



Dianne M. Triplett  
ASSOCIATE GENERAL COUNSEL

September 1, 2015

**VIA ELECTRONIC FILING**

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Duke Energy Florida, Inc.'s Motion for Approval of Stipulation and For Relief  
from Rebuttal Testimony Deadline Set Forth in Order Establishing Procedure;  
Docket 150171

Dear Ms. Stauffer:

Duke Energy Florida filed the above-referenced Motion on August 31, 2015, and in the version filed with the clerk several pages of Attachment A, Exhibit 1 were inadvertently omitted. In addition, page 18 contained a scrivener's error.

Attached for filing are pages 11-17 (Exhibit 1 to Attachment A), along with corrected page 18. Please replace the pages filed yesterday with these new pages.

Thank you for your assistance with this matter. Please feel free to call me at (727) 820-4692 should you have any questions.

Respectfully,

A handwritten signature in black ink that reads "Dianne M. Triplett".

Dianne M. Triplett

DMT/db  
Enclosures

# Exhibit 1

Docket No. \_\_\_\_\_  
 Witness: Olivier  
 Exhibit No. (MO-2) Revised 8/31/15  
 Page 1 of 1

Duke Energy Florida  
 RRSA Exhibit 10 Template Populated  
 Template for Calculation of the CR3 Regulatory Asset Value and Revenue Requirement  
 Portion Subject to Cap Only (Excludes Dry-Cask Storage Component)  
 (\$ thousands)

Line No.	Pre or Post Retirement Component Classification	category	(A) Historical Balance Dec '12	(B) Historical Activity Jan'13-Apr'15	(C) Actual Balance Apr '15	(D) Projected Activity May-Dec '15	(E) Projected Balance Dec '15
1							
2	Electric Plant in Service	a	\$840,360	(\$11,649)	\$828,711		\$828,711
3	Less Accumulated Depreciation	b	431,752	(8,346)	423,406		423,406
4	Net plant balance	fallout	408,608	(3,303)	405,305		405,305
5	Write-Down	b		(295,000)	(295,000)	(15,000)	(310,000)
6	Construction Work in Progress (CWIP)						
7	Steam Generator Replacement (SGR) Project	a	369,915	(9,695)	360,220		360,220
8	Delam Repair Project	b	165,500	1,764	167,264		167,264
9	License Amendment Request (LAR)	b	18,832	720	19,552		19,552
10	Dry-Cask Storage	d	n/a	n/a	n/a		n/a
11	Fukushima	d	1,553	940	2,493		2,493
12	Building Stabilization Project	c		23,640	23,640		23,640
13	Other - CWIP	d	45,826	7,388	53,214		53,214
14	Nuclear Fuel Inventories	a	243,564	11,968	255,532	(119,363)	136,169
15	Nuclear Materials and Supplies Inventories	a	49,055	1,168	50,223		50,223
16	Deferred expenses	e	8,373	86,087	94,460		94,460
17	Cumulative AFUDC (6.80%)	fallout		140,890	140,890	32,115	173,005
18	Cost of Removal Reg Asset - CR3 Portion (Order No PSC 10-0398 5 Et)	b	18,500	88,969	107,469		107,469
19	Total CR3 Regulatory Asset	fallout	\$1,329,726	\$55,535	\$1,385,261	(\$102,248)	\$1,283,012
20	Rate of Return (Settlement Agreement Exhibit 3 6% grossed up for taxes)	b					8.12%
21	Return	b					\$104,181
22	Amortization expense (20 years)	b					\$64,151
23	Total revenue requirement	fallout					\$168,331

**category**

- a The Intervenor Parties fully and forever waive, release, discharge and otherwise extinguish any and all of their rights to contest DEF's right to recover these costs except that the Intervenor Parties retain the right to challenge whether DEF took reasonable and prudent actions to minimize the future CR3 Regulatory Asset value after February 5, 2013 and to sell or otherwise salvage assets after February 5, 2013 that would otherwise be included in the CR3 Regulatory Asset.
- b The Intervenor Parties fully and forever waive, release, discharge and otherwise extinguish any and all of their rights to contest DEF's right to recover these costs.
- c The Intervenor Parties fully and forever waive, release, discharge and otherwise extinguish any and all of their rights to contest DEF's right to recover costs incurred by the Company before February 5, 2013. The Intervenor Parties retain the right to challenge the prudence of any costs incurred after and applicable to the period after February 5, 2013 that are submitted for recovery by the Company.
- d The Intervenor Parties retain the right to challenge the prudence of any costs submitted for recovery by the Company.
- e The Intervenor Parties retain the right to verify that the Company has complied with paragraph 5b of the Revised and Rescated Settlement Agreement.

