



Matthew R. Bernier
Senior Counsel
Duke Energy Florida, LLC

September 1, 2015

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor; Docket No. 150001-EI*

Dear Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF") DEF's Request for Confidential Classification for certain information provided in the direct testimony of Joseph McCallister filed on September 1, 2015. This filing includes:

- DEF's Request for Confidential Classification
- Slipsheet for confidential Exhibit A
- Redacted Exhibit B (two copies)
- Exhibit C (justification matrix), and
- Exhibit D (affidavit of Joseph McCallister)

DEF's confidential Exhibit A that accompanies the above-referenced filing, has been submitted under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/Matthew R. Bernier

MRB/mw
Enclosures

Matthew R. Bernier
Senior Counsel
Matthew.Bernier@duke-energy.com

cc: Certificate of Service

Duke Energy Florida, LLC
Docket No.: 150001
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 1st day of September, 2015 to all parties of record as indicated below.

s/Matthew R. Bernier

Attorney

<p>Suzanne Brownless, Esq. Danijela Janjic, Esq. John Villafrate, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us jvillafr@psc.state.fl.us</p> <p>James D. Beasley, Esq. J. Jeffry Wahlen, Esq. Ashley M. Daniels, Esq. Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin, Esq. Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>Jon C. Moyle, Jr., Esq. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>Kenneth Hoffman Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p>	<p>Mike Cassel Aleida Socarras Florida Public Utilities Company/Florida Division of Chesapeake Utilities Corporation 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com asocarras@chpk.com</p> <p>Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p> <p>Beth Keating, Esq. Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Charles J. Rehwinkel Erik Sayler / John Truitt Patty Christensen / J.R. Kelly Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us Truitt.john@leg.state.fl.us</p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>Raoul G. Cantero, III, Esq. White & Case, LLP Southeast Financial Center, Suite 4900 200 South Biscayne Boulevard Miami, FL 33131-2352 rcantero@whitecase.com</p> <p>James W. Brew, Esq. Owen J. Kopon, Esq. Laura A. Wynn, Esq. Stone Matheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com ojk@smxblaw.com laura.wynn@smxblaw.com</p> <p>John T. Butler, Esq. Maria Moncada, Esq. Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p>
--	--	--

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
Recovery clause with generating
performance incentive factor.

Docket No. 150001-EI

Dated: September 1, 2015

**DUKE ENERGY FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code, submits this Request for Confidential Classification for certain information provided on pages 3, 4, and 5 of the testimony of DEF witness Joseph McCallister dated September 1, 2015. In support of this Request, DEF states:

1. Pages 3, 4, and 5 of the testimony of DEF witness Joseph McCallister contain information that is “proprietary confidential business information” under Section 366.093(3), Florida Statutes.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing an unredacted copy of all the documents for which DEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled “CONFIDENTIAL.” In the unredacted version, the information asserted to be confidential is highlighted in yellow.

(b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which the Company requests confidential classification. The

specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory basis for seeking confidential treatment.

(d) Exhibit D is an affidavit attesting to the confidential nature of information identified in this request.

3. As indicated in Exhibit C, the information for which DEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, pages 3, 4, and 5 of the testimony of Joseph McCallister, include information such as forecasted hedging percentages and hedging amounts, the disclosure of which would impair the efforts of the Company or its affiliates to negotiate fuel supply contracts on favorable terms. *See* § 366.093(3)(d), F.S.; Affidavit of Joseph McCallister at ¶ 5. Furthermore, the information at issue relates to the competitive interests of DEF and its fuel suppliers, the disclosure of which would impair their competitive businesses. § 366.093(3)(e), F.S.; Affidavit of Joseph McCallister at ¶ 5. Additionally, if the information at issue was disclosed, DEF’s efforts to obtain competitive energy supply that provides economic value to both DEF and its customers could be compromised by competitors for such commodities changing their purchasing behavior within the relevant markets. Affidavit of Joseph McCallister at ¶ 5. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See id.* at ¶ 6. The information has not been disclosed to the public, and the Company has treated and continues to treat the information and contracts at issue as confidential. *See id.*

5. DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F. S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Request for Confidential Classification be granted.

