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Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457 **Tel: 850.229.8216** / **fax: 850.229.8392**

www.stjoegas.com

September 18, 2015

Carlotta S. Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Docket No. 150003-GU

Purchased Gas Cost Recovery Monthly for August 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of August 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf

Vice-President

COMPANY: ST JOE NATURAL GAS CO COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

SCHEDULE A-1

-A--D--G-CURRENT MONTH: AUGUST PERIOD TO DATE DIFFERENCE REVISED DIFFERENCE REVISED COST OF GAS PURCHASED ACTUAL **ESTIMATE** AMOUNT % ACTUAL ESTIMATE LAMOUNT % 1 COMMODITY (Pipeline) \$243.86 \$144.31 \$1,034.6 -516 -49.85 -100 -68.98 \$1,550.50 2 NO NOTICE SERVICE \$0.00 \$0.00 \$0.00 \$0.00 0 0.00 0.00 0 3 SWING SERVICE \$0.00 \$0.00 0.00 \$0.00 0 0.00 \$0.00 4 COMMODITY (Other) \$24,151.67 \$23,828.66 -323 \$306,436.18 \$297,852.68 -8,584 -2.88 -1 36 5 DEMAND \$2,910.28 \$4 454 70 1,544 34.67 \$43,355.12 \$51 121.28 7.766 15.19 6 OTHER -15,443 -81.95 \$5,582.47 \$1,487.00 -4,095 -275.42 \$34,285.55 \$18,843.00 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) \$0.00 \$0.00 0 0.00 \$0.00 \$0.00 0 0.00 8 DEMAND \$0.00 \$0.00 0 0.00 \$0.00 \$0.00 0.00 9 FGT REFUND \$0.00 \$0.00 0 0.00 \$0.00 \$0.00 0 0.00 10 Second Prior Month Purchase Adi. (OPTIONAL) \$0.00 \$0.00 0 0.00 \$0.00 \$0.00 0 0.00 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) \$32,888.28 \$29,914.67 -2,974 -9.94 \$385,627.35 \$368,851.63 -16,776 -4.55 12 NET UNBILLED 0.00 \$0.00 \$0.00 \$0.00 \$0.00 0 0.00 0 13 COMPANY USE \$16.53 \$0.00 -17 0.00 \$162.33 \$0.00 -162 0.00 14 TOTAL THERM SALES \$32,537.73 \$29,914.67 -2,623 -8.77 \$386,411.74 \$368,851.63 -17.560 -4.76 THERMS PURCHASED 15 COMMODITY (Pipeline) 54,800 54.870 70 0.13 669,030 676,560 7,530 1.11 16 NO NOTICE SERVICE 0 0.00 0.00 17 SWING SERVICE 0.00 0.00 0 0 0 0 18 COMMODITY (Other) 58 150 57 040 -1,110 -1.95 727.189 698.780 -28,409 -4 O7 19 DEMAND 62,000 62.000 0.00 709,500 711,500 2,000 0.28 20 OTHER 342 342 0.00 4,566 4,566 0.00 0 0 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0.00 0 0.00 22 DEMAND 0 0 O 0.00 0 O 0 0.00 0 0 0 0.00 0 0 0.00 24 TOTAL PURCHASES (15-21+23) 54,800 54,870 70 669,030 676,560 7,530 1.11 0.13 25 NET UNBILLED 0 0 0.00 0 0 0 0.00 26 COMPANY USE 30 n -30 0.00 297 -297 0.00 0 27 TOTAL THERM SALES 59,457 54,870 -4,587 676,560 -29,015 -4.29 -8.36 705.575 CENTS PER THERM 28 COMMODITY (Pineline) (1/15) \$0.00445 \$0.00263 -\$0.00182 \$0.00232 -69.20 \$0.00153 29 NO NOTICE SERVICE (2/16)\$0.00000 #DIV/0! #DIV/0! \$0.000001 \$0.00000 0.00 #DIV/01 #DIV/0! 30 SWING SERVICE (3/17)\$0.00000 \$0.00000 \$0.00000 0.00 #DIV/0! #DIV/0! #DIV/0! #DIV/0! 31 COMMODITY (Other) (4/18)\$0.41533 \$0 41775 \$0.00242 0.58 \$0.42140 \$0.42625 0.00485 1.14 32 DEMAND (5/19)\$0.04694 \$0.07185 \$0.02491 34.67 \$0.06111 \$0.07185 0.01074 14.95 33 OTHER (6/20)#DIV/0! #DIV/0 #DIV/0! \$4.34795 #DIV/01 #DIV/01 \$4 12681 #DIV/0! LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)#DIV/01 #DIV/0 #DIV/01 #DIV/01 #DIV/0! #DIV/0! #DIV/0! #DIV/0! 35 DEMAND (8/22)#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 36 (9/23)#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 37 TOTAL COST (11/24)\$0.60015 \$0.54519 -\$0.05496 -10.08\$0.54654 \$0.54519 -0.00136 -0.25 38 NET UNBILLED (12/25)#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 39 COMPANY USE (13/26)\$0.54725 #DIV/0! #DIV/0! #DIV/0! #DIV/0! \$0.54725 #DIV/0! #DIV/0! 40 TOTAL THERM SALES (11/27)0.55315 0.54519 -\$0.00795 -1.46 0.54654 0.54519 -0.00136 -0.2541 TRUE-UP (E-2) \$0.00206 \$0.00206 \$0.00000 \$0.00000 \$0.00206 \$0.00206 0.00000 \$0.00000 42 TOTAL COST OF GAS (40+41)\$0.55521 \$0.54725 -\$0.00795 -1.45\$0.54860 \$0.54725 -0.00136 -0.25 43 REVENUE TAX FACTOR \$1,00503 \$1 00503 \$0,00000 Λ \$1.00503 \$1.00503 \$0,00000 0 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) \$0.55800 \$0.55000 \$0.55136 \$0.55000 -\$0.00799 -1.45 -0.00136 -0.25 45 PGA FACTOR ROUNDED TO NEAREST .001 0.558 \$0.550 -\$0.008 -1.45 \$0.551 \$0.550 -\$0.001 -0.18