Note: Line 17 of this exhibit reflects the impact of the calculation presented on line 5 of exhibit 11

**Duke Energy Florida  
Rate Schedules**

**Development of Unbilled Revenue @ Present Rates and Summary of Total Present and Proposed Class Revenue**

Line No.	Rate Schedule	(1) Billed Sales (MWH)	(2) Customer Charge (\$000)	(3) Demand and Energy Charge (\$000)	(4) Total Base Revenue Billed (\$000)	(5) Demand and Energy Charge (\$/MWH)	(6) Unbilled Sales (MWH)	(7) Unbilled Revenue (\$000)	(8) Total Class Revenue (\$000)	(9) Demand and Energy Revenue Including Unbilled (\$000)	(10) Base Rate Increase at Uniform Percent (\$000)	(11) Total Class Revenue with Increase (\$000)
No.		*	**	**	(2) + (3)	(3) / (1)	**	(5) x (6)	(4) + (7)	(3) + (7)	(9) x %	(8) + (10)
1	RS-1	19,495,155	\$160,832	\$1,052,389	\$1,213,222	\$53.98	104,986	\$5,667	\$1,218,889	\$1,058,057	\$105.423	\$1,324,313
2	GS-1	1,588,204	17,096	84,921	102,017	53.47	7,215	386	102,403	85,307	8,500	110,903
3	GS-2	165,610	1,872	3,391	5,262	20.47	842	17	5,280	3,408	340	5,619
4	GSD-1	14,413,009	8,906	476,447	485,353	33.06	65,304	2,159	487,512	478,606	47,688	535,200
5	CS-1, CS-2, CS-3	119,488	5	3,472	3,477	29.05	305	9	3,485	3,480	347	3,832
6	IS-1, IS-2, IS-3	1,840,259	606	44,533	45,140	24.20	5,175	125	45,265	44,659	4,450	49,715
7	SS-1	20,185	25	993	1,018	49.20	66	3	1,021	996	99	1,120
8	SS-2	177,394	18	5,247	5,264	29.58	470	14	5,278	5,261	524	5,802
9	SS-3	3,520	1	468	469	132.97	13	2	471	470	47	517
10	LS-1	385,378	0	9,138	9,138	23.71	1,478	35	9,173	9,173	914	10,087
11	<b>TOTAL</b>	<b>38,208,203</b>	<b>\$189,360</b>	<b>\$1,681,000</b>	<b>\$1,870,360</b>		<b>185,854</b>	<b>\$8,417</b>	<b>\$1,878,777</b>	<b>\$1,689,417</b>	<b>\$168,331</b>	<b>\$2,047,108</b>

\* Based on 2016 MWH sales forecast in 2015 Ten Year Site Plan used in NCRC May 1, 2015 projection filing

\*\* Based on revenue forecast consistent with 2016 MWH sales forecast in 2015 Ten Year Site Plan used in NCRC May 1, 2015 projection filing

¶ 5e Recovery of the CR3 Regulatory Asset: **\$168,331**

Residential 1st Tier Rate Impact:	Current (\$/mwh)	Increase (\$/mwh)	Proposed (\$/mwh)
Cust Charge	\$8.76		\$8.76
Energy Charge	\$49.74	\$4.96	\$54.70
<b>Total Charge</b>	<b>\$58.50</b>	<b>\$4.96</b>	<b>\$63.46</b>

Duke Energy Florida  
Rate Schedules  
Detailed Unit Charges by Rate Schedule  
2013 Re-Settlement for 1/1/2016 Effective Date