Respectfully Submitted this 1st day of September, 2015.

s/Matthew R. Bernier

DIANNE M. TRIPLETT

Associate General Counsel

299 First Avenue North

St. Petersburg, FL 33701

T: (727)820-4692

F: (727)820-5041

Email: Dianne.Triplett@duke-energy.com

MATTHEW R. BERNIER

Senior Counsel

106 East College Avenue, Suite 800

Tallahassee, Florida 32301

T: (850)521-1428

F: (727)820-5041

Email: Matthew.Bernier@duke-energy.com

Attorneys for Duke Energy Florida, LLC

Duke Energy Florida
CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via email this 1st day of September, 2015 to all parties of record as indicated below.

s/Matthew R. Bernier

Attorney

<p>Suzanne Brownless, Esq. Danijela Janjic, Esq. John Villafrate, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us jvillafr@psc.state.fl.us</p> <p>James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ashley M. Daniels, Esq. Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin, Esq. Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>Jon C. Moyle, Jr., Esq. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>Kenneth Hoffman Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p>	<p>Mike Cassel Aleida Socarras Florida Public Utilities Company/Florida Division of Chesapeake Utilities Corporation 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com asocarras@chpk.com</p> <p>Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p> <p>Charles J. Rehwinkel Erik Sayler / John Truitt Patty Christensen / J.R. Kelly Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us Truitt.john@leg.state.fl.us</p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>Raoul G. Cantero, III, Esq. White & Case, LLP Southeast Financial Center, Suite 4900 200 South Biscayne Boulevard Miami, FL 33131-2352 rcantero@whitecase.com</p> <p>James W. Brew, Esq. Owen J. Kopon, Esq. Laura A. Wynn, Esq. Stone Matheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com ojk@smxblaw.com laura.wynn@smxblaw.com</p> <p>John T. Butler, Esq. Maria Moncada, Esq. Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> <p>Beth Keating, Esq. Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p>
---	---	---

Exhibit A

“CONFIDENTIAL”

(filed under separate cover)

Exhibit B

REDACTED

1 **Q. What is the purpose of your testimony?**

2 **A.** The purpose of this testimony is to outline DEF's hedging objectives and activities
3 for 2016, and outline DEF's hedging results for January 2015 through July 2015.

4
5 **Q. Are you sponsoring any exhibits to your testimony?**

6 **A.** Yes, I am sponsoring the follow exhibits:

7 • Exhibit No. ____ (JM-1P) – 2016 Risk Management Plan (*filed August 4,*
8 *2015*); and

9 • Exhibit No. ____ (JM-2P) – Hedging Results for January 2015 through July
10 *2015 (filed August 14, 2015).*

11
12 **Q. What are the objectives of DEF's hedging activities?**

13 **A.** The objectives of DEF's hedging strategy are to reduce the impacts of fuel price
14 risk and volatility over time, and provide a greater degree of fuel price certainty to
15 DEF's customers.

16 **REDACTED**

17 **Q. Describe DEF's hedging activities that the Company will execute for 2016.**

18 **A.** DEF will hedge a percentage of its projected natural gas burns and a portion of the
19 estimated fuel surcharge exposure embedded in DEF's coal river barge
20 transportation agreements. DEF will utilize approved physical and financial
21 agreements. With respect to hedging activity, natural gas represents the largest
22 component of DEF's overall hedging activity given it is the largest fuel cost
23 component. DEF's target hedging percentage ranges are between ■ to ■ percent

REDACTED

1 of its current 2016 forecasted calendar annual burns. DEF anticipates to target to
2 hedge a minimum of ■ percent of its forecasted natural gas burn projections for
3 2016 as outlined in the Risk Management Plan. With respect to coal river barge
4 transportation estimated fuel surcharges, during the balance of 2015 and for
5 calendar year 2016, DEF will target to hedge between ■ and ■ percent of any
6 estimated fuel surcharge exposure in the coal river barge transportation agreements.
7 Hedging in the ranges and targets provided allows DEF to monitor actual fuel
8 burns, updated fuel forecasts, and make any adjustments as needed throughout the
9 year.

10
11 DEF's hedging activities do not involve price speculation or trying to "out-guess"
12 the market. All hedging transactions are executed at the prevailing market price that
13 exists at the time the hedging transactions are executed. The results of hedging
14 activities may or may not result in net fuel cost savings due to differences between
15 the monthly settlement prices and the actual hedge price of the transactions that
16 were executed over time. The volumes hedged over time are based on periodic
17 updated fuel forecasts and the actual hedge percentages for any month, rolling
18 period, or calendar annual period may come in higher or lower than the target
19 minimum hedge percentages and hedging ranges because of actual fuel burns versus
20 forecasted fuel burns. DEF's approach to executing fixed price transactions over
21 time is a reasonable and prudent approach to reduce price risk and provide greater
22 cost certainty for DEF's customers.