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2015 THROUGH: DECEMBER 2015

FOR THE PERIOD OF: Through	1 JANUARY 2015	THROUGH:	DECEMBER 2015
CURRENT MONTH:	AUGUST		
	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	54,800	\$243.86	0.00445
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	54,800	\$243.86	0.00445
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	57,040	\$23,828.66	0.41775
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	1,110	\$323.01	0.29100
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	58,150	\$24,151.67	0.41533
DEMAND		MAY	
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$23,136.73	0.04694
26 Less Relinquished - FTS-1	-430,900	-\$20,226.45	0.04694
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$2,910.28	0.04694
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge		(\$40.95)	
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,623.42	
39 Other			
40 TOTAL OTHER	0	\$5,582.47	0.00000

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHE											
FOR THE PERIOD OF:	JANUARY 2015	Throug	h	DECEMBI	ER 2015						
	CURRENT MON	TH;	AUGUST		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERE	ENCE	ACTUAL	ESTIMATE	DIF	FERENCE			
			AMOUNT	%	1		AMOUNT	%			
TRUE-UP CALCULATION											
1 PURCHASED GAS COST LINE 4, A/1	\$24,152	\$23,829	-323	-0.01356	\$306,436	\$297,853	-8,584	-0.02882			
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$8,737	\$6,086	-2,651	-0.43552	\$79,191	\$70,999	-8,192	-0.11539			
3 TOTAL	\$32,888	\$29,915	-2,974	-0.0994	\$385,627	\$368,852	-16,776	-0.04548			
4 FUEL REVENUES	\$32,538	\$29,915	-2,623	-0.08768	\$386,412	\$368,852	-17,560	-0.04761			
(NET OF REVENUE TAX)											
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$1,893	-\$1,893	0	0			
6 FUEL REVENUE APPLICABLE TO PERIOD *	\$32,301	\$29,678	-2,623	-0.08838	\$384,518	\$366,958	-17,560	-0.04785			
(LINE 4 (+ or -) LINE 5)											
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$587	-\$237	351	-1.48118	-\$1,109	-\$1,893	-784	0.414292			
8 INTEREST PROVISION-THIS PERIOD (21)	-\$3	-\$5	-2	0.335329	-\$19	-\$33	-14	0.414927			
9 BEGINNING OF PERIOD TRUE-UP AND	-\$39,459	(\$59,630)	-20,171		-\$40,578		-19,024	0.319184			
INTEREST (PREVIOUS DEC -LINE 11)											
10 TRUE-UP COLLECTED OR (REFUNDED)	237	237	0	0	1,893	1,893	0	0			
(REVERSE OF LINE 5)											
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0			
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	-\$39,813	-\$59,635	-19,822	0.33239	-\$39,813	-\$59,635	-19,822	0.33239			
(7+8+9+10+10a)											
INTEREST PROVISION											
12 BEGINNING TRUE-UP AND	(39,459)	(59,630)	(20,171)		If line 5 is a						
INTEREST PROVISION (9)					If line 5 is a	collection ()	subtract fr	om line 4			
13 ENDING TRUE-UP BEFORE	(39,810)	(59,630)	(19,820)	0.33239							
INTEREST (12+7-5)											
14 TOTAL (12+13)	(79,269)	(119,260)	(39,991)	0.335329							
15 AVERAGE (50% OF 14)	(39,634)	(59,630)	(19,996)	0.335329							
16 INTEREST RATE - FIRST	0.09	0.09	0	0							
DAY OF MONTH											
17 INTEREST RATE - FIRST	0.10	0.10	0	0							
DAY OF SUBSEQUENT MONTH		ĺ									
18 TOTAL (16+17)	0.19	0.19	0	0							
19 AVERAGE (50% OF 18)	0.10	0.10	0	0							
20 MONTHLY AVERAGE (19/12 Months)	0.00792	0.00792	0	0							
21 INTEREST PROVISION (15x20)	-3	-5	-2	0.335329							

