN Waste Import Tax	\$ 67.00
Estimated Invoice Total	\$
Equiv. \$/ft3 (Waste Vol)	\$
Equiv. \$/ft3 (Package Vol)	\$

NOTE:

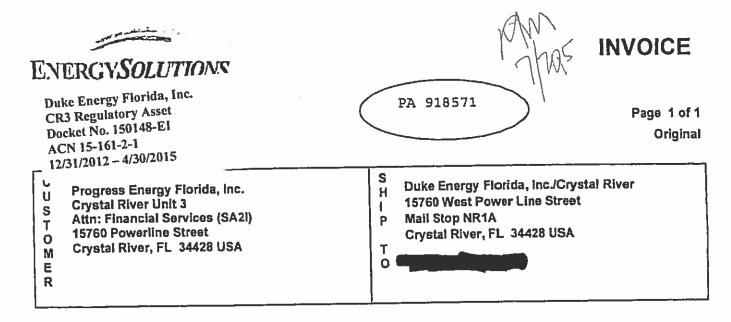
ł

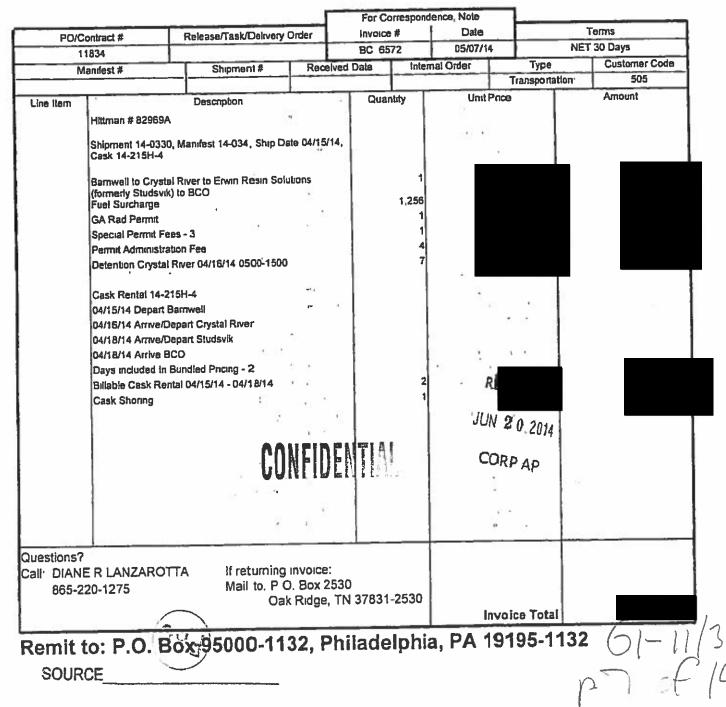
- Determine which 10-CFR-61.55 table resulted in the container to be Class-B or Class-C (i.e., Table 1 or Table 2) and utilize that table's Class-A Sum of the Fraction (SOF) for the pricing.
- <u>Note</u>: Your shipping/manifesting software may depict this as a <u>percent</u> (e.g., Percent of Class-A Limits) versus a true <u>fraction</u> (e.g., SOF).
- 3) <u>Example</u>: RadMan "10 CFR 61 Documentation" Table 2 Total = 146.221% of the Class-A Limits so that would be a SOF of 1.46221 (*i.e., divide the percent* by 100 to convert to a fraction).



SOURCE

SempraSafe, LL	CR3 Regulatory Asset		INVOICE
Sold To: Duke Energy Business Services / Crystal Rin Attention: Accounts Payable 526 South Church Street Charlotte, NC 28202 AccountsPayable@duke-energy.com	ACN 15-161-2-1 12/31/2012 - 4/30/2015	Invoice # Invoice Date: Contract No: PO No: Payment Terms: Shipment No:	SS0006 7/8/14 714289 WA# 2 Net 30 SPF-S-0414-09
		Manifest No: Shipment Rec'd:	14-034 4/18/2014
N Description	Quantity Unit Price	Unit	AMOUNT
1 Wate Processing & Dispositu Class B Resins, Tier 17 *83 cu.ft Internal volume x 1 2, m 120 3 cu.ft external volume (per SOF: 2 232	ot to exceed	CF	
2 Texas Taxes (per note 4)	32%	Flat	
3 Tennessee Radioactive Was	te Fes 3,350	LB	
Container No: PO635	CONFIDENTIAL 729-8		RECEIVED JUL 1 8 2014 CORP AP
<u> </u>		AMOUNT DUE	
Questions on invoice? Call or email Vicki Grantham 865-220-1324 Vgrantham@energysolutiens-com	SE REMIT PAYMENT TO:	Energy <i>Solutions</i> P.O. BOX 95000 PHILADELPHIA	





SEMPRASAFE PROPRIETARY & CONFIDENTIAL SEMPRASAFE **Thermal Processing at** SPFE (Erwin, TN) **Class-BC INSTRUCTIONS : Fill In Yellow High Lighted Areas** Tier 17 Site Name: **Crystal River 3** Container Serial No.: PO637948-8 Package ID: PO637948-8 SPFE No.: SPF-0414-09 214.004 * % of Class A Limits (ref. note below) Your Class-A SOF is --> 2.140 Your Pricing Tier is -> Tier 17 SOF Pricing Range n/a Contact Rad Level (mR/hr) 2,500.00 Waste Volume (ft3) 152.00 Waste Wt (lbs) 6,450.00 Package Volume (ft3) 205.80 Package Wt (lbs) 7,700.00 Total mCi 1.98E+04 **Total Curies** 19.80 Billable Package Volume (m3) 4.304 Ci/m3 4.60 HAM Base Ci/m3 threshold 50.00 Calculated HAM 0.09 Billable HAM (not to exceed 2.5) 1.00 SOF Exceeded >3? (YES or no) по HAM Base Ci/m3 Exceeded >50? (YES or no) no HAM Applicable? (YES or no) no HAM Cap exceed 2.5? (YES or no) no Calc 1.2 volume exceeds Burial Vol? (YES or no) no Base Price (\$/ft3) \$ Billable Volume (ft3) **TEXAS Combined Taxes**

SEMPR	ASAFE
Tier	Price
Tier A	\$
Tier B	\$
Tier 17	\$
Tier Z1	\$
Tier Z2	\$
Misc.	Value
WV Multiplie	
SOF >	
Base Ci/m3 >	
Max HAM	
ft3	
TEXAS Tax	32%
TN Tax	\$ 0.02
Z1 Max mR	

182.40 32%

0.02

TN Waste Import Tax (\$/lbs) S

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SOURCE

SEMPRASAFE PROPRIETARY & CONFIDENTIAL

- Processing / Disposal Base Cost \$ HAM Cost \$ TEXAS Combined Taxes \$ TN Waste Import Tax \$ Estimated Invoice Total \$
 - Equiv. \$/ft3 (Waste Vol) \$
 - Equiv. \$/ft3 (Package Vol) \$



NOTE:

- Determine which 10-CFR-61.55 table resulted in the container to be Class-B or Class-C (i.e., Table 1 or Table 2) and utilize that table's Class-A Sum of the Fraction (SOF) for the pricing.
- <u>Note</u>: Your shipping/manifesting software may depict this as a <u>percent</u> (e.g., Percent of Class-A Limits) versus a true <u>fraction</u> (e.g., SOF).
- 3) <u>Example</u>: RadMan "10 CFR 61 Documentation" Table 2 Total = 146.221% of the Class-A Limits so that would be a SOF of 1.46221 (*i.e., divide the percent by 100 to convert to a fraction*).

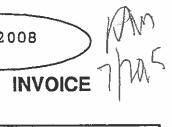
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Received 09-11-2014

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015

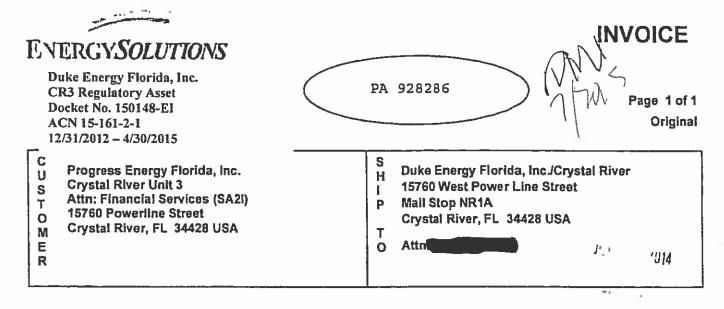
42008



SempraSafe, LLC

RECEIVED		
	Invoice #	SS0019
SEP 2 4 2014	Invoice Date:	7/29/14
	Contract No:	714289
	PO No:	WA# 2
	Payment Terms:	Net 45
	Manifest No:	14-035
	Shipment Rec'd:	4/25/2014
	RECEIVED SEP 2 4 2014 CORP AP	Invoice # SEP 2 4 2014 Invoice Date: CORP AP Contract No: PO No: Payment Terms: Manifest No:

LN	Description	Quantity	Unit Price	Unit	AMOUNT
1	Wate Processing & Disposition Class B Resins, Tier 17 *152 cu.ft Internal volume x 1.2, not to excer 205.8 cu.ft, external volume (per note 3)	182.40 ed		CF	
2	Texas Taxes (per note 4)	32%		Flat	
3	Tennessee Radioactive Waste Fee	6,450		LB	
•	Container No: PO637948-8	CONFIL	DENTIAL		
				AMOUNT DUE	
Questions on In Melissa P 865-220-1 <u>mdpyles@ener</u>	321 PLEASE RE	MIT PAYM	ENT TO:	Energy <i>Solutions</i> P.O. BOX 95000 PHILADELPHIA,	-1132
SOURCE				p10	21-11/3 of 12



		<u></u>		For Co	rrespond	ience, Note			
PO/Contra						ms			
11834				BC 68	72	05/27/14			0 Days
Manife		Shipment #	Receive			nal Order	с. Туре		Customer Code
5499-505-1	4-035	T141496	04/2	and the second s		00180	Transporta	ation	505
	man # 83031A Infest 14-035, Shi	Description p Date 04/22/14, Cask 1	4-210H-008	Quan	itty	Unit F	Pince		Amount
Fuel Dete GA I	1 October and	to Crystal River to BCO ver 04/23/14 0500-1430	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 974 6 5 1 1				
04/2 04/2 04/2 Day	k Rental 14-210 2/14 Depart Ban 23/14 Arrive/Depa 24/14 Arrive BCO s included in Bur ible Cask Rental	nwell art Cryslai River	in the State of the state State of the state State of the state State of the state						
	2					CONFI	DENTIA		
estions? II. DIANE R L 865-220-12		Mail to P.O.			2530		voice Totai		

Received 7-15-20 Mission To protect, promote & Impr of all people in Florida throw state, county & community	ove the health igh integrated		Pay Net Zer HG 07-23-2 Ph(0)/MC(&) HEALTH To be the Healthlest Sta	014	John H. Armstron State Surgeon G	Rick Scott Governor 9, MD, FACS eneral & Secretary
See Accountin Senior Radiation Duke Energy Fig	Control Spe	Duke E CR3 R Docke	Energy Florida, I egulatory Asset t No. 150148-EI 15-161-2-1		Misc. DECEIN JUN D BY: CR3	2014 凹
15760 W. Powe Crystal River, Fl Dear	rline Street - 34428-6708				. Cuch: FINP]
					Administrative Code, ipment(s) of low-level	
Invoice Number	Date of Shipment	Report Number	Volume in Cubic Ft.	Rate per Cubic Ft.	Amount Due (\$ 150 Minimum)	82
ER01-14(a)	4/1/14 4/2/14 4/9/14 4/23/14 5/1/14 5/1/14 5/13/14 5/15/14 6/5/14 6/26/14	14050 14051 14053 14055 14059 14061 14062 14063 14064 14076 14083	1056.002 272.987 722 245 83.015 152.013 631.002 340.183 1168 890 1077.012 530.614 847.492		F JUL	SECEIVED

Please make check payable to Department of Health, Bureau of Radiation Control and reference the invoice number ER01-14(a) on your check and mail it to the address below. For your convenience, we are enclosing a self-addressed envelope.