REDACTED

1 As of August 11, 2015, DEF has hedged approximately ■ percent of its forecasted
2 natural gas burns for 2016. DEF will continue to execute additional hedges for
3 2016 throughout the remainder of 2015 and during 2016 consistent with its on-
4 going strategy.

5
6 **Q. What were the results of DEF's hedging activities for January through July**
7 **2015?**

8 **A.** The Company's natural gas hedging activities for the period of January 2015
9 through July 2015 have resulted in hedges being above the closing natural gas
10 settlement prices by approximately \$122.5 million. The Company's overall fuel oil
11 hedging activities have resulted in hedges being above the closing settlement prices
12 for the period of January 2015 through July 2015 by approximately \$0.3 million.
13 These overall hedge results were driven primarily by a decrease in natural gas prices
14 after the execution of DEF's 2015 hedging transactions. The hedging activities
15 were executed consistent with DEF's Risk Management Plan. DEF's hedging
16 activity did achieve the objective to reduce the impacts of fuel price risk and
17 volatility, and providing greater fuel price certainty for DEF's customers.

18
19 **Q. Does this conclude your testimony?**

20 **A.** Yes.

1 **Q. What is the purpose of your testimony?**

2 **A.** The purpose of this testimony is to outline DEF's hedging objectives and activities
3 for 2016, and outline DEF's hedging results for January 2015 through July 2015.
4

5 **Q. Are you sponsoring any exhibits to your testimony?**

6 **A.** Yes, I am sponsoring the follow exhibits:

7 • Exhibit No. ____ (JM-1P) – 2016 Risk Management Plan (*filed August 4,*
8 *2015*); and

9 • Exhibit No. ____ (JM-2P) – Hedging Results for January 2015 through July
10 *2015 (filed August 14, 2015).*
11

12 **Q. What are the objectives of DEF's hedging activities?**

13 **A.** The objectives of DEF's hedging strategy are to reduce the impacts of fuel price
14 risk and volatility over time, and provide a greater degree of fuel price certainty to
15 DEF's customers.

16 **REDACTED**

17 **Q. Describe DEF's hedging activities that the Company will execute for 2016.**

18 **A.** DEF will hedge a percentage of its projected natural gas burns and a portion of the
19 estimated fuel surcharge exposure embedded in DEF's coal river barge
20 transportation agreements. DEF will utilize approved physical and financial
21 agreements. With respect to hedging activity, natural gas represents the largest
22 component of DEF's overall hedging activity given it is the largest fuel cost
23 component. DEF's target hedging percentage ranges are between ■ to ■ percent

REDACTED

1 of its current 2016 forecasted calendar annual burns. DEF anticipates to target to
2 hedge a minimum of ■ percent of its forecasted natural gas burn projections for
3 2016 as outlined in the Risk Management Plan. With respect to coal river barge
4 transportation estimated fuel surcharges, during the balance of 2015 and for
5 calendar year 2016, DEF will target to hedge between ■ and ■ percent of any
6 estimated fuel surcharge exposure in the coal river barge transportation agreements.
7 Hedging in the ranges and targets provided allows DEF to monitor actual fuel
8 burns, updated fuel forecasts, and make any adjustments as needed throughout the
9 year.

10
11 DEF's hedging activities do not involve price speculation or trying to "out-guess"
12 the market. All hedging transactions are executed at the prevailing market price that
13 exists at the time the hedging transactions are executed. The results of hedging
14 activities may or may not result in net fuel cost savings due to differences between
15 the monthly settlement prices and the actual hedge price of the transactions that
16 were executed over time. The volumes hedged over time are based on periodic
17 updated fuel forecasts and the actual hedge percentages for any month, rolling
18 period, or calendar annual period may come in higher or lower than the target
19 minimum hedge percentages and hedging ranges because of actual fuel burns versus
20 forecasted fuel burns. DEF's approach to executing fixed price transactions over
21 time is a reasonable and prudent approach to reduce price risk and provide greater
22 cost certainty for DEF's customers.