COMPANY: ST. JOE NATURAL GAS COMPANY TRANSPORTATION PURCHASES SCHEDULE A-3

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

PRESENT MONTH: AUGUST

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-1-	-J-	-K-	-L-
								COMMODITY CO	ST	-		TOTAL
		PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER
	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1	AUGUST	FGT	SJNG	FT	0		0		\$140.29	\$2,910.28	\$103.57	
2	п	PRIOR	SJNG	FT	57.040		57,040	\$23,828.66				41.78
3	н	INTERCONN	SJNG	во	1,110		1,110	\$323.01				29 10
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Т	OTAL				58,150	0	58,150	\$24,151.67	\$140.29	\$2,910.28	\$103.57	46.96

COMPANY:	ST JOE NATURAL (ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY									
	FOR THE PERIO	D OF:	JANUARY 2015	Through	DECEMBER	2015					
		MONTH:	AUGUST								
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
			GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE			
		RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE			
PRO	DUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F			
1. PRIC	OR	CS#11	147	1 41	4,557	4,378	4.50	4.68			
2. PRIC	DR	CS#11	30	29	930	893	2.94	3.06			
3. PRIC	DR	CITY GATE	31	31	124	124	2.72	2.72			
4. PRIC	OR .	CITY GATE	31	31	93	93	2.69	2.69			
5.											
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17.											
18.											
19.		TOTAL	239	232	5,704	5,487					
20.		•			WEIGHTED	AVERAGE	3.21	3.29			
NOT	E: CITY GATE PRICE S	HOULD NOT INC	LUDE FGT TRAN	SPORTATIC	N CHARGES	3					

COMPANY ST. JOE NATURAL GAS COMPANY, INC. Purchased Gas Adjustment (PGA) - Summary											SCHEDULI	E A-5		
	JANUARY 2015 THRU DECEMBER 2015													
				JANUAI	RY 2015 TH	RU DECEME	3ER 2015							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	
PGA COS	Τ					J		1	J	L		L.,	L	
1	Commodity costs	64,453	66,364	44,547	30,423	27,024	24,392	25,082	24,152	0	0	0	0	
2	Transportation costs	14,427	13,442	10,942	6,656	8,550	8,290	8,149	8,737	0	0	0	0	
3	Hedging costs							İ						
4	(financial settlement)													
5	Adjustments*													
6														
7														
8														
9														
10														
11														
12	TOTAL COST:	78,880	79,806	55,489	37,079	35,573	32,682	33,231	32,888	0	0	0	0	
PGA THER	RM SALES													
13	Residential	96,987	95,008	84,951	38,905	36,825	26,292	23,853	30,781	0	0	0	0	
14	Commercial	47,756	44,340	41,816	29,253	32,823	23,129	22,936	28,706	0	0	0	0	
15	Interruptible	0	1,510	0	0	0	0	0		0	0			
18	Total:	144,743	140,858	126,767	68,158	69,648	49,421	46,789	59,487	0	0	0	0	
	S (FLEX-DOWN FACTO	·····												
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55					
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55					
21	Interruptible	0	0.7410	0	0	0	0.00	0.00						
22									}					
23														
PGA REVE														
1	Residential	53,343	52,254	46,723	21,398	20,254	14,461	13,119	16,930	0	0	0	0	
25	Commercial	26,266	24,387	22,999	16,089	18,053	12,721	12,615	15,788	0	0	0	0	
1 :	Interruptible						0	0		0	0			
27	Adjustments*							ĺ						
28		1		1				}	-					
29														
45	Total:	79,609	76,641	69,722	37,487	38,306	27,182	25,734	32,718	0	0	0	0	
	F PGA CUSTOMERS													
1	Residential	2,752	2,755	2,752	2,762	2,743	2,749	2,738	2,758	T				
	Commercial	206	207	210	205	205	206	205	204					
48	Interruptible *	0	1	0	0	0	0	0						

Interruptible * 0 1 0 0 0 0 0 0 0 0 4 Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

^{*}Interruptible Customer is transport customer also.

COMPANY:	COMPANY: ST JOE NATURAL GAS CO. CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
	ACTUAL FOR THE PERIOD OF: JANUARY 2					DECEMBI	ER 2015							
			JAN	FEB	MAR	APR	MAY	JUN	JUI	AUG	SEP	ОСТ	NOV	DEC
1 AVERA	AGE BTU CONTENT OF GAS PURCHASE	:D	07111	120			ADV.	3011	002	100	OL.	001		
	MS PURCHASED = AVERAGE 8 PURCHASED	TU CONTENT	1.027469	1 026291	1.026913	1.025194	1.024531	1.024417	1.024174	1.021563				
2 PRESS	SURE CORRECTION FACTOR													
a. DEL:	a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DEL	IVERY PRESSURE OF GAS PURCHASE) psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING	G FACTOR													
вти с	CONTENT x PRESSURE CORRECTION FA	ACTOR	1.044907	1.043709	1.044342	1.042594	1.04192	1.041804	1.041557	1.038901	o	0	0	0