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Florida Department of Health Division of Emergency Preparedness & Community Support Bureau of Radiation Control PO Box 520073 • Orlando, FL 32858 0059 PHONE: 407/297-2098 • FAX 407/297-2085 SOURCE

www.FloridasHealth.com TWITTER HealthyFLA FACEBOOK,FLDepartmentolHealth YOUTUBE-fidch Þ

CORPAP

State of FL invoice ER01-14a					
Route Code	FINPGNCRNS				
Business Unit	50225				
Operating Unit	CRN3				
Resp Center	Q129				
Approver	Bryant Akins				

:

Shpmt date	Shpmt #	Amount	Accounting
04/01/14	14-029	\$	20099914 3161 94168
04/02/14	14-030	\$	20099914 3161 94168
04/02/14	14-030	S	20099914 3161 94168
05/01/14	14-037	\$	20099914 3161 94168
05/15/14	14-042	\$	20099914 3161 94168
06/05/14	14-045	\$	20099914 3161 94168
06/26/14	14-047	\$	20099914 3161 94168
TOTAL		\$	20099914 3161 94168
04/16/14	14-034	5	20073858 R0201 94168
04/23/14	14-035	\$	20073858 R0201 94168
TOTAL		<u>\$</u>	20073858 R0201 94168
05/08/14	14-040	S	20016109 R0202 94168
05/13/14	14-041	\$	20016109 R0202 94168
		\$	20016109 R0202 94168
GRANT TOTAL		\$	

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RV N

Nuclear Fire Protection Act

charge_mc charge_type	cost_element	work_order_numbefund_prc_retail
	Direct Mat/Purchases	
4/1/2014 Accruals	Accrual	20073858 F200392!

Oper	Resp					Journal		
Unit ID	Center	Project ID			Operator ID Descr	Line	Monetary	•
СВ	ID CB	СВ	Journal ID JD	Journal Line Descr JD	JD	Num JD	Amount JD	
CRN3	Q051	20073858	ACCRUL7193	Shpmt 14 034 primary rest		50		
CRN3	Q051	20073858	ACCRUL7193	Shpmt 14 034 prim resin 📹		51		
CRN3	Q051	20073858	ACCRUL7193	Shpmt 14 035 primary resi		55		
CRN3	Q051	20073858	ACCRUL7193	Shpmt 14 035 prim resin 🕷		56		
CRN3	Q051	20073858	ACCRUL7193	State of FL insp fee 14 34		52		
CRN3	Q051	20073858	ACCRUL7193	State of FL insp fee 14 35		57 57	51-11/3-1-	

92.885%

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6 E

Fiscal Year CMD	Accounting Period CMD	Account 10 CB	Project ID CB	Journal Line Descr JD	Monetary Amount JD	Explanation	V
2014	4	0107000	20073858	Shpmi 14-034 primary		ee 14-034 estimate tab for \$326,747; added contingency amount for accrual purpose, accrual was reversed the next mo hd actual invoice was paid.	See pdf invoice for \$328,747
2014	4	0107000	20073858	Shpmt 14-034 prim res		rolessional estimate based on prior experience, accrual was reversed the next month and actual invoice was paid	See pdf invoice for \$7!546.47
2014	4	0107000	20073858	Shpmt 14-035 primary		The 14-035 estimate tab for \$602,049; added contingency amount for accrual purpose, accrual was reversed the next mo and actual invoice was paid.	See out invoice for \$602.049
2014	4	0107000	20073858	Shpmt 14-035 prim ref		essional estimate based on prior experience, accrual was reversed the next month and actual invoice was paid.	See pdf invoice (dr. \$5,881.88
2014	4	0107000	20073858	State of FL insp fee 14		1.95 per cubic foot of waste	See pdf invoice for \$162 and \$296
2014	4	0107000	20073858	Slate of FL insp fee 14		95 per cubic foot of waste	6 1- 11/3-1 pt See pdf invoice for \$162 and \$297
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p. 3

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Duke Energy Florida, Inc. **CR3 Regulatory Asset Other CWIP Activity** Docket No. 150148-EI/ACN 15-161-2-1 12/31/2012 - 04/30/2015

7/2015

	RASAFE PROPRIETARY & CONFIDENTIAL
SEMPRASAFE Thermal Processing at SPFE (Erwin, TN)	
Class-BC	
Tier 17	INSTRUCTIONS : Fill In Yellow High Lighted Areas
Crystal River 3	Site Name:
: PO635729-8	Container Serial No.:
PO635729-8	Package ID:
: SPF-0414-09	SPFE No.:
) 223.292	* % of Class A Limits (<i>ref. note below</i>)
> 2.233	Your <u>Class-A</u> SOF is>
> Tier 17	Your Pricing Tier is>
e n/a	SOF Pricing Range
) 2,000.00	Contact Rad Level (mR/hr)
) 83.00	Waste Volume (ft3)
) 3,350.00	Waste Wt (lbs)
) 120.30	Package Volume (ft3)
) 4,000.00	Package Wt (lbs)
i 8.53E+03	Total mCi
s 8.53	Total Curies
	Billable Package Volume (m3)
	HAM Base Ci/m3 threshold Calculated HAM
И 0.07	Calculated HAM

DOODDIETADY 9 CONFID SEMPR

SEMPR	ASA	FE
Tier		Price
Tier A	\$	
Tier B	\$	
Tier 17	\$	
Tier Z1	\$	
Tier Z2	\$	
Misc.	Valu	le
WV Multiplie		
SOF		
Base Ci/m3		
Max HAM		
TEXAS Tax	32%	
TN Tax	\$0.0	2
Z1 Max mR		

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61-11/3-1 p4 of 14

SOURCE

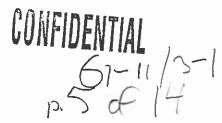


1

Billable HAM (not to exceed 2.5)	1.00
SOF Exceeded >3? (YES or no)	по
HAM Base Ci/m3 Exceeded >50? (YES or no)	no
HAM Applicable? (YES or no)	no
HAM Cap exceed 2.5? (YES or no)	по
Calc 1.2 volume exceeds Burial Vol? (YES or no)	по
Base Price (\$/ft3) \$	
Billable Volume (ft3)	99.60
TEXAS Combined Taxes	32%
TN Waste Import Tax (\$/lbs) \$	0.02
Processing / Disposal Base Cost \$	
HAM Cost \$	CONTRACTOR .
TEXAS Combined Taxes \$ () 1/7-1	
TN Waste Import Tax \$ 6/-11/3-1	
Estimated Invoice Total \$	
61	-11/3-1
Equiv. \$/ft3 (Waste Vol) \$	a h
Equiv. \$/ft3 (Package Vol) \$	

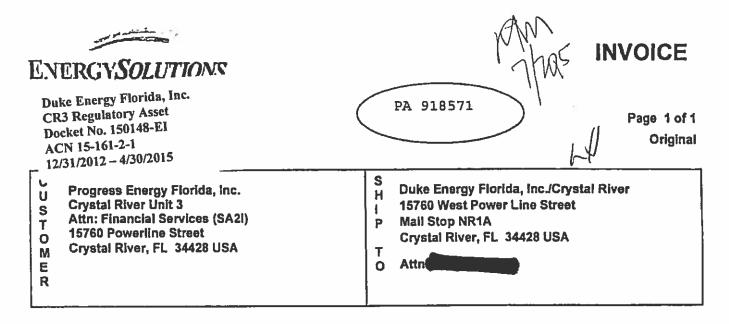
NOTE:

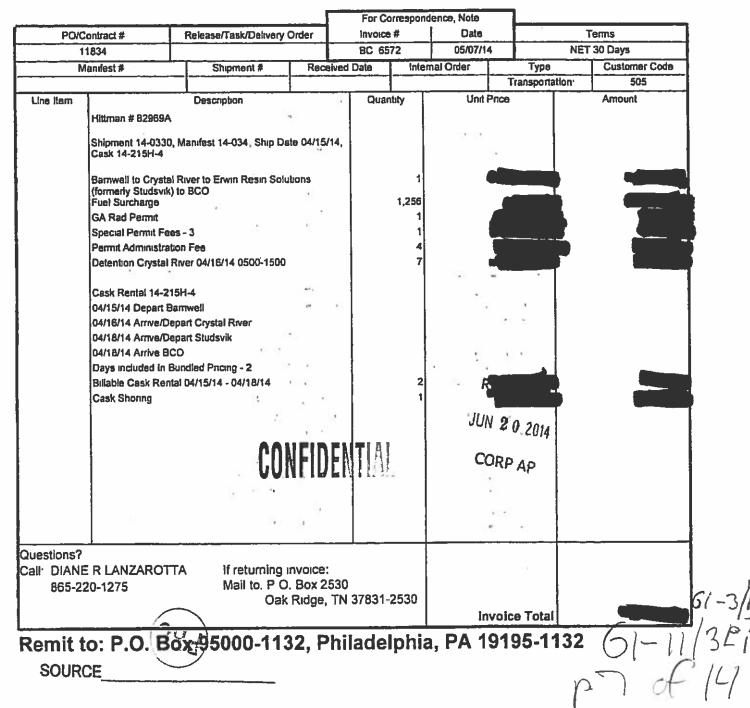
- Determine which 10-CFR-61.55 table resulted in the container to be Class-B or Class-C (i.e., Table 1 or Table 2) and utilize that table's Class-A Sum of the Fraction (SOF) for the pricing.
- <u>Note</u>: Your shipping/manifesting software may depict this as a <u>percent</u> (e.g., Percent of Class-A Limits) versus a true <u>fraction</u> (e.g., SOF).
- Example: RadMan "10 CFR 61 Documentation" Table 2 Total = 146.221% of the Class-A Limits so that would be a SOF of 1.46221 (*i.e., divide the percent* by 100 to convert to a fraction).