Rate Schedule	Type of Charge	1/1/2015 Current/Prior Rate	1/1/2016 Proposed Rate
SC-1	Initial Connection - \$	61.00	61.00
	Reconnection - \$	28.00	28.00
	Transfer of Account - No LSA Contract - \$	28.00	28.00
	Transfer of Account - LSA Contract Required - \$	10.00	10.00
	Reconnect After Disconnect For Non-Pay - \$	40.00	40.00
	Reconnect After Disconnect For Non-Pay After Hours - \$	50.00	50.00
	Investigation of Unauthorized Use - (RP)	75.00	75.00
	Late Payment Charge	> \$5.00 or 1.5%	> \$5.00 or 1.5%
	Returned Check Charge	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800
	TS-1	Temporary Service Extension - Monthly \$	227.00
RS-1	Customer Charge - \$ per Line of Billing		
RST-1	Standard	8.76	8.76
RSS-1	Seasonal (RSS-1)	4.58	4.58
RSL-1	Time of Use		
RSL-2	Single Phase	16.19	16.19
(RST closed 2/10/2010)	Three Phase	16.19	16.19
	Customer CIAC Paid	8.76	8.76
	TOU Metering CIAC - \$ One Time Charge	90.00	90.00
	Energy and Demand Charge - cents per KWH		
	Standard		
	0 - 1,000 KWH	4.974	5.470
	Over 1,000 KWH	6.336	6.967
	Time of Use - On Peak	15.360	16.890
	Time of Use - Off Peak	0.853	0.938
GS-1	Customer Charge - \$ per Line of Billing		
GST-1	Standard		
	Unmetered	6.54	6.54
	Secondary	11.59	11.59
	Primary	146.56	146.56
	Transmission	722.90	722.90
	Time of Use		
	Single Phase	19.01	19.01
	Three Phase	19.01	19.01
	Customer CIAC Paid	11.59	11.59
	Primary	153.99	153.99
	Transmission	730.32	730.32
	TOU Metering CIAC - \$ One Time Charge	132.00	132.00
	Energy and Demand Charge - cents per KWH		
	Standard		
	Time of Use - On Peak	5.403	5.941
	Time of Use - Off Peak	15.335	16.863
	Premium Distribution Charge - cents per KWH	0.831	0.914
		0.738	0.812
	Meter Voltage Adjustment - % of Demand & Energy Charges		
	Primary	1.0%	1.0%

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Rate Schedule	Type of Charge	1/1/2015 Current/Prior Rate	1/1/2016 Proposed Rate
	Transmission		
	Equipment Rental - % of Installed Equipment Cost	2.0% 1.67%	2.0% 1.67%
<b>GS-2</b>	Customer Charge - \$ per Line of Billing		
	Standard		
	Unmetered	6.54	6.54
	Metered	11.59	11.59
	Energy and Demand Charge - cents per KWH		
	Standard	2.048	2.252
	Premium Distribution Charge - cents per KWH	0.149	0.184
<b>GSD-1</b> <b>GSDT-1</b>	Customer Charge - \$ per Line of Billing		
	Standard		
	Secondary	11.59	11.59
	Primary	146.56	146.56
	Transmission	722.90	722.90
	Time of Use		
	Secondary	19.01	19.01
	Secondary - Customer CIAC paid	11.59	11.59
	Primary	153.99	153.99
	Primary - Customer CIAC paid	146.56	146.56
	Transmission	730.32	730.32
	Transmission Customer CIAC paid	722.90	722.90
	Demand Charge - \$ per KW		
	Standard	5.56	5.56
	Time of Use		
	Base	1.24	1.36
	On Peak	3.76	4.13
	Delivery Voltage Credits - \$ per KW		
	Primary	0.40	0.44
	Transmission	1.49	1.64
	Premium Distribution Charge - \$ per KW	1.09	1.20
	Energy Charge - cents per KWH		
	Standard	2.256	2.481
	Time of Use - On Peak	4.911	5.400
	Time of Use - Off Peak	0.824	0.906
	Meter Voltage Adjustment - % of Demand & Energy Charges		
	Primary	1.0%	1.0%
	Transmission	2.0%	2.0%
	Power Factor - \$ per KVar	0.29	0.32
	Equipment Rental - % of Installed Equipment Cost	1.67%	1.67%
<b>CS-1</b>	Customer Charge - \$ per Line of Billing		
<b>CS-2</b>	Secondary	75.96	75.96
<b>CS-3</b>	Primary	210.93	210.93
<b>CST-1</b>	Transmission	787.26	787.26
<b>CST-2</b>			
<b>CST-3</b>	Demand Charge - \$ per KW		