REDACTED

1 As of August 11, 2015, DEF has hedged approximately ■ percent of its forecasted
2 natural gas burns for 2016. DEF will continue to execute additional hedges for
3 2016 throughout the remainder of 2015 and during 2016 consistent with its on-
4 going strategy.

5
6 **Q. What were the results of DEF's hedging activities for January through July**
7 **2015?**

8 **A.** The Company's natural gas hedging activities for the period of January 2015
9 through July 2015 have resulted in hedges being above the closing natural gas
10 settlement prices by approximately \$122.5 million. The Company's overall fuel oil
11 hedging activities have resulted in hedges being above the closing settlement prices
12 for the period of January 2015 through July 2015 by approximately \$0.3 million.
13 These overall hedge results were driven primarily by a decrease in natural gas prices
14 after the execution of DEF's 2015 hedging transactions. The hedging activities
15 were executed consistent with DEF's Risk Management Plan. DEF's hedging
16 activity did achieve the objective to reduce the impacts of fuel price risk and
17 volatility, and providing greater fuel price certainty for DEF's customers.

18
19 **Q. Does this conclude your testimony?**

20 **A.** Yes.

Exhibit C

DUKE ENERGY FLORIDA Confidentiality Justification Matrix

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Direct Testimony of Joseph McCallister	Page 3, Line 23: target hedging percentages Page 4, Lines 2 & 5: target hedging percentages. Page 5, Line 1: actual hedging percentage.	§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

Exhibit D
AFFIDAVIT OF
JOSEPH MCCALLISTER

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 150001-EI

Dated: September 1, 2015

**AFFIDAVIT OF JOSEPH MCCALLISTER IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Joseph McCallister, who being first duly sworn, on oath deposes and says that:

1. My name is Joseph McCallister. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Director of Natural Gas, Oil and Emissions in the Fuel Procurement Department. This section is responsible for natural gas, fuel oil and emission allowance activity for the Duke Energy Indiana (DEI), Duke Energy Kentucky (DEK), Duke Energy Carolinas (DEC), Duke Energy Progress (DEP), and DEF Systems.

3. As the Director of Natural Gas, Oil and Emissions, I am responsible, along with the other members of the section, for the management of the gas and oil

procurement, transportation, hedging activities and administration of gas and oil contracts with various suppliers for DEI's, DEK's, DEC's, DEF's and DEP's electrical power generation facilities.

4. DEF is seeking confidential classification for information contained on pages 3, 4, and 5 of my testimony dated August 31, 2015. A detailed description of the confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this information because it contains sensitive business information, the disclosure of which would impair the Company's efforts to contract for goods or services on favorable terms.

5. DEF negotiates with potential fuel suppliers to obtain competitive contracts for fuel options that provide economic value to DEF and its customers. In order to obtain such contracts at competitive prices, however, DEF must protect from public disclosure sensitive business information, such as forecasted volumes and hedging percentages. With respect to the information at issue in this Request, DEF has kept confidential and has not publicly disclosed this confidential information. Absent such measures, suppliers and market competitors would have access to sensitive business information DEF uses to plan and execute its fuel procurement processes. With this non-public information, those suppliers or market competitors could alter their behavior to the detriment of DEF and its customers. Without DEF's measures to maintain the confidentiality of this information, the Company's efforts to obtain competitive fuel supply options that provide economic value to both DEF and its customers could be undermined.

6. Upon receipt of confidential information from fuel suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the contracts and information in question has the Company publicly disclosed that information. The Company has treated and continues to treat the information and contracts at issue as confidential.

7. This concludes my affidavit.

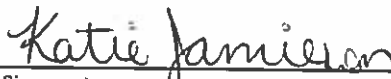
Further affiant sayeth not.

Dated the 26 day of August, 2015.



(Signature)
Joseph McCallister
Director – Natural Gas, Oil and Emissions
Fuels Procurement Department
Duke Energy
526 South Church
Charlotte, NC 28202

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 26 day of August, 2015 by Joseph McCallister. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.



(Signature)
Katie Jamieson

(Printed Name)
NOTARY PUBLIC, STATE OF NC

June 14, 2016
(Commission Expiration Date)

(AFFIX NOTARIAL SEAL)

(Serial Number, If Any)