8 SOURCE

Ser	npraSafe, LLC	CR3 Regulatory	48-EI		
Sold To: Duke Energ	gy Business Services / Crystal River	ACN 15-161-2-1 12/31/2012 – 4/30/2015		Invoice # Invoice Date:	SS0006 7/8/14
	Accounts Payable Church Street NC 28202			Contract No: PO No: Payment Terms:	714289 WA# 2 Net 30
AccountsPa	ayable@duke-energy.com			Shipment No: Manifest No: Shipment Rec'd:	SPF-S-0414-09 14-034 4/18/2014
1	Description	Quantity	Unit Price	Unit	AMOUNT
1	Wate Processing & Disposition Class B Resins, Tier 17 *83 cu.ft Internal volume x 1 2, not to 120 3 cu.ft external volume (per not SOF 2 232			CF	
2	Texas Taxes (per note 4)	32%		Flat	
3	Tennessee Radioactive Waste F	ев 3,350		LB	
	Container No: PO835729	CONFIDEN	TIAL		RECEIVED JUL 1 8 2014
					CORP AP
					61-1173-1
Vicki Gri		E REMIT PAYME	<u>ENT TO:</u>	Energy <i>Solutions</i> P.O. BOX 95000 PHILADELPHIA,	-1132





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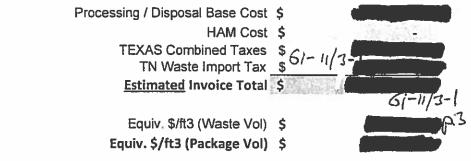
SEMPRASAFE PROPRIETARY & CONFIDENTIAL

Price Container Serial No.: Package ID: SPFE No.: SPFE No.: * % of Class A Limits (<i>ref. note below</i>) Your Class-A SOF is> Your Of Class-A SOF is> Your Pricing Tier is> SOF Pricing Range Contact Rad Level (mR/hr) Waste Volume (ft3) Waste Wt (lbs) Yaste Wt (lbs) Package Volume (ft3) Yaste Wt (lbs)	PRASAFE Processing at Erwin, TN)
VFE Site Name: Price Container Serial No.: Package ID: SPFE No.: SPFE No.: * % of Class A Limits (<i>ref. note below</i>) Your Class-A SOF is> Your Pricing Tier is> Your Pricing Tier is> SOF Pricing Range Contact Rad Level (mR/hr) Waste Volume (ft3) Waste Volume (ft3) Waste Wt (lbs) Waste Vt (lbs) Package Volume (ft3) Value Total Curies Billable Package Volume (m3) Ci/m3 HAM Base Ci/m3 Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no) HAM Applicable? (YES or no)	Class-BC
Price Container Serial No.: Package ID: SPFE No.: * % of Class A Limits (<i>ref. note below</i>) Your <u>Class-A</u> SOF is> Your Pricing Tier is> SOF Pricing Range Contact Rad Level (mR/hr) Waste Volume (ft3) Waste Volume (ft3) Waste Wt (lbs) Package Volume (ft3) D2 D2 D3 D4 D4 D4 D4 D4 D5 D5 D5 D5 D5 D5 D5 D5 D5 D5 D5 D5 D5	Tier 17
Package ID: SPFE No.: * % of Class A Limits (<i>ref. note below</i>) Your <u>Class-A</u> SOF is> Your Pricing Tier is> SOF Pricing Range Contact Rad Level (mR/hr) Waste Volume (ft3) Waste Volume (ft3) Waste Wt (lbs) Package Volume (ft3) Package Volume (ft3) D2 Total mCi Total Curies Billable Package Volume (m3) Ci/m3 HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	Crystal River 3
SPFE No.: * % of Class A Limits (<i>ref. note below</i>) Your <u>Class-A</u> SOF is> Your Pricing Tier is> SOF Pricing Range Contact Rad Level (mR/hr) Waste Volume (ft3) Waste Wt (lbs) Package Volume (ft3) Package Wt (lbs) Total mCi Total Curies Billable Package Volume (m3) Ci/m3 HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	PO637948-8
* % of Class A Limits (<i>ref. note below</i>) Your <u>Class-A</u> SOF is> Your Pricing Tier is> SOF Pricing Range Contact Rad Level (mR/hr) Waste Volume (ft3) Waste Volume (ft3) Package Volume (ft3) Package Volume (ft3) D2 Total mCi Total Curies Billable Package Volume (m3) Ci/m3 HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	PO637948-8
Your <u>Class-A</u> SOF is> Your Pricing Tier is> SOF Pricing Range Contact Rad Level (mR/hr) Waste Volume (ft3) Waste Wt (lbs) Package Volume (ft3) Package Volume (ft3) Total mCi Total Curies Billable Package Volume (m3) Ci/m3 HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	SPF-0414-09
Your Pricing Tier is> SOF Pricing Range Contact Rad Level (mR/hr) Waste Volume (ft3) Waste Wt (lbs) Package Volume (ft3) D2 D2 D2 D3 D3 D4 D4 D4 D4 D5 D5 D5 D5 D5 D5 D5 D5 D5 D5 D5 D5 D5	214.004
SOF Pricing Range Contact Rad Level (mR/hr) Waste Volume (ft3) Waste Wt (lbs) Package Volume (ft3) Package Volume (ft3) Package Wt (lbs) Total mCi Total Curies Billable Package Volume (m3) Ci/m3 HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	2.140
Contact Rad Level (mR/hr) Waste Volume (ft3) Waste Wt (lbs) Package Volume (ft3) Package Wt (lbs) Total mCi Total Curies Billable Package Volume (m3) Ci/m3 HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	Tier 17
Waste Volume (ft3) Waste Wt (lbs) Package Volume (ft3) Package Wt (lbs) Total mCi Total Curies Billable Package Volume (m3) Ci/m3 HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	n/a
Waste Wt (lbs) Package Volume (ft3) Package Wt (lbs) Total mCi Total Curies Billable Package Volume (m3) Ci/m3 HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no)	2,500.00
6 02 D2 D2 D2 D2 D2 D2 D2 D2 D2 D	152.00
02 Package Wt (lbs) Total mCi Total Curies Billable Package Volume (m3) Ci/m3 HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	6,450.00
Total mCi Total Curies Billable Package Volume (m3) Ci/m3 HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	205.80
Total mCi Total Curies Billable Package Volume (m3) Ci/m3 HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	7,700.00
Billable Package Volume (m3) Ci/m3 HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	1.98E+04
Ci/m3 HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	19.80
HAM Base Ci/m3 threshold Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	4.304
Calculated HAM Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	4.60
Billable HAM (not to exceed 2.5) SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	50.00
SOF Exceeded >3? (YES or no) HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	0.09
HAM Base Ci/m3 Exceeded >50? (YES or no) HAM Applicable? (YES or no)	1.00
HAM Applicable? (YES or no)	no
	no
HAM Cap exceed 2.5? (YES or no)	no
	no
Calc 1.2 volume exceeds Burial Vol? (YES or no)	no
(Jac) Base Price (\$/ft3) \$	
Billable Volume (ft3)	
TEXAS Combined Taxes	32%
CONFIDENTIAL TN Waste Import Tax (\$/lbs) \$ 61-1 p-0-66	0.02

SEMPR	ASAFE
Tier	Price
Tier A	\$
Tier B	\$
Tier 17	\$ 1
Tier Z1	\$
Tier Z2	\$
Misc.	Value
WV Multiplie	
SOF 1	
Base Ci/m3	
Max HAM	
TEXAS Tax	32%
TN Tax	\$0.02
Z1 Max m	

SOURCE

SEMPRASAFE PROPRIETARY & CONFIDENTIAL



NOTE:

- Determine which 10-CFR-61.55 table resulted in the container to be Class-B or Class-C (i.e., Table 1 or Table 2) and utilize that table's Class-A Sum of the Fraction (SOF) for the pricing.
- <u>Note</u>: Your shipping/manifesting software may depict this as a <u>percent</u> (e.g., Percent of Class-A Limits) versus a true <u>fraction</u> (e.g., SOF).
- 3) <u>Example</u>: RadMan "10 CFR 61 Documentation" Table 2 Total = 146.221% of the Class-A Limits so that would be a SOF of 1.46221 (*i.e., divide the percent* by 100 to convert to a fraction).

CONFIDEN SOURCE

57-11/3-1 af 14

Received	09-11-	2014
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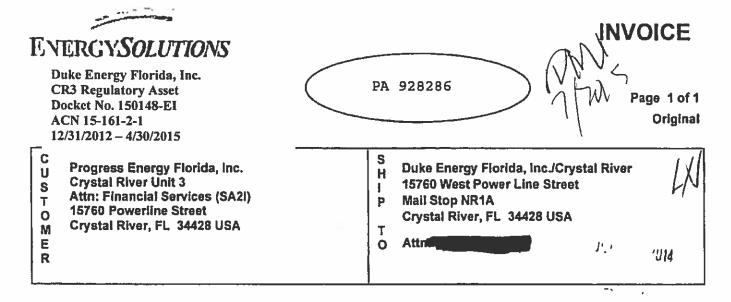
SempraSafe, LLC

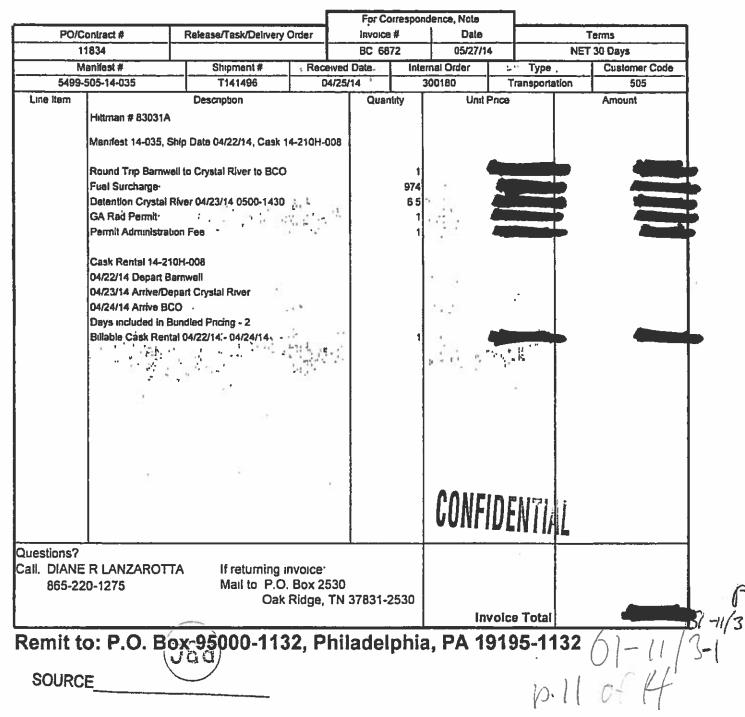
Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 – 4/30/2015

INVOICE 7/25 42008

	/31/2012 – 4/30/2015	CN	
Sold To:	RECEIVED	invoice #	SS0019
Duke Energy Business Services / Crystal River Attention: Accounts Payable	SEP 24 2014	Invoice Date:	7/29/14
526 South Church Street Charlotte, NC 28202	CORP AP	Contract No: PO No:	714289 WA# 2
AccountsPayable@duke-energy.com		Payment Terms:	Net 45
		Manifest No:	14-035
		Shipment Rec'd:	4/25/2014