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Rate Schedule	Type of Charge	1/1/2015 Current/Prior Rate	1/1/2016 Proposed Rate
	Standard	8 13	8 94
	Time of Use		
	Base	1 21	1 33
	On Peak	6 86	7 54
	Curtailable Demand Credit		
	CS-1, CST-1 - \$ per KW of Curtailable Demand (CST=on peak)	4 68	4 68
	CS-2, CST-2 - \$ per KW LF adjusted Demand	8 16	8 16
	CS-3, CST-3 - \$ per KW of Contract Demand	8 16	8 16
	Delivery Voltage Credits - \$ per KW		
	Primary	0 40	0 44
	Transmission	1 49	1 64
	Premium Distribution Charge - \$ per KW	1 09	1 20
	Energy Charge - cents per KWH		
	Standard	1 485	1 633
	Time of Use - On Peak	2 725	2 997
	Time of Use - Off Peak	0 819	0 901
	Meter Voltage Adjustment - % of Demand & Energy Charges		
	Primary	1 0%	1 0%
	Transmission	2 0%	2 0%
	Power Factor - \$ per KVar	0 29	0 32
	Equipment Rental - % of Installed Equipment Cost	1 67%	1 67%
IS-1	Customer Charge - \$ per Line of Billing		
IS-2	Secondary	278 95	278 95
IST-1	Primary	413 94	413 94
IST-2	Transmission	990 26	990 26
	Demand Charge - \$ per KW		
	Standard	8 88	7 57
	Time of Use		
	Base	1 09	1 20
	On Peak	6 02	6 62
	Interruptible Demand Credit		
	IS-1, IST-1 - \$ per KW of Billing Demand (IST= on peak)	6 24	6 24
	IS-2, IST-2 - \$ per KW LF Adjusted Demand	10 88	10 88
	Delivery Voltage Credits - \$ per KW		
	Primary	0 40	0 44
	Transmission	1 49	1 64
	Premium Distribution Charge - \$ per KW	1 09	1 20
	Energy Charge - cents per KWH		
	Standard	0 995	1 094
	Time of Use - On Peak	1 384	1 533
	Time of Use - Off Peak	0 813	0 894
	Meter Voltage Adjustment - % of Demand & Energy Charges		
	Primary	1 0%	1 0%

## Duke Energy Florida

## Rate Schedules

## Detailed Unit Charges by Rate Schedule

## 2013 Re-Settlement for 1/1/2016 Effective Date

Rate Schedule	Type of Charge	1/1/2015 Current/Prior Rate	1/1/2016 Proposed Rate
	Transmission		
	Power Factor - \$ per KVar	2.0%	2.0%
	Equipment Rental - % of Installed Equipment Cost	0.29	0.32
		1.67%	1.67%
LS-1	Customer Charge - \$ per Line of Billing		
	Standard		
	Unmetered	1.19	1.19
	Metered	3.42	3.42
	Energy and Demand Charge - cents per KWH		
	Standard	2.132	2.344
	Fixture & Maintenance Charges - \$ per fixture	per type	per type
	Pole Charges - \$ per pole	per type	per type
	Other Fixture Charge Rate - % of Installed Fixture Cost	1.59%	1.59%
	Other Pole Charge Rate - % of Installed Pole Cost	1.82%	1.82%
SS-1	Customer Charge - \$ per Line of Billing		
	Secondary	100.71	100.71
	Primary	235.69	235.69
	Transmission	812.02	812.02
	Customer Owned	81.21	81.21
	Base Rate Energy Customer Charge - cents per KWH	0.982	1.080
	Distribution Charge - \$ per KW		
	Applicable to Specified SB Capacity	1.99	2.19
	Generation and Transmission Capacity Charge		
	Greater of - \$ per KW		
	Monthly Reservation Charge		
	Applicable to Specified SB Capacity	1.109	1.219
	Peak Day Utilized SB Power Charge of	0.528	0.581
	Delivery Voltage Credits - \$ per KW		
	Primary	0.36	0.40
	Transmission	n/a	n/a
	Premium Distribution Charge - \$ per KW	1.01	1.11
SS-2	Customer Charge - \$ per Line of Billing		
	Secondary	303.71	303.71
	Primary	438.68	438.68
	Transmission	1,015.02	1,015.02
	Customer Owned	284.20	284.20
	Base Rate Energy Customer Charge - cents per KWH	0.971	1.088
	Distribution Charge - \$ per KW		
	Applicable to Specified SB Capacity	1.99	2.19
	Generation and Transmission Capacity Charge		
	Greater of - \$ per KW		
	Monthly Reservation Charge		
	Applicable to Specified SB Capacity	1.109	1.219
	Peak Day Utilized SB Power Charge of	0.528	0.581

Duke Energy Florida  
Rate Schedules  
Detailed Unit Charges by Rate Schedule  
2013 Re-Settlement for 1/1/2016 Effective Date

