



Matthew R. Bernier
Senior Counsel
Duke Energy Florida, LLC

August 31, 2015

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Environmental Cost Recovery Clause; Docket No. 150007-EI*

Dear Ms. Stauffer:

On July 31, 2015, Duke Energy Florida, LLC ("DEF"), filed its 2015 Actual/Estimated True-Up Testimony in the above referenced docket. On page 7, line 5 to the direct testimony of Garry Miller the word "no" was inadvertently omitted between "will" and "longer" from line 5. Please find enclosed for electronic filing a revised page 6 to the direct testimony of Garry Miller. Please replace the initially filed page 7 with the revised page enclosed.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/Matthew R. Bernier
Matthew R. Bernier
Senior Counsel
Matthew.Bernier@duke-energy.com

MRB/mw
Enclosures

Duke Energy Florida, LLC

Docket No.: 150007

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 31st day of August, 2015.

s/Matthew R. Bernier
Attorney

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2 Temporary Gypsum Pad

3 Effective October 17, 2015, the temporary gypsum pad at CR will be subject to CCR
4 requirements. Efforts are underway to address fugitive dust mitigation at the CCR
5 gypsum stack-out; upon completion, the CR temporary gypsum pad will no longer be
6 subject to the CCR rule’s compliance requirements as a CCR landfill. Total estimated
7 2015 costs for the addition of a dust control system is \$1.5M.

8

9 FGD Blowdown Ponds

10 The CR FGD Blowdown Ponds are subject to the CCR rule, and a definitive assessment
11 and action plan is being developed. The ponds must also be classified as to hazard
12 potential to determine if an Emergency Action Plan (“EAP”) is needed to comply with
13 the CCR rule (see EAP below). As addressed above, groundwater monitoring will also
14 be required for the FGD Blowdown Ponds along with weekly inspections, based on the
15 results of the liner assessments required by the rule. DEF estimates that the predicate
16 assessments required by the rule to ascertain if remediation is required will cost
17 approximately \$200k in 2015.

18

19 Emergency Action Plan

20 An EAP outlines the notification and remediation process in the event of a dam breach
21 or any event that could impact the environment or public safety at a DEF operating site.

22 An EAP is required per the CCR rule if a surface impoundment is classified as
23 “significant hazard” or “high hazard” potential. DEF is in the process of determining if