LN	Description	Quantity	Unit Price	Unit	AMOUNT
١	Wate Processing & Disposition Class B Resins, Tier 17 *152 cu.ft Internal volume x 1.2, not to exce 205.8 cu.ft, external volume (per note 3)	182.40 H		CF	
2	Texas Taxes (per note 4)	32%		Flat	
3	Tennessee Radioactive Waste Fee	6,450		LB	
•	Container No: PO637948-8	CONFIL	DENTIAL		
				AMOUNT DUE	61-11/3-
Melis 865-: <u>mdpyles@</u>	on invoice? Call or email ssa Pyles 220-1321 Demerovsolutions.com	MIT PAYME	<u>INT TO:</u>	Energy <i>Solutions</i> P.O. BOX 95000 PHILADELPHIA,	-1132
SOUF	RCE			p10	of 14





eceived 7-15-2	014	I	ay Net Zer	0	AM
ecerved /-15-2	014	1	KHG 07-23-2		
		ji L			Rick Scott
Mission	a. 6 1.4				Governor
To protect, promote & Imp of all people in Fiorida thr			Carlo Maria		ų –
state, county & community			<u>デいの</u> 」(C(<u>し</u>)	l l	John H. Armstrong, MD, FACS
		1	HEALTH		State Surgeon General & Secretary
		Vision	: To be the Healthiest Sta	ite in the Nation	· · · · · · · · · · · · · · · · · · ·
					MISC. DECEIVEN (N
See Accounti	ng at boti	tom of pa	ges		
		_	_	DĈ.	DECERVED /N
		Duke E	Energy Florida, l		
		CR3 R	t No. 150148-EI		JUL 0 2014
		Docke	15-161-2-1		0.4
Senior Radiatio	, PA3A	ACN ACN A	$\frac{13-101}{2} = \frac{4}{30}/2015$	j	BY: CR3
Duke Energy F	in Control Spe	cialist 12/51/	LULA		
15760 W. Powe	erline Street	1		Doute	Curl ETALPHNCRNS
	erline Street	I		Route	Cuch: FINPENCRNS
15760 W. Powe Crystal River, F	erline Street	I		Route	Cuch: FINPENCRINS
15760 W. Powe	erline Street	ł		Route	Cuch: FINPENCRNS
15760 W. Powe Crystal River, F Dear Mr.	erline Street FL 34428-6708		and Chapter 64		
15760 W. Powe Crystal River, F Dear Mr.	erline Street FL 34428-6708 D apter 404, Flo	rida Statutes		4E-5, Florida	Administrative Code, Duke
15760 W. Powe Crystal River, F Dear Mr.	erline Street FL 34428-6708 D apter 404, Flo	rida Statutes		4E-5, Florida	
15760 W. Powe Crystal River, F Dear Mr. Common Pursuant to Ch Energy Florida waste:	erline Street FL 34428-6708 apter 404, Flo is hereby invo	rida Statutes iced for the n	nspection of the	4E-5, Florida following sh	Administrative Code, Duke sipment(s) of low-level radioactive
15760 W. Powe Crystal River, F Dear Mr. Com Pursuant to Ch Energy Florida waste: Invoice	erline Street FL 34428-6708 apter 404, Flo is hereby invo Date of	rida Statutes iced for the n Report	nspection of the Volume in	4E-5, Florida following sh Rate per	Administrative Code, Duke ipment(s) of low-level radioactive Amount Due
15760 W. Powe Crystal River, F Dear Mr. Common Pursuant to Ch Energy Florida waste:	erline Street FL 34428-6708 apter 404, Flo is hereby invo	rida Statutes iced for the n	nspection of the	4E-5, Florida following sh	Administrative Code, Duke sipment(s) of low-level radioactive
15760 W. Powe Crystal River, F Dear Mr. Pursuant to Ch Energy Florida waste: Invoice Number	erline Street FL 34428-6708 apter 404, Flo is hereby invo Date of Shipment	rida Statutes iced for the n Report Number	Volume in Cubic Ft.	4E-5, Florida following sh Rate per	Administrative Code, Duke ipment(s) of low-level radioactive Amount Due
15760 W. Powe Crystal River, F Dear Mr. Pursuant to Ch Energy Florida waste: Invoice	erline Street FL 34428-6708 apter 404, Flo is hereby invo Date of Shipment 4/1/14	rida Statutes iced for the m Report Number 14050	Volume in Cubic Ft. 1056.002	4E-5, Florida following sh Rate per	Administrative Code, Duke ipment(s) of low-level radioactive Amount Due
15760 W. Powe Crystal River, F Dear Mr. Pursuant to Ch Energy Florida waste: Invoice Number	erline Street FL 34428-6708 apter 404, Flo is hereby invo Date of Shipment 4/1/14 4/2/14	rida Statutes iced for the u Report Number 14050 14051	Volume in Cubic Ft. 1056.002 272.987	4E-5, Florida following sh Rate per	Administrative Code, Duke ipment(s) of low-level radioactive Amount Due
15760 W. Powe Crystal River, F Dear Mr. Pursuant to Ch Energy Florida waste: Invoice Number	erline Street FL 34428-6708 apter 404, Flo is hereby invo Date of Shipment 4/1/14 4/2/14 4/9/14	rida Statutes iced for the u Report Number 14050 14051 14053	Nspection of the Volume in Cubic Ft. 1056.002 272.987 722 245	4E-5, Florida following sh Rate per	Administrative Code, Duke ipment(s) of low-level radioactive Amount Due (\$ 150 Minimum)
15760 W. Powe Crystal River, F Dear Mr. Pursuant to Ch Energy Florida waste: Invoice Number	erline Street FL 34428-6708 apter 404, Flo is hereby invo Date of Shipment 4/1/14 4/2/14 4/9/14 4/16/14	rida Statutes iced for the m Report Number 14050 14051 14053 14055	NSPECTION of the Volume in Cubic Ft. 1056.002 272.987 722 245 83.015	4E-5, Florida following sh Rate per	Administrative Code, Duke ipment(s) of low-level radioactive Amount Due (\$ 150 Minimum)
15760 W. Powe Crystal River, F Dear Mr. Pursuant to Ch Energy Florida waste: Invoice Number	erline Street FL 34428-6708 apter 404, Flo is hereby invo Date of Shipment 4/1/14 4/2/14 4/9/14 4/16/14 4/23/14	rida Statutes iced for the m Report Number 14050 14053 14055 14059	Nspection of the Volume in Cubic Ft. 1056.002 272.987 722 245 83.015 152.013	4E-5, Florida following sh Rate per	Administrative Code, Duke sipment(s) of low-level radioactive Amount Due (\$ 150 Minimum) 61 - 11/3 - 1
15760 W. Powe Crystal River, F Dear Mr. Pursuant to Ch Energy Florida waste: Invoice Number	erline Street FL 34428-6708 apter 404, Flo is hereby invo Date of Shipment 4/1/14 4/2/14 4/9/14 4/16/14 4/23/14 5/1/14	rida Statutes iced for the m Report Number 14050 14051 14055 14055 14059 14051	NSPECTION of the Volume in Cubic Ft. 1056.002 272.987 722.245 83.015 152.013 631.002	4E-5, Florida following sh Rate per	Administrative Code, Duke ipment(s) of low-level radioactive Amount Due (\$ 150 Minimum)
15760 W. Powe Crystal River, F Dear Mr. Pursuant to Ch Energy Florida waste: Invoice Number	erline Street FL 34428-6708 apter 404, Flo is hereby invo Date of Shipment 4/1/14 4/2/14 4/2/14 4/9/14 4/16/14 4/23/14 5/1/14	rida Statutes iced for the m Report Number 14050 14051 14053 14055 14059 14061 14062	NSPECTION of the Volume in Cubic Ft. 1056.002 272.987 722.245 83.015 152.013 631.002 340.183	4E-5, Florida following sh Rate per	Administrative Code, Duke sipment(s) of low-level radioactive Amount Due (\$ 150 Minimum) 61 - 11/3 - 1
15760 W. Powe Crystal River, F Dear Mr. Pursuant to Ch Energy Florida waste: Invoice Number	erline Street FL 34428-6708 apter 404, Flo is hereby invo Date of Shipment 4/1/14 4/2/14 4/2/14 4/2/14 4/23/14 5/1/14 5/1/14 5/13/14	rida Statutes iced for the m Report Number 14050 14051 14053 14055 14059 14061 14062 14063	NSPECTION OF the Volume in Cubic Ft. 1056.002 272.987 722.245 83.015 152.013 631.002 340.183 1168.890	4E-5, Florida following sh Rate per	Administrative Code, Duke sipment(s) of low-level radioactive Amount Due (\$ 150 Minimum) 61 - 11/3 - 1 RECOM
15760 W. Powe Crystal River, F Dear Mr. Pursuant to Ch Energy Florida waste: Invoice Number	erline Street FL 34428-6708 apter 404, Flo is hereby invo Date of Shipment 4/1/14 4/2/14 4/2/14 4/9/14 4/16/14 4/23/14 5/1/14 5/1/14 5/13/14 5/15/14	rida Statutes iced for the m Report Number 14050 14051 14053 14055 14059 14051 14062 14063 14063 14064	Nspection of the Volume in Cubic Ft. 1056.002 272.987 722 245 83.015 152.013 631.002 340.183 1168 890 1077.012	4E-5, Florida following sh Rate per	Administrative Code, Duke sipment(s) of low-level radioactive Amount Due (\$ 150 Minimum) 61 - 11/3 - 1 RECOM
15760 W. Powe Crystal River, F Dear Mr. Pursuant to Ch Energy Florida waste: Invoice Number	erline Street FL 34428-6708 apter 404, Flo is hereby invo Date of Shipment 4/1/14 4/2/14 4/2/14 4/2/14 4/23/14 5/1/14 5/1/14 5/13/14	rida Statutes iced for the m Report Number 14050 14051 14053 14055 14059 14061 14062 14063	NSPECTION OF the Volume in Cubic Ft. 1056.002 272.987 722.245 83.015 152.013 631.002 340.183 1168.890	4E-5, Florida following sh Rate per	Administrative Code, Duke sipment(s) of low-level radioactive Amount Due (\$ 150 Minimum) 61 - 11/3 - 1

Please make check payable to Department of Health, Bureau of Radiation Control and reference the invoice number ER01-14(a) on your check and mail it to the address below. For your convenience, we are enclosing a self-addressed envelope.

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CORPAP

www.FloridasHealth.com

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FACEBOOK, FLDepartmento[Health

TWITTER HealthyFLA

YOUTUBE: idch

Florida Department of Health Division of Emergency Preparedness & Community Support Bureau of Radiation Control PO Box 680059 • Orlando, FL 32868-0059 PHONE-407/297-2095 • FAX 407(297-2085 SOURCE

State of FL invoice ER01-14a

Route Code	FINPGNCRNS
Business Unit	50225
Operating Unit	CRN3
Resp Center	Q129
Approver	Bryant Akins

Shpmt date	Shpmt #	1	Атоилт	Accounting
04/01/14	14-029	\$		20099914 3161 94168
04/02/14	14-030	\$		20099914 3161 94168
04/02/14	14-030	\$		20099914 3161 94168
05/01/14	14-037	\$		20099914 3161 94168
05/15/14	14-042	\$		20099914 3161 94168
06/05/14	14-045	\$		20099914 3161 94168
06/26/14	14-047	\$		20099914 3161 94168
TOTAL		\$		20099914 3161 94168
······································				h
04/16/14	14-034	\$		20073858 R0201 94168
04/23/14	14-035	\$		20073858 R0201 94168
TOTAL		\$		/ 7 20073858 R0201 94168
				D1-11/2-1 8.3
05/08/14	14-040	S	1	20016109 80202 94168
05/13/14	14-041	\$		20016109 R0202 94168
		\$		20016109 R0202 94168
GRANT TOTAL		5		

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Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012-4/30/2015

SOURCE



Page 2 of 2

INVOICE REPORT FOR WEEK ENDING: 05/30/2013

Invoice Number E2639821 CONTRACT # 3715 Billing Period 05/24/13-05/30/13 Progress Energy-Crystal River Plant Remit to: Securitas Security Services Financial Planning (SA21) P.O. Box 403412 Crystal River, FI 34428 Atlanta, Georgia 30384-3112 Tax ID 71-0912217 CATEGORY TOTAL **Billed Expenses** 000 Medical Insurance - Bi-weekly Life/Olsability Insurance - Bi-weekly Uniform Allowance FUI SUI WC GL Total Tax S Total **Bill to following Charge Numbers** 61-181 マ EG 1-18 Containment repair 20088405-10718-LOS MNSFOF MC00 7321 **McGuire FOF** 2002 7021 L0101 OH Reld 20027021 L0101 LOS Dry Storage Layup 20093027-L0101

THINGGING

51-181.