Rate Schedule	Type of Charge	1/1/2015 Current/Prior Rate	1/1/2016 Proposed Rate
	Interruptible Capacity Credit - \$ per KW		
	Monthly Reservation Credit	0.979	0.979
	Daily Demand Credit	0.466	0.466
	Delivery Voltage Credits - \$ per KW		
	Primary	0.36	0.40
	Transmission	n/a	n/a
	Premium Distribution Charge - \$ per KW	1.01	1.11
SS-3	Customer Charge - \$ per Line of Billing		
	Secondary	100.71	100.71
	Primary	235.69	235.69
	Transmission	812.02	812.02
	Customer Owned	81.21	81.21
	Base Rate Energy Customer Charge - cents per KWH	0.974	1.071
	Distribution Charge - \$ per KW		
	Applicable to Specified SB Capacity	1.99	2.19
	Generation and Transmission Capacity Charge Greater of - \$ per KW		
	Monthly Reservation Charge		
	Applicable to Specified SB Capacity	1.109	1.219
	Peak Day Utilized SB Power Charge of	0.528	0.581
	Curtailable Capacity Credit - \$ per KW		
	Monthly Reservation Credit	0.734	0.734
	Daily Demand Credit	0.350	0.350
	Delivery Voltage Credits - \$ per KW		
	Primary	0.36	0.40
	Transmission	n/a	n/a
	Premium Distribution Charge - \$ per KW	1.01	1.11
	Gross Receipts Tax	2.5641%	2.5641%
	Rate Adjustment		
	Rate Adjustment Effective Date	0.00% 2/10/2010	0.00% 2/10/2010
Various	Supplemental Service under SS-1 SS-2 SS-3 (otherwise applicable rate)		
	Customer Charge	0.00	0.00
GSLM-2	Capacity Credit		
	<= 200 CRH	4.50	4.50
	> 200 CRH	5.40	5.40



Attachment A to Motion  
Proposed Stipulation for CR3 Regulatory Asset Issues and RRSSA Amendment  
Dockets 150148 and 150171

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Exhibit 2

**RRSSA Amendment**

The next to the last sentence of paragraph 5(e)(1) is amended to read: "After a final decision by the Commission, DEF shall adjust the CR3 Regulatory Asset to true-up for the final Commission-determined total (retail jurisdictional) value of the DCS facility capital costs, and shall amortize the adjusted final CR3 Regulatory Asset over the recovery period of ~~240 months~~ consistent with set forth in paragraph 5g."

The last sentence in Paragraph 5g is amended to read: "The CR3 Regulatory Asset recovery factor charges shall cease no later than the last billing cycle for the 240th month from inception of the recovery of the CR3 Regulatory Asset; provided, however, in the event that the nuclear asset-recovery costs (as defined in Florida Statutes Section 366.95(1)(k)) are to be recovered through the issuance of nuclear asset recovery bonds (as defined in Florida Statutes Section 366.95(1)(i)), the nuclear asset-recovery charge (as defined in Florida Statutes Section 366.95(1)(j)) shall remain in effect until the nuclear asset-recovery bonds have been paid in full and the Commission-approved financing costs (as defined in Florida Statutes Section 366.95(1)(e)) have been recovered in full, but in no event for a period longer than the close of the last billing cycle for the 276th month from inception of the nuclear asset-recovery charge, with the understanding that: (i) the nuclear asset-recovery bonds will be structured in a manner such that the scheduled final maturity date for the last maturing tranche of the nuclear asset-recovery bonds is as close as is reasonably possible to the close of the last billing cycle for the 240th month from inception of imposition of the nuclear asset-recovery charge; and (ii) any portion of the recovery period beyond the scheduled final maturity date for the last tranche of the nuclear asset-recovery bonds shall be strictly limited to the purpose of recovery of charges pursuant to the true-up mechanism permitted under any Financing Order that may be issued by the Commission and any adjustments approved by the Commission (in accordance with Florida Statutes Section 366.95(2)(c)4)."

The first sentence of paragraph 5h is amended to read: "The Parties intend that retail base rate recovery for the CR3 Regulatory Asset shall continue for ~~240 months from its inception,~~ a recovery period consistent with the last sentence in paragraph 5g, including a scheduled final maturity date for the last maturing tranche of the nuclear asset-recovery bonds as close as is reasonably possible to the close of the last billing cycle for the 240th month from inception of imposition of the nuclear asset-recovery charge."

The second sentence in paragraph 21 is amended to read: "In addition, the Parties agree that the base rate increases or charges that, pursuant to the terms of this Revised and Restated Settlement Agreement, extend beyond the last billing cycle for December 2018 and survive the expiration of the term or termination of this Revised and Restated Settlement Agreement, specifically include,