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61-18/1

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60613D	20016109	L0101	LSE	
60MC9D	20016109	L0141	LSE	
60613D	20088405	10718	LSE	61-14
60613D	20093027	L0101	LSE	
60613D	20027021	L0101	LSE	
60613D	20027021	L0101	LSE	
60613D	20016149	S6200	LSE	
60613D	20018246	S6200	LSE	

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012-4/30/2015

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61-18/2

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012-4/30/2015



Fage 2 of 2

INVOICE REPORT FOR WEEK ENDING: 06/20/2013

CONTRACT # 3715

Billing Period 06/14/13-06/20/13 Remit to:

Involco Number E2658458

Progress Energy-Crystal River Plant Financial Planning (SA21) Crystal River, FI 34428

Securitas Security Services P.O. Box 403412 Atlanta, Georgia 30384-3112 Tax ID 71-0512217

CATEGORY	TOTAL
Billed Expenses	
Medical Insurance - Bi-weekly	
Life/Disability Insurance - Bi-weekly	
Uniform Allowance	
FUI	
SUI	
wc	
GL	
2013 Personal time Cash In	
FICA on Personal time Cash in	
Total	
Tax	5
Total	

E		
		61-19/4
Containment repair	20088406-10718-LOS	KI I
McGuiro FOF	MNSFOF MC00 7321	D(-l)
	2002 7021 L0101	
OH Reid	20027021 L0101 LOS	
Dry Storage Layup	20093D27-L0101	



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61-12/3

e	30613D	20016109	L0101	LSE	
6	0MC9D	20016109	L0141	LSE	
6	0613D	20088405	10718	LSE	61-18
ē	50613D	20093027	L0101	LSE	
e	60613D	20027021	L0101	LSE	Duke CR3 R
e	50613D	20027021	L0101	LSE	Docker ACN 1
E	60613D	20016149	S6200	LSE	12/31/2
ε	0613D	20018246	S6200	LSE	
					-

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Energy Florida, Inc. Regulatory Asset et No. 150148-EI 15-161-2-1 2012-4/30/2015

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PBC SOURCE

61-18/4

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Duke Energy Florida, Inc. CR3 Regulatory Asset Nuclear Fuel Docket No. 150148-EI/ACN 15-161-2-1 12/31/2012 - 04/30/2015

\$61-12/2

Nuclear Fuel

	Resp Center ID CB	Account ID CB	Fiscal Year CMD	Acctg r Period CMD	Monetary Amount JD	Retail Factor	
Note 1 Note 2	Q217 Q217	0120100 0120100	2013 2014	11	9	0.91647 0.9164	grees to 1st sample-see attached .PDF file for copy of invoice $G_{l-1}V$ grees to 2st sample-see attached .PDF file for copy of invoice $G_{l-1}V$
				$\overline{\mathbf{E}}_{r}$			
				96	1-12/5		

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SOURCE

51-12/1

)15

Duke Energy Proprietary Information

Crystal River 3, Harris and Robinson

	Reporting:	
	Amount:	
	Accounts: 120.3.1.31 [C	
	120.3.2.22 [C	
	120.2.3.25 [C	
	120.3.4.20 [C	
	Accrued:	March 2013
	Pay Date:	April 2013
	Payment method:	ACH
	Passport Pay Authorization:	828213
•	fabrication services (WA 407462-02	D for Crystal River Unit 3 (CR3) Cycle 17 fuel t fuel cleaning filter disposal casks delivered to CR3;
	pick-up and billing pending sufficier	it radioactive decay, estimated to be approximately
		2R3): /2/
	Amount	11-12/1
	Account	Company 60]
	Accrued:	April 2013
	Pay Date:	May 2013
	Payment method:	ACH
	Passport Pay Authorization:	TBD

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 – 4/30/2015

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61-12/1-1

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109M 7/2015

Invoice

	a a an an an ar a a sea	1			
			Invoice	Number: 40571	8
			1	ice Date: 11/26/	
	Sold To:			tract No.: 40746	
	50id 15.			P.O. No.: WA#8	
	Progress Energy Florida, Inc Crystal River 3			eference:	~
	Crystal River 3			Terms: Net 4	5
	Atin: Accounts Payable		Studsvik	Contact	
	15760 W. Power Line Street		Client	Contact:	
	Crystal River , FL 34428		Shipmei	nt ID No.: SPF-1	013-06
			Recvd	at SPFE: 10/18/	2013
	Description		Quantity	Unit Price	Ext. Price
	Waste Processing & Disposal, Class A, Resin Actual Internal Volume billed Tennessee Waste Tax (Waste Weight)	I			
	Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 – 4/30/2015	Scanned Vendor # Routed To Pay Auth # Approved		Contraction of the local division of the loc	02
	CONFIDENTIAL	Pay Ref #	000000 0.	Wincom Lattinger and Lattinger	
			000000 Dat	to realize an or	
		GOVKSD 200	61526 Ro.	202 LRI	ل ک
		æ.	1.	-12/1	
	Shipment ID Number: SPF-SPF-1013-06 Manifest Number: 13-060 Container Number: PO634909-6		E	KCess	is difference
Sh(Manifest Number: 13-060 Container Number: PO634909-66 etwe	en prior o	IIVVIG		q)
		iver of B	alance Due By 1	/10/2014 USD	
61-17	SLudsvík Processing Facility, LLC kevmi stokely@studsvík.com Sti 5605 Glonnidge Drive Suite 705 Fodoral ID Nymber Pri At anta, GA 30342 36-4053922 Ph Prione (434) 49 / 4900 Website Sti	ucevik Processing Fackty, LLC Citibank N A D Box 510122 399 Park Av illadelphia, PA 19175-C422 Credit accou Handolsban For further o	redit to Studsvik	ACH Instructions: Demand Account 0941: ABA 043301601 Reference. Studsvik Processing Fa	
12	SOURCE	IK YOU FOR YOUR BL	JSINESSI	61-	Page 1 - 12/2

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FORM 540 U.S. NUCLEA 5-2004) UNIFORM LOW-LEVEL WASTE MANIF	RADIOACTIV	RY COMMISSION	5. SHIPPER_NAME AND Themese Provide Provide Crystal Reverse Provide 15760 W: Power Line 2 MAC, NR1A	5 Trk. 278	SHIPF	COLLECTOR	7. FORM 540 AND FORM 642 AND FURM 642 AND ADDITIONAL UN	548A PAGE 1 OF 641A 542A	1 PAGE(S) 1 PAGE(S) PAGE(S) PAGE(S)	Use this number on	A J Hotes J Joh 7 at continuation pages;
SHIPPING PA	ER		Crystal Rhim, FL 3442 USER PERMIT NUMBER T-FL001-L13		ABEA X	PROCESSOR SENERATOR TYPE	9 CONSIGNEE - N	ense and Facility Address		CONTACT Shift Supervisor	
EMERGENCY TELEPHONE NUMBER (Induce A) (362)795-0058			CONTACT			HONE KUMBER Avea Celle) 152)464-1227	151 T. C. Runnia Erwia, TN 37650	n Roud		TELEPHONE NUMPER (423)722-5160	t (Include Area Gode)
Control Hoom Supervisor	STOTAL NUMBER	ROF	6. CARRIER - Name and Hitman Transportation		EPAR	NUMBER	SIGHAT JHE - ANTWO		ter maste record	DATE 10-18.1	3
X YES NO DOES EPA REGULATED YES	PACKAGES IDE ON THIS MANIF	NTIPED EST 1	Oxborn Read Barnwel, SC 29812 CONTACT		SHAPP 11 TELEF (Inclusion	ING DATE 0/15/2013 HONE NUMBER Area Code)	 Motion and are in p A Transportation. Til 	at the horizet - clamed mail ropes consiston for leaving his also certifies that the s	calerials are cla		ackaged, marked, and dens of the Department L and labeled and are
WASTE REQUIRING A MANIFEST ACCOMPANY THIS X NO SHIPMENT?	N/A		Roger Below	el Partier actinovietigne weate rece		103)776-6022	requirements of 10	CFR Pails 20 and 61, or	EQUIVAIANT STATE	regulations" OR PUDIATION SPECIALIST	
If "Yes," provide Manifest Number (1999) 11. U.S. DEPARTMENT OF TRANSPORTATION DES Including UNID number, propul shipping name, huzar	CRIPTION I class, and any	12. DOT LABEL	11. TRANSPORT	14.V PHYSICAL AND CHEMICAL FORM	<u>119</u> /	15. VIDUAL RADIONUC	2.055	16, TOTAL PACINGE ACTIMITY IN SI UNITS	LIATE DA	18. TOTAL WEIGHT AND DR VOLUME (Use appropriate units	19.10CHTIFICATION HUMBLR OF
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s Poly High Integrity Contents: Devratered Charcos/Gead Restit in a H1C					(l-129-LLD)	Ca-137	Co-144				
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4/30/2015											
ACN 15-161-2-1 12/31/2012 - 4/30/2015											
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ACN 15-161-2-1 12/31/2012 - 4/3											

Wire Transfer Requirement

Duke Energy Florida, Inc. Company to Make Payment: Duke Energy Floruda **CR3 Regulatory Asset** Bank: Wells Fargo Bank Docket No. 150148-EI Account Number: 2062640508238 ACN 15-161-2-1 Payable To: Areva Enrichment Services LLC 12/31/2012 - 4/30/2015 Payable To Acct. No: Bank Name: JP Morgan Chase Bank Special Instructions: Address: New York Branch Mutual Termination Fees associated with 1 Chase Manhattan Plaza NY-A154 termination and release agreement between DEF and New York, NY 10005 Areva Enr. Services. Swift Address: Beneficiary Acct. Name: Beneficiary Acct. No: ABA/Transit Number: Account No: Swift Address: Swift No: Credit Account: Sender Ref: Invoice No: 410016965 Pay Through Bank Name: Address: L ABA/Transit Number: Swift Address: 61-12/1 Invoice/Delivery Date: A/C No: 9/8/2014 Date Wire Required: 10/8/2014 ransfer Amount: Requested by: DUK Approved by: Approved by: Comments:

conments:

	Amount	Business Unit	Project	Resource Type	Respo To	nsibility From	Activity	Batch	0
	Descrip	50225 tion: Mutua Service	0120100 I Termination Fee 25,	69500	GOPF	Q217			Quantity 0 1d Areva Enr.
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Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 – 4/30/2015

September 10, 2014

Duke Energy Florida, Inc. Attn: Manager, Nuclear Fuel Supply 526 South Church Street Mail Code EC08F Charlotte, North Carolina 28202

Dear Sir:

Please find following, the AREVA Enrichment Services LLC Invoice number 410016965 for Termination Fees associated with Termination and Release Agreement dated September 8, 2014 associated with the Uranium Enrichment Agreement between Duke Energy Florida, Inc. (formerly Florida Power Corporation d/b/a Progress Energy Florida, Inc.) and AREVA Enrichment Services LLC (assigned from AREVA NC Inc.) entered into as of June 27, 2008 as amended.

If you should have any questions or comments regarding this matter, please do not hesitate to call me at (571) 623-3670.

Incerely John B. Shahbazian Manager, Contract Administration

PS GROWER ...

CC:

8150 Losiburg Pike, Suite 620, Vienna, Va

WWW.OIBVE DOT

<u>23 3646</u>



Sandra Mateos – AREVA NC (BUE) Dana Brown / Homa Said

CONFIDENTIAL AREVA ENRIGHNENT SERVICES LLC

22182

Duke Energy Florida, Inc. **CR3 Regulatory Asset** Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015



September 10, 2014

Invoice Number 410016965

Duke Energy Florida, Inc. Attn: Manager, Nuclear Fuel Supply 526 South Church Street Mail Code EC08F Charlotte, North Carolina 28202



- Refs. 1. Uranium Enrichment Agreement between Duke Energy Florida, Inc. (formerly Florida Power Corporation d/b/a Progress Energy Florida, Inc.) and AREVA Enrichment Services LLC (assigned from AREVA NC Inc.) entered into as of June 27, 2008 as amended, and;
 - 2. Termination and Release Agreement between Duke Energy Florida, Inc. and AREVA Enrichment Services LLC entered into as of September 8, 2014

Effective Date of Contract Termination: September 8, 2014

Termination Fee:

J/-12/

AREVA EN

SOURCE

Total Amount Due:

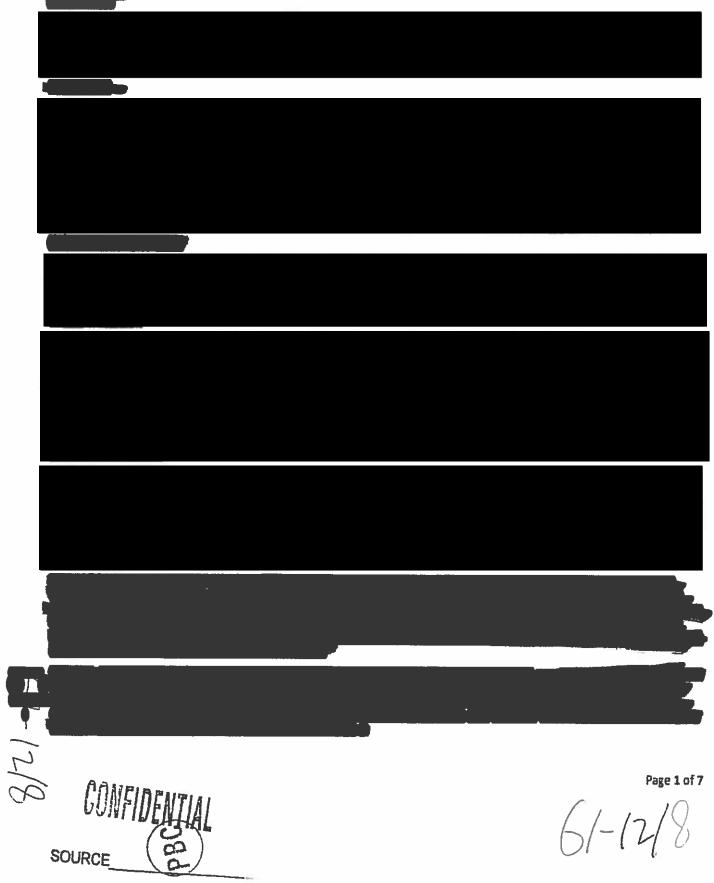
Payment: Pursuant to Section 2 of the above referenced Termination Agreement. please remit payment by wire transfer (U.S. Dollars) on or before Wednesday, October 8, 2014 (Effective Date of Termination + 30 days) to the account of AREVA Enrichment Services LLC at:

> JP Morgan Chase Bank New York Branch 1 Chase Manhattan Plaza NY-A154 New York, NY 10005 🧼

Account Name: AREVA Enrichment Services LLC-Bank Routing No Bank Account No. SWIFT Code:

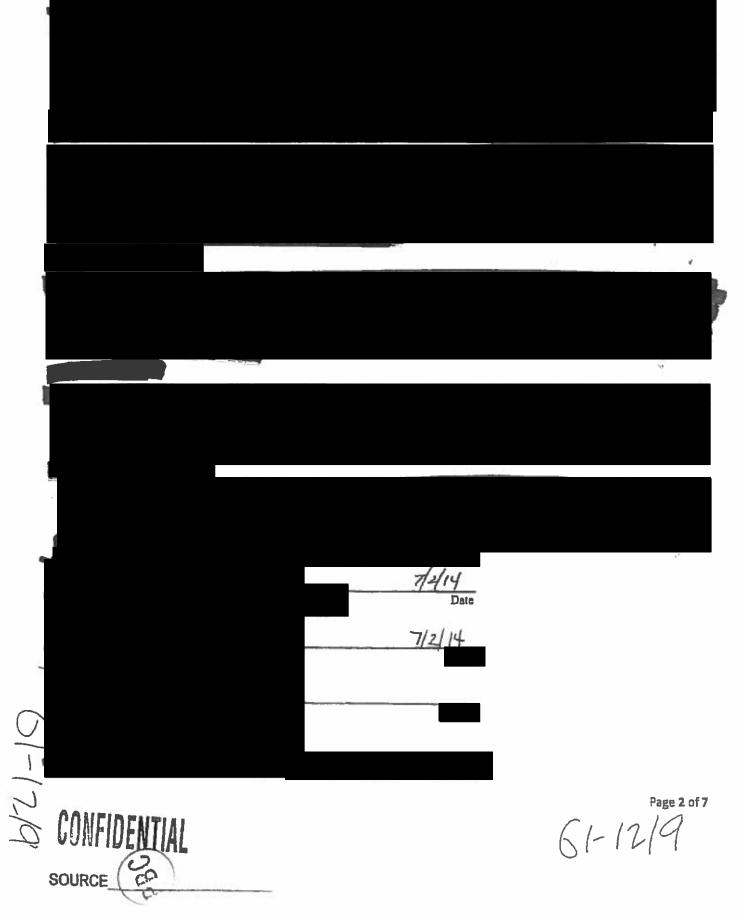


Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015



SOURCE

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015

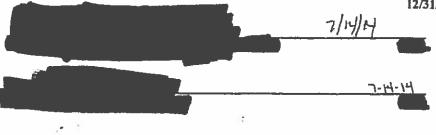


61-12/10

SOURCE

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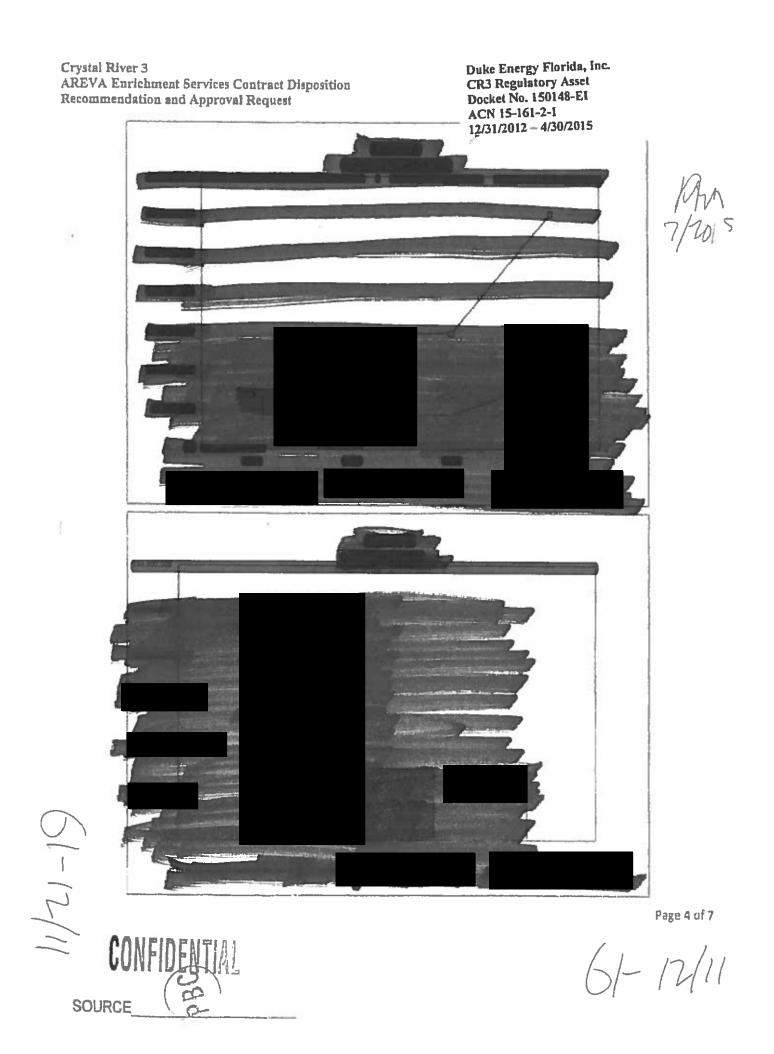
Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015



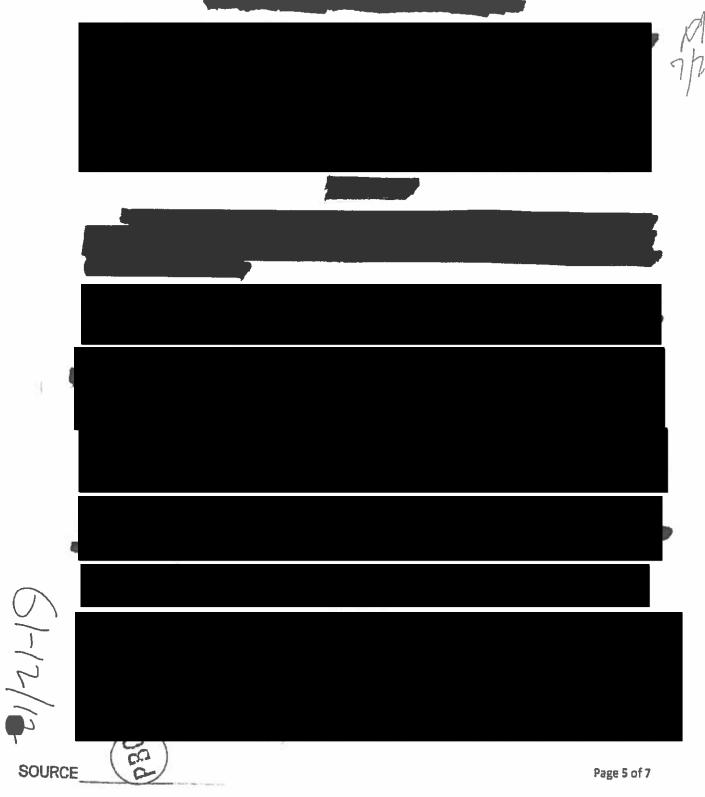


61-12/10

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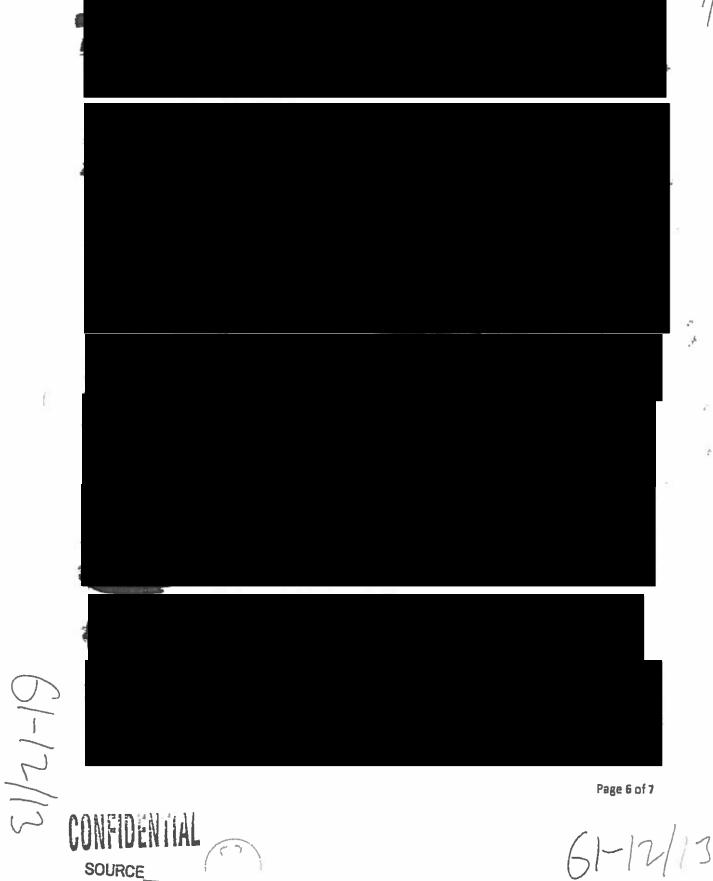
Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015



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61-12/12

Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-E1 ACN 15-161-2-1 12/31/2012 - 4/30/2015



Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 – 4/30/2015

Attachment A

DUKE ENERGY FLORIDA, INC.

Ву: Name:

Title:

AREVA ENRICHMENT SERVICES LLC

Ву: _____ Name: ______. Title:

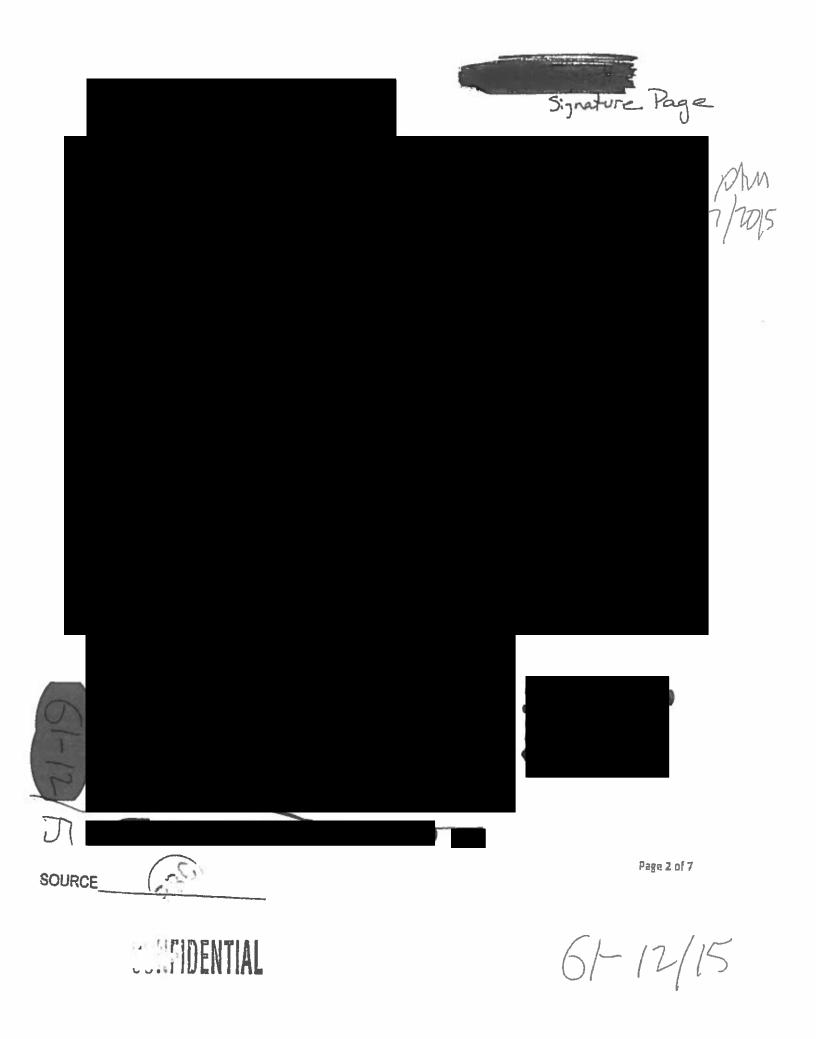
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11	CONFIDENTIAL

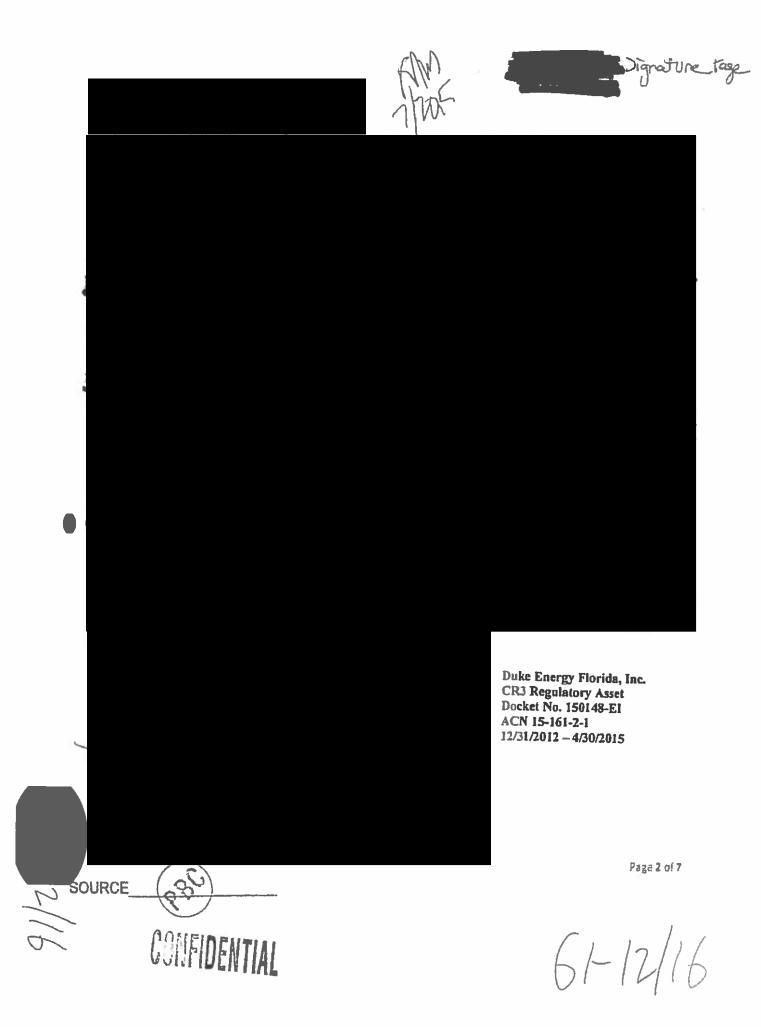
Page 7 of 7

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From: Sent: Suect:	Monday, July 07, 2014 9:02 AM	Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-El ACN 15-161-2-1 12/31/2012 - 4/30/2015	PAM
Attachments:	Scanned from a Xerox Multifunction	Device.pdf	7/705
From Sent: Wednesday, July 02 To: Subject:	epositions today so I have reviewed this for 1 2, 2014 6:06 PM	her and have signed. Thank	/
contract with a nd	s termination approved s that are available to Duke Energy Florida to makes a recommendation in favor of the mo ard obligation that requires termination for D	st cost-effective and economic alternation	rvices
absence from the office to signature.	document and I expect to obtain her signatu pmorrow and Friday I wanted to go ahead ar	re concurrent with your review. Howen disend this to you while waiting of	ever, in my
If you have any questions	, please don't hesitate to contact me.		

please respond with your approval/signature via email for my files, if you so approve. We are targeting to get this to esta by Monday, July 14th.

Kindly,



526 S Church St. | Mail Code EC00= | Charlotte, NC 28202 | Office: (704) 382-6777 | Fax.(980) 373-4464

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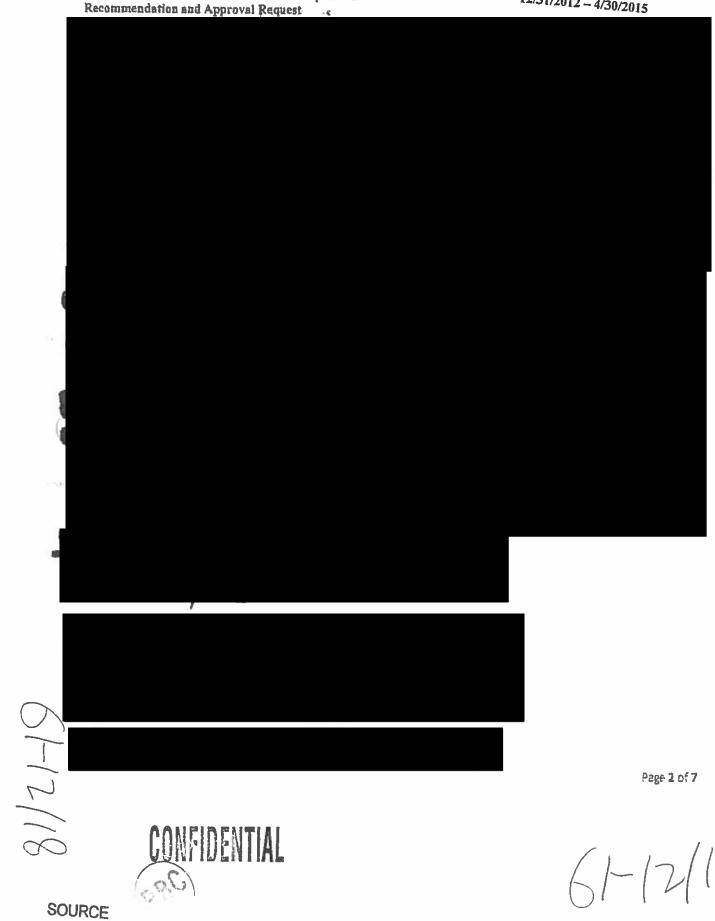
Source CONFIDENTIAL

61-12/17



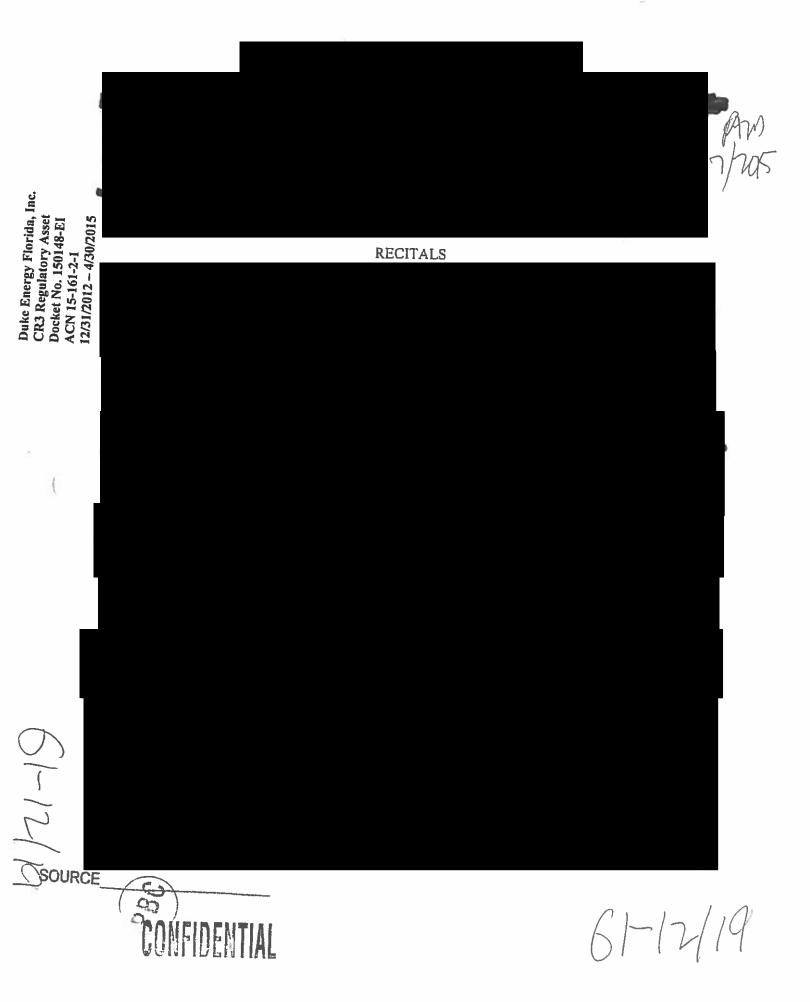
Crystal River 3 AREVA Enrichment Services Contract Disposition

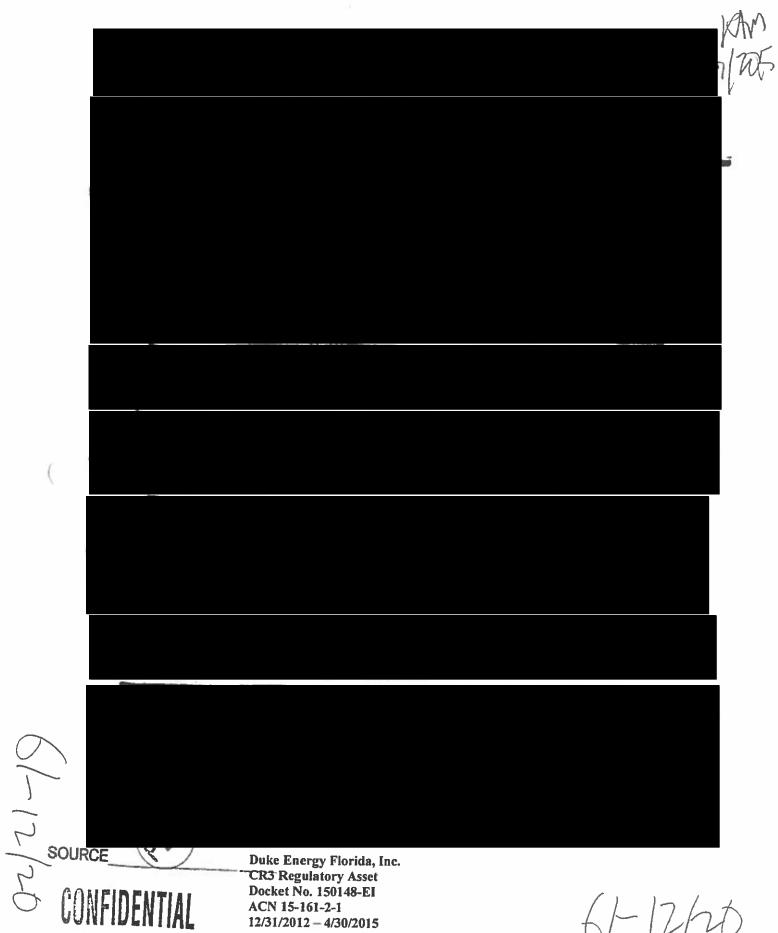
Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015



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61-12/18





ACN 15-161-2-1 12/31/2012 - 4/30/2015









Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 – 4/30/2015

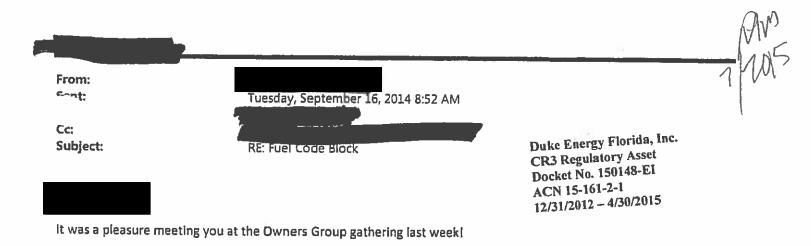
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5/-12/21

SOURCE



61-12/21



The contract was finally executed on Sep 8th while we were in Asheville. Invoice processing is ongoing but you should see the first the system very soon. Payment will be on Wednesday, Oct 8th.

Kindly,

This communication is for use by the intended recipient and contains information that may be proprietary, confidential opyrighted under applicable law. If you are not the intended recipient, you are hereby formally notified that any use, ying or distribution of this e-mail, in whole or in part, is strictly prohibited. Please notify the end user by return e-mail and delete this e-mail from your system.

-----Original Message-----

Sent: Tuesday, September 16, 2014 8:32 AM To: Cc: Subject: FW: Fuel Code Block

Hi

I handle the joint owner billing for Crystal River 3. In the note below I see that there will be a Nuclear Fuel termination fee. I have queried our accounting system and don't see it yet. Do you know when I should expect to see it (or did I miss it)?

Thanks,

From t: Friday, September 12, 2014 3:24 PM

SOURCE

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1

51-12/22

Email:

CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 – 4/30/2015

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or hying or distribution of this e-mail, in whole or in part, is strictly prohibited. Please notify the end user by return e-mail delete this e-mail from your system.

From Sent: Monday, June 30, 2014 12:13 PM Top Subject: RE: Fuel Code Block

н

It is the new nuclear fuel account number in people soft that the old fuel account number in oracle #1201500 (legacy progress for 2013) was mapped to. In 2014 and forward everything gets coded directly to people soft account numbers.

Thanks,

Original N From:	Aessage
Sent: Monda To:	, June 30, 2014 12:05 PM
1	nei Code Riock

Thank you for the clarification. For my knowledge base, what does account 0120100 represent in the new people soft?

Kindly,

51-12/23

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61-12/23

Subject: FW: Fuel Code Block



Duke Energy Florida, Inc. **CR3 Regulatory Asset** Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 - 4/30/2015

Respectfully,



This communication is for use by the intended recipient and contains information that may be proprietary, confidential or copyrighted under applicable law. If you are not the intended recipient, you are hereby formally notified that any use, copying or distribution of this e-mail, in whole or in part, is strictly prohibited. Please notify the end user by return e-mail and delete this e-mail from your system.

	Original Message From:
	Sent: Thursday, February 06, 2014 10:24 AM To
- 11	Subject: FW: Fuel Code Block
	Attached is the code block that translated over to the new system from the old system to pay the system of the sys
	Thanks,

61-12	CONFIDENTIAL
SOURCE_	08d

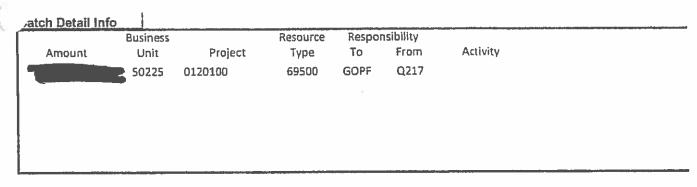
61-12/24

Duke Energy Fl CR3 Regulatory Docket No. 150 ACN 15-161-2-1 12/31/2012 – 4/3	y Asset 148-EI 1	Invoice	e Details	P	RAM		
Invoice No.	410016965			1	VVV ⁻		
pplier Name				FSSD			
Juntract Name				Pay Date	10/8/2014		
Component	Enr Services	Delivery Location		Payment Days	30		
Con Exec Date Invoice Date	6/27/2008 9/10/2014	Batch # Project	0120100	Net Payment			
Delivery Date Order Date	9 /8/2014	Project Uran Project Conv Project SWU	0120100	Uran \$ Conv \$ SWU \$	\$0.00 \$0.00		
Tails	0.00	Project Fab		Fab \$	\$0.00		
SWUs	0.000 +	Lead Time (Days)	0	No. of Assys	0		
Description		Enrichme	luded in Net Payme nt Shipping Cost Inc nsfer Fee Included in	luded in Net Payment	\$0.00 \$0.00		

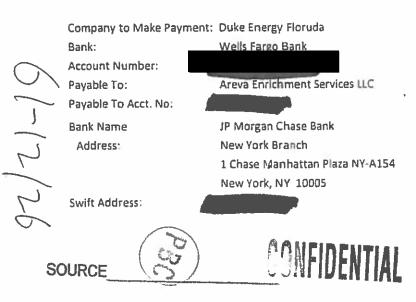
Description

Mutual Termination Fees associated with termination and release agreement between DEF and Areva Enr. Services.

Involce Processing Detai



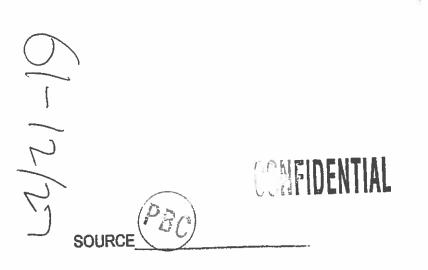
Wire Transfer Requisition



GI-12/26

Beneficiary Acct. Na Beneficiary Acct. No ABA/Transit Numbe Account No:	11	Duke Energy Florida, Inc. CR3 Regulatory Asset Docket No. 150148-EI ACN 15-161-2-1 12/31/2012 – 4/30/2015	XMA Thas
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wift No:			
Credit Account:			
Sender Ref:			
Invoice No:	410016965		
Pay Through Bank M Address:	lame:		
ABA/Transit Numbe	:r;		
Swift Address: A/C No:			
Transfer Amount:			
Transfer Amount: Special Instructions	:		
Special Instructions		termination and release agreement between	
Special Instructions		termination and release agreement between	
Special Instructions		termination and release agreement between	
Special Instructions		termination and release agreement between	
Special Instructions		termination and release agreement between	

Comments:



6+